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SFPP Norwalk Pump Station Norwalk, California

First Quarter 2021 Remediation Progress Report

Final April 29, 2021

Kinder Morgan, Inc.





SFPP Norwalk Pump Station

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Certification

The material and data presented in this report were prepared consistent with current and generally accepted consulting principles and practices. This work was supervised by the following Jacobs licensed professional.

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April 29, 2021

Date



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Acronyms and Abbreviations

µg/L microgram(s) per liter
ASTM ASTM International
BaCO₃ barium carbonate
bgs below ground surface

BTEX benzene, toluene, ethylbenzene, and xylenes

CH2M CH2M HILL, now part of Jacobs Engineering Group Inc.

CO₂ carbon dioxide

COPC contaminant(s) of potential concern

DFSP Defense Fuel Support Point

DTSC Department of Toxic Substances Control
EPA U.S. Environmental Protection Agency

gal/year gallon(s) per year

gal/acre/year gallon(s) per acre per year GWE groundwater extraction

GWTS groundwater treatment system

Jacobs Engineering Group Inc.

Kinder Morgan Kinder Morgan, Inc. lb/year pound(s) per year

LGAC liquid-phase granular activated carbon

LNAPL light nonaqueous phase liquid MTBE methyl tertiary butyl ether

No. number

NSZD natural source zone depletion

OWS oil-water separator

PID photoionization detector RSL regional screening level

RTO regenerative thermal oxidizer scfm standard cubic feet per minute

SFPP SFPP, L.P., an indirect subsidiary of Kinder Morgan, Inc.

site SFPP, L.P. Norwalk Pump Station located within Defense Fuel Support Point Norwalk,

at 15306 Norwalk Boulevard, Norwalk, California

SVE soil vapor extraction
TFE total fluids extraction

TPH total petroleum hydrocarbons

TPH-g total petroleum hydrocarbons quantified as gasoline

VOC volatile organic compound

Water Board California Regional Water Quality Control Board, Los Angeles Region



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1. Introduction

This report summarizes remediation activities performed at the SFPP, L.P. (SFPP) Norwalk Pump Station located within Defense Fuel Support Point (DFSP) Norwalk, at 15306 Norwalk Boulevard, Norwalk, California (the site; Figure 1) during the first quarter 2021 reporting period.

This progress report is submitted pursuant to a request from the California Regional Water Quality Control Board, Los Angeles Region (Water Board) in its letter dated October 25, 2006 (Water Board, 2006). Additional site background information can be found in the *Conceptual Site Model and Proposed Alternate Interim Remedy for Soil, Groundwater, and Light Nonaqueous Phase Liquid* report (CH2M¹, 2013), and in previously submitted semiannual groundwater monitoring reports.

This report summarizes the various remediation systems at the site and describes remediation activities for the period of January through March 2021, with documentation of the following tasks:

- A temporary suspension of the total fluids extraction (TFE) and groundwater extraction (GWE) treatment systems in the southeastern and offsite/south-central areas of the site because these systems no longer provide a significant remedial benefit in terms of mass removal, hydraulic control, or both. A formal request to suspend GWE activities was submitted to the Water Board on January 8, 2021 (Jacobs, 2021); the Water Board Case Manager, Mr. Paul Cho, granted approval of this request in an email to the Jacobs Project Manager, Eric Davis, which was sent on January 20, 2021 (Water Board, 2021). The shutdown began on February 23, 2021.
- Operation and maintenance of all active remediation systems performed by Kinder Morgan, Inc. (Kinder Morgan) field personnel and outside subcontractors, including laboratory analysis of various compliance and performance samples (Appendix A).
- Completion of remediation system improvements.
- Continued implementation of the natural source zone depletion (NSZD) performance monitoring pilot study.

This report also provides interpretation and recommendations regarding ongoing remediation optimization and progress toward achieving remediation technical endpoints, including the following supplemental documentation:

- A summary of NSZD performance in the south-central area (Appendix B).
- The first quarter groundwater monitoring technical memorandum and accompanying sitewide summary of dissolved-phase groundwater stability statistics. Supplemental quarterly groundwater monitoring is conducted at the request of the Water Board as part of the agreement to suspend GWE from all hydraulic control wells (TFE and GWE wells), in preparation for baseline data collection prior to startup of new horizontal biosparge well BS-03 and horizontal soil vapor extraction (SVE) well HSVE-01 (Appendix C).
- Documentation of remedial progress in the southeastern area associated with horizontal biosparge well BS-02, NSZD measurements from the southeast area SVE wells, predicted timeframe to reach a transition to NSZD in the southeastern area, and recommendation to suspend continued hydraulic recovery at GMW-O-15. As supporting evidence, this report also includes supplemental BS-02 monitoring data in Appendixes D and E.

The remediation activities performed from January through March 2021 and the progress achieved through those activities are summarized in the following sections.

¹ CH2M HILL (CH2M) is now part of Jacobs Engineering Group Inc. (Jacobs).



2. Description of Remediation Systems

Kinder Morgan currently operates three refined fuel pipelines (two 16-inch and one 24-inch) that traverse the southern border of the site. These pipelines previously supplied fuel products to the former tank farm, and various block valves and other connection points were identified as potential sources of historical subsurface releases in the south-central and southeastern areas of the site. Between the third quarter of 2016 and the second quarter of 2017, the pipelines were modified to remove all valves and connections so that the pipelines now span across the site in a continuous manner, reducing the potential for future releases that could have occurred at those connection points.

Kinder Morgan operates remediation systems consisting of SVE, horizontal biosparge, TFE (extraction of free product, groundwater, or both, using a top-loading pump), GWE (extraction of groundwater using a bottom-loading pump), and treatment of extracted soil vapors and groundwater to address the south-central and southeastern areas of the site.

The objectives of the remediation systems are to contain and control the migration of hydrocarbon constituents in groundwater and soil vapor, and to remove hydrocarbon mass from soil and groundwater. The remediation systems consist of the following remediation wells:

- South-central area (currently inactive)
 - 13 TFE wells
 - 24 onsite SVE wells
 - 1 horizontal biosparge well (BS-01)
- Offsite/south-central area
 - 7 TFE wells (only MW-O-2, GMW-O-20, GMW-O-21, and GMW-O-23 active)
 - 6 offsite SVE wells (five are collocated with TFE wells)
 - 1 horizontal biosparge well (BS-03 not yet operative)
 - 1 horizontal SVE well (HSVE-01 not yet operative)
- Southeastern area
 - 4 TFE wells (only GM W-O-15, GMW-O-18, GMW-36 active; GMW-SF-9 is inactive)
 - 1 GWE well (GMW-SF-10, inactive)
 - 9 SVE wells (3 collocated with TFE wells)
 - 1 horizontal biosparge well (BS-02)

A summary of remediation wells in the south-central, southeastern, and offsite/south-central areas and their operational status at the end of the first quarter 2021 is presented in Table 1. The remediation system layout is shown on Figure 2. A brief description of each system is provided in Sections 2.1 through 2.3.

In addition, as a transitional remedy, in May 2020, Kinder Morgan implemented an NSZD performance monitoring pilot study in the south-central and southeastern areas of the site, as described in the NSZD Work Plan (Jacobs, 2019b), and approved by the Water Board in a letter dated April 8, 2020 (Water Board, 2020). NSZD is a term used to describe the collective, naturally occurring processes of dissolution, volatilization, and biodegradation that result in mass losses of light nonaqueous phase liquid (LNAPL) petroleum hydrocarbon constituents from the subsurface. Under favorable conditions, NSZD processes are often capable of contaminant



reduction rates on par with active remedies. The purpose of the NSZD pilot study is to evaluate the rate of NSZD under the following conditions at the site:

- 1) South-central area prior to horizontal biosparging operations (based on historical soil vapor probe data)
- 2) South-central area following nearly 3 years of treatment with horizontal biosparging
- 3) Southeastern area prior to the startup of the recently installed horizontal biosparging system
- 4) Southeastern area following the operation of the recently installed horizontal biosparging system

To facilitate the pilot study, heretofore active remedies (i.e., SVE, TFE, and biosparge) in the south-central area were temporarily suspended in May 2020, to allow for data collection in that area under ambient conditions, while active remedies in the southeastern and offsite/south-central areas continue to operate.

The pilot study consists of three separate sampling/monitoring events over the course of 18 to 24 months, whereby complementary field methodologies will be used to collect carbon dioxide (CO₂) efflux measurements and soil gas samples for laboratory analysis. The new data, coupled with historical soil vapor monitoring data, will be used to calculate current NSZD rates, which will be evaluated in conjunction with other remediation performance monitoring data such as SVE influent and effluent concentrations, groundwater hydrocarbon concentrations, and TFE influent and effluent data. Ultimately, the pilot study will inform the approach for potentially transitioning to an NSZD remedy at the site.

The first (baseline) NSZD sampling/monitoring event was conducted in May 2020, with the south-central remediation systems turned off and just prior to startup of the southeastern remediation systems. The second event was conducted in November 2020; the third event is scheduled to occur in the third quarter of this year. Additionally, supplemental NSZD data are being collected intermittently from the SVE system to monitor the NSZD rates on an interim basis. The initial NSZD pilot study results are included in Appendix B of this report; updates will be included in subsequent quarterly remediation progress reports. A discussion of current NSZD results is provided in Section 4.1.

2.1 Groundwater Treatment System

The main groundwater treatment system (GWTS) processes free product and groundwater recovered from the south-central, offsite/south-central, and southeastern parts of the site. Free product and groundwater recovered by pneumatically operated, top-loading total fluid pumps and bottom-loading groundwater pumps are piped to a dissolved air flotation unit (oil-water separator [OWS]). Free product, if any, from the OWS is collected in a storage tank and recycled at an offsite location. Water from the OWS is conveyed to a 300-gallon tank and then treated using liquid-phase granular activated carbon (LGAC) to remove hydrocarbons including benzene, toluene, ethylbenzene, and xylenes (BTEX). Treated water is routed through an onsite 3,000-gallon equalization tank. Two fluidized bed bioreactors installed downstream of the equalization tank treat fuel oxygenates such as tertiary butyl alcohol and methyl tertiary butyl ether (MTBE). The treated groundwater then passes through polishing LGAC units prior to discharge to a storm drain that leads to Coyote Creek. Discharge to Coyote Creek is performed in accordance with a National Pollutant Discharge Elimination System permit (Permit Number [No.] CA0063509; Order No. R4-2016-0309).

During the first quarter 2021, groundwater was being extracted from three wells (GMW-O-15, GMW-O-18, and GMW-36) in the southeastern area and four wells in the offsite/south-central area (MW-O-2, GMW-O-20, GMW-O-21, and GMW-O-23). However, GWE was suspended on February 23, 2021, in accordance with Water Board approval on January 20, 2021. This shutdown is similar to the shutdown of the south-central GWE system in May 2020. Suspension of the GWE system is contingent on the ongoing stability of the dissolved-phase distributions and trends at the site. As a contingency measure, if future groundwater trends indicate unstable conditions, TFE and GWE wells can be selectively restarted, as needed.



The GWTS historically has been used to control the distribution of dissolved-phase constituents in groundwater; over time, however, extraction from wells has been discontinued in areas where groundwater concentrations have stabilized or decreased and significant source treatment has occurred.

2.2 Horizontal Biosparge System

The layout of the biosparging wells at the site is illustrated on Figure 2. Each well is constructed of 4-inch-diameter polyvinyl chloride with varying screen lengths placed at approximately 45 feet below ground surface (bgs).

2.2.1 Biosparge Well BS-01 (Not Operating)

In December 2014, Kinder Morgan completed installation of a horizontal biosparge system in the south-central area of the site, which consists of a horizontal biosparge well (BS-01) and a 500-standard-cubic-foot-per-minute (scfm) compressor. To reduce the potential for off-gassing of volatile organic compounds (VOCs) while biosparging, the SVE system (described below) has an interlock that will not allow the biosparge to operate without the SVE system running. Further details regarding the construction of the biosparge well are documented in the report titled *Horizontal Biosparge Well and Soil Vapor Monitoring Probe Completion Report* (CH2M, 2015). BS-01 has been offline since December 2019 as part of the NSZD pilot study.

2.2.2 Biosparge Well BS-02 (Operating)

A second horizontal biosparge well (BS-02) was installed in the southeastern area of the site in November 2017. The design of the second biosparge well is similar to the south-central biosparge well. The lateral distance of the screen interval is 240 feet centered below the southeastern area hydrocarbon plume. A construction completion report documenting construction activities and specifications was submitted on July 12, 2018 (Jacobs, 2018). The 500-scfm sparge compressor was turned off temporarily and a new air sparge compressor (883 scfm) was installed in the fourth quarter 2018 to deliver ambient air to both the south-central and southeastern sparge wells. The 500-scfm and 883-scfm compressors are appropriately sized to deliver ambient air to both the south-central and southeastern sparge wells, and to allow for future system expansion. BS-02 was turned on in May 2020 and is currently operating at a flow between 170 and 180 scfm.

During the first quarter 2021, an operational efficiency correction (i.e., system downtime correction) and C-14 modern carbon correction was applied to the cumulative mass removed as detailed in Appendixes D and E. Based on the carbon C-14 isotopic data derived from barium carbonate ($BaCO_3$) samples analyzed this quarter, a mass biodegradation correction was applied to account for CO_2 production from biogenic sources (i.e., hydrocarbon sources other than petroleum). The correction factor was multiplied by the equivalent mass biodegraded by CO_2 to calculate the CO_2 production from petrogenic sources (i.e., degradation of petroleum). This corrected value was added to the cumulative equivalent mass removed as VOCs to calculate the cumulative mass removed and biodegraded. The C-14 correction factor ranged from 0.35 to 0.45 (i.e., for every pound of CO_2 removed, only 35 to 45 percent of that represents petroleum degradation). Section 4.1 provides an in-depth discussion of the NSZD investigation.

2.2.3 Biosparge Well BS-03 (Awaiting Startup)

A new horizontal biosparge well (BS-03) was installed in the offsite/south-central area in December 2019. The length of the BS-03 well screen is 500 feet and the total length of the well is 770 feet. BS-03 is centered below the offsite/south-central area hydrocarbon plume. A well installation completion report documenting construction activities and specifications was submitted to the Water Board in June 2020 (Jacobs, 2020a). Construction activities to connect the BS-03 wellhead to the treatment system were completed in October 2020. Shakedown testing and startup activities are scheduled for second quarter 2021.



2.3 Soil Vapor Extraction System

SVE is performed using a blower to remove soil vapors from the south-central and southeastern areas of the site. The extracted vapors are conveyed to a knock-out tank that separates entrained moisture from the soil vapors. Accumulated moisture in the knock-out tank is treated by the main GWTS described in Section 2.1. The soil vapors are then treated in a regenerative thermal oxidizer (RTO) where VOCs are converted to CO₂ and water prior to being discharged to the atmosphere. Operations of the GWTS and SVE system are conducted in accordance with Permits to Operate (Permit No. G46188 A/N 578779 and No. G46187 A/N 578777) issued by the South Coast Air Quality Management District.

The south-central SVE system remains offline as part of the NSZD pilot study. The expanded southeastern SVE system was restarted on May 15, 2020; the well network includes VEW-3, VEW-4, PZ-5, GMW-O-16, GMW-O-19, and MW-8, and TFE/SVE wells GMW-O-15, GMW-O-18, and GMW-36. These wells connect to the RTO via a new dedicated 1,200-foot-long, 6-inch diameter high-density polyethylene header. The expanded southeastern SVE system is currently operating at a combined flow of 200 scfm, under a vacuum pressure of 50 inches of water. In addition, there are four SVE wells currently operating in the offsite/south-central area, including GMW-O-20, GMW-O-21, GMW-O-23, and GMW-36. Exhibit 2 illustrates the SVE mass removal over time and Exhibit 3 illustrates the composition of the mass removal over time.

A new horizontal SVE well (HSVE-01) was installed in the offsite/south-central area in December 2019 and is designed to extract vapors created from operating the new horizontal biosparge well BS-03. Horizontal SVE well HSVE-01 is constructed of 6-inch-diameter Schedule 10 stainless-steel casing and screen and was completed to a depth of approximately 20 feet bgs. The length of the HSVE-01 screen is 500 feet, and the total length of the well is 745 feet. A construction completion report documenting construction activities and specifications was submitted to the Water Board in June 2020 (Jacobs, 2020a). Construction activities to connect the HSVE-01 wellhead to the treatment system were completed in October 2020. Shakedown testing and startup activities are scheduled to commence in the second quarter 2021.



3. Remediation System Operation and Maintenance

During the first quarter 2021 reporting period, operation and maintenance of the remediation systems included the following tasks:

- Performed ongoing weekly maintenance on the GWTS and RTO system.
- Removed, inspected, and repaired existing TFE/GWE pumps and associated discharge lines.
- Performed weekly bioreactor inspections and adjusted the MTBE dosing as needed.
- Conducted as needed supplemental monitoring of the BS-02 biosparging system and surrounding monitoring points (approximately biweekly).

During the first quarter 2021, the remediation systems operated continuously, with the following exceptions:

- From February 3 to 5, 2021, the GWTS was shut down due to a failure of the sump pump. The pump was repaired, and the GWTS was restarted on February 5, 2021.
- From February 12 to 17, 2021, the GWTS was operating but was not pumping due to operator error. The GWTS was returned to normal pumping operations on February 17, 2021.
- From February 23, 2021, to current date, extraction into the GWTS was discontinued as part of the planned transition away from the pump and treat remediation. GWTS is still operating and recirculating water through the bioreactors, without pumping or discharge.
- From February 19 to 20, 2021, the SVE and biosparge systems were shut down by the operator in preparation for a scheduled, Southern California Edison local power outage on February 20, 2021. The SVE was restarted on February 20, 2021, after the power outage. The biosparge air compressor would not restart on February 20, 2021. The compressor was repaired, and the system was restarted at reduced flow (80 scfm) on February 25, 2021. The biosparge was returned to normal flow (approximately 180 scfm) on March 2, 2021.
- On February 24 and 25, 2021, the SVE and biosparge systems were shut down for a third-party subcontractor to repair a crack in drip leg 1 of the southeast well network header. The drip leg was repaired, and the SVE and biosparge were restarted on February 25, 2021.
- On March 3, 2021, the GWTS discharged 1,160 gallons of recirculated (treated) water, for maintenance purposes. This de minimis discharge of treated water was considered by the Water Board to be part of the February 2021 discharge.

During the first quarter 2021, the GWTS was operational approximately 57.7 percent of the time. The SVE system was operational 97.3 percent of the time. The biosparge system was operational 93.5 percent of the time. Table 2 presents the SVE system operation summary.

Photoionization detector (PID) measurements and analytical results for extracted vapor during the first quarter 2021 are summarized in Tables 3 and 4, respectively. The groundwater remediation system historical operation activities are summarized in Table 5. The monthly extracted groundwater analytical results are summarized in Table 6. Table 7 presents the biosparge system operational summary. Table 8 presents the soil vapor probe analytical results for March 2021. Historical (post-2007) gauging results for select TFE and SVE wells are provided in Table 9.



4. Remediation Progress and Optimization

As summarized in this section, the southeastern and offsite/south-central components of the GWTS operated through February 23, 2021, at which point pump and treat operations were temporarily suspended, as detailed in Jacobs Request for Approval to Temporarily Suspend Hydraulic Control in the Southeastern and Offsite/South-Central Areas, SFPP Norwalk Pump Station, Norwalk, California submitted to the RWQCB electronically on January 8, 2021 (Jacobs, 2021), and conditionally approved by the RWQCB via electronic mail on January 20, 2021 (RWQCB, 2021). At the time of the GWTS suspension, the system had not recovered LNAPL since 2017 and has recovered less than 125 pounds of hydrocarbons as dissolved phase on average since 2016. Sitewide decreases in dissolved-phase concentrations (discussed in detail in Section 5) have led to decreases in influent hydrocarbon groundwater concentrations. When compared with the mass removal rates while biosparging is operating (approximately 3,600 to 360,000 pounds per year [lb/year] for BS-01 and currently 18,000 lb/year for BS-02), it is apparent that the biosparging systems represent several orders of magnitude greater mass removal than active hydraulic recovery remedies.

The declines in liquid mass removal rate are an indication of the success of the biosparging and SVE activities at the site, previously at BS-01 and currently at BS-02. NSZD rates across the site are approximately 1,400 gallons per year (gal/year) (approximately 10,000 lb/year), which is greater than the current mass removal rate achieved by the GWTS, and nearly on par with the current mass removal rate achieved by biosparging and SVE in the southeastern area. The combination of these data indicates continued operation of the GWTS hydraulic control wells no longer provides a significant remedial benefit.

4.1 Natural Source Zone Depletion Assessment

NSZD is being evaluated at the site to compare active remedies with ambient degradation rates of the remaining petroleum hydrocarbons at the site. To evaluate ambient NSZD at the site, the active remediation systems must be temporarily suspended, including hydraulic control and recovery (that is, groundwater pump and treat), SVE, and biosparging, as recommended in the *Biosparging Effectiveness Evaluation and Recommendations*, *South-Central Area* (Jacobs, 2019a).

The preliminary results of the baseline NSZD assessment are presented in Appendix B and summarized below. Exhibit 1 illustrates the measured NSZD rate (gallons per acre per year [gal/acre/year]) for each NSZD sample location, as well as the interpolated NSZD distribution over the areas of the site that were characterized as part of the baseline sampling.

The preliminary results of the Phase I NSZD assessment are as follows:

- The highest NSZD rates (approximately 500 gal/acre/year) correspond to the areas adjacent to residual LNAPL that has not been treated with biosparging remediation (i.e., the southeastern area).
- The lowest NSZD rates (approximately 11 gal/acre/year) correspond to the area where horizontal biosparging equipment was historically operated (i.e., the south-central onsite area).
- Measurable NSZD rates are present in all areas of detected dissolved-phase concentrations.
- The total NSZD rate for the south-central onsite area illustrated in Exhibit 1 is 900 gal/year; the rate for the southeastern area illustrated in Exhibit 1 is 500 gal/year (for a sitewide total of 1,400 gal/year).

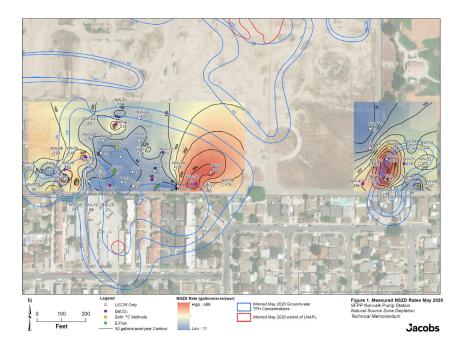


Exhibit 1. Measured NSZD Rates, May 2020

The comparative analysis of E-Flux trap and $^{14}BaCO_3$ sampling techniques for the analysis of the ^{14}C signature of CO_2 efflux showed that both methods produce comparable results. Going forward, $^{14}BaCO_3$ sampling techniques will be used at the site as they allow collection of NSZD data in the offsite/south-central areas where surface flux meters would not be effective due to the area being mostly paved private (residential) property, and $^{14}BaCO_3$ sampling techniques allow the collection of a higher density of samples across the site.

This NSZD evaluation sought to evaluate NSZD processes occurring in the subsurface with consideration of historical and future horizontal biosparging operations. NSZD rates observed confirm that NSZD can be measured at this site and that significant cumulative rates (up to approximately 1,400 gal/year or 10,000 lb/year) of biodegradation are occurring in the subsurface.

4.2 Summary of Hydrocarbon Mass Removal from the Groundwater Treatment System

A total of 405,432 gallons of groundwater was extracted during the first quarter 2021 (Table 5). Approximately 109.2 million gallons of groundwater has been extracted since GWTS operations first began in 1996.

Since 1995, a total of 14,426 gallons of product (104,250 pounds) has been removed by TFE, vacuum truck, or manual bailing operations. No product has been removed since 2017. The estimated mass removal (pounds) of hydrocarbons by the GWTS is shown in Table 5. Mass removal estimates between 1996 and 2005 are based on BTEX and MTBE concentrations in the groundwater influent (total petroleum hydrocarbon [TPH] data were not available) and total volume of extracted groundwater. Mass removal estimates between 2006 and 2011 are based on groundwater influent concentrations of TPH quantified as gasoline (TPH-g) and TPH quantified as fuel product, and the total volume of extracted groundwater. Mass removal estimates between 2012 and the first quarter 2021 are based on groundwater influent TPH-total concentrations (TPH-total includes TPH quantified as gasoline, diesel, and oil) and the total volume of extracted groundwater.



Since GWE first began in 1996, hydrocarbon mass removed by the GWTS is estimated to be 18,470 pounds, of which approximately 18,000 pounds had been removed by 2016. Since 2016, less than 500 pounds of hydrocarbon mass has been removed (less than 125 lb/year). During the first quarter 2021, the mass removal of hydrocarbons was calculated to be 4.6 pounds (Table 5). Table 6 shows the extracted groundwater analytical results for the monthly samples collected on January 22 and February 2, 2021. No groundwater was extracted during the month of March. Figure 4 includes a time series chart that shows this general decrease in dissolved-phase hydrocarbon concentrations in the extracted groundwater.

4.3 Summary of Hydrocarbon Mass Removal from the Biosparge and Soil Vapor Extraction Systems

The southeastern biosparge system (BS-02) operated for 2,042 hours during the first quarter of 2021 (Table 7). An additional detailed narrative of the southeastern biosparge system is provided in Appendix D. The biosparge system flow (air injection) rate ranged from 80 to 194 scfm during the first quarter 2021. The relatively lower flow reflects the gradual, stepwise startup procedure. Soil vapor samples were collected from 14 locations around the south-central, southeastern, and offsite areas on March 3, 4, and 5, 2021. In accordance with standard procedures while conducting the soil vapor probe monitoring event, sampling occurred during static conditions with the SVE and biosparge wells offline.

Monthly vapor samples from the SVE system (influent, influent post-dilution, and effluent) were collected on January 12, February 2, and March 1, 2021. The vapor samples were delivered to Air Technology Laboratories in City of Industry, California, for the following analyses:

- Fixed gases (methane, CO₂, oxygen, and argon) using ASTM International (ASTM) D1946
- VOCs using U.S. Environmental Protection Agency (EPA) Method TO-15
- Total VOCs using EPA Method TO-3

The laboratory analytical reports and chain-of-custody documents for these samples are included in Appendix A.

Based on weekly monitoring of the influent vapor concentration, vapor extraction flow rate, and hours of operation, the total mass of VOCs removed by SVE was 4,908 pounds during the first quarter 2021. Total mass recovered by the SVE system has consistently decreased since the first quarter of 2016 (74,148 pounds of VOCs recovered), when biosparging in the south-central area was implemented (see Figure 3). This finding is consistent with laboratory analytical data demonstrating that the influent VOC concentrations (BTEX and MTBE) have consistently decreased since initiating biosparging activities (Table 4, Figure 5). The cumulative mass of VOCs removed since SVE was implemented in September 1995 is 3,614,438 pounds (Table 2). The cumulative mass removed by SVE does not include the mass removed by naturally occurring in situ biodegradation.

In addition to the sitewide SVE system data collected, supplemental data have been collected from the SVE header that extracts air from the southeastern treatment area. These data are summarized in Appendix E. The calculations used to determine the mass removal based on the BS-02 supplemental data are the same as for the overall SVE system. A summary of the supplemental data collected at BS-02 compared with the systemwide SVE data is provided in Exhibit 2. Seasonal variations are apparent over the course of SVE operations, which accounts for the divergence in mass recovery rate near the beginning of BS-02 startup; however, later operation data indicate that mass removal rates are similar for the overall system mass removal and the southeastern area mass removal. This observation confirms that most mass recovery at the site is from the southeastern area, likely due to the operation of biosparging well BS-02.

Exhibit 2 is an updated version (through the first quarter of 2021) of the vapor mass recovery rate over time graph originally provided in the *Biosparging Effectiveness Evaluation and Recommendations, South-Central Area* (Jacobs, 2019a). The annotated summary of the SVE system provided in Exhibit 2 illustrates the vapor mass



recovery rate over time as well as the cumulative vapor mass recovered to date. Annotations illustrate the significant remedial changes that have occurred and are anticipated to occur at the site in relation to the SVE system operation. As previously noted in the operation of BS-01, there was an initial increase (up to 1,000 lb/day, 360,000 lb/year) in vapor recovery rate followed by a steady decrease in vapor recovery rate (down to 10 lb/day, 3,600 lb/year) following the startup and continuous operation of the south-central biosparge system. The same decline curve pattern can be observed in the startup and operation of BS-02, where initial recovery was approximately 300 lb/day, or approximately 100,000 lb/year. The decline trend in vapor recovery at BS-02 through the first quarter of 2021 (average VOC mass removal rate during first quarter 2021 is currently 16.61 lb/day, or 6,063 lb/year), suggests that a practical transition point to an NSZD-only remedy for the southeastern area will likely occur in 2021.

When compared with the mass removal rates while biosparging is operating (approximately 3,600 to 360,000 lb/year for BS-01 and currently 6,063 lb/year for BS-02), it is apparent that the biosparging systems represent several orders of magnitude greater mass removal than active hydraulic recovery remedies.

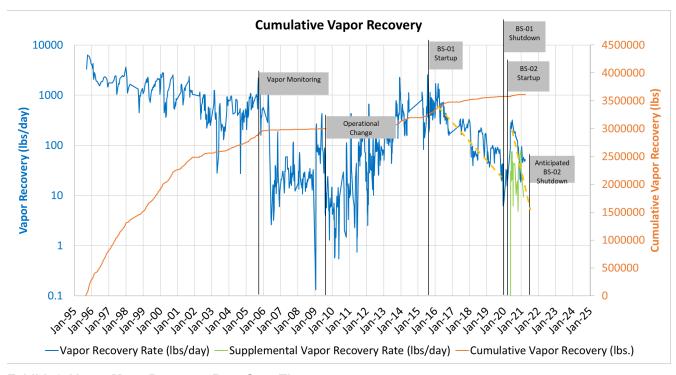


Exhibit 2. Vapor Mass Recovery Rate Over Time

Additionally, C-14 data collected have been used to plot the cumulative mass biodegraded in the southeastern area, which accounts for additional petroleum mass destruction as well as the VOC removal rate of the SVE system. Ranges of modern carbon and C-14 corrected cumulative mass removed are depicted in Exhibit 3. The primary observation from these data is that more than 60 percent of the mass removal occurring in the BS-02 area is occurring through biodegradation and NSZD mechanisms.



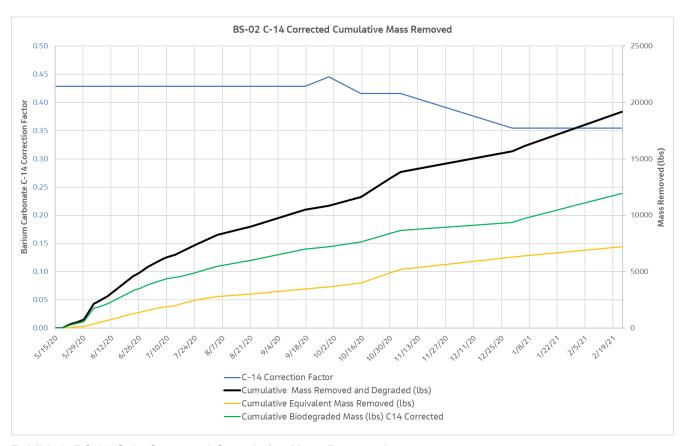


Exhibit 3. BS-02 C-14 Corrected Cumulative Mass Removed



5. Current Site Conditions, Trends, and Interpretation

Routine sampling and monitoring of groundwater, soil gas, and SVE influent and effluent are performed to evaluate changes to the nature and extent of petroleum hydrocarbon impacts across the site as a result of ongoing remedial activities, including active treatment systems and natural biodegradation. Currently, limited groundwater sampling as part of the BS-02 startup and monitoring operations is performed during the first and third quarter of each year by Jacobs. In addition, sitewide groundwater monitoring is performed by Jacobs during the second quarter (first semiannual monitoring event) and SGI during the fourth quarter (second semiannual monitoring event) of each year. The most recent report and data are presented in the Second Semiannual 2020 Groundwater Monitoring and Sampling Report, Defense Fuel Support Point Norwalk, 15306 Norwalk Boulevard, Norwalk, California (SGI, 2021), submitted to the Water Board in January 2021.

With the implementation of NSZD monitoring and startup of the expanded SVE system and biosparge well BS-02 in the southeastern area, the focus of treatment activities and monitoring has transitioned to the offsite/south-central area leading up to the startup of the new horizontal treatment wells below the residential area, expected to occur in April 2021.

5.1 Groundwater Monitoring Results and Stability Trend Analysis

In general, groundwater monitoring data indicate that the dissolved-phase plumes are stable, decreasing, or both, across the site as a result of operating treatment systems and from natural biodegradation. A statistical analysis of all site groundwater data was conducted, which includes data collected up to February 2021 (see Attachment F of the first quarter 2021 groundwater monitoring event technical memorandum, which is contained in Appendix C of this report). The statistical analysis was conducted using TPH-g for each well (e.g., number of observations, percent nondetect), as well as quantitative trends (Mann-Kendall and Theil-Sen analyses). The analysis was broken down into four timeframes (whole dataset, pre-2010 dataset, post-2010 dataset, and post-2016 dataset) based on changes in remedial operation and general breaks observed in groundwater trends. Exhibit 4 provides an example of dataset timeframes. These timeframes allow for correlation to implemented remedies over the duration of the remedial strategy at the site. TPH-g was selected as a useful indicator constituent at the site, which, when compared to all other constituents (e.g., benzene, toluene, MTBE), provided the greatest correlation to detectable values. Benzene is also a common indicator constituent; therefore, it was also analyzed and is presented in Appendix C.

The statistical groundwater analysis demonstrated that the overwhelming majority of wells at the site (213 of 218 analyzed) were either nondetect, decreasing, or stable in trends for TPH-g. These observed trends are anticipated to continue declining as remedial progress continues in each respective area. The exceptions to nondetect, decreasing, or stable trends were at GMW-29 (south-central area), GMW-0-18 (southeastern area), MW-15R (south-central area), PZ-5 (southeastern), and GMW-35R (northern portion of the site). An analysis of more recent data (post-2016 to present) of these four wells illustrates that two are stable (GMW-0-18 and PZ-5) and two have not been sampled recently (GMW-29 in 2016 and MW-15 in 2014 – which is now decommissioned and replaced with MW-15R).

GMW-29 (south-central area) has not been sampled recently (last sampled in 2016) and needs additional confirmatory sampling to understand the remedial operational effects on dissolved-phase trends. GMW-29 had been scheduled for sampling this quarter and contained NAPL (0.27 foot on Feb. 24, 2021) when gauged. Per the letter in response to the Water Board's April 8, 2020, comments on the *Biosparging Effectiveness Evaluation and Recommendations, South-Central Area* (Jacobs, 2019a), GMW-29 and GMW-0-12 (both containing NAPL when recently gauged in February 2021) had planned to be sampled this quarter; however, the submersible pumps, which had been left in situ while the wells equilibrated, malfunctioned due to extended exposure to water, so these wells will be sampled next quarter using an alternate approach.

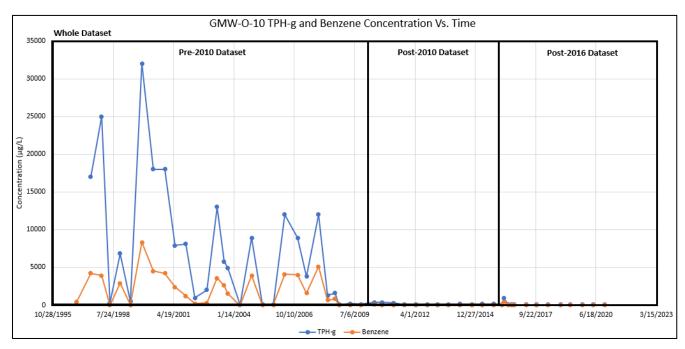


Exhibit 4. Example Well GMW-O-10 Graph, Illustrating Statistical Analysis Approach with Multiple Timeframes

5.2 Soil Vapor Monitoring Program

During the first quarter 2021, soil vapor samples were collected from 24 probes using 1.4-liter Summa canisters, as indicated in Table 8. The samples were analyzed by the American Analytics laboratory for VOCs using EPA Method TO-15, TPH-g using EPA Method TO-3, and fixed gases (CO₂, methane, and oxygen) using EPA Method 3CM. Included in the TO-15 list of analytes were BTEX, MTBE, naphthalene, tertiary butyl alcohol, 1,2-dichloroethane, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, n-butylbenzene, sec-butylbenzene, isopropylbenzene, n-propylbenzene, and 2-propanol (the leak test compound). These constituents were identified as contaminants of potential concern (COPCs) based on the results of the 2006 soil gas investigation and human health risk assessment (Geomatrix, 2006).

5.3 Soil Vapor Monitoring Results

Table 8 presents the analytical results for samples collected during the March 2021 sampling event. Laboratory analytical reports are included in Appendix A. A summary of results is provided below:

- During the first quarter 2021 sampling event, benzene and ethylbenzene were the only onsite COPCs detected. Benzene and ethylbenzene were detected in the onsite probe SVM-14R (22-foot depth) at 0.013 microgram per liter (μg/L) and 0.024 μg/L, respectively. The onsite COPC detections were below residential screening levels, June 2020 Department of Toxic Substances Control (DTSC) modified screening levels (DTSC, 2020), EPA's residential regional screening level (RSL) in air (EPA, 2020), and the attenuation factor in HERO Note 3 for calculating DTSC-modified screening levels (DTSC, 2020).
- The offsite probe SVM-16 (22-foot depth) was the only probe with COPC detections. Benzene was detected at 9.8 μg/L, ethylbenzene was detected at 18 μg/L, and m,p-xylenes was detected at 75 μg/L.
- All other onsite and offsite soil vapor probes were nondetect for COPCs during this sampling event.



- The leak test compound (2-propanol) was detected in SVM-3 (15-foot depth) at a concentration of 0.48 μg/L, and in SVM-8 (5-foot depth) at a concentration of 0.66 (J) μg/L. The concentrations are less than 10 times the concentration of the laboratory reporting limit (0.2 μg/L). According to the DTSC Advisory (DTSC, 2015), if a leak test compound is detected at a concentration 10 times or greater than the laboratory reporting limit, then corrective actions are required to be taken in order to confirm ambient air breakthrough or leaks in the sampling train. Therefore, no corrective action was required or performed.
- Other previously detected compounds that were also detected during this sampling event included 2,2,4-trimethylpentane, acetone, chloroform, cyclohexane, ethanol, n-heptane, n-hexane, propylene, tetrachloroethylene, and TPH-g. Elevated concentration of cyclohexane (120 μg/L), n-heptane (170 μg/L), n-hexane (110 μg/L), and TPH-g (9,100 μg/L) were detected at SVM-16 (22-foot depth); however, these compounds were not detected at the 7-foot or 15-foot depths. Excluding the detections in SVM-16 (22-foot depth), the non-COPC concentrations were below DTSC modified screening levels (DTSC, 2020), and EPA RSLs (EPA, 2020), or there are no established screening levels. SVM-16 will be monitored closely over the next few quarters and is expected to significantly decrease once BS-03 and HSVE-01 are operational.
- As indicted in previous versions of this report, VOCs detected in the shallow soil vapor still do not pose an unacceptable human health risk to residents (Jacobs, 2019c).

Soil gas sampling from up to 14 double- and/or triple-nested probes located across the site is performed quarterly. A recent review of the offsite/south-central soil vapor probe network (discussed in the *Review of the Offsite Soil Vapor Monitoring Probe Network* [Jacobs, 2020b]) found that probe locations are distributed evenly within the area's most likely to have the highest vapor concentrations (that is, the areas located directly above observed residual LNAPL and dissolved-phase impacts). In total, the probe locations have greater than 90 percent nondetect values for TPH-g (C_4 to C_{12}) and other COPCs since data collection efforts began in 2012 (Jacobs, 2020b).



6. Observations, Planned Second Quarter Activities, and Path Forward

6.1 Primary Observations

The primary observations detailed in this report are summarized as follows:

- A sustained reduction in liquid mass recovery occurred both in terms of product (no product has been recovered at the site since 2017) and dissolved-phase mass removal (averaging less than 125 lb/year since 2016).
- Ongoing NSZD occurred under ambient conditions at rates of at least 1,400 gal/year (approximately 10,000 lb/year) in the south-central and southeastern areas.
- The initial observation of BS-02 biosparging performance with initial mass removal rates of 300 lb/day showed a steady decline in a similar trend as BS-01, and is anticipated to reach an NSZD transition point in 2021.
- The stability of the groundwater dissolved-phase plume is based on individual well analysis, with the exception of two, isolated wells that contained LNAPL during the most recent sampling event (GMW-29 and GMW-0-12). These will be sampled in the upcoming quarter to confirm their long-term trends.

6.2 Planned Second Quarter 2021 Activities

The following maintenance activities and other tasks are planned for the second quarter of 2021:

- Conduct one quarterly soil vapor monitoring event and one semiannual groundwater monitoring event.
- Continue to operate and optimize the southeastern horizontal biosparge well, BS-02.
- Continue to optimize the southeastern vertical SVE well system.
- Activate offsite/south-central horizontal SVE well, HSVE-01.
- Initiate south-central offsite biosparge BS-03 startup procedures and optimize the system.
- Measure weekly VOC concentrations (as hexane) at the influent and effluent of the RTO system.
- Collect monthly vapor samples at the influent and effluent of the RTO system and analyze the samples for VOCs using EPA Methods TO-15, total VOCs as hexane using method TO-3, and fixed gases using method ASTM D1946.
- Perform weekly maintenance and monitoring of the offsite/south-central and southeastern SVE and biosparge systems.
- Measure quarterly individual well vapor concentrations with a PID at the manifold.

6.3 Recommendations and Path Forward

During the second quarter 2021, Kinder Morgan plans to continue remedial activities in the southeastern area of the site with the operation of BS-02 and the vertical SVE well network; however, remedial efforts will be focused on the offsite/south-central area as horizontal SVE well HSVE-01 and horizontal biosparge well BS-03 are brought online. Horizontal SVE well HSVE-01 will be activated in April 2021 and horizontal biosparge well BS-03 will be activated in May 2021. High-frequency baseline monitoring and startup and shakedown data will be collected during the first several weeks of operation of each system, with data collection slowly decreasing over time as these systems stabilize and achieve steady-state conditions. These data will be presented in the next quarterly remediation progress report.



With respect to the GWE system, both the TFE and GWE wells will remain offline across all three Kinder Morgan treatment areas until further notice, as described above.

The remediation activities and progress for the second quarter 2021 will be described in the Second Quarter 2021 Remediation Progress Report, to be submitted by July 31, 2021.



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Tables

Table 1. Remediation Well Construction and Status

Remediation	Remediation	Installation	Top of Well Casing Elevation	Well Screen Interval	Remediation	Du	ntion Status ring arter 2021
Area	Well ID	Date	(feet msl)	(feet bgs)	Well Function	SVE/BS	TFE/GWE
	MW-SF-1	6/18/1990	78.93	25 - 40	SVE	OFF	OFF
	MW-SF-2	6/18/1990	78.53	25 - 40	SVE; TFE	OFF	OFF
	MW-SF-3	6/18/1990	78.12	25 - 40	SVE; TFE	OFF	OFF
	MW-SF-4	6/19/1990	79.38	25 - 40	SVE	OFF	
	MW-SF-5	9/19/1990	79.74	23 - 38	SVE	OFF	
	MW-SF-6	9/19/1990	76.80	25 - 40	SVE; TFE	OFF	OFF
	MW-SF-9	6/15/1995	74.10		SVE	OFF	
	MW-SF-10	9/23/2003	76.53	10 - 30	SVE	OFF	
	MW-SF-11	6/19/2007	78.56	20 - 40	SVE; TFE	OFF	OFF
	MW-SF-12	6/18/2007	78.07	20 - 40	SVE; TFE	OFF	OFF
	MW-SF-13	6/19/2007	73.40	20 - 40	SVE; TFE	OFF	OFF
	MW-SF-14	6/21/2007	78.16	20 - 40	SVE; TFE	OFF	OFF
South-Central	MW-SF-15	6/21/2007	78.27	20 - 40	SVE; TFE	OFF	OFF
	MW-SF-16	6/20/2007	78.21	20 - 40	20 - 40 SVE; TFE		OFF
	MW-SF-17				SVE	OFF	
	MW-18 (MID)	6/10/1991	75.67	50 - 60	SVE	OFF	
	GMW-9	7/8/1991	77.16	20 - 50	SVE; TFE	OFF	OFF
	GMW-10	7/8/1991	N/A	25 - 50	SVE; TFE	OFF	OFF
	GMW-22	8/2/1991	77.24	25 - 60	SVE; TFE	OFF	OFF
	GMW-24	8/5/1991	77.48	25 - 60	SVE; TFE	OFF	OFF
	GMW-25	1/10/1992	78.14	20 - 50	SVE; TFE	OFF	OFF
	GWR-3	1/10/1992	77.60	20 - 50	SVE; TFE	OFF	OFF
	VEW-1	09/19/90		5 - 25	SVE	OFF	
	VEW-2	09/19/90		5 - 25	SVE	OFF	
	BS-01	08/27/14	75.06		BIOSPARGE	OFF	
	MW-O-1	1/22/1991	75.48	25 - 40	SVE	OFF	
	MW-O-2	1/23/1991	71.90	25 - 40	SVE; TFE	OFF	ON
	GMW-O-11	5/20/1992	74.17	20 - 50	SVE; TFE	ON	OFF
	GMW-O-12	5/21/1992	73.49	20 - 50	SVE	ON	
O south O	GMW-O-20	6/15/1995	73.32		SVE; TFE	ON	ON
South-Central Offsite	GMW-O-21	10/1/1997	71.43	26 - 46	TFE		ON
Choice	GMW-O-23	6/25/2007	73.63	20 - 40	SVE; TFE	ON	ON
	HSVE-01	12/17/19			SVE	OFF	
	BS-03	Dec-19			BIOSPARGE	OFF	
	HW-1	09/06/92			SVE	Abando	ned 2019
	HW-2	09/06/92			SVE	Abando	ned 2019

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Table 1. Remediation Well Construction and Status

SFPP Norwalk Pump Station, Norwalk, California

Remediation	Remediation	Installation	Top of Well Casing Elevation	Well Screen Interval	Remediation	Well Operation Status During First Quarter 2021		
Area	Well ID	Date	(feet msl)	(feet bgs)	Well Function	SVE/BS	TFE/GWE	
	GMW-O-15	4/19/1994	74.23	20 - 50	SVE; TFE	ON	ON	
	GMW-O-16	4/19/1994	74.10	20 - 50	SVE	ON		
	GMW-O-18	7/25/1994	74.36	21 - 40	SVE; TFE	ON	ON	
	GMW-O-19	7/29/1994	74.46	20 40	SVE	ON		
	GMW-36	4/11/1994	76.66	20 - 50	SVE; TFE	ON	ON	
Southeastern	GMW-SF-9	4/1/2003	73.05	37 - 46	TFE		OFF	
Southeastern	GMW-SF-10	4/2/2003	75.77	37 - 46	TFE		OFF	
	MW-8	8/24/1990	76.06	18 - 48	SVE	ON		
	VEW-3	3/7/2019		23 - 32.5	SVE	ON		
	VEW-4	3/8/2019		23 - 32.5	SVE	ON		
	VEW-5	3/8/2019		23 - 32.5	SVE	ON		
	BS-02	11/21/17			BIOSPARGE	ON		
	BW-2	5/20/1996	73.57	27 - 47	GWE		OFF	
	BW-3	5/17/1996	74.16	31 - 50	GWE		OFF	
	BW-4	5/20/1996	74.61	28 - 47	GWE		OFF	
West Side	BW-5	5/23/1996	73.59	27 - 46	GWE		OFF	
Barrier	BW-6	5/22/1996	73.48	28 - 47	GWE		OFF	
	BW-7	5/22/1996	74.65	27 - 46	GWE		OFF	
	BW-8	5/21/1996	75.08	27 - 46	GWE		OFF	
	BW-9	5/21/1996	76.19	27 - 46	GWE		OFF	

Notes:

-- = information not available or not applicable

bgs = below ground surface

BS = biosparge

GWE = groundwater extraction

HSVE = horizontal soil vapor extraction

msl = above mean sea level based on the National Geodetic Vertical Datum of 1929

SVE = soil vapor extraction

TFE = total fluids extraction

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Table 2. Vapor Remediation System Operation Summary

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Influent PID Reading (ppmv as hexane)	System Flow (scfm)	Header Vacuum (in. H₂O)	Mass Removed (pounds) ^a
1995 Totals	1,240					281,065
1996 Totals	7,208	5,968				516,717
1997 Totals	12,865	5,657				435,631
1998 Totals	17,877	5,012				276,950
1999 Totals	23,600	5,723				390,836
2000 Totals	29,690	6,090				359,092
2001 Totals	33,671	3,981				224,091
2002 Totals	36,358	2,687				79,363
2003 Totals	39,676	3,319				64,671
2004 Totals	44,193	4,517				120,240
2005 Totals	49,750	5,557				212,175
2006 Totals	52,735	2,985				17,263
2007 Totals	58,319	2,058				7,378
2008 Totals	64,233	5,915				5,878
2009 Totals	68,858	4,625				9,387
2010 Totals	72,369	3,511				1,502
2011 Totals	77,489	5,120				14,664
2012 Totals	84,173	6,684				22,260
2013 Totals	90,414	6,241				90,880
2014 Totals	94,083	3,688				67,744
2015 Totals	98,408	4,325				122,706
2016 Totals	104,405	7,694				156,193
2017 Totals	108,262	3,857				42,194
2018 Totals	115,346	7,084				38,999
2019 Totals	122,413	7,067				19,583
1/7/2020	122,413	0		0	0	0
1/14/2020	122,413	0		0	0	0
1/21/2020	122,413	0		0	0	0
2/4/2020	122,413	0		0	0	0
2/11/2020	122,413	0		0	0	0
2/13/2020	122,414	1	86	1,525	50	2
2/18/2020	122,479	65	62	1,216	50	64
2/25/2020	122,621	142	70	1,412	50	183
3/5/2020	122,755	134	70	1,412	50	173
3/10/2020	122,755	0		0	0	0
First Quarter 2020 Total	122,755	342				422

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Table 2. Vapor Remediation System Operation Summary

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Influent PID Reading (ppmv as hexane)	System Flow (scfm)	Header Vacuum (in. H₂O)	Mass Removed (pounds) ^a
4/9/2020	122,755	0		0	0	0
4/16/2020	122,755	0		0	0	0
4/21/2020	122,755	0		0	0	0
5/15/2020	122,756	1	352	1,583	50	6.5
5/19/2020	122,875	119	616	1,518	50	1,352
5/28/2020	123,090	215	540	1,480	50	2,141
6/2/2020	123,211	121	749	1,560	50	1,671
6/9/2020	123,379	168	462	1,510	50	1,431
6/16/2020	123,546	167	504	1,518	50	1,552
6/23/2020	123,713	167	802	1,470	50	2,470
6/30/2020	123,882	169	642	1,481	50	2,001
Second Quarter 2020 Total	123,882	1,127				12,624
7/7/2020	124,049	167	486	1,513	50	1,497
7/28/2020	124,556	507	382	1,533	50	3,571
8/4/2020	124,706	150	414	1,466	50	1,145
8/11/2020	124,875	169	398	1,517	50	1,240
8/18/2020	125,043	168	432	1,466	50	1,338
8/27/2020	125,258	215	422	1,548	50	1,673
9/1/2020	125,381	123	306	1,459	50	694
9/8/2020	125,526	145	348	1,459	50	930
9/17/2020	125,737	211	324	1,439	50	1,261
9/22/2020	125,858	121	298	1,460	50	665
9/29/2020	126,028	170	287	1,548	50	900
Third Quarter 2020 Total	126,028	2,146				14,914
10/8/2020	126,194	166	288	1,499	50	880
10/13/2020	126,312	118	288	1,435	50	627
10/20/2020	126,481	169	150	1,454	50	467
10/30/2020	126,651	170	162	1,456	50	508
11/3/2020	126,745	94	256	1,477	50	444
11/13/2020	126,865	120	181	0	50	0
11/24/2020	126,985	120	218	1,494	50	482
11/30/2020	127,129	144	84	1,540	50	59
12/8/2020	127,222	93	66	1,661	50	123
12/15/2020	127,367	145	42	1,675	50	123
12/22/2020	127,536	169	36	1,639	50	120
12/29/2020	127,703	167	88	1,555	50	276
Fourth Quarter 2020 Total	127,703	1,675				4,109

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Table 2. Vapor Remediation System Operation Summary

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Influent PID Reading (ppmv as hexane)	System Flow (scfm)	Header Vacuum (in. H₂O)	Mass Removed (pounds) ^a
1/1/2021	127,773	70				
1/5/2021	127,872	99	252	1,411	50	425
1/12/2021	128,040	168	196	1,513	50	601
1/19/2021	128,210	170	146	1,559	50	467
1/26/2021	128,376	166	96	1,458	50	280
2/2/2021	128,543	167	116	1,508	50	352
2/9/2021	128,711	168	108	1,464	50	320
2/16/2021	128,878	167	146	1,435	50	422
2/23/2021	129,023	145	138	1,391	50	336
3/2/2021	129,164	141	134	1,319	50	301
3/9/2021	129,334	170	126	1,491	50	385
3/16/2021	129,501	167	108	1,354	50	295
3/23/2021	129,668	167	126	1,481	50	376
3/30/2021	129,835	167	108	1,604	50	349
First Quarter 2021 Total	129,835	2,132				4,908
Cumulative Totals	129,835					3,614,438

Notes:

FID = flame ionization detector ppmv = parts per million by volume in. H_2O = inches of water scfm = standard cubic feet per minute

 $PID = photoionization \ detector \\ TPH-g = total \ petroleum \ hydrocarbons \ quantified \ as \ gasoline \ (C_4 \ to \ C_{12})$

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^a The total mass removed is based on influent FID or PID readings, hours of operation, and flow rate.

^{-- =} not applicable or not available

Table 3. Remediation Well Vapor Concentrations

SFPP Norwalk Pump Station, Norwalk, California

Remediation Area	Remediation Well ID	Remediation Well Function	December 15, 2020 (ppmv as Hexane) ^a	March 16, 2021 (ppmv as Hexane) ^a
	MW-SF-1	SVE	b	b
	MW-SF-2	SVE; TFE	b	b
Ī	MW-SF-3	SVE; TFE	b	b
	MW-SF-4	SVE	b	b
	MW-SF-5	SVE	b	b
	MW-SF-6	SVE; TFE	b	b
	MW-SF-9	SVE	b	b
	MW-SF-10	SVE	b	^b
	MW-SF-11	SVE; TFE	b	b
	MW-SF-12	SVE; TFE	b	^b
	MW-SF-13	SVE; TFE	b	^b
Courtle Countriel	MW-SF-14	SVE; TFE	b	b
South-Central -	MW-SF-15	SVE; TFE	b	b
	MW-SF-16	SVE; TFE	b	b
Ī	MW-SF-17	SVE; TFE	b	b
Ī	MW-18 (MID)	SVE	b	b
ļ	GMW-9	SVE; TFE	b	b
ļ	GMW-10	SVE	b	b
ļ	GMW-22	SVE; TFE	b	b
	GMW-24	SVE; TFE	b	b
ļ	GMW-25	SVE; GWE	b	^b
ļ	GWR-3	SVE; GWE	b	b
ļ	VEW-1	SVE	b	b
ļ	VEW-2	SVE	b	b
	MW-O-1	SVE	b	c
Ī	MW-O-2	SVE; TFE	0	4
Ī	GMW-O-11	SVE; TFE	16	0
	GMW-O-12	SVE	0	0
South-Central Offsite	GMW-O-20	SVE; TFE	0	4
Olisite	GMW-O-23	SVE; TFE	0	12
Ī	HW-1	SVE	Abando	ned 2019
Ī	HW-2	SVE	Abando	ned 2019
Ī	HSVE-01	SVE		
	GMW-36	SVE; TFE		
ļ	GMW-O-15	SVE; TFE	7	
ļ	GMW-O-16	SVE	7	
ļ	GMW-O-18	SVE; TFE	7	
Southeastern	GMW-O-19	SVE	24	88
ţ	MW-8	SVE		
ļ	VEW-3	SVE	7	
ļ	VEW-4	SVE	7	
ļ	VEW-5	SVE		

Notes

GWE = groundwater extraction

PID = photoionization detector

ppmv = parts per million by volume SVE = soil vapor extraction PVC = polyvinyl chloride TFE = total fluids extraction

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^a Vapor readings measured in the field with an Eagle 2 PID calibrated

^b Vapor lines remained closed for the natural source zone depletion study.

^c Vapor readings could not be measured due to water in the PVC pipe.

^{-- =} not applicable or not available

Table 4. Extracted Vapor Analytical Results^a SFPP Norwalk Pump Station, Norwalk, California

		ASTM D-194	6	EPA	TO-3	SCAQMD 25.1		EPA	TO-15 (VO	Cs) ^b	
		Carbon	Oxygen			00/1QIIID 2011		Ethyl-	10 10 (10		
Data	Methane	Dioxide	and Argon	TPH-g	TVOC	TGNMOC	Benzene	benzene	Toluene	Xylenes	MTBE
Date Sampled	(%v)	(%v)	(%v)	(ppmv)	(ppmv)	(ppmv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)
8/3/2007	<0.5	<0.5	22.0	63	(ppiiiv)	(ppiiiv)	650	220	1,100	1,420	55
9/5/2007	<0.5	<0.5	22.0	9			32	48	140	320	18
10/2/2007	<0.5	<0.5	21.9	27			250	75	430	610	20
11/2/2007	<0.5	<0.5	22.1	5			40	10	74	95	7
2/1/2008	<0.5	<0.5	21.8	100			830	260	2,200	1,850	<50
3/4/2008	<0.5	<0.5	21.7	50			380	98	570	1,250	36
4/8/2008	<0.5	<0.5	22.2	69			290	110	480	1,040	41
5/23/2008	<0.5	<0.5	21.8	14			180	24	190	280	23
6/3/2008	<0.5	<0.5	21.7	30			380	42	400	330	70
7/2/2008	<0.5	<0.5	21.4	49			32	6	34	45	10
8/19/2008	<0.5	1.7	20.8	50			390	63	230	450	40
9/5/2008	<0.5	2.0	21.2	22			130	39	130	340	42
10/7/2008	<0.5	1.43	21.4	10			41	15	54	181	6.8
11/4/2008	<0.5	2.08	21.1	7.5			31	47	190	242	<2.0
3/6/2009	<0.5	<0.5	22.0	83			1,900	180	990	770	240
4/17/2009	<0.5	<0.5	22.2	3.1			140	8	37	68	26
5/29/2009	<0.5	1.08	21.0	130			1,700	640	3,700	3,100	100
8/18/2009	<0.5	0.78	21.7	28			380	37	290	310	33
8/25/2009	<0.5	0.78	20.6	37			500	44	320	293	20
9/18/2009	<0.5	0.37	21.6	11			75	11	39	107	3
10/29/2009	<0.5	1.80	18.2	77			350	45	250	440	4
11/25/2009	<0.5	<0.5	21.1	14			110	12	110	164	11
12/15/2009	<0.5	<0.5	21.7	7			28	3	20	47	<3.2
2/26/2010	<0.5	0.4	21.2	20			300	18	220	260	21
3/26/2010	<0.5	1.0	20.2	18			380	20	110	90	5
5/4/2010	<0.5	0.4	21.4	13			100	42	170	222	3
6/29/2010	<0.5	0.4	21.3	9			74	13	66	82	<5.0
8/3/2010	<0.5	0.4	20.4	29			210	13	64	85	9
8/31/2010	0.0039 ^c	<0.5	21.4	11			72	12	66	87	8
9/14/2010	<0.5	<0.5	21.6	6			63	15	57	84	<3.2
11/2/2010				11			140	<10	31	28	<10
11/17/2010	0.00075	0.4	22.0								
12/28/2010	0.00073	0.4	22.0	16			160	37	230	324	4.5
1/14/2011	0.0032	0.27	22.0	68			340	34	89	183	<10
2/8/2011	0.016	0.24	21.0	210			3,000	1,700	11,000	7,400	110
3/29/2011	0.020	0.13	20.0	5			170	15	18	41.5	<2.5
4/26/2011	0.0013	0.079	20.0	1.9			16	2.4	8.8	7.7	<1.2
5/17/2011	0.021	0.65	22.0	90			2,600	140	2,200	1,100	220
6/17/2011	0.021	0.03	22.0	3			59	8.1	31	56	<0.25
7/19/2011	0.001	0.20	22.0	80			1,800	130	2,200	1,000	<31
8/16/2011	0.0036	0.49	22.0	140			3,000	600	4,000	2,330	490
9/20/2011				100			2,100	740.0	2,700	2,040	660
11/22/2011	0.070	0.70	20.0	11			150	12.0	67	35	<5.0
12/20/2011	0.070	0.70	22.0	0			110	<25	260	216	<25
1/10/2012	0.020	0.66	20.0	11			150	14	86	160	<12
2/28/2012	0.0067	0.00	20.0	27			140	42	140	224	<25
3/13/2012	0.0067	0.90	20.0	27			440	38	450	241	<25
4/27/2012	0.0044	0.71	21.0	39			540	42	630	299	<25
5/22/2012	0.0290	0.22	20.0	65			590	350	770	2,070	<12
6/19/2012	0.0100	0.31	21.0	17			130	26	150	162	<12
7/27/2012	0.0028	0.41	21.0	13			46	<5	33	78	<12 <5
8/30/2012 9/25/2012	0.0049	0.56	21.0	69 57			150	<25 19	66 120	194	<25
	0.0073	0.80	21.0				190			283	<2.5
10/30/2012	0.0099	0.96	21.0	50			380	<50	230	130	<50
12/11/2012	0.0074	0.84	21.0	53			130	17	110	173	<5.0
1/29/2013	0.0028	0.29	22.0	1.4			8.7	<1.2	9.4	9.6	<1.2
2/12/2013	0.0057	0.88	21.0	60			500	<50	440	400	<50
3/19/2013	0.0058	0.80	21.0	77			560	66	490	520	<40

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Table 4. Extracted Vapor Analytical Results^a SFPP Norwalk Pump Station, Norwalk, California

SFPP Norwalk	Pump Static	n, Norwalk,	California								
		ASTM D-194	6	EPA	TO-3	SCAQMD 25.1		EPA	TO-15 (VO	Cs) ^b	
		Carbon	Oxygen					Ethyl-			
Date	Methane	Dioxide	and Argon	TPH-g	TVOC	TGNMOC	Benzene	benzene	Toluene	Xylenes	MTBE
Sampled	(%v)	(%v)	(%v)	(ppmv)	 	(ppmv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)
4/16/2013	0.0079	0.74	21.0	53			430	29	240	193	<25
5/14/2013 6/28/2013	0.017 0.0068	1.6 <0.010	19 21	280 22			1,700 190	190 <25	1,800 130	840 131	<12 <25
0/20/2013	0.0000					ly 16, 2013, to S			130	131	<25
9/20/2013	0.014	1	21	590			4,200	520	3,600	2,830	<40
10/15/2013	0.011	0.68	21	410			3,500	360	2,800	1,970	<20
11/12/2013	0.012	0.66	21	430			2,900	440	2,600	1,930	<15
12/10/2013	0.013	0.92	21	910			8,400	920	7,200	5,500	<50
1/17/2014	0.0077	0.57	21	350			6,600	6,800	8,200	23,300	3,000
2/11/2014	0.011	0.60	21	640			6,600	570	6,000	3,800	<100
3/21/2014	0.0050	0.40	21	390			4,500	290	4,000	1,930	<50
4/21/2014	0.011	0.65	21	700			6,900	370	6,900	3,400	<40
F /07/004 4	0.044	1				n April 29, 2014, t		1	0.000	2.000	.50
5/27/2014 6/13/2014	0.011 0.0076	0.56 0.49	21 21	530 780			6,600 10,000	570 1,200	8,900	3,820 7,100	<50
0/13/2014	0.0076					ification from July			15,000	7,100	<80
3/31/2015	0.090	1.3	20	1,400		1,300	12,000	1,000	11,000	7,400	<200
4/7/2015	0.014	0.56	21			710	8,200	8,200	610	3,260	<160
5/5/2015						760	6,100	1,100	9,600	7,200	<140
6/30/2015	0.0065	0.37	21			270	3,100	380	3,800	2,820	<160
7/14/2015	0.0094	0.62	21			650	7,000	950	7,900	6,100	<200
8/4/2015	0.0053	0.49	21			560	6,200	710	7,700	4,800	<0.097
8/17/2015 ^c						470	4,800	500	5,400	3,600	<0.099
8/17/2015 ^c						470	5,000	520	5,800	3,870	<0.100
8/17/2015 ^c						480	5,100	580	6,100	4,000	<0.097
8/17/2015 ^c						480	5,200	580	6,300	4,100	<0.099
9/1/2015 ^c						670	7,000	850	8,700	6,900	<0.097
9/1/2015 ^c 9/1/2015 ^c						930 890	12,000 12,000	1,500 2,300	14,000 20,000	11,400 14,300	<0.140 <0.140
10/6/2015	0.0067	0.43	21			960	14,000	3,100	25,000	15,900	<200
11/10/2015	0.0028	0.30	21		860		9,100	1,800	15,000	9,400	<97
12/10/2015	0.004	0.41	21		580		6,400	1,200	10,000	7,600	<120
1/4/2016 ^c	0.0059	0.27	22		750		9,600	2,400	20,000	13,500	<220
2/4/2016 ^c	0.0038	0.58	21		2,000		16,000	2,600	29,000	19,300	<610
3/3/2016 ^c	0.004	0.64	21		1,200		11,000	3,000	27,000	27,500	<130
4/5/2016	0.033	0.49	21		400		3,900	5,500	7,300	4,600	<63
5/13/2016	0.0034	0.50	21		290		2,200	300	4,300	810	<23
6/7/2016	0.0065	0.32	21		150		1,000	25 J	1,100	117 J	<36
7/7/2016	0.014	0.48	21		170		1,000	220	2,500	1,630	<51
8/2/2016	0.0047	0.54	21		260		1,900	720 680	5,000	7,400	<22
9/7/2016 10/13/2016	0.0066 0.0096	0.53 0.67	21 21		250 250		1,600 2,700	680 680	3,800 3,800	5,000 5,200	<21 <36
11/1/2016	0.0096	0.62	21		260		1,600	540	3,800	4,600	<40
11,1,2010						RTO from Nover	,			1,500	\$ TO
6/7/2017	0.029	1.1	21		190		960	220	1,200	1,170	<42
7/13/2017	0.055	1.3	20		550		6,800	1,100	6,600	9,900	<44
8/3/2017	0.013	0.85	21		340		4,200	750	5,600	7,500	<110
9/12/2017	0.0079	0.89	21		290		3,000	530	4,600	5,500	510
10/13/2017	0.0091	0.85	21		280		3,400	540	4,100	5,500	830
11/10/2017	0.0064	0.87	21		230		3,200	320	2,400	3,050	<84
12/8/2017	0.0040	0.77	21		250		3,600	350	3,000	3,700	<81
1/4/2018	0.0047	0.72	21		230		3,900	440	3,100	4,000	970
2/6/2018	0.0042	0.42	22		27		140	23	150	310	<5.1
3/13/2018	0.0038	0.74	21		79		680 460	110 53	460 280	1,150 400	<11
4/15/2018 5/11/2018	0.0034 0.0046	0.49 0.72	22 21		33 64		660	74	410	850	<2.0 <11
6/7/2018	0.0046	0.72	21		58		570	83	320	504	<9.7
7/3/2018	0.0031	0.03	21		210		4,700	570	2,700	3,940	1,100
170/2010	0.0000	0.70		L	210	L	.,. 00	L 5.0	_,,,,,,	5,510	.,

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Table 4. Extracted Vapor Analytical Results^a

SFPP Norwalk Pump Station, Norwalk, California

		ASTM D-194	6	EPA TO-3		SCAQMD 25.1	EPA TO-15 (VOCs) ^b				
Date	Methane	Carbon Dioxide	Oxygen and Argon	TPH-g	туос	TGNMOC	Benzene	Ethyl- benzene	Toluene	Xylenes	MTBE
Sampled	(%v)	(%v)	(%v)	(ppmv)	(ppmv)	(ppmv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)	(ppbv)
8/2/2018	0.0048	0.69	22		160		3,000	320	2,300	2,380	<40
9/6/2018	0.0044	0.81	21		190		3,900	550	4,000	5,000	<42
10/5/2018	0.0034	0.85	22		180		1,200	180	1,400	1,850	<42
11/20/2018	0.0088	0.80	21		150		1,200	270	1,100	1,290	<11
12/7/2018	0.0038	0.75	22		190		1,700	360	2,100	2,140	<20
1/11/2019	0.0061	1.5	19		46		190	25	160	350	<11
2/7/2019	0.0023	0.82	21		74		240	67	280	990	<10
3/12/2019	< 0.0034	0.58	22		31		110	31	130	570	<4.9
4/4/2019	0.0044	0.80	21		160		2,400	400	2,000	2,730	550
5/7/2019	0.023	0.78	21		120		1,900	330	1,500	2,520	410
6/4/2019	0.0037	0.64	21		110		1,000	260	880	1,550	<19
7/9/2019	0.036	0.64	21		99		860	190	820	1,210	400
8/18/2019	0.0037	0.64	21		97		850	220	940	1,630	230
9/12/2019	0.0019	0.0084	22		58 ^c		640 ^c	78 ^c	520°	880 ^c	200°
10/4/2019	0.0037	0.64	21		17		61	21	67	470	<3.6
11/7/2019	0.0067	0.67	21		19		66	26	56	480	<2.0
12/12/2019	0.023	1.1	20		30		220	23	100	158	140
January-20	d	d	d	d	d	d	d	d	d	d	d
2/14/2020	0.0360	1.1	21		17		63	7.7	12	480	<5.0
3/1/2020	0.0039	0.68	21		23		75	19	33	263	<2.8
April-20	d	d	d	d	d	d	d	d	d	d	d
5/21/2020	0.017	0.020	21		420		2,800	190	4,800	1,720	<40
6/2/2020	0.011	0.93	21		260		2,500	180	3,100	1,480	<40
7/2/2020	0.0088	1.4	21		180		1,200	130	1,200	1,470	930
8/1/2020	0.0058	0.90	21		250		1,300	1,000	4,500	9,100	770
9/1/2020	0.011	0.87	21		150		490	270	2,300	3,310	650
10/1/2020	0.015	0.82	21		93		320	200	1,700	2,790	470
11/1/2020	0.0084	1.1	21		130		560	340	2,300	3,440	540
12/4/2020	<0.0024	0.20	22		1.6		22	2.9	26	35	5.9
1/12/2021	<0.0024	0.60	21		54		280	120	510	1,720	220
2/2/2021	<0.0024	0.52	22		42		260	140	850	1,800	190
3/1/2021	<0.0027	0.80	21		58		470	100	970	2,280	170
Intes:	10.0027	0.00		l	- 00	<u> </u>				_,	110

Notes:

<0.5 = not detected at or above the laboratory reporting limit shown

EPA = U.S. Environmental Protection Agency

ASTM = ASTM International

%v = percent by volume

-- = not applicable

MTBE = methyl tertiary butyl ether

ppbv = parts per billion by volume

ppmv = parts per million by volume

RTO = regenerative thermal oxidizer

SCAQMD = South Coast Air Quality Management District SVE = soil vapor extraction

TGNMOC = total gaseous nonmethane organic carbon

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

TVOC = total volatile organic compound

VOC = volatile organic compound

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^a Influent vapor samples were collected from the manifold conveying soil vapors extracted from the south-central and southeastern areas.

^b Other detected VOCs are included in the laboratory analytical reports in Appendix A.

^c Influent vapor samples were collected after dilution before entering the SVE combustion chamber.

^d System was off for entire month.

J = Resulting analyte concentration is between the reporting limit and the method detection limit

Table 5. Groundwater Remediation System Operation Summary

SFPP Norwalk Pump Statio	n, Norwalk, Californi	ia					
System Inspection Date	Groundwater Removed from South-Central and Southeastern Areas (gallons)	Groundwater Removed from West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-Total Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (pounds)	Product Recovery (gallons)
1996 Totals	1,802,103	0	1,802,103		, ,	36,098	4,995
1997 Totals	7,031,533	0	7,031,533		273	15,928	2,204
1998 Totals	4,064,700	0	4,064,700			6,186	856
1999 Totals	3,891,600	2,338,129	6,229,729		385	3,252	450
2000 Totals	2,290,580	2,454,971	4,745,551		295	1,662	230
2001 Totals	1,401,473	1,131,700	2,533,173		229	0	0
2002 Totals	1,452,229	2,931,167	4,383,396		110	0	0
2003 Totals	1,607,095	2,281,956	3,889,051	-	65	72	10
2004 Totals	1,695,361	3,854,470	5,549,831	-	229	0	0
2005 Totals	1,537,925	4,244,674	5,782,599	-	273	0	0
2006 Totals	1,699,567	5,089,615	6,789,182		604	600	83
2007 Totals	3,368,481	2,167,724	5,536,205		684	643	89
2008 Totals ^b	4,283,026	405,954	4,688,980		520	0	0
2009 Totals	2,309,627	0	2,309,627		105	0	0
2010 Totals ^c	3,342,227	2,292	3,344,519		363	0	0
2011 Totals	5,530,317	0	5,530,317		585	0	0
2012 Totals	7,368,318	0	7,368,318		699	0	0
2013 Totals	6,439,733	0	6,439,733		568	14	2.0
2014 Totals	3,410,427	0	3,410,427		2,236	16,875	2,335
2015 Totals	4,817,906	0	4,817,906		5,959	21,162	2,928
2016 Totals	2,428,279	0	2,428,279		4,506	1,749	242
2017 Totals	3,858,644	0	3,858,644		325	14	2.0
2018 Totals	2,854,384	0	2,854,384		37	0	0
2019 Totals	2,326,626	0	2,326,626		9.27	0	0
2020 Totals	1,078,986	0	1,078,986		8.12	0	0

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 Table 5. Groundwater Remediation System Operation Summary

 SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Groundwater Removed from South-Central and Southeastern Areas (gallons)	Groundwater Removed from West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-Total Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from South-Central, Southeastern, and West Side Barrier Areas (pounds)	Product Recovery (pounds)	Product Recovery (gallons)
1/1/2021	12,292	0	12,292		0.154	0	0
1/2/2021	11,820	0	11,820		0.148	0	0
1/3/2021	12,108	0	12,108		0.151	0	0
1/4/2021	11,976	0	11,976		0.150	0	0
1/5/2021	11,796	0	11,796		0.147	0	0
1/6/2021	11,152	0	11,152		0.139	0	0
1/7/2021	12,244	0	12,244		0.153	0	0
1/8/2021	11,852	0	11,852		0.148	0	0
1/9/2021	11,948	0	11,948		0.149	0	0
1/10/2021	13,976	0	13,976		0.175	0	0
1/11/2021	12,684	0	12,684	1,500	0.159	0	0
1/12/2021	12,172	0	12,172		0.152	0	0
1/13/2021	10,836	0	10,836		0.135	0	0
1/14/2021	10,596	0	10,596		0.132	0	0
1/15/2021	6,696	0	6,696		0.084	0	0
1/16/2021	9,232	0	9,232		0.115	0	0
1/17/2021	9,452	0	9,452		0.118	0	0
1/18/2021	10,276	0	10,276		0.128	0	0
1/19/2021	10,204	0	10,204		0.128	0	0
1/20/2021	8,680	0	8,680		0.108	0	0
1/21/2021	10,528	0	10,528		0.132	0	0
1/22/2021	9,828	0	9,828		0.090	0	0
1/23/2021	10,108	0	10,108		0.093	0	0
1/24/2021	10,084	0	10,084		0.092	0	0
1/25/2021	9,328	0	9,328		0.085	0	0
1/26/2021	9,712	0	9,712		0.089	0	0
1/27/2021	7,972	0	7,972	1,100	0.073	0	0
1/28/2021	8,544	0	8,544		0.078	0	0
1/29/2021	5,084	0	5,084		0.047	0	0
1/30/2021	5,708	0	5,708		0.052	0	0
1/31/2021	7,772	0	7,772		0.071	0	0
2/1/2021	8,060	0	8,060		0.074	0	0

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 Table 5. Groundwater Remediation System Operation Summary

 SFPP Norwalk Pump Station, Norwalk, California

SFPP Norwalk Pump Stat. System Inspection Date	Groundwater Removed from South-Central and Southeastern Areas (gallons)	Groundwater Removed from West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-Total Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (pounds)	Product Recovery (gallons)
2/2/2021	7,476	0	7,476		0.075	0	0
2/3/2021	5,012	0	5,012		0.050	0	0
2/4/2021	0	0	0		0.000	0	0
2/5/2021	4,420	0	4,420		0.044	0	0
2/6/2021	6,088	0	6,088		0.061	0	0
2/7/2021	5,172	0	5,172		0.052	0	0
2/8/2021	6,012	0	6,012		0.060	0	0
2/9/2021	5,380	0	5,380		0.054	0	0
2/10/2021	5,504	0	5,504		0.055	0	0
2/11/2021	5,968	0	5,968		0.060	0	0
2/12/2021	1,828	0	1,828		0.018	0	0
2/13/2021	544	0	544		0.005	0	0
2/14/2021	0	0	0		0	0	0
2/15/2021	0	0	0		0	0	0
2/16/2021	0	0	0	4 200	0	0	0
2/17/2021	4,472	0	4,472	1,200	0.045	0	0
2/18/2021	10,220	0	10,220		0.102	0	0
2/19/2021	9,324	0	9,324		0.093	0	0
2/20/2021	256	0	256		0.003	0	0
2/21/2021	0	0	0		0	0	0
2/22/2021	0	0	0		0	0	0
2/23/2021	0	0	0		0	0	0
2/24/2021	1,388	0	1,388		0.014	0	0
2/25/2021	488	0	488		0.005	0	0
2/26/2021	0	0	0		0	0	0
2/27/2021	0	0	0		0	0	0
2/28/2021	0	0	0		0	0	0
3/1/2021	0	0	0		0	0	0
3/2/2021	0	0	0		0	0	0
3/3/2021	1,160	0	1,160		0.012	0	0

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Table 5. Groundwater Remediation System Operation Summary

System Inspection Date	Groundwater Removed from South-Central and Southeastern Areas (gallons)	Groundwater Removed from West Side Barrier Area (gallons)	Total Groundwater Removed (gallons)	Influent TPH-Total Concentration (µg/L)	Estimated Hydrocarbon Mass Removed from South-Central, Southeastern, and West Side Barrier Areas (pounds) ^a	Product Recovery (pounds)	Product Recovery (gallons)
3/4/2021	0	0	0	(F-3-7	0	0	0
3/5/2021	0	0	0		0	0	0
3/6/2021	0	0	0		0	0	0
3/7/2021	0	0	0		0	0	0
3/8/2021	0	0	0		0	0	0
3/9/2021	0	0	0		0	0	0
3/10/2021	0	0	0		0	0	0
3/11/2021	0	0	0		0	0	0
3/12/2021	0	0	0		0	0	0
3/13/2021	0	0	0		0	0	0
3/14/2021	0	0	0		0	0	0
3/15/2021	0	0	0		0	0	0
3/16/2021	0	0	0		0	0	0
3/17/2021	0	0	0		0	0	0
3/18/2021	0	0	0		0	0	0
3/19/2021	0	0	0		0	0	0
3/20/2021	0	0	0		0	0	0
3/21/2021	0	0	0		0	0	0
3/22/2021	0	0	0		0	0	0
3/23/2021	0	0	0		0	0	0
3/24/2021	0	0	0		0	0	0
3/25/2021	0	0	0		0	0	0
3/26/2021	0	0	0		0	0	0
3/27/2021	0	0	0		0	0	0
3/28/2021	0	0	0		0	0	0
3/29/2021	0	0	0		0	0	0
3/30/2021	0	0	0		0	0	0
3/31/2021	0	0	0		0	0	0
First Quarter 2021 Total	405,432	0	405,432		4.558	0	0
Cumulative Totals	82,296,579	26,902,652	109,199,231		18,470	104,256	14,426

Notes:

μg/L = micrograms per liter

BTEX = benzene, toluene, ethylbenzene, and xylenes

MTBE = methyl tertiary butyl ether

TPH-d = total petroleum hydrocarbons quantified as diesel (C13-C22)

TPH-fp = total petroleum hydrocarbons quantified as fuel product (C7-C28)

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

TPH-o = total petroleum hydrocarbons quantified as oil (C23-C36)

TPH-total = total petroleum hydrocarbons quantified as gasoline, diesel, and oil (C4-C36)

Product Density: 0.866 g/cm² - Jacobs 2019aa - Biosparging Effectiveness Evaluation and Recommendations, South-Central Area (Report)

1 g/cm3 = 8.345 lb/gal

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a Estimated hydrocarbon mass removed (pounds) between 1996 and 2005 is based on concentrations of dissolved BTEX and MTBE in the groundwater influent and volume of groundwater extracted. Estimated hydrocarbon mass removed (pounds) between 2006 and 2011 is based on concentrations of TPH-g and TPH-fp in the groundwater influent and volume of groundwater extracted. Estimated hydrocarbon mass removed (pounds) between 2012 and 2015 is based on concentrations of dissolved TPH-total in the groundwater influent and volume of extracted groundwater.

^b Groundwater removal in the West Side Barrier area was discontinued in August 2008.

^c Groundwater extraction from West Side Barrier area wells BW-3 and BW-6 was resumed on May 14, 2010, to evaluate the efficacy of blending water with lower selenium concentrations from these wells with groundwater extracted from the south-central and southeastern areas. Groundwater removal from the West Side Barrier area was discontinued again on June 22, 2010.

^d Groundwater treatment system was operated briefly on April 1, 14, and 15, 2020, for necessary maintenance purposes.

^{-- =} not applicable

SFPP Norwalk Pump Station, Norwalk, California

			EPA 8015N	1			E	PA 8260B V	latile Organio	Compou	nds (VOCs	s) ^b		
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	TBA	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
3/6/1996						2,600	790	7,200	9,100					
7/23/1998					-	750	<10	360	300		-			
8/27/1998					-	1,000	71	530	800		-			
10/1/1998						1,200	<10	1,400	1,680					
11/19/1998						1,600	140	2,600	2,900					
12/17/1998						4,500	380	4,500	3,900					
1/28/1999					-	520	79	660	840		-			
3/25/1999				-		540	160	1,800	4,100		-			
4/2/1999				-		620	76	520	1,200		-			
4/15/1999				-		1,400	99	800	1,480		-			
5/6/1999				-		1,340	180	1,240	1,730		-			
6/3/1999				-		3,410	343	2,240	2,770		-			
8/5/1999				-		3,200	780	5,400	5,200		-			
9/23/1999						2,700	130	1,200	720					
9/30/1999						1,300	77	480	560					
10/13/1999						1,400	100	660	720					
11/4/1999						3,000	500	5,600	4,500					
12/9/1999						4,500	280	1,400	1,480					
1/13/2000						9,000	7,600	14,000	44,000					
2/11/2000						2,300	<100	1,200	1,240	3,100				
3/10/2000						380	20	110	430	740				
4/13/2000					1	1,300	550	450	920	970	ŀ			
6/2/2000					1	840	56	240	980	920	ŀ			
6/15/2000					1	1,600	82	900	990	2,700	ŀ			
8/3/2000						1,900	410	3,500	4,400	2,700				
8/28/2000						620	33	200	380	1,800				
9/20/2000						460	<20	73	255	1,300				
10/25/2000						20	<20	<20	216	6,700				
11/15/2000						560	24	210	490	3,700				
3/22/2001				-		3,800	360	3,900	3,160	5,500				
4/30/2001						4,100	710	5,800	5,600	8,300				
5/23/2001						3,400	160	1,100	1,070	3,900	-			
6/22/2001						1,700	85	680	680	2,200	-			
7/16/2001						2,300	130	1,100	1,350	2,100	-			
9/5/2001						1,500	170	1,200	1,890	1,100	-			
1/23/2002						<0.5	<1	<1	<2	2	-			
2/28/2002						<0.5	<1	<1	<2	96				
3/25/2002						<0.5	<1	<1	<2	87	-			
5/1/2002						1,900	31	190	480	1,100				

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SFPP Norwalk Pump Station, Norwalk, California

			EPA 8015N	ı			E	PA 8260B V	latile Organio	Compou	nds (VOCs	s) ^b		
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	TBA	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
5/17/2002						1,400	50	180	970	1,000				
6/4/2002						2,700	57	280	530	1,300				
7/18/2002			-	-		3,800	66	530	1,160	330				-
8/8/2002					-	4,800	49	610	1,290	460	-			
9/3/2002					-	260	<5	5	71	600	-			
10/18/2002						1,200	70	490	820	570				
11/26/2002				-		1,300	68	130	590	860	-			
12/27/2002				-		1	<1	<1	<2	58	-			
1/30/2003				-		<0.5	<1	<1	<2	37	-			
2/26/2003				-		4	<1	<1	4	140	-			
3/17/2003						2,800	23	170	480	570				
4/30/2003						3,700	350	2,200	4,600	490				
6/13/2003	-			-	-	1,200	17	120	510	740				-
6/19/2003						680	<10	35	239	680				
7/3/2003						2,600	160	610	2,290	450				
7/25/2003						300	6	3	39	230				
8/20/2003						830	19	130	350	290				
9/11/2003						270	<10	<10	46	420	-			
10/16/2003						380	<10	<10	121	490	-			
11/17/2003						93	6	22	106	200	-			
12/19/2003					-	300	27	110	1,010	62	-			
1/30/2004						700	140	740	1,740	22				
2/17/2004						300	47	440	1,150	19				
3/8/2004			-			52	<5.0	10	149	23				
3/21/2004			-			420	11	29	318	120				
6/28/2004						740	26	46	337	81				
7/30/2004				-		660	18	68	280	87				
8/27/2004				-		1,500	47	140	530	77				
9/28/2004						400	10	32	252	64				
10/15/2004						950	31	130	316	64				
11/12/2004						2,100	1,500	390	15,800	3,000				
12/10/2004						700	320	1,100	3,900	110				
1/28/2005						460	140	520	2,260	610				
2/25/2005						5,700	200	650	1,560	1,300				
3/22/2005						<5	<10	<10	26	1,000				
4/21/2005						680	8	21	108	420				
5/20/2005						6	<5	9	50	<5				
6/28/2005						450	80	690	1,030	1,600				-
7/27/2005						2,000	170	1,700	5,000	1,200				

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SFPP Norwalk Pump Station, Norwalk, California

			EPA 8015N	ı			E	PA 8260B V	latile Organio	Compou	nds (VOCs	s) ^b		
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	МТВЕ	TBA	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
8/31/2005						660	34	320	670	220				
9/28/2005						1,800	310	2,800	4,700	360	-			
10/26/2005						940	330	1,800	3,600	530	-			
11/30/2005						900	170	900	2,790	760	-			
12/20/2005						2,500	350	2,600	4,100	2,300				
7/11/2007						4,800	130	890	1,040	690				
8/7/2007	14,000				11,000	5,400	140	1,100	770	540				
9/25/2007	12,000				30,000	3,400	310	1,600	2,390	540				
10/16/2007	8,900				8,400	3,400	94	520	660	390				
11/2/2007	44,000				6,500	3,200	130	860	1,160	570				
11/30/2007	6,000				5,200	1,800	48	170	490	450				
12/21/2007	7,200				4,200	2,100	41	170	430	750				
1/4/2008	4,300				7,200	3,300	49	300	540	620				
1/18/2008	11,000				2,200	3,600	140	650	850	620				
2/1/2008	8,700				5,700	3,600	100	440	930	560				
3/4/2008	7,200				4,900	3,900	120	510	770	620				
4/8/2008	8,100				10,000	2,800	96	280	580	640				
5/6/2008	5,300				2,800	2,900	76	190	328	430				
6/3/2008	8,400				6,800	3,700	110	450	480	320				
7/2/2008	9,200				4,300°	4,500	75	620	650	400				
8/19/2008	4,000				6,600	2,600	57	76	215	450				
9/5/2008	160				<500	<12	<25	<25	<25	<25				
10/7/2008	<100				<500	0.36 J	<1.0	<1.0	1.59	1.7				
11/4/2008	12,000				660,000	2,500	140	220	760	160				
12/4/2008	1,300				1,500	600	8.2	28	73	130		-		
1/6/2009	1,500				980	560	23	41	110	320	-	-		
3/6/2009	2,500				1,500	1,100	33	51	114	65	-	-		
4/7/2009	3,100				6,900	1,100	36	230	207	210				
5/13/2009	690				1,500	120	3.2	14	60	24				
6/12/2009	150				<500	<0.50	<1.0	<1.0	0.71 J	44				
7/10/2009	4,500				560	1,500	41	68	175	150				
8/4/2009	2,000				1,000	1,200	16	18	64	100				
9/1/2009	4,800				3,500	380	45	25	328	5.4 J				
10/6/2009	3,900				4,600	3,200	21	15	35	82				
10/27/2009	1,000				<500	520	4	15	10	180				
11/3/2009	120				<500	2	0.55 J	0.61 J	3	40				
11/25/2009	5,700				4,000	3,100	26	13	48	88				
2/16/2010	8,000				5,900	4,700	110	1,300	800	1,800				
3/9/2010	7,000				5,900	6,600	110	460	550	410				

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SFPP Norwalk Pump Station, Norwalk, California

			EPA 8015N	I		EPA 8260B Volatile Organic Compounds (VOCs) ^b								
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	ТВА	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
4/20/2010	10,000				11,000	6,000	44	230	174	130				
5/14/2010	8,500				2,100	3,600	67	380	400	210				
6/25/2010	4,600				2,600	2,200	61	540	380	170				
7/20/2010	21,000				21,000	3,400	370	3,000	2,550	2,300				
8/3/2010	3,400				1,500	1,400	17	140	161	390				
8/10/2010	5,800				3,400	2,600	40	190	169	140				
9/14/2010	9,400				10,000	4,900	170	1,100	1,340	380				
10/12/2010	5,700				1,000	2,200	43	140	138	120				
11/16/2010	1,100				1,600	290	4	15	78	84				
12/14/2010	7,100				3,200	2,600	76	200	315	340				
1/14/2011	7,400				3,500	3,700	56	110	220	280				
2/8/2011	5,600				3,500	2,400	43	110	190	420				
3/25/2011	3,100				1,200	1,300	51	92	200	300				
4/26/2011	1,400				1,200	610	5.8	5.7	20	130				
5/17/2011	3,300				1,700	3,600	82	180	300	240				
6/21/2011	1,200				720	860	9.6	31	82	190	2,200	6.6	<0.07	<0.1
7/27/2011	14,000	10,000	44J		d	2,800	150	490	2,100	350	2,800	27	<0.07	<0.1
8/26/2011	7,400				57,000	1,400	120	480	1,300	270	1,600	16	<0.07	<0.1
9/23/2011	6,400				2,800	2,800	83.0	160	340	300	1,300	22	<0.07	<0.1
10/25/2011	6,000				2,300	3,000	52	93	200	200	970	20	<0.70	<1.0
11/22/2011	5,900				2,000	3,600	62	140	240	300	2,900	26	<0.07	<0.1
12/20/2011	780				2,000	330	8	14	43	160	1,000	18	<0.07	<0.1
1/10/2012	5,300				1,900	3,400	36	70	170	200	960	26	<0.07	<0.1
2/21/2012	4,900				<13	3,400	19	16	48	120	2,200	21	<0.07	<0.1
3/13/2012	6,100				2,100	2,900	43	79	180	120	1,600	23	<0.07	<0.1
4/27/2012	5,100				2,200	3,800	49	61	150	150	500	38	<0.13	<0.12
5/22/2012	6,800				31,000	2,800	49	140	262	150	690	30	<0.13	<0.12
6/19/2012	5,300				36,000	3,200	45	230	200	220	2,800	33	<0.13	<0.12
7/20/2012	5,600	2,400	210	8,200		3,000	71	72	510	170	2,700	26	<0.13	<0.12
8/21/2012	3,600	1,100	140	4,900		2,400	26	41	80	110	1,500	22	<0.13	<0.12
9/25/2012	2,100	710	71	2,800		1,700	25	35	86	150	690	17	<1.0	<1.0
10/30/2012	2,600	700	74	3,374		1,400	15	13	52	54	1,200	14	<0.061	<0.054
11/30/2012	860	8,200	260	9,320		1,100	2.4	4.4	12	23	690	<0.038	<0.061	<0.054
12/27/2012	6,200	820	86	7,106		2,000	39	76	130	120	1,300	20	<0.061	<0.054
1/15/2013	3,400	14,000	400	17,800		800	12	25	130	43	1,200	8.7	<0.061	<0.054
2/12/2013	9,900	3,100	150	13,150		2,100	110	440	820	110	330	22	<0.061	<0.054
3/5/2013	3,954	970	80	5,004		1,400	21	23	87	63	1,200	15	<0.061	<0.054
3/15/2013						1,400	25	49	98	74	570	14	<0.061	<0.054
4/16/2013	1,100	1,300	270	2,670		370	6	19	56	73	530	17	<0.061	<0.054

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SFPP Norwalk Pump Station, Norwalk, California

SFPP Norwalk Pu		, , ,	EPA 8015M				E	PA 8260B Vo	olatile Organic	Compou	nds (VOCs	s) ^b		
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	ТВА	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
5/14/2013	4,300	830	99	5,229		2,000	52	98	181	61	270	22	<0.061	<0.054
6/28/2013	2,900	870	150	3,920		1,100	18	58	76	92	500	11	<0.061	<0.054
7/16/2013	3,600	1,000	130	4,730		870	19	47	140	100	600	14	<0.061	<0.054
8/16/2013	3,800	5,900	530	10,230		1,400	13	32	85	77	550	27	<0.061	<0.054
9/24/2013	5,800	12,000	550	18,350		990	53	400	630	78	440	20	<0.061	<0.054
10/15/2013	3,300	650	120	4,070		1,400	11	37	150	43	250	15	<0.061	<0.054
11/12/2013	5,600	3,500	190	9,290		570	99	230	660	89	550	20	<0.061	<0.054
12/13/2013	12,500	14,000	400	26,900		560	170	690	1,500	52	220	17	<0.061	<0.054
1/17/2014	5,900	980	130	7,010		4,200	13	18	61	89	810	40	<0.061	<0.054
2/11/2014	12,000	63,000	2,500	77,500		640	130	560	1,990	45	290	12	<0.061	<0.054
3/21/2014	42,000	77,000	2,000	121,000		3,700	440	3,300	3,900	100	360	17	<0.061	<0.054
4/21/2014	100,000	30,000	880	130,000		6,000	1,300	9,800	9,000	<0.098	<1.0	12	<0.061	<0.054
5/20/2014	33,000	15,000	470	48,000		1,400	570	2,700	5,400	30	<0.40	16	<0.061	<0.054
6/13/2014	77,000	33,000	1,100	110,000		7,700	1,900	10,000	13,000	38	<0.40	12	<0.061	<0.054
7/12/2014	28,000	82	<52	28,082		2,800	820	3,700	6,800	34	<0.40	18J	<25	<25
	The GWTS w	as down betw	een July 29, 2	2014, and Dece	mber 1, 2014	, to facilitate p	rocessing of the r	nodifications t	o SCAQMD Pe	ermit No. F	14166 for t	he GWTS	=	
1/15/2015	8,000	5,600	270	13,870		2,200	22	140	430	21	390	11	<0.12	<0.11
2/20/2015	120,000	47,000	1,500	170,000		3,000	350	1,600	3,000	43	<0.80	17	<0.12	<0.11
3/3/2015	65,000	480,000	15,000	560,000	-	6,600	1,700	9,300	12,000	670	<0.80	11	<0.12	<0.11
4/7/2015	105,000	92,000	2,900	200,000	-	9,000	2,100	18,000	13,000	1,200	<0.80	8.7	<0.12	17
5/19/2015	73,000	90,000	2,400	165,400	-	8,200	1,600	17,000	12,000	380	<0.60	25	<0.078	<0.078
6/2/2015	78,000	89,000	3,100	170,100		3,200	530	3,700	7,100	1,100	<0.60	13	<0.078	8.3
7/30/2015	31,000	16,000	570	47,570		3,100	720	5,100	6,200	820	<0.60	27	<0.078	6.2
8/6/2015	30,000	17,000	570	37,570		2,600	500	3,100	6,200	700	<0.60	16	<0.078	6.4
9/15/2015	50,000	79,000	2,700	129,000		3,200	1,800	6,500	14,000	820	<0.60	15	<0.078	7.7
10/8/2015	51,000	55,000	1,800	107,800		5,700	1,400	11,000	11,000	680	<0.60	16	<0.078	6.2
11/24/2015	45,000	74,000	2,800	121,800		3,400	1,100	7,000	7,800	<0.31	<1.5	16	<0.20	<0.20
12/3/2015	40,000	120,000	4,000	164,000		4,800	1,100	7,700	8,300	580	<1.5	19	<0.20	5.9
1/21/2016	88,000	2,500,000	97,000	2,685,000		4,200	1,700	10,000	14,000	380	<0.60	12	<0.078	<0.078
2/2/2016	31,000	110,000	4,700	145,700		2,600	750	4,600	9,500	430	<0.60	8.6	<0.078	<0.078
4/5/2016	32,000	31,000	1,100	64,100		1,500	450	2,200	12,000	390	<3.0	<0.17	<0.39	<0.39
5/3/2016	2,600	20,000	680	23,280		990	18	83	260	6.0	100	7.1	<0.039	<0.039
6/14/2016	1,900	4,400	280	6,580	-	290	21	110	400	8.6	<5.0	6.00	<1.0	<1.0
		The C	GWTS was do	wn between Ju	ne 24, 2016, a	and Septembe	er 9, 2016, to facil	tate installation	n of the new D	AF/OWS.				
9/20/2016	32	230	130	390	-	<0.036	0.18 J	0.080 J	2.6	2.2	150	10	<0.039	<0.039
10/21/2016	10,000	9,300	360	20,000		320	320	1,100	2,700	5.1	<0.30	5.3	<0.039	<0.039
11/8/2016	1,100	1,500	130	2,800	-	2.5	<0.036	2.6	160	2.4	66	9.1	<0.039	<0.039
12/27/2016	140	390	130	660		1.2	<0.042	<0.042	2.0 J	1.4	2200	8.7	<0.039	<0.039
1/19/2017	190	340	120	640		6.9	0.24 J	0.15 J	<1.5	2.4	2300	8.1	<0.15	<0.12

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SFPP Norwalk Pump Station, Norwalk, California

			EPA 8015M				E	PA 8260B Vo	olatile Organic	Compou	nds (VOCs	s) ^b		
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	TBA	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
2/3/2017	390	490	170	1,000		4.2	0.89 J	3.5	30	3.5	1700	5.1	<0.15	<0.12
3/3/2017	790	320	78	1,200		180	5	1.7 J	24	4.2	620	3.0	<0.15	<0.12
4/7/2017	1,200	780	140	2,100		740	21	23	87	7.5	120	4.8	<0.15	<0.12
5/4/2017	20	300	100	430		0.18 J	<0.036	0.12 J	<1.5	1.4	320	<0.017	<0.039	<0.039
6/20/2017	11,000	54,000	3,000	68,000	-	1,400	100	400	2,300	15	<18	8.1 J	<1.5	<1.2
7/20/2017	17 J	400	180	600		<1.0	<1.0	<2.0	<2.0	1.2	38	4.2	<1.0	<1.0
8/3/2017	39 J	410	310	760		<1.0	<1.0	<2.0	<2.0	1.3	25	4.2	<1.0	<1.0
9/20/2017	940	2,400	1,300	4,600		<1.0	0.15 J	0.17 J	4.4	0.59	5.4	0.70 J	<1.0	<1.0
10/10/2017	860	1,200	240	2,300		<1.0	5.2	13	120	3.7	26	6.5	<1.0	<1.0
11/8/2017	4,000	27,000	2,000	33,000		24	6.7	8.7	690	70	<5.0	8.8	<1.0	<1.0
12/15/2017	1,400	2,300	500	4,200		6.0	1.6	5.9	52	120	200	<1.0	<1.0	<1.0
1/4/2018	1,800	1,500	560	3,900		190	4.9	30	410	160	240	5.4	<1.0	<1.0
2/8/2018	36	640	530	1,200		0.53 J	<1.0	0.62 J	2.4	2.4	<5.0	2.1	<1.0	<1.0
2/27/2018	220	560	240	100		3.9	0.55 J	1.6 J	9.3	2.3	26	5.5	<1.0	<1.0
3/27/2018	430	380	330	1,100		5.3	0.83 J	<2.0	11	43	410	2.1	<1.0	<1.0
4/24/2018	49 J	370	410	830 J		<1.0	<1.0	<2.0	<2.0	1.7	230	1.6	<1.0	<1.0
5/22/2018	45 J	120	180	340		<1.0	<1.0	<2.0	<2.0	0.94 J	330	0.45 J	<1.0	<1.0
7/3/2018	4,700	1,300	2,300	8,300		220	140	35	1,300	92	1,500	0.91 J	<1.0	<1.0
7/31/2018	200	260	220	680		14	1.0	<2.0	3.0	27	320	2.6	<1.0	<1.0
8/31/2018	130	200	460	790		5.1	0.35 J	1.0 J	4.8	39	610	<1.0	<1.0	<1.0
9/25/2018	<50	280	350	630		<1.0	<1.0	<2.0	<2.0	23	52	2.3	<1.0	<1.0
10/23/2018	74	<32	<80	74 J		1.2	<1.0	<2.0	<2.0	2.2	38	3.8	<1.0	<1.0
11/12/2018	<50	120	<100	120		<1.0	<1.0	<2.0	<2.0	1.4	120	4.1	<1.0	<1.0
12/14/2018	170	210	77	460		1.8	0.49 J	0.94 J	5.3	14	180	1.4	<1.0	<1.0
1/29/2019	100	250	64	410		<1.0	<1.0	<2.0	<2.0	2.6	<5.0	1.7	<1.0	<1.0
2/7/2019	36 J	210	93	340		<1.0	<1.0	<2.0	2.0 J	1.1	22	0.82 J	<1.0	<1.0
3/8/2019	38 J	270	110	420		<1.0	<1.0	<2.0	<2.0	1.7	22	3.8	<1.0	<1.0
4/29/2019	33 J	220	97	350		<1.0	<1.0	<2.0	<2.0	1.2	1,100	2.7	<1.0	<1.0
5/28/2019	31 J	270	120	420		<1.0	<1.0	<2.0	<2.0	1.8	16	2.6	<1.0	<1.0
6/20/2019	170	210	82	460		86	1.1	1.9 J	11	2.8	220	4.5	<1.0	<1.0
7/31/2019	200	130	60	390	-	130	1.9	0.75	11	1.6	320	6.9	<1.0	<1.0
8/22/2019	840	350	420	1,600		670	11	2.6	44	2.3	190	11	<1.0	<1.0
9/12/2019	440	180	87	650		140	1.8	0.61 J	8	1.2	110	3.4	<1.0	<1.0
10/8/2019	28 J	250	140	420		<1.0	<1.0	<2.0	<2.0	<1.0	<5.0	0.94 J	<1.0	<1.0
11/19/2019	19 ^e B, J	170	150	330		<1.0	<1.0	<2.0	<2.0	<1.0	<5.0	<1.0	<1.0	<1.0
December-19	f	^f	f	f		f	^f	^f	^f	f	^f	f	f	^f
January-20	f	^f	f	f		f	^f	^f	^f	f	^f	f	f	^f
February-20	f	f	f	f		f	^f	^f	f	f	f	f	f	^f
March-20	f	f	f	f		f	f	f	f	f	f	f	f	^f

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SFPP Norwalk Pump Station, Norwalk, California

			EPA 8015M				E	PA 8260B Vo	latile Organio	Compou	nds (VOCs	s) ^b		
Date	TPH-g	TPH-d	TPH-o	TPH-total	TPH-fp	Benzene	Ethylbenzene	Toluene	Xylenes	MTBE	TBA	DIPE	ETBE	TAME
Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
April-20	f	f	f	^f		f	f		^f	^f	^f	^f	f	^f
5/21/2020	92	140	46	280		8.9	0.73 J	0.27 J	1.6 J	5.2	23	2.7	<1.0	<1.0
6/12/2020	39 J	240	69	350		0.65 J	<1.0	<2.0	<2.0	2.1	<5.0	3.0	<1.0	<1.0
7/23/2020	320	450	89	860		530	1.8	2.1	18	5.3	41	15	<1.0	<1.0
8/11/2020	800	430	110	1,300		610	7.0	3.6	21	10	<10	13	<2.0	<2.0
9/29/2020	39 J	46	71	160		<1.0	<1.0	<2.0	<2.0	<1.0	<5.0	<1.0	<1.0	<1.0
10/27/2020	660	260	120	1,000		270	1.9	1.0 J	6.8	1.0	8.7	4.0	<1.0	<1.0
11/23/2020	620	810	160	1,600		250	2.2	1.1 J	5.5	7.0	70	24	<1.0	<1.0
12/8/2020	890	480	150	1,500		490	4.2	1.4 J	8.0	6.3	55	9.9	<1.0	<1.0
1/22/2021	330	430	330	1,100		190	8.2	0.87 J	8.0	5.4	86	18	<1.0	<1.0
2/2/2021	370	440	390	1,200		140	4.7	0.61 J	4.2	3.0	44	8.9	<1.0	<1.0
March 2021	No water was	s extracted du	iring month of	March										

Notes:

J = analyte detected above the laboratory method detection limit and below the laboratory reporting limit; reported value is an estimate.

B = analyte detected in the associated method blank

μg/L = micrograms per liter

ppm = parts per million

DAF = dissolved air flotation

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

GWTS = groundwater treatment system

MTBE = methyl tertiary butyl ether

OWS = oil-water separator

SCAQMD = South Coast Air Quality Management District

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

TPH-d = total petroleum hydrocarbons quantified as diesel (C13-C22)

TPH-fp = total petroleum hydrocarbons quantified as fuel product (C7-C28)

TPH-g = total petroleum hydrocarbons quantified as gasoline (C4-C12)

TPH-o = total petroleum hydrocarbons quantified as oil (C23-C36)

TPH-total = total petroleum hydrocarbons quantified as gasoline, diesel, and oil (C4-C36)

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^a Influent samples were collected from the manifold conveying groundwater extracted from the south-central and southeastern areas.

^b Other detected VOCs are included in the laboratory analytical reports in Appendix A.

^c TPH-fp result from extracted groundwater sample collected on July 10, 2008.

^d The July 27, 2011, sample, and samples collected after July 20, 2012, were analyzed for TPH-q, TPH-d, and TPH-o.

 $^{^{\}rm e}$ The concentration detected in method blank sample was 12 $\mu g/L$ (J).

^f The GWTS remained down for the entire month due to a malfunction with the chart recorder and leaking effluent polishing carbon vessel.

^{-- =} not analyzed

<X = not detected at or above the laboratory reporting limit "X"

Table 7. Biosparge System Operation Summary

SFPP Norwalk Pump Station, Norwalk, California

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Incremental Uptime (%)	System Flow ^a (scfm)	BS-01 Sparge Leg Pressure (psi)
2016 Totals	5,302	5,302			
2017 Totals	8,580	3,278			
2018 Totals	14,216	5,636	64.7		
2019 Totals	20,332	6,116	69.8		
1/7/2020	20,332	0	0	0	0
1/14/2020	20,332	0	0	0	0
1/21/2020	20,332	0	0	0	0
1/28/2020	20,332	0	0	0	0
2/4/2020	20,332	0	0	0	0
2/11/2020	20,332	0	0	0	0
2/18/2020	20,332	0	0	0	0
2/25/2020	20,332	0	0	0	0
3/5/2020	20,332	0	0	0	0
3/10/2020	20,322	0	0	0	0
3/17/2020	20,332	0	0	0	0
3/31/2020	20,332	0	0	0	0
First Quarter 2020 Total	20,322	0	0.0		
4/9/2020	20,332	0	0	0	0
4/16/2020	20,332	0	0	0	0
4/21/2020	20,332	0	0	0	0
4/28/2020	20,332	0	0	0	0
5/12/2020	20,332	0	0	0	0
5/15/2020	20,334	2	3	24	6
5/19/2020	20,428	94	98	75	6
5/28/2020	20,644	216	100	125	2
6/2/2020	20,763	119	99	167	2
6/9/2020	20,933	170	100	108	2
6/16/2020	21,015	82	49	12	1
6/23/2020	21,017	2	1	3	5
6/30/2020	21,107	90	54	0	0
Second Quarter 2020 Totals	21,107	775	35.5		

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Table 7. Biosparge System Operation Summary

System Inspection Date	Cumulative Hours of Operation (hours)	Incremental Hours of Operation (hours)	Incremental Uptime (%)	System Flow ^a (scfm)	BS-01 Sparge Leg Pressure (psi)
7/7/2020	21,228	121	72	130	4
7/14/2020	21,398	170	100	204	4
7/28/2020	21,735	337	100	174	2
8/4/2020	21,884	149	89	90	2
8/11/2020	22,053	169	100	174	2
8/18/2020	22,220	167	99	180	2
8/27/2020	22,436	216	100	163	2
9/1/2020	22,559	123	100	167	2
9/8/2020	22,701	142	85	170	2
9/17/2020	22,915	214	99	180	2
9/22/2020	23,035	120	100	182	2
9/29/2020	23,206	171	100	189	2
Third Quarter 2020 Totals	23,206	2,099	89.2		
10/8/2020	23,370	164	76	90	2
10/13/2020	23,491	121	100	181	2
10/30/2020	23,827	336	82	76	2
11/3/2020	23,921	94	98	180	4
11/19/2020	24,286	365	95	90	2
11/24/2020	24,403	117	98	182	2
11/30/2020	24,546	143	99	182	2
12/8/2020	24,641	95	49	180	2
12/15/2020	24,785	144	86	187	2
12/22/2020	24,954	169	100	180	2
12/29/2020	25,120	166	99	162	2
Fourth Quarter 2020 Totals	25,120	1,914	87.6		
1/5/2021	25,291	171	100	171	2
1/12/2021	25,458	167	99	194	2
1/19/2021	25,627	169	100	180	2
1/26/2021	25,794	167	99	183	2
2/2/2021	25,961	167	99	178	2
2/9/2021	26,129	168	100	181	2
2/16/2021	26,297	168	100	180	2
2/23/2021	26,373	76	45	80	2
3/2/2021	26,494	121	72	192	2
3/9/2021	26,660	166	99	182	2
3/16/2021	26,825	165	98	193	3
3/23/2021	26,995	170	100	170	2
3/30/2021	27,162	167	99	186	2
First Quarter 2021 Total	27,162	2,042	93.5		
Cumulative Totals	27,162		59.3		

Notes:

scfm = standard cubic feet per minute

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^a Estimated system flow based on header flowmeter.

^{-- =} not applicable or not available

psi = pounds per square inch

Table 8. Field Measurements and Laboratory Soil Vapor Analytical Results – March 2021

Analyte Type	Analyte	Unit	Current Residential Soil Gas Screening Level ^{a, b}	Current Commercial Soil Gas Screening Level ^{a, b}	SVM-1-5 03/3/21 SVM-1 5-5.5	SVM-1-15 03/3/21 SVM-1 15-15.5	SVM-2-5 03/3/21 SVM-2 5-5.5	SVM-3-5 03/4/21 SVM-3 5-5.5	SVM-3-15 03/4/21 SVM-3 15-15.5	SVM-5-5 03/4/21 SVM-5 5-5.5	SVM-5-15 03/4/21 SVM-5 15-15.5	SVM-6-7 03/3/21 SVM-6 7-7.5	SVM-6-13 03/3/21 SVM-6 13-13.5	SVM-7-7 03/3/21 SVM-7 7-7.5
	Pressure	inches H ₂ O			0.0	0.0	0.0	0.0	0.0	0.0	-0.09	0.0	-0.08	-0.2
Field Measurements	PID	ppmv			0.0	0.0	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0
	Oxygen	percent			17.6	19.6	18.3	17.3	12.7	15.8	9.6	20.9	20.2	
	1,2,4-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	1,2-Dichloroethane	μg/L	0.11 ^{1A}		<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040
	1,3,5-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	2-Propanol (leak test compound)	μg/L			<0.20	<0.20	<0.20	<0.20	0.48	<0.20	<0.20	<0.20	<0.20	<0.20
	Benzene	μg/L	0.097 ^{2A} /0.36 ^{1A}	3.1 ^{2A}	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	Ethylbenzene	μg/L	1.1 ^{1A}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Isopropylbenzene (aka Cumene)	μg/L	42 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
COPCs ^c	m,p-Xylenes	μg/L	10 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
COPCS	Methyl tert-butyl ether (MTBE)	μg/L	11 ^{1A}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Naphthalene	μg/L			<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	n-Butylbenzene	μg/L	210 ^{2B}	880 ^{2B}	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	n-Propylbenzene (propylbenzene)	μg/L	100 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	o-Xylene	μg/L	10 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	sec-Butylbenzene	μg/L	420 ^{2B}	1800 ^{2B}	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	tert-Butanol (TBA)	μg/L	2.2 ^{1A}		<20	<20	<20	<20	<20	<20	<20	<20	<20	<20
	Toluene	μg/L	310 ^{2B} /520 ^{1B}	1300 ^{2B}	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	2,2,4-Trimethylpentane	μg/L			<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Acetone	μg/L	3,200 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Chloroform	μg/L	0.12 ^{1A}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Cyclohexane	μg/L	100 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
Other Detected	Ethanol	μg/L			<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
Compounds	n-Heptane	μg/L	42 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	n-Hexane	μg/L	73 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Propene (propylene)	μg/L	310 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Tetrachloroethylene (PCE)	μg/L	0.46 ^{2A} /11 ^{1A}	2.0 ^{2A}	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010
	TPH-G (C4-C12)	μg/L	31 ^{1B}		<20	<20	<20	<20	<20	<20	<20	<20	<20	<20
	Methane	% v/v			<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
Fixed Gases	Oxygen	% v/v			19	19	18	16	15	16	11	20	19	18
	Carbon Dioxide	% v/v			<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20

Notes:

Human and Ecological Risk Office (HERO) HHRA Note Number: 3, DTSC-modified Screening Levels (DTSC-SLs). November.

DTSC has developed modified screening levels based on U.S. Environmental Protection Agency (EPA) Regional Screening Levels (RSLs)

for use in the human health risk assessment process at hazardous waste sites and permitted facilities.

and Mitigation of Subsurface Vapor Intrusion to Indoor Air (Vapor Intrusion Guidance). October.

Sampling and Human Health Risk Assessment, DFSP Norwalk Facility, Norwalk, California. December.

SVM-1-5 Light blue highlighting indicates offsite soil vapor probe locations.

Yellow highlighting indicates concentration exceeds human health screening level under residential scenario.

3/2/2021 - 3/4/2021 = sample dates

SVM-1 = sample location

SVM-1-5 = sample ID

5-5.5 = sample depth in feet below ground surface

--- = not available

% v/v = percent volume by volume

μg/L = micrograms per liter
COPC = chemical of potential concern

COPC = chemical of potential concei

<0.02 = not detected at the laboratory minimum reporting limit TPH-g = total petroleum hydrocarbons quantified as gasoline

^a Source for the Indoor Air Screening Levels: DTSC, 2020. *Human Health Risk Assessment (HHRA) Note:*

^b Attenuation factor for current land use = 0.001. Source for the attenuation factors: DTSC, 2011. *Guidance for the Evaluation*

^c Chemicals of potential concern identified from the 2006 soil gas investigation and HHRA (Geomatrix, 2006. *Vapor Intrusion*

 $^{{}^{1\!} A}\text{-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (carcinogenic screening level) November 2020}$

^{1B}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (noncarcinogenic screening level)

^{2A}-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (carcrinogenic screening level)

²⁸-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (noncarcinogenic screening level) http://www.dtsc.ca.gov/AssessingRisk/upload/Final_VIG_Oct_2011.pdf.

Table 8. Field Measurements and Laboratory Soil Vapor Analytical Results – March 2021

Analyte Type	Analyte	Unit	Current Residential Soil Gas Screening Level ^{a, b}	Current Commercial Soil Gas Screening Level ^{a, b}	SVM-7-7 DUP 03/3/21 SVM-7 7-7.5	SVM-7-13 03/3/21 SVM-7 13-13.5	SVM-8-5 03/4/21 SVM-8 5-5.5	SVM-8-15 03/4/21 SVM-8 15-15.5	SVM-10-15 03/3/21 SVM-10 15-15.5	SVM-11-7 03/2/21 SVM-11 7-7.5	SVM-11-15 03/2/21 SVM-11 15-15.5	SVM-11-22 03/2/21 SVM-11 22-22.5	SVM-12-7 03/2/21 SVM-12 7-7.5	SVM-12-15 03/2/21 SVM-12 15-15.5
	Pressure	inches H ₂ O			-0.2	0.0	0.0	0.0	0.0	0.05	0.05	0.0	0.0	0.0
Field Measurements	PID	ppmv			0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.1	0.0	0.0
	Oxygen	percent					16.1	8.5		19.3	18.3	9.4	19.3	13.7
	1,2,4-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	1,2-Dichloroethane	μg/L	0.11 ^{1A}		<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040
	1,3,5-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	2-Propanol (leak test compound)	μg/L			<0.20	<0.20	0.66 J	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
	Benzene	μg/L	0.097 ^{2A} /0.36 ^{1A}	3.1 ^{2A}	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	Ethylbenzene	μg/L	1.1 ^{1A}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Isopropylbenzene (aka Cumene)	μg/L	42 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
COPCs ^c	m,p-Xylenes	μg/L	10 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
COPCS	Methyl tert-butyl ether (MTBE)	μg/L	11 ^{1A}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Naphthalene	μg/L			<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	n-Butylbenzene	μg/L	210 ^{2B}	880 ^{2B}	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	n-Propylbenzene (propylbenzene)	μg/L	100 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	o-Xylene	μg/L	10 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	sec-Butylbenzene	μg/L	420 ^{2B}	1800 ^{2B}	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020 J	<0.020 J	<0.020 J	<0.020 J	<0.020 J
	tert-Butanol (TBA)	μg/L	2.2 ^{1A}		<20	<20	<20	<20	<20	<20	<20	<20	<20	<20
	Toluene	μg/L	310 ^{2B} /520 ^{1B}	1300 ^{2B}	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	2,2,4-Trimethylpentane	μg/L			<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Acetone	μg/L	3,200 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Chloroform	μg/L	0.12 ^{1A}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Cyclohexane	μg/L	100 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
Other Detected	Ethanol	μg/L			<0.020	<0.020	<0.020	<0.020	<0.020	0.025	<0.020	0.066 J	<0.020	<0.020
Compounds	n-Heptane	μg/L	42 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	n-Hexane	μg/L	73 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Propene (propylene)	μg/L	310 ^{1B}		<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Tetrachloroethylene (PCE)	μg/L	0.46 ^{2A} /11 ^{1A}	2.0 ^{2A}	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.017	<0.010	<0.010
	TPH-G (C4-C12)	μg/L	31 ^{1B}		<20	<20	<20	<20	<20	<20	<20	<20	<20	<20
	Methane	% v/v			<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
Fixed Gases	Oxygen	% v/v			19	16	16	9.6	10	21	20	16	20	19
	Carbon Dioxide	% v/v			<0.20	<0.20	<0.20	1.6	4.5	0.54	0.94	4.5	0.57	1.6

Notes:

Human and Ecological Risk Office (HERO) HHRA Note Number: 3, DTSC-modified Screening Levels (DTSC-SLs). November.

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Sampling and Human Health Risk Assessment, DFSP Norwalk Facility, Norwalk, California. December.

SVM-1-5 Light blue highlighting indicates offsite soil vapor probe locations.

Yellow highlighting indicates concentration exceeds human health screening level under residential scenario.

3/2/2021 - 3/4/2021 = sample dates

SVM-1 = sample location SVM-1-5 = sample ID

5-5.5 = sample depth in feet below ground surface

--- = not available

% v/v = percent volume by volume

μg/L = micrograms per liter

COPC = chemical of potential concern

<0.02 = not detected at the laboratory minimum reporting limit

TPH-g = total petroleum hydrocarbons quantified as gasoline

^a Source for the Indoor Air Screening Levels: DTSC, 2020. *Human Health Risk Assessment (HHRA) Note*:

^b Attenuation factor for current land use = 0.001. Source for the attenuation factors: DTSC, 2011. Guidance for the Evaluation

^c Chemicals of potential concern identified from the 2006 soil gas investigation and HHRA (Geomatrix, 2006. Vapor Intrusion

^{1A}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (carcinogenic screening level) November 2020

^{1B}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (noncarcinogenic screening level)

²A-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (carcrinogenic screening level)
2B-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (noncarcinogenic screening level) http://www.dtsc.ca.gov/AssessingRisk/upload/Final_VIG_Oct_2011.pdf.

Table 8. Field Measurements and Laboratory Soil Vapor Analytical Results – March 2021

Analyte Type	Analyte	Unit	Current Residential Soil Gas Screening Level ^{a, b}	Current Commercial Soil Gas Screening Level ^{a, b}	SVM-12-22 03/2/21 SVM-12 22-22.5	SVM-13-7 03/2/21 SVM-13 7-7.5	SVM-13-15 03/2/21 SVM-13 15-15.5	SVM-13-15 DUP 03/2/21 SVM-13 15-15.5	SVM-13-22 03/2/21 SVM-13 22-22.5	SVM-14R-8 03/2/21 SVM-14R 8-8.5	SVM-14R-16 03/2/21 SVM-14R 16-16.5	SVM-14R-22 03/2/21 SVM-14R 22-22.5	SVM-15-7 03/3/21 SVM-15 7-7.5	SVM-15-15 03/3/21 SVM-15 15-15.5
	Pressure	inches H ₂ O			0.0	0.9	0.0	0.0	0.0	0.05	0.05	0.07	0.0	0.0
Field Measurements	PID	ppmv			0.0	0.3	0.2	0.2	0.2	0.0	0.0	1.1	0.0	0.0
	Oxygen	percent			4.3	21.1	20.4	20.4	18.6	10.4	7.3	0.4	20.1	20
	1,2,4-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	1,2-Dichloroethane	μg/L	0.11 ^{1A}		<0.032	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040	<0.0040
	1,3,5-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	2-Propanol (leak test compound)	μg/L			<0.40	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
	Benzene	μg/L	0.097 ^{2A} /0.36 ^{1A}	3.1 ^{2A}	<0.024	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	0.013	<0.0030	<0.0030
	Ethylbenzene	μg/L	1.1 ^{1A}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Isopropylbenzene (aka Cumene)	μg/L	42 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
COPCs ^c	m,p-Xylenes	μg/L	10 ^{1B}		<0.040	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	0.024	<0.020	<0.020
COPCs	Methyl tert-butyl ether (MTBE)	μg/L	11 ^{1A}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Naphthalene	μg/L			<0.024	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030	<0.0030
	n-Butylbenzene	μg/L	210 ^{2B}	880 ^{2B}	<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	n-Propylbenzene (propylbenzene)	μg/L	100 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	o-Xylene	μg/L	10 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	sec-Butylbenzene	μg/L	420 ^{2B}	1800 ^{2B}	<0.16	<0.020 J	<0.020 J	<0.020 J	<0.020 J	<0.020	<0.020	<0.020	<0.020	<0.020
	tert-Butanol (TBA)	μg/L	2.2 ^{1A}		<160	<20	<20	<20	<20	<20	<20	<20	<20	<20
	Toluene	μg/L	310 ^{2B} /520 ^{1B}	1300 ^{2B}	<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	0.022	<0.020	<0.020
	2,2,4-Trimethylpentane	μg/L			<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Acetone	μg/L	3,200 ^{1B}		<0.040	<0.020	<0.020	<0.020	<0.020	0.024	<0.020	0.066 J	<0.020	<0.020
	Chloroform	μg/L	0.12 ^{1A}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	0.029	<0.020	<0.020	<0.020
	Cyclohexane	μg/L	100 ^{1B}		<0.040	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
Other Detected	Ethanol	μg/L			<0.040	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
Compounds	n-Heptane	μg/L	42 ^{1B}		<0.040	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	n-Hexane	μg/L	73 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020
	Propene (propylene)	μg/L	310 ^{1B}		<0.16	<0.020	<0.020	<0.020	<0.020	<0.020	<0.020	0.078 J	<0.020	<0.020
	Tetrachloroethylene (PCE)	μg/L	0.46 ^{2A} /11 ^{1A}	2.0 ^{2A}	<0.080	<0.010	<0.010	<0.010	<0.010	0.013	<0.010	<0.010	<0.010	<0.010
	TPH-G (C4-C12)	μg/L	31 ^{1B}		<20	<20	<20	<20	<20	<20	<20	<20	<20	<20
	Methane	% v/v			<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20
Fixed Gases	Oxygen	% v/v			8.7	22	21	20	14	14	11	5.9	18	9.1
	Carbon Dioxide	% v/v			8.7	<0.20	<0.20	<0.20	2.0	3.1	4.5	5.3	<0.20	<0.20

Notes:

DTSC has developed modified screening levels based on U.S. Environmental Protection Agency (EPA) Regional Screening Levels (RSLs)

for use in the human health risk assessment process at hazardous waste sites and permitted facilities.

and Mitigation of Subsurface Vapor Intrusion to Indoor Air (Vapor Intrusion Guidance). October.

Sampling and Human Health Risk Assessment, DFSP Norwalk Facility, Norwalk, California. December.

SVM-1-5 Light blue highlighting indicates offsite soil vapor probe locations.

Yellow highlighting indicates concentration exceeds human health screening level under residential scenario.

3/2/2021 - 3/4/2021 = sample dates

SVM-1 = sample location

SVM-1-5 = sample ID

5-5.5 = sample depth in feet below ground surface

--- = not available

% v/v = percent volume by volume

μg/L = micrograms per liter COPC = chemical of potential concern

<0.02 = not detected at the laboratory minimum reporting limit

TPH-g = total petroleum hydrocarbons quantified as gasoline

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^a Source for the Indoor Air Screening Levels: DTSC, 2020. *Human Health Risk Assessment (HHRA) Note*:

Human and Ecological Risk Office (HERO) HHRA Note Number: 3, DTSC-modified Screening Levels (DTSC-SLs). November.

^b Attenuation factor for current land use = 0.001. Source for the attenuation factors: DTSC, 2011. Guidance for the Evaluation

^c Chemicals of potential concern identified from the 2006 soil gas investigation and HHRA (Geomatrix, 2006. Vapor Intrusion

^{1A}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (carcinogenic screening level) November 2020

^{1B}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (noncarcinogenic screening level)

²A-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (carcrinogenic screening level)
2B-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (noncarcinogenic screening level) http://www.dtsc.ca.gov/AssessingRisk/upload/Final_VIG_Oct_2011.pdf.

Table 8. Field Measurements and Laboratory Soil Vapor Analytical Results - March 2021

Analyte Type	Analyte	Unit	Current Residential Soil Gas Screening Level ^{a, b}	Current Commercial Soil Gas Screening Level ^{a, b}	SVM-15-22 03/3/21 SVM-15 22-22.5	SVM-16-7 03/4/21 SVM-16 7-7.5	SVM-16-16 03/4/21 SVM-16 16-16.5	SVM-16-22 03/4/21 SVM-16 22-22.5	AMBIANT AIR 03/2/21	AMBIANT AIR 03/3/21	AMBIANT AIR 03/4/21
	Pressure	inches H ₂ O			-0.25	0.0	0.1	0.0			
Field Measurements	PID	ppmv			0.0	0.1	0.0	402			
	Oxygen	percent			19.6	14.8	1.1	0			
	1,2,4-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	1,2-Dichloroethane	μg/L	0.11 ^{1A}		<0.0040	<0.032	<0.0040	<3.0	<0.0040	<0.0040	<0.0040
	1,3,5-Trimethylbenzene	μg/L	6.3 ^{1B}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	2-Propanol (leak test compound)	μg/L			<0.20	<0.40	<0.20	<150	<0.20	<0.20	<0.20
	Benzene	μg/L	0.097 ^{2A} /0.36 ^{1A}	3.1 ^{2A}	<0.0030	<0.024	<0.0030	9.8	<0.0030	<0.0030	<0.0030
	Ethylbenzene	μg/L	1.1 ^{1A}		<0.020	<0.16	<0.020	18	<0.020	<0.020	<0.020
	Isopropylbenzene (aka Cumene)	μg/L	42 ^{1B}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
0000 6	m,p-Xylenes	μg/L	10 ^{1B}		<0.020	<0.040	<0.020	75	<0.020	<0.020	<0.020
COPCs ^c	Methyl tert-butyl ether (MTBE)	μg/L	11 ^{1A}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	Naphthalene	μg/L			<0.0030	<0.024	<0.0030	<2.2	<0.0030	<0.0030	<0.0030
	n-Butylbenzene	μg/L	210 ^{2B}	880 ^{2B}	<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	n-Propylbenzene (propylbenzene)	μg/L	100 ^{1B}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	o-Xylene	μg/L	10 ^{1B}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	sec-Butylbenzene	μg/L	420 ^{2B}	1800 ^{2B}	<0.020	<0.16	<0.020	<15	<0.020 J	<0.020	<0.020
	tert-Butanol (TBA)	μg/L	2.2 ^{1A}		<20	<160	<20	<15000	<20	<20	<20
	Toluene	μg/L	310 ^{2B} /520 ^{1B}	1300 ^{2B}	<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	2,2,4-Trimethylpentane	μg/L			<0.020	<0.040	<0.020	670 J	<0.020	<0.020	<0.020
	Acetone	μg/L	3,200 ^{1B}		<0.020	<0.040	<0.020	65	<0.020	<0.020	<0.020
	Chloroform	μg/L	0.12 ^{1A}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	Cyclohexane	μg/L	100 ^{1B}		<0.020	<0.040	<0.020	120	<0.020	<0.020	<0.020
Other Detected	Ethanol	μg/L			<0.020	<0.040	<0.020	<15	0.024	<0.020	<0.020
Compounds	n-Heptane	μg/L	42 ^{1B}		<0.020	<0.16	<0.020	170	<0.020	<0.020	<0.020
	n-Hexane	μg/L	73 ^{1B}		<0.020	<0.16	<0.020	110	<0.020	<0.020	<0.020
	Propene (propylene)	μg/L	310 ^{1B}		<0.020	<0.16	<0.020	<15	<0.020	<0.020	<0.020
	Tetrachloroethylene (PCE)	μg/L	0.46 ^{2A} /11 ^{1A}	2.0 ^{2A}	0.013	<0.020	<0.010	<7.5	<0.010	<0.010	<0.010
	TPH-G (C4-C12)	μg/L	31 ^{1B}		<20	<20	<20	9100	<20	<20	<20
	Methane	% v/v			<0.20	<0.20	<0.20	2.0	<0.20	<0.20	<0.20
Fixed Gases	Oxygen	% v/v			19	7.9	15	1.9	8.6	19	20
	Carbon Dioxide	% v/v			<0.20	6.6	<0.20	13	<0.20	<0.20	<0.20

Human and Ecological Risk Office (HERO) HHRA Note Number: 3, DTSC-modified Screening Levels (DTSC-SLs). November.

DTSC has developed modified screening levels based on U.S. Environmental Protection Agency (EPA) Regional Screening Levels (RSLs)

for use in the human health risk assessment process at hazardous waste sites and permitted facilities.

and Mitigation of Subsurface Vapor Intrusion to Indoor Air (Vapor Intrusion Guidance). October.

Sampling and Human Health Risk Assessment, DFSP Norwalk Facility, Norwalk, California. December.

SVM-1-5

Light blue highlighting indicates offsite soil vapor probe locations.

Yellow highlighting indicates concentration exceeds human health screening level under residential scenario.

3/2/2021 - 3/4/2021 = sample dates

SVM-1 = sample location

SVM-1-5 = sample ID

5-5.5 = sample depth in feet below ground surface

--- = not available

% v/v = percent volume by volume

COPC = chemical of potential concern

μg/L = micrograms per liter

<0.02 = not detected at the laboratory minimum reporting limit

TPH-g = total petroleum hydrocarbons quantified as gasoline

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^a Source for the Indoor Air Screening Levels: DTSC, 2020. *Human Health Risk Assessment (HHRA) Note*:

^b Attenuation factor for current land use = 0.001. Source for the attenuation factors: DTSC, 2011. Guidance for the Evaluation

^c Chemicals of potential concern identified from the 2006 soil gas investigation and HHRA (Geomatrix, 2006. Vapor Intrusion

^{1A}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (carcinogenic screening level) November 2020

^{1B}-https://www.epa.gov/risk/regional-screening-levels-rsls-generic-tables (noncarcinogenic screening level)

^{2A}-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (carcrinogenic screening level)

²⁸-https://dtsc.ca.gov/wp-content/uploads/sites/31/2019/04/HHRA-Note-3-June-2020-A.pdf (noncarcinogenic screening level) http://www.dtsc.ca.gov/AssessingRisk/upload/Final_VIG_Oct_2011.pdf.

 ${\bf Table~9.~Groundwater~and~Product~Measurements,~and~Elevations~for~Total~Fluids,~Groundwater,~and~Soil~Vapor~Extraction~Wells}$

	Dete	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-9	4/30/2007	74.44	26.71			47.73	Secor
Omit o	11/12/2007	74.44	27.32	27.04	0.28	47.34	Secor
	8/8/2008	74.44	28.01	27.96	0.05	46.47	Envent
	10/16/2008	74.44	28.36	28.35	0.01	46.09	Envent
	12/17/2008	74.44	27.61			46.83	Envent
	1/15/2009	74.44	28.91			45.53	Envent
	3/27/2009	74.44	29.04			45.40	Envent
	4/21/2009	74.44	28.16			46.28	Envent
	7/21/2009	74.44	28.31			46.13	Envent
	10/19/2009	74.44	NM			40.13 NC	Blaine Tech
						+	
	5/24/2010	74.44	30.47			43.97	Blaine Tech
	5/28/2010	74.44	30.35			44.09	Blaine Tech
	10/4/2010	74.44	30.30			44.14	Blaine Tech
	1/10/2011	74.44	32.02			42.42	Blaine Tech
	4/11/2011	74.44	25.41			49.03	Blaine Tech
	7/11/2011	74.44	NM			NC	
	10/10/2011	74.44	28.91			45.53	Blaine Tech
	4/16/2012	74.44	31.15			43.29	Blaine Tech
	7/9/2012		31.64			NC	Blaine Tech
	10/15/2012	77.16	31.82			45.34	Blaine Tech
	1/14/2013	77.16	31.88			45.28	Blaine Tech
	4/8/2013	77.16	31.83			45.33	Blaine Tech
	10/7/2013	77.16	35.30	31.25	4.05	45.02	Blaine Tech
	4/14/2014	77.16	37.66	31.65	6.01	44.19	Blaine Tech
	5/5/2014	77.16	37.81	31.76	6.05	44.07	Nieto & Sons
	5/12/2014	77.16	37.39	31.83	5.56	44.11	Nieto & Sons
	5/20/2014	77.16	37.70	33.85	3.85	42.46	Nieto & Sons
	5/27/2014	77.16	32.41	28.84	3.57	47.53	Nieto & Sons
	6/4/2014	77.16	33.20			43.96	Nieto & Sons
	6/10/2014	77.16	37.51	32.77	4.74	43.35	Nieto & Sons
	7/3/2014	77.16	39.26	32.59	6.67	43.10	Nieto & Sons
	7/8/2014	77.16	38.59	32.45	6.14	43.36	Blaine Tech
	7/18/2014	77.16	37.15	32.73	4.42	43.46	Blaine Tech
	7/24/2014	77.16	37.78	32.48	5.30	43.51	Blaine Tech
	8/1/2014	77.16	36.72	32.30	4.42	43.89	Blaine Tech
	8/8/2014	77.16	36.55	32.26	4.29	43.96	Blaine Tech
	8/13/2014	77.16	36.25	32.33	3.92	43.97	Blaine Tech
	8/19/2014	77.16	36.04	32.38	3.66	43.97	Blaine Tech
	8/29/2014	77.16	36.23	32.33	3.90	43.97	Blaine Tech
	9/5/2014	77.16	36.26	32.35	3.91	43.95	Blaine Tech
	9/11/2014	77.16	36.27	32.33	3.94	43.96	Blaine Tech
	9/18/2014	77.16	36.42	32.37	4.05	43.90	Blaine Tech
	9/26/2014	77.16	36.39	32.35	4.04	43.92	Blaine Tech
	10/1/2014	77.16	36.11	32.42	3.69	43.93	Blaine Tech
	10/6/2014	77.16	35.99	32.42	3.57	43.95	Blaine Tech
	10/14/2014	77.16	36.24	32.34	3.90	43.96	Blaine Tech
	10/23/2014	77.16	36.32	32.35	3.97	43.94	Blaine Tech
	10/27/2014	77.16	36.04	32.42	3.62	43.94	Blaine Tech
	11/3/2014	77.16	36.40	32.35	4.05	43.92	Blaine Tech
	11/10/2014	77.16	36.32	32.41	3.91	43.89	Blaine Tech
	11/18/2014	77.16	36.28	32.43	3.85	43.88	Blaine Tech
	11/25/2014	77.16	36.21	32.49	3.72	43.85	Blaine Tech
	12/3/2014	77.16	36.18	32.43	3.75	43.90	Blaine Tech
	12/12/2014	77.16	36.58	32.74	3.84	43.58	Blaine Tech
	12/19/2014	77.16	37.05	32.76	4.29	43.46	Blaine Tech
	3/6/2015	77.16	39.40	33.13	6.27	42.65	Kinder Morgan
	4/20/2015	77.16	36.98	32.99	3.99	43.29	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
Continued	10/20/2015	77.16	34.61	34.37	0.24	42.74	Kinder Morgan
Continued	3/14/2016	77.16	36.10			41.06	Blaine Tech
	4/11/2016	77.16	36.20			40.96	Blaine Tech
	6/30/2016	77.16	31.02			46.14	Kinder Morgan
	8/22/2016	77.16	37.27			39.89	Kinder Morgan
	10/3/2016	77.16	38.02			39.14	Blaine Tech
	3/7/2017	77.16	35.13			42.03	CH2M
	4/17/2017	77.16	33.32			43.84	Blaine Tech
	10/2/2017	77.16	38.43			38.73	Blaine Tech
	4/16/2018	77.16	37.98			39.18	Blaine Tech
	11/5/2018	77.16	33.95			43.21	Blaine Tech
	4/23/2019	77.16	29.72			47.44	Blaine Tech
	10/28/2019	77.16	37.90			39.26	Blaine Tech
	5/4/2020	77.16	35.37			41.79	Blaine Tech
	11/2/2020	77.16	35.90			41.26	Blaine Tech
GMW-10	4/30/2007	74.67	25.90			48.77	Secor
	11/12/2007	74.67	25.02	25.82	0.83	50.33	Secor
	4/14/2008	74.67	25.38	25.44	0.06	49.34	Secor
	10/13/2008	74.67	24.16			50.51	Stantec
	4/20/2009	74.67	24.46			50.21	Blaine Tech
	10/19/2009	74.67	27.20			47.47	Blaine Tech
	5/24/2010	74.67	26.72			47.95	Blaine Tech
	5/28/2010	74.67	26.70			47.97	Blaine Tech
	10/4/2010	74.67	27.15			47.52	Blaine Tech
	4/11/2011	74.67	25.21			49.46	Blaine Tech
	10/10/2011	74.67	27.75			46.92	Blaine Tech
	4/27/2012	74.67	28.47			46.20	Blaine Tech
	7/9/2012	74.67	NM			NC	Blaine Tech
	10/15/2012	74.67	29.15	29.02	0.13	45.63	Blaine Tech
	4/8/2013	74.67	33.64	28.12	5.52	45.53	Blaine Tech
						42.82	
	9/26/2013	73.35 73.35	36.15	29.25 29.32	6.90 2.53	43.56	Blaine Tech
	10/7/2013 4/14/2014	73.35	31.85 29.43	29.32	0.42	43.56	Blaine Tech
					•	+	Blaine Tech
	8/19/2014	73.35	29.80	29.53	0.27	43.77	Blaine Tech
	8/29/2014	73.35	29.68	29.25 29.23	0.43 0.75	44.02	Blaine Tech
	9/26/2014	73.35	29.98			43.98	Blaine Tech Blaine Tech
	10/1/2014	73.35	29.98	29.19	0.79	44.01	
	10/6/2014	73.35	30.01	29.16	0.85	44.03	Blaine Tech
	10/14/2014	73.35	30.01	29.18	0.83	44.02	Blaine Tech
	10/23/2014	73.35	30.17	29.15	1.02	44.01	Blaine Tech
	10/27/2014	73.35	30.19	29.12	1.07	44.03	Blaine Tech
	11/3/2014	73.35	30.25	29.13	1.12	44.01	Blaine Tech
	11/10/2014	73.35	29.85	29.28	0.57	43.96	Blaine Tech
	11/18/2014	73.35	29.95	29.28	0.67	43.95	Blaine Tech
	11/25/2014	73.35	30.00	29.27	0.73	43.94	Blaine Tech
	12/3/2014	73.35	30.18	29.27	0.91	43.91	Blaine Tech
	12/12/2014	73.35	30.81	29.45	1.36	43.65	Blaine Tech
	12/19/2014	73.35	30.51	30.35	0.16	42.97	Blaine Tech
	4/20/2015	73.35	34.99	28.42	6.57	43.71	Blaine Tech
	7/17/2015	73.35	36.10	29.41	6.69	42.70	Blaine Tech
	10/20/2015	73.35	32.96	31.02	1.94	41.97	Kinder Morgan
	3/16/2016	73.35	34.47	33.42	1.05	39.74	Kinder Morgan
	4/11/2016	73.35	33.70	32.10	1.60	40.95	Blaine Tech
	6/29/2016	73.35	33.02			40.33	Blaine Tech
	8/22/2016	73.35	33.82	32.93	0.89	40.26	Blaine Tech
	10/3/2016	73.35	35.10	33.65	1.45	39.43	Blaine Tech
	3/8/2017	73.35	32.75			40.60	CH2M

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 ${\bf Table~9.~Groundwater~and~Product~Measurements,~and~Elevations~for~Total~Fluids,~Groundwater,~and~Soil~Vapor~Extraction~Wells}$

	Data	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-10	04/17/17	73.35	31.15	(leet bloc)	(ieet)	42.20	Blaine Tech
Continued	10/2/2017	73.35	33.48			39.87	Blaine Tech
Continued	4/16/2018	73.35	33.87	33.74	0.13	39.58	Blaine Tech
	11/5/2018	73.35	34.16	34.14	0.02	39.31	Blaine Tech
	4/16/2019	73.35	30.55			42.80	Blaine Tech
	10/28/2019	73.35	34.12	33.84	0.28	39.45	Blaine Tech
	5/4/2020	73.35	31.44			+	Blaine Tech
	11/2/2020	73.35	32.00			41.91 41.35	Blaine Tech
	2/24/2021	73.35	32.75			40.60	Blaine Tech
GMW-22	4/30/2007	73.35	25.79			48.38	Secor
GIVIVV-22					-	+	
	11/12/2007	74.17	26.45	25.91	0.54	48.16	Stantec
	8/12/2008	74.17	26.70			47.47	Envent
	10/31/2008	74.17	28.25	27.04	1.21	46.91	Envent
	11/4/2008	74.17	26.97			47.20	Envent
	12/17/2008	74.17	26.65			47.52	Envent
	1/15/2009	74.17	27.18			46.99	Envent
	3/27/2009	74.17	27.86			46.31	Envent
	4/21/2009	74.17	27.30	27.20	0.10	46.95	Envent
	7/21/2009	74.17	27.70			46.47	Envent
	10/19/2009	74.17	NM			NC	Blaine Tech
	11/6/2009	74.17	28.12			46.05	Kinder Morgan
	9/3/2010	74.17	28.36	25.10	3.26	48.47	Kinder Morgan
	10/4/2010	74.17	27.65			46.52	Blaine Tech
	4/11/2011	74.17	26.45			47.72	Blaine Tech
	10/10/2011	74.17	29.68			44.49	Blaine Tech
	4/16/2012	74.17	31.15			43.02	Blaine Tech
	7/9/2012		NM			NC	Blaine Tech
	10/15/2012	77.24	31.05			46.19	Blaine Tech
	4/8/2013	77.24	31.92			45.32	Blaine Tech
	10/7/2013	77.24	34.28	31.65	2.63	45.10	Blaine Tech
	4/14/2014	77.24	35.59	32.30	3.29	44.33	Blaine Tech
	5/6/2014	77.24	35.87	32.35	3.52	44.24	Nieto & Sons
	5/12/2014	77.24	35.76	32.28	3.48	44.32	Nieto & Sons
	5/20/2014	77.24	37.90	32.70	5.20	43.58	Nieto & Sons
	5/27/2014	77.24	36.34	32.71	3.63	43.86	Nieto & Sons
	6/4/2014	77.24	33.36			43.88	Nieto & Sons
	6/10/2014	77.24	36.74	32.82	3.92	43.69	Nieto & Sons
	7/3/2014	77.24	37.66	32.91	4.75	43.45	Nieto & Sons
	7/8/2014	77.24	36.70	32.79	3.91	43.73	Blaine Tech
	7/18/2014	77.24	36.68	32.77	3.91	43.75	Blaine Tech
	7/24/2014	77.24	36.79	32.62	4.17	43.85	Blaine Tech
	8/1/2014	77.24	35.82	32.44	3.38	44.17	Blaine Tech
	8/8/2014	77.24	35.72	32.44	3.28	44.19	Blaine Tech
	8/13/2014	77.24	35.68	32.45	3.23	44.19	Blaine Tech
	8/19/2014	77.24	35.64	32.45	3.19	44.20	Blaine Tech
	8/29/2014	77.24	35.65	32.44	3.21	44.21	Blaine Tech
	9/5/2014	77.24	35.73	32.46	3.27	44.18	Blaine Tech
	9/11/2014	77.24	35.78	32.47	3.31	44.16	Blaine Tech
	9/18/2014	77.24	35.85	32.49	3.36	44.13	Blaine Tech
	9/26/2014	77.24	35.85	32.46	3.39	44.15	Blaine Tech
	10/1/2014	77.24	35.76	32.45	3.31	44.18	Blaine Tech
	10/6/2014	77.24	35.72	32.44	3.28	44.19	Blaine Tech
	10/14/2014	77.24	35.75	32.42	3.33	44.20	Blaine Tech
	10/23/2014	77.24	35.84	32.43	3.41	44.18	Blaine Tech
	10/27/2014	77.24	35.74	32.41	3.33	44.21	Blaine Tech
	11/3/2014	77.24	35.89	32.45	3.44	44.15	Blaine Tech
	11/10/2014	77.24	35.94	32.45	3.49	44.14	Blaine Tech
	11/18/2014	77.24	35.97	32.48	3.49	44.11	Blaine Tech

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 ${\bf Table~9.~Groundwater~and~Product~Measurements,~and~Elevations~for~Total~Fluids,~Groundwater,~and~Soil~Vapor~Extraction~Wells}$

		Top of Well Casing	Measured Depth to	Measured Depth to	Apparent Product	Corrected Groundwater Elevation	
Wall ID	Date	Elevation	Groundwater	Product	Thickness		Coursed Du
Well ID GIVIVV-ZZ	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
Continued	11/25/2014 12/3/2014	77.24 77.24	35.97 35.84	32.51 32.45	3.46 3.39	44.09 44.16	Blaine Tech Blaine Tech
Continued							
	12/12/2014	77.24	36.44	32.65	3.79	43.89	Blaine Tech
	12/19/2014	77.24	36.80	34.71	2.09	42.14	Blaine Tech
	4/20/2015	77.24	36.64	32.84	3.80	43.70	Blaine Tech
	7/24/2015	77.24	39.80	33.70	6.10	42.41	Northstar
	10/20/2015	77.24	36.10	34.92	1.18	42.10	Kinder Morgan
	3/16/2016	77.24	39.73	37.61	2.12	39.24	Kinder Morgan
	4/11/2016	77.24	38.59	35.50	3.09	41.17	Blaine Tech
	6/30/2016	77.24	36.55			40.69	Blaine Tech
	10/3/2016	77.24	37.70			39.54	Blaine Tech
	4/17/2017	77.24	34.47			42.77	Blaine Tech
	10/2/2017	77.24	38.45			38.79	Blaine Tech
	4/16/2018	77.24	38.23			39.01	Blaine Tech
	11/5/2018	77.24	38.02			39.22	Blaine Tech
	4/16/2019	77.24	36.19			41.05	Blaine Tech
	10/28/2019	77.24	38.65			38.59	Blaine Tech
	5/4/2020	77.24	35.64			41.60	Blaine Tech
	11/2/2020	77.24	36.08			41.16	Blaine Tech
GMW-24	4/30/2007	74.04	27.07			46.97	Secor
	11/12/2007	74.04	27.50	27.46	0.04	46.57	Stantec
	8/12/2008	74.04	NM			NC	Envent
	8/19/2008	74.04	29.34	28.24	1.10	45.58	Envent
	10/17/2008	74.04	30.88	29.90	0.98	43.94	Envent
	10/21/2008	74.04	29.64	28.30	1.34	45.47	Envent
	12/18/2008	74.04	29.04			45.00	Envent
	1/15/2009	74.04	30.56	29.80	0.76	44.09	Envent
	3/20/2009	74.04	31.28			42.76	Envent
	3/27/2009	74.04	30.45			43.59	Envent
	4/21/2009	74.04	29.91			44.13	Envent
	7/21/2009	74.04	32.78			41.26	Envent
	10/19/2009	74.04	NM			NC	Blaine Tech
	2/4/2010	74.04	29.67	29.40	0.27	44.59	Kinder Morgan
	6/22/2010	74.04	29.47			44.57	Blaine Tech
	9/3/2010	74.04	29.90			44.14	Kinder Morgan
	10/4/2010	74.04	29.50			44.54	Blaine Tech
	4/11/2011	74.04	28.21			45.83	Blaine Tech
	10/10/2011	74.04	28.78			45.26	Blaine Tech
	4/16/2012	74.04	30.49	30.31	0.18	43.69	Blaine Tech
	7/9/2012		NM			NC	Blaine Tech
	10/15/2012	77.48	31.34			46.14	Blaine Tech
	4/8/2013	77.48	NM			NC	Blaine Tech
	6/14/2013	77.48	33.35	32.40	0.95	44.89	Blaine Tech
	10/7/2013	77.48	35.42	31.61	3.81	45.11	Blaine Tech
	4/14/2014	77.48	37.74	32.01	5.73	44.32	Blaine Tech
	5/5/2014	77.48	37.81	32.09	5.72	44.25	Nieto & Sons
	5/12/2014	77.48	37.52	32.14	5.38	44.26	Nieto & Sons
	5/20/2014	77.48	37.39	32.21	5.18	44.23	Nieto & Sons
	5/27/2014	77.48	37.95	32.90	5.05	43.57	Nieto & Sons
	6/4/2014	77.48	37.00	32.70	4.30	43.92	Nieto & Sons
	6/10/2014	77.48	37.85	32.98	4.87	43.53	Nieto & Sons
	7/3/2014	77.48	39.60	33.04	6.56	43.13	Nieto & Sons
	7/8/2014	77.48	38.67	32.89	5.78	43.43	Blaine Tech
	7/18/2014	77.48	38.64	32.86	5.78	43.46	Blaine Tech
	7/24/2014	77.48	38.27	32.82	5.45	43.57	Blaine Tech
	8/1/2014	77.48	37.00	32.55	4.45	44.04	Blaine Tech
	8/8/2014	77.48	36.97	32.51	4.45	44.04	Blaine Tech

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 ${\bf Table~9.~Groundwater~and~Product~Measurements,~and~Elevations~for~Total~Fluids,~Groundwater,~and~Soil~Vapor~Extraction~Wells}$

		Top of Well Casing	Measured Depth to	Measured Depth to	Apparent Product	Corrected Groundwater	
W. II IB	Date	Elevation	Groundwater	Product	Thickness	Elevation	0
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-24	8/13/2014	77.48	36.82	32.54	4.28	44.08	Blaine Tech
Continued	8/19/2014	77.48	36.92	32.55	4.37	44.06	Blaine Tech
	8/29/2014	77.48	36.92	32.51	4.41	44.09	Blaine Tech
	9/5/2014	77.48	36.97	32.55	4.42	44.05	Blaine Tech
	9/11/2014	77.48	37.99	32.57	5.42	43.83	Blaine Tech
	9/18/2014	77.48	36.89	32.60	4.29	44.02	Blaine Tech
	9/26/2014	77.48	36.86	32.58	4.28	44.04	Blaine Tech
	10/1/2014	77.48	36.64	32.61	4.03	44.06	Blaine Tech
	10/6/2014	77.48	36.93	32.92	4.01	43.76	Blaine Tech
	10/14/2014	77.48	36.92	32.88	4.04	43.79	Blaine Tech
	10/23/2014	77.48	37.00	32.90	4.10	43.76	Blaine Tech
	10/27/2014	77.48	36.82	32.91	3.91	43.79	Blaine Tech
	11/3/2014	77.48	37.01	32.99	4.02	43.69	Blaine Tech
	11/10/2014	77.48	37.33	33.95	3.38	42.85	Blaine Tech
	11/18/2014	77.48	36.96	33.01	3.95	43.68	Blaine Tech
	11/25/2014	77.48	36.91	33.55	3.36	43.26	Blaine Tech
	12/3/2014	77.48	36.87	32.99	3.88	43.71	Blaine Tech
	12/12/2014	77.48	37.36	33.25	4.11	43.41	Blaine Tech
	12/19/2014	77.48	37.75	33.31	4.44	43.28	Blaine Tech
	3/10/2015	77.48	36.25			41.23	Kinder Morgan
	4/20/2015	77.48	36.29	33.82	2.47	43.17	Blaine Tech
	7/24/2015	77.48	39.80	33.70	6.10	42.56	Blaine Tech
	10/20/2015	77.48	35.44			42.04	Kinder Morgan
	3/16/2016	77.48	38.83			38.65	Kinder Morgan
	4/11/2016	77.48	37.10			40.38	Blaine Tech
	6/29/2016	77.48	38.20			39.28	Blaine Tech
	8/22/2016	77.48	38.40			39.08	Blaine Tech
	10/3/2016	77.48	38.70			39.44	Blaine Tech
	4/17/2017	77.48	35.64	35.09	0.55	42.28	Blaine Tech
	10/2/2017	77.48	39.33			38.15	Blaine Tech
	4/16/2018	77.48	38.98			38.50	Blaine Tech
	11/5/2018	77.48	38.63	38.19	0.44	39.20	Blaine Tech
	4/16/2019	77.48	38.43			39.05	Blaine Tech
	10/28/2019	77.48	38.65			38.83	Blaine Tech
	5/4/2020	77.48	36.24			41.24	Blaine Tech
	11/2/2020	77.48	36.58			40.90	Blaine Tech
GMW-25	4/30/2007	74.29	26.60			47.69	Secor
	11/12/2007	74.29	27.30	27.25	0.05	47.03	Stantec
	8/12/2008	74.29	27.81			46.48	Envent
	10/17/2008	74.29	28.26			46.03	Envent
	12/18/2008	74.29	29.01			45.28	Envent
	1/15/2009	74.29	28.62			45.67	Envent
	3/24/2009	74.29	28.79			45.50	Envent
	4/21/2009	74.29	28.35			45.94	Envent
	7/21/2009	74.29	29.80			44.49	Envent
	10/19/2009	74.29	30.28			44.01	Blaine Tech
	6/22/2010	74.29	31.64			42.65	Blaine Tech
	10/4/2010	74.29	29.25			45.04	Blaine Tech
	4/11/2011	74.29	26.21			48.08	Blaine Tech
	10/10/2011	74.29	30.02			44.27	Blaine Tech
	4/16/2012	74.29	31.30			42.99	Blaine Tech
	7/9/2012		NM			NC	Blaine Tech
	10/15/2012	78.14	31.88			46.26	Blaine Tech
	4/8/2013	78.14	32.11			46.03	Blaine Tech
	10/7/2013	78.14	33.23	33.10	0.13	45.01	Blaine Tech
	4/14/2014	78.14	37.40	33.00	4.40	44.13	Blaine Tech
	5/5/2014	78.14	37.51	33.06	4.45	44.06	Nieto & Sons

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

		Top of Well Casing	Measured Depth to	Measured Depth to	Apparent Product	Corrected Groundwater	
=	Date	Elevation	Groundwater	Product	Thickness	Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-25	5/12/2014	78.14	34.97	33.73	1.24	44.12	Nieto & Sons
Continued	5/20/2014	78.14	36.75	34.30	2.45	43.28	Nieto & Sons
	5/27/2014	78.14	34.64	34.44	0.20	43.65	Nieto & Sons
	6/4/2014	78.14	35.00			43.14	Nieto & Sons
	6/10/2014	78.14	36.67	34.18	2.49	43.39	Nieto & Sons
	7/3/2014	78.14	34.21			43.93	Nieto & Sons
	7/24/2014	78.14	34.29			43.85	Blaine Tech
	8/1/2014	78.14	35.02	33.99	1.03	43.91	Blaine Tech
	8/8/2014	78.14	34.54	34.06	0.48	43.97	Blaine Tech
	8/14/2014	78.14	34.48	34.06	0.42	43.98	Blaine Tech
	8/19/2014	78.14	34.51	34.07	0.44	43.97	Blaine Tech
	8/29/2014	78.14	34.65	33.96	0.69	44.02	Blaine Tech
	9/18/2014	78.14	35.21	34.01	1.20	43.85	Blaine Tech
	9/26/2014	78.14	34.87	34.06	0.81	43.89	Blaine Tech
	10/1/2014	78.14	34.92	33.98	0.94	43.94	Blaine Tech
	10/6/2014	78.14	34.93	33.99	0.94	43.93	Blaine Tech
	10/14/2014	78.14	35.10	33.91	1.19	43.96	Blaine Tech
	10/23/2014	78.14	35.34	33.91	1.43	43.90	Blaine Tech
	10/27/2014	78.14	34.78	33.95	0.83	44.00	Blaine Tech
	11/3/2014	78.14	34.92	33.98	0.94	43.94	Blaine Tech
	11/10/2014	78.14	35.12	34.02	1.10	43.87	Blaine Tech
	11/18/2014	78.14	34.90	34.11	0.79	43.85	Blaine Tech
	11/25/2014	78.14	35.07	34.07	1.00	43.84	Blaine Tech
	12/3/2014	78.14	35.10	33.98	1.12	43.90	Blaine Tech
	12/12/2014	78.14	35.22	34.30	0.92	43.63	Blaine Tech
	12/19/2014	78.14	35.05	34.50	0.55	43.51	Blaine Tech
	4/20/2015	78.14	35.19	34.47	0.72	43.50	Blaine Tech
	6/25/2015	78.14	36.35	35.40	0.95	42.52	Blaine Tech
	10/20/2015	78.14	35.40	35.38	0.02	42.76	Kinder Morgan
	3/16/2016	78.14	38.99			39.15	Kinder Morgan
	4/12/2016	78.14	37.15			40.99	Kinder Morgan
	6/29/2016	78.14	38.40			39.74	Blaine Tech
	8/22/2016	78.14	38.44			39.70	Blaine Tech
	10/3/2016	78.14	38.70			39.44	Blaine Tech
	4/17/2017	78.14	35.23			42.91	Blaine Tech
	10/2/2017	78.14	39.22			38.92	Blaine Tech
	4/16/2018	78.14	38.85			39.29	Blaine Tech
	11/5/2018	78.14	38.70			39.44	Blaine Tech
	4/16/2019	78.14	36.89			41.25	Blaine Tech
	10/28/2019	78.14	37.10			41.04	Blaine Tech
	5/4/2020	78.14	36.49			41.65	Blaine Tech
	11/2/2020	78.14	36.49			41.16	Blaine Tech
GMW-36	3/12/2007	74.53	24.29			50.24	Secor
OIVIVV-30			24.29			50.24	Secor
	4/30/2007 8/28/2007	74.53				+	
		74.53	24.31	24.95	0.01	50.22	Stantec
	11/12/2007	74.53	24.86	24.85	0.01	49.68	Stantec
	2/19/2008	74.53	25.50			49.03	Stantec
	4/14/2008	74.53	24.61		0.06	49.92	Stantec
	8/8/2008	74.53	26.20	26.14	0.06	48.38	Envent
	10/16/2008	74.77	26.11	26.09	0.02	48.68	Envent
	12/18/2008	74.53	28.70	28.65	0.05	45.87	Envent
	1/15/2009	74.53	27.73	27.45	0.28	47.02	Envent
	2/20/2009	74.53	26.39	26.35	0.04	48.17	Envent
	2/23/2009	74.53	26.13	25.80	0.33	48.66	Blaine Tech
	3/24/2009	74.53	29.83			44.70	Envent
	4/20/2009	74.53	25.63	25.59	0.04	48.93	Blaine Tech
	7/17/2009	74.53	27.40			47.13	Envent

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Dete	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-36	7/20/2009	74.53	25.90	(leet bloc)		48.63	Blaine Tech
Continued	7/21/2009	74.53	26.03			48.50	Envent
Continued	7/21/2009	74.53	25.90			48.63	Blaine Tech
-		74.53	26.56	26.45	0.11	48.06	
-	10/19/2009	74.53	26.93			47.70	Blaine Tech
-	2/4/2010	74.53		26.80	0.13	+	Kinder Morgan
-	3/15/2010		26.80			47.73	Blaine Tech
-	4/16/2010 5/24/2010	74.53 74.53	26.90 25.96		0.06	47.63 48.62	Blaine Tech Blaine Tech
-		74.53	25.94	25.90		48.64	
-	5/28/2010 6/22/2010	74.53	25.94	25.88 25.91	0.06 0.03	48.61	Blaine Tech Blaine Tech
-				25.91		+	Dialite Tech
=	7/12/2010	74.53	NM NM			NC NC	
=	8/12/2010	74.53				+	
-	9/20/2010	74.53	NM			NC	
-	10/4/2010	74.53	26.90			47.63	District Tool
	10/24/2010	74.53	26.90	07.40		47.63	Blaine Tech
	11/23/2010	74.53	27.35	27.10	0.25	47.38	Blaine Tech
Ļ	12/22/2010	74.53	28.35	26.84	1.51	47.39	Blaine Tech
Ļ	1/10/2011	74.53	29.10	27.70	1.40	46.55	Blaine Tech
=	2/24/2011	74.53	NM			NC	Blaine Tech
=	3/23/2011	74.53	NM			NC	Blaine Tech
L	4/12/2011	74.53	26.98	25.05	1.93	49.09	Blaine Tech
L	5/13/2011	74.53	NM			NC	Blaine Tech
	6/22/2011	74.53	NM			NC	
_	7/11/2011	74.53	NM			NC	
	8/19/2011	74.53	NM			NC	
	9/22/2011	74.53	NM			NC	
	10/10/2011	74.53	25.96			48.57	Blaine Tech
	11/28/2011	74.53	NM			NC	
	12/2/2011	74.53	26.71			47.82	Kinder Morgan
	12/21/2011	74.53	28.17			46.36	Blaine Tech
	1/9/2012	74.53	27.26			47.27	Blaine Tech
	2/23/2012	74.53	27.85			46.68	Blaine Tech
	3/28/2012	74.53	NM			NC	Blaine Tech
	4/16/2012	74.53	27.34			47.19	Blaine Tech
	5/25/2012	74.53	NM			NC	Blaine Tech
	6/15/2012		33.27			NC	Blaine Tech
	7/9/2012		33.71			NC	Blaine Tech
	8/29/2012		NM			NC	Blaine Tech
	9/26/2012		NM			NC	Blaine Tech
	10/15/2012	76.66	32.11			44.55	Blaine Tech
	11/29/2012	76.66	33.93	31.68	2.25	44.53	Blaine Tech
	12/26/2012	76.66	34.86	30.36	4.50	45.40	Blaine Tech
	1/14/2013	76.66	34.12	30.42	3.70	45.50	Blaine Tech
	2/20/2013	76.66	NM			NC	Blaine Tech
-	4/10/2013	76.66	32.42	29.75	2.67	46.38	Blaine Tech
-	10/7/2013	76.66	34.65	30.72	3.93	45.15	Blaine Tech
F	4/25/2014	76.66	34.71	31.12	3.59	44.82	Blaine Tech
-	5/20/2014	76.66	34.95	31.50	3.45	44.47	Nieto & Sons
-	5/27/2014	76.66	34.53	31.29	3.24	44.72	Nieto & Sons
-	6/4/2014	76.66	34.93	31.50	3.43	44.47	Nieto & Sons
-	8/13/2014	76.66	34.86	31.27	3.59	44.67	Blaine Tech
-						44.67	
-	8/19/2014	76.66	34.20	31.39	2.81	+ +	Blaine Tech
-	8/29/2014	76.66	34.31	31.32	2.99	44.74	Blaine Tech
-	9/5/2014	76.66	34.35	31.37	2.98	44.69	Blaine Tech
	9/11/2014	76.66	35.00 34.42	31.23 31.50	3.77 2.92	44.68 44.58	Blaine Tech Blaine Tech
+	9/18/2014	76.66					

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 ${\bf Table~9.~Groundwater~and~Product~Measurements,~and~Elevations~for~Total~Fluids,~Groundwater,~and~Soil~Vapor~Extraction~Wells}$

		Top of Well Casing	Measured Depth to	Measured Depth to	Apparent Product	Corrected Groundwater	
W-11 ID	Date	Elevation	Groundwater	Product	Thickness	Elevation	0
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-36	10/1/2014	76.66	33.51	31.61	1.90	44.67	Blaine Tech
Continued	10/6/2014	76.66	33.29	31.63	1.66	44.70	Blaine Tech
	10/14/2014	76.66	33.48	31.55	1.93	44.72	Blaine Tech
	10/23/2014	76.66	33.64	31.57	2.07	44.68	Blaine Tech
	10/27/2014	76.66	33.02	31.79	1.23	44.62	Blaine Tech
	11/3/2014	76.66	33.75	31.57	2.18	44.65	Blaine Tech
	11/18/2014	76.66	33.17	31.75	1.42	44.63	Blaine Tech
	11/25/2014	76.66	33.13	31.86	1.27	44.55	Blaine Tech
	12/3/2014	76.66 76.66	32.93 33.64	31.75 32.20	1.18 1.44	44.67 44.17	Blaine Tech
	4/20/2015					+	Blaine Tech
	10/21/2015	76.66 76.66	33.55 34.30	33.16 34.03	0.39 0.27	43.42 42.58	Blaine Tech
	4/12/2016					41.93	Kinder Morgan Blaine Tech
	10/3/2016 3/9/2017	76.66 76.66	35.05 33.45	34.65	0.40	43.21	CH2M
	4/17/2017	76.66	32.96			43.70	Blaine Tech
	10/2/2017	76.66	34.10			42.56	Blaine Tech
						+	
	4/16/2018 11/5/2018	76.66 76.66	35.18 35.91			41.48 40.75	Blaine Tech Blaine Tech
	4/23/2019	76.66	33.56			43.10	Blaine Tech
	10/28/2019	76.66	34.86	34.84	0.02	41.82	Blaine Tech
	5/4/2020	76.66	31.03	34.04	0.02	45.63	Blaine Tech
	11/2/2020	76.66	31.03	Sludge in well, u		45.05	Blaine Tech
		76.66	35.18	Siduge III Well, (illable to gauge	48.82	Blaine Tech
GMW-O-11	2/24/2021 4/30/2007	76.66	23.91	23.90	0.01	50.27	Secor
GIVIVV-O-11		74.17	24.40	23.90	0.01	49.77	
	11/12/2007					44.87	Stantec
	8/15/2008 10/17/2008	74.17 74.17	29.30 24.45			49.72	Envent Envent
	12/19/2008	74.17	24.45			49.72	Envent
	1/15/2009	74.17	24.85	24.38	2.49	49.32	Envent
		74.17	24.31			49.29	Envent
	2/24/2009 3/27/2009	74.17	31.08	24.21	0.10	43.09	Envent
	4/21/2009	74.17	25.36	25.34	0.02	48.83	Envent
	7/21/2009	74.17	26.18	25.54	0.02	47.99	Envent
	10/19/2009	74.17	NM			NC	Blaine Tech
	11/6/2009	74.17	26.33	26.18	0.15	47.96	Kinder Morgan
	10/4/2010	74.17	30.00			44.17	Blaine Tech
	4/13/2011	74.17	24.19			49.98	Blaine Tech
	10/10/2011	74.17	24.38			49.79	Blaine Tech
	4/16/2012	74.17	NM			NC	Blaine Tech
	7/9/2012	74.17	NM			NC NC	Blaine Tech
	10/15/2012	74.17	28.12			46.05	Blaine Tech
	4/8/2013	74.17	NM			NC	Blaine Tech
	9/24/2013	74.17	31.25	28.15	3.10	45.40	Blaine Tech
	10/7/2013	74.17	31.19	27.69	3.50	45.78	Blaine Tech
	4/25/2014	74.17	28.96	28.62	0.34	45.48	Blaine Tech
	9/5/2014	74.17	31.13	27.89	3.24	45.63	Blaine Tech
	9/11/2014	74.17	31.12	27.85	3.27	45.67	Blaine Tech
	9/18/2014	74.17	31.22	27.85	3.37	45.65	Blaine Tech
	9/26/2014	74.17	31.34	27.91	3.43	45.57	Blaine Tech
	10/1/2014	74.17	31.19	27.84	3.35	45.66	Blaine Tech
	10/6/2014	74.17	32.19	27.84	4.35	45.46	Blaine Tech
	10/14/2014	74.17	31.18	28.85	2.33	44.85	Blaine Tech
	10/23/2014	74.17	31.34	27.85	3.49	45.62	Blaine Tech
	10/23/2014	74.17	31.28	28.89	2.39	44.80	Blaine Tech
	11/3/2014	74.17	32.34	27.83	4.51	45.44	Blaine Tech
	11/10/2014	74.17	32.34	27.97	3.49	45.50	Blaine Tech
	11/18/2014	74.17	31.41	27.88	3.49	45.58	Blaine Tech
	11/25/2014	74.17	31.48	27.87	3.53	45.58	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-O-11	12/3/2014	74.17	33.34	29.95	3.39	43.54	Blaine Tech
Continued	12/12/2014	74.17	33.25	29.08	4.17	44.26	Blaine Tech
	12/19/2014	74.17	32.52	28.09	4.43	45.19	Blaine Tech
	4/22/2015	74.17	31.54	28.10	3.44	45.38	Blaine Tech
	10/22/2015	74.17	33.08	29.23	3.85	44.17	Kinder Morgan
	3/16/2016	74.17	33.39	33.16	0.23	40.96	Kinder Morgan
	4/12/2016 6/30/2016	74.17	33.33	33.12	0.21	41.01	Kinder Morgan
		74.17	31.50			42.67	Kinder Morgan
	8/22/2016	74.17	32.75	32.74	0.01	41.43	Kinder Morgan
	10/3/2016	74.17	32.72	32.71	0.01	41.46	Kinder Morgan
	3/24/2017	74.17	31.50	30.45	1.05	43.51	CH2M
	4/17/2017	74.17	30.12	29.96	0.16	44.18	Blaine Tech
	10/2/2017	74.17	33.54			40.63	Blaine Tech
	4/16/2018	74.17	NM			NC	Blaine Tech
	11/5/2018	74.17	33.22	33.11	0.11	41.04	Blaine Tech
ŀ	4/16/2019	74.17	NM			NC	Blaine Tech
ŀ	10/28/2019	74.17	NM			NC	Blaine Tech
ŀ	5/4/2020	74.17	30.94			43.23	Blaine Tech
ŀ	8/20/2020	74.17	30.89			43.28	Blaine Tech
F	11/2/2020	74.17	30.30			43.87	Blaine Tech
ŀ	2/24/2021	74.17	32.18			47.87	Blaine Tech
GMW-O-12	4/30/2007	73.49	22.81			50.68	Secor
ŀ	11/12/2007	73.49	23.13			50.36	Stantec
F	4/14/2008	73.49	23.36			50.13	Stantec
-	10/13/2008	73.49	24.20			49.29	Stantec
-	4/20/2009	73.49	24.21			49.28	Blaine Tech
	10/19/2009	73.49	25.08			48.41	Blaine Tech
F	5/24/2010	73.49	24.80			48.69	Blaine Tech
-	5/28/2010	73.49	24.74			48.75	Blaine Tech
-	10/4/2010	73.49	25.31	25.20	0.11	48.27	Blaine Tech
	1/10/2011	73.49	26.42	26.32	0.10	47.15	Blaine Tech
-	4/11/2011	73.49	24.04			49.45	Blaine Tech
=	7/11/2011	73.49	NM			NC	
F	10/10/2011	73.49	24.68			48.81	Blaine Tech
	1/9/2012	73.49	25.12			48.37	Blaine Tech
-	4/16/2012	73.49	25.40			48.09	Blaine Tech
F	7/9/2012	73.49	26.96			46.53	Blaine Tech
F	10/15/2012	73.49	25.48	25.44	0.04	48.04	Blaine Tech
-	1/14/2013	73.49	25.62	25.58	0.04	47.90	Blaine Tech
F	4/8/2013	73.49	26.60	26.51	0.09	46.96	Blaine Tech
	9/24/2013	73.49	27.90	27.74	0.16	45.72	Blaine Tech
	10/7/2013	73.49	27.34	27.28	0.06	46.20	Blaine Tech
	4/14/2014	73.49	30.34	26.80	3.54	45.96	Blaine Tech
ļ	5/6/2014	73.49	30.93	26.74	4.19	45.89	Nieto & Sons
	5/12/2014	73.49	30.81	26.82	3.99	45.85	Nieto & Sons
	5/20/2014	73.49	31.78	27.32	4.46	45.26	Nieto & Sons
ŀ	5/27/2014	73.49	33.04	26.78	6.26	45.43	Nieto & Sons
	6/4/2014	73.49	33.00	27.75	5.25	44.66	Nieto & Sons
	6/10/2014	73.49	34.53	26.81	7.72	45.10	Nieto & Sons
	7/3/2014	73.49	34.27	26.94	7.33	45.05	Blaine Tech
ŀ	7/8/2014	73.49	33.87	26.87	7.00	45.19	Blaine Tech
<u> </u>	7/18/2014	73.49	33.36	27.07	6.29	45.13	Blaine Tech
ŀ	7/18/2014	73.49	33.00	26.98	6.02	45.13	Blaine Tech
-	8/1/2014	73.49	31.80	26.83	4.97	45.64	Blaine Tech
-	8/8/2014	73.49	31.26	26.91	4.35	45.69	Blaine Tech
-	8/13/2014	73.49	31.18	26.88	4.30	45.73	Blaine Tech
-	8/19/2014	73.49	31.01	26.86	4.30	45.78	Blaine Tech
	0/13/2014	13.49	31.01	∠0.00	4.10	40.70	Didilie Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-O-12	9/5/2014	73.49	31.19	26.88	4.31	45.73	Blaine Tech
Continued	9/18/2014	73.49	31.30	26.82	4.48	45.75	Blaine Tech
	9/26/2014	73.49	31.33	26.89	4.44	45.69	Blaine Tech
	10/1/2014	73.49	31.21	26.85	4.36	45.75	Blaine Tech
	10/6/2014	73.49	31.20	29.84	1.36	43.37	Blaine Tech
	10/14/2014	73.49	31.14	26.86	4.28	45.75	Blaine Tech
	10/23/2014	73.49	31.30	26.85	4.45	45.73	Blaine Tech
	10/27/2014	73.49	31.28	26.90	4.38	45.69	Blaine Tech
	11/3/2014	73.49	32.30	26.84	5.46	45.53	Blaine Tech
	11/10/2014	73.49	31.45	26.91	4.54	45.65	Blaine Tech
	11/18/2014	73.49	32.34	26.90	5.44	45.47	Blaine Tech
	11/25/2014	73.49	31.57	27.87	3.70	44.86	Blaine Tech
	12/3/2014	73.49	33.87	28.81	5.06	43.64	Blaine Tech
	12/19/2014	73.49	32.78	26.97	5.81	45.33	Blaine Tech
	4/20/2015	73.49	33.35	26.91	6.44	45.26	Blaine Tech
	4/22/2015	73.49	33.35	26.91	6.44	45.26	Blaine Tech
	5/21/2015	73.49	34.31	27.35	6.96	44.71	Northstar
	5/29/2015	73.49	34.15	27.24	6.91	44.83	Northstar
	6/2/2015	73.49	34.00	27.27	6.73	44.84	Northstar
	6/5/2015	73.49	34.00	27.50	6.50	44.66	Northstar
	6/12/2015	73.49	33.96	27.35	6.61	44.78	Northstar
	6/19/2015	73.49	33.98	27.58	6.40	44.60	Northstar
	6/26/2015	73.49	33.97	28.15	5.82	44.15	Northstar
	7/2/2015	73.49	33.83	28.20	5.63	44.14	Northstar
	7/7/2015	73.49	33.60	27.93	5.67	44.40	Northstar
	7/17/2015	73.49	33.57	27.85	5.72	44.47	Northstar
	7/24/2015	73.49	33.15	28.25	4.90	44.47	Northstar
	7/29/2015	73.49	33.02	28.10	4.92	44.38	Northstar
	8/11/2015	73.49	33.02	28.90	4.92	43.75	Northstar
			32.65	28.23	•	+	
	8/18/2015	73.49 73.49	32.65	28.17	4.42 4.24	44.35	Northstar
	8/28/2015				•	44.45	Kinder Morgan
	9/1/2015 9/25/2015	73.49 73.49	33.18 34.69	28.65	4.53 6.66	43.91 44.09	Kinder Morgan
			34.63	27.83	•	44.09	Kinder Morgan Kinder Morgan
	10/16/2015 10/19/2015	73.49 73.49	34.65	27.82	6.80 6.83	44.27	Blaine Tech
					1	+	
	10/30/2015	73.49	39.38	28.11	11.27	43.07	Kinder Morgan
	3/14/2016	73.49	32.40	31.60	0.80	41.73	Blaine Tech
	4/11/2016	73.49	33.35	26.86	6.49	45.30	Blaine Tech
	6/29/2016	73.49	33.90	33.10	0.80	40.23	Blaine Tech
	8/22/2016	73.49	33.56	31.07	2.49	41.91	Blaine Tech
	10/3/2016	73.49	34.20	31.90	2.30	41.12	Blaine Tech
	4/17/2017	73.49	32.90	28.70	4.20	43.95	Blaine Tech
	10/2/2017	73.49	33.20	32.00	1.20	41.25	Blaine Tech
	4/16/2018	73.49	33.04	31.89	1.15	41.37	Blaine Tech
	11/5/2018	73.49	32.65	32.31	0.34	41.11	Blaine Tech
	4/16/2019	73.49	31.62	31.21	0.41	42.20	Blaine Tech
	10/28/2019	73.49	32.45	31.85	0.60	41.52	Blaine Tech
	5/4/2020	73.49	30.35	30.04	0.31	43.39	Blaine Tech
	8/20/2020	73.49	31.98	31.75	0.23	41.69	Blaine Tech
	11/2/2020	73.49	31.65	30.27	1.38	42.94	Blaine Tech
01011 6 :=	2/24/2021	73.49	31.97	31.45	0.52	41.94	Blaine Tech
GMW-O-15	4/30/2007	74.23	23.41	23.30	0.11	50.91	Secor
	11/12/2007	74.23	23.95	23.85	0.10	50.36	Stantec
	4/14/2008	74.23	23.64			50.59	Stantec
	8/8/2008	74.23	24.60			49.63	Envent
	8/11/2008	74.23	24.40	24.34	0.06	49.88	Stantec
	10/16/2008	74.23	24.53			49.70	Envent
	12/18/2008	74.23	24.86			49.37	Envent

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Dete	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date						Cougod Py
GMW-O-15	1/2/2009	(feet msl) 74.23	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
Continued		74.23	24.82			49.41 48.22	Envent
Continued	1/15/2009		26.01				Envent
-	2/20/2009	74.23	24.80	24.74	0.02	49.43	Envent
-	2/23/2009	74.23	24.76	24.74	0.02	49.49	Blaine Tech
-	3/24/2009	74.23	25.55	04.04		48.68	Envent
-	4/20/2009	74.23	24.66	24.61	0.05	49.61	Blaine Tech
-	7/17/2009	74.23	25.01			49.22	Envent
-	7/20/2009	74.23	24.99	24.94	0.05	49.28	Blaine Tech
-	7/22/2009	74.23	24.99	24.94	0.05	49.28	Blaine Tech
-	10/19/2009	74.23	25.55	25.43	0.12	48.78	Blaine Tech
-	2/4/2010	74.23	25.50	25.48	0.02	48.75	Kinder Morgan
-	3/15/2010	74.23	NM			NC	
 -	4/16/2010	74.23	23.10			51.13	Blaine Tech
 -	5/24/2010	74.23	25.67			48.56	Blaine Tech
	5/28/2010	74.23	25.35			48.88	Blaine Tech
	6/22/2010	74.23	25.81			48.42	Blaine Tech
_	7/12/2010	74.23	NM			NC	
<u> </u>	8/12/2010	74.23	NM			NC	
<u>_</u>	9/20/2010	74.23	NM			NC	
<u>_</u>	10/4/2010	74.23	25.85	25.80	0.05	48.42	Blaine Tech
	11/23/2010	74.23	NM			NC	Blaine Tech
<u>_</u>	12/22/2010	74.23	26.31			47.92	Blaine Tech
	1/10/2011	74.23	25.97			48.26	Blaine Tech
	2/24/2011	74.23	NM			NC	Blaine Tech
	3/23/2011	74.23	NM			NC	Blaine Tech
	4/12/2011	74.23	22.55	22.53	0.02	51.70	Blaine Tech
	5/13/2011	74.23	NM			NC	Blaine Tech
	6/22/2011	74.23	NM			NC	
	7/11/2011	74.23	NM			NC	
	8/19/2011	74.23	NM			NC	
	9/22/2011	74.23	NM			NC	
	10/10/2011	74.23	23.79	23.22	0.57	50.90	Blaine Tech
ŀ	11/28/2011	74.23	NM			NC	
ŀ	12/2/2011	74.23	23.92	23.86	0.06	50.36	Kinder Morgan
F	12/21/2011	74.23	31.13			43.10	Blaine Tech
F	1/9/2012	74.23	27.67			46.56	Blaine Tech
F	2/23/2012	74.23	31.82			42.41	Blaine Tech
F	3/28/2012	74.23	30.30			43.93	Blaine Tech
F	4/16/2012	74.23	26.56	26.51	0.05	47.71	Blaine Tech
ļ	5/25/2012	74.23	26.64			47.59	Blaine Tech
ŀ	6/15/2012	74.23	26.93			47.30	Blaine Tech
	7/9/2012	74.23	25.47			48.76	Blaine Tech
ŀ	8/29/2012	74.23	NM			NC	Blaine Tech
ŀ	9/26/2012	74.23	30.64			43.59	Blaine Tech
	10/15/2012	74.23	31.82			42.41	Blaine Tech
ŀ	11/29/2012	74.23	NM			NC	Blaine Tech
ŀ	12/26/2012	74.23	27.41			46.82	Blaine Tech
	1/14/2013	74.23	27.62			46.61	Blaine Tech
}	2/20/2013	74.23	NM			NC	Blaine Tech
}	4/10/2013	74.23	NM			NC NC	Blaine Tech
}	4/26/2013	74.23	27.90			46.33	Kinder Morgan
}	10/7/2013	74.23	29.03	28.26	0.77	45.82	Blaine Tech
-						+ +	
-	4/18/2014	74.23	28.40	28.08	0.32	46.09	Blaine Tech
-	8/14/2014	74.23	32.59	28.26	4.33	45.10	Blaine Tech
-	8/19/2014	74.23	32.34	28.23	4.11	45.18	Blaine Tech
	8/29/2014	74.23	31.84	28.25	3.59	45.26	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Dete	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-O-15	9/11/2014	74.23	32.16	28.79	3.37	44.77	Blaine Tech
Continued	9/18/2014	74.23	32.50	28.23	4.27	45.15	Blaine Tech
Continued	9/26/2014	74.23	32.20	28.27	3.93	45.17	Blaine Tech
	10/1/2014	74.23	31.93	28.28	3.65	45.17	Blaine Tech
ŀ	10/6/2014	74.23	31.93	28.27	3.64	45.23	Blaine Tech
ŀ		74.23		28.29		45.23	
ŀ	10/14/2014		31.85		3.56	 	Blaine Tech
ŀ	10/23/2014 10/27/2014 11/18/2014	74.23	32.10	28.30	3.80	45.17	Blaine Tech
ŀ		74.23	31.89	28.30	3.59	45.21	Blaine Tech
	11/18/2014	74.23	31.86	28.39	3.47	45.15	Blaine Tech
	11/25/2014	74.23	32.36	28.35	4.01	45.08	Blaine Tech
ļ	12/3/2014	74.23	31.73	28.36	3.37	45.20	Blaine Tech
ļ	12/12/2014	74.23	32.61	28.54	4.07	44.88	Blaine Tech
	12/19/2014	74.23	32.62	28.37	4.25	45.01	Blaine Tech
	4/20/2015	74.23	31.93	28.82	3.11	44.79	Blaine Tech
	10/19/2015	74.23	31.91	28.89	3.02	44.74	Blaine Tech
	4/12/2016	74.23	29.78			44.45	Kinder Morgan
[10/3/2016	74.86	31.00	30.92	0.08	43.92	Kinder Morgan
[3/9/2017	74.86	29.94			44.92	CH2M
	4/17/2017	74.86	29.65	29.52	0.13	45.31	Blaine Tech
	10/2/2017	74.86	31.92	30.33	1.59	44.21	Blaine Tech
	4/16/2018	74.86	31.79	31.67	0.12	43.17	Blaine Tech
	11/5/2018	74.86	32.38			42.48	Blaine Tech
	4/23/2019	74.86	29.84	29.84	0.00	45.02	Blaine Tech
	10/31/2019	74.86	29.28			45.58	Blaine Tech
	5/4/2020	74.86	31.13			43.73	Blaine Tech
	11/2/2020	74.86	26.89			47.97	Blaine Tech
GMW-O-18	4/30/2007	74.36	24.21			50.15	Secor
	11/12/2007	74.36	22.46			51.90	Secor
	4/14/2008	74.36	24.50			49.86	Secor
	10/13/2008	74.36	25.46			48.90	Stantec
İ	4/20/2009	74.36	25.59			48.77	Blaine Tech
İ	10/19/2009	74.36	26.31			48.05	Blaine Tech
İ	3/15/2010	74.36	26.54			47.82	Blaine Tech
	4/16/2010	74.36	24.25			50.11	Blaine Tech
	5/24/2010	74.36	26.26			48.10	Blaine Tech
	5/28/2010	74.36	26.03			48.33	Blaine Tech
ŀ	6/22/2010	74.36	26.41			47.95	Diamio 10011
ŀ	7/12/2010	74.36	NM			NC	
ŀ	8/12/2010	74.36	NM			NC	
ŀ	9/20/2010	74.36	NM			NC NC	
ŀ	10/4/2010	74.36	29.95			44.41	Blaine Tech
ŀ	11/16/2010	74.36	29.95 NM			NC	Dialite 1601
ŀ	12/22/2010	74.36	NM			NC NC	
}	1/10/2011	74.36	NM			NC NC	
		74.36				NC NC	Plains Took
	2/24/2011		NM NM			+ +	Blaine Tech
	3/23/2011	74.36	NM NM			NC NC	Blaine Tech
	4/12/2011	74.36	NM			NC NC	Blaine Tech
	5/13/2011	74.36	NM			NC NC	Blaine Tech
	6/22/2011	74.36	NM			NC	
	7/11/2011	74.36	NM			NC	
	8/19/2011	74.36	NM			NC	
	9/22/2011	74.36	NM			NC	
[10/10/2011	74.36	23.68			50.68	Blaine Tech
	11/28/2011	74.36	NM			NC	
	12/2/2011	74.36	24.22			50.14	Blaine Tech
	12/21/2011	74.36	27.14			47.22	Blaine Tech
	2/23/2012	74.36	31.18			43.18	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
Continued	3/28/2012	74.36	NM			NC	Blaine Tech
Continued	4/16/2012	74.36	27.10			47.26	Blaine Tech
	5/25/2012	74.36	27.31			47.05	Blaine Tech
	6/15/2012	74.36	35.13			39.23	Blaine Tech
	7/9/2012	74.36	29.51			44.85	Blaine Tech
	8/29/2012	74.36	NM			NC	Blaine Tech
	9/26/2012	74.36	30.83			43.53	Blaine Tech
	10/15/2012	74.36	29.73			44.63	Blaine Tech
	11/29/2012	74.36	NM			NC	Blaine Tech
	12/26/2012	74.36	28.87			45.49	Blaine Tech
	1/14/2013	74.36	28.92			45.44	Blaine Tech
	2/20/2013	74.36	NM			NC	Blaine Tech
	4/10/2013	74.36	28.10			46.26	Blaine Tech
	10/7/2013	74.36	26.67			47.69	Blaine Tech
	4/18/2014	74.36	29.43	29.37	0.06	44.98	Blaine Tech
	8/14/2014	74.36	29.87	29.45	0.42	44.83	Blaine Tech
	8/19/2014	74.36	29.97	29.58	0.39	44.70	Blaine Tech
	8/29/2014	74.36	29.77	29.34	0.43	44.93	Blaine Tech
	9/11/2014	74.36	29.96	29.61	0.35	44.68	Blaine Tech
	9/18/2014	74.36	29.95	29.56	0.39	44.72	Blaine Tech
	9/26/2014	74.36	29.97	29.55	0.42	44.73	Blaine Tech
	10/1/2014	74.36	29.90	29.52	0.38	44.76	Blaine Tech
	10/6/2014	74.36	29.94	29.56	0.38	44.72	Blaine Tech
	10/14/2014	74.36	29.94	29.58	0.36	44.71	Blaine Tech
	10/23/2014	74.36	30.00	29.62	0.38	44.66	Blaine Tech
	10/27/2014	74.36	29.95	29.52	0.43	44.75	Blaine Tech
	4/20/2015	74.36	28.53			45.83	Blaine Tech
	10/19/2015	74.36	30.90			43.46	Blaine Tech
	4/12/2016	74.36	31.63			42.73	Blaine Tech
	12/13/2016	74.32	35.95	31.01	4.94	42.32	Blaine Tech
	12/14/2016	74.32	32.60			41.72	Blaine Tech
	3/6/2017	74.32	33.40	32.60	0.80	41.56	CH2M
	4/17/2017	74.32	31.83	31.80	0.03	42.51	Blaine Tech
	10/2/2017	74.32	31.32	31.30	0.02	43.02	Blaine Tech
	4/16/2018	74.32	NM			NC	Blaine Tech
	11/5/2018	74.32	33.03	32.90	0.13	41.39	Blaine Tech
	4/16/2019	74.32	30.89			43.43	Blaine Tech
	10/28/2019	74.32	32.05			42.27	Blaine Tech
ŀ	5/4/2020	74.32	31.68			42.64	Blaine Tech
ŀ	11/2/2020	74.32	27.25			47.07	Blaine Tech
GMW-O-20	8/15/2008	73.32	25.90			47.42	Envent
GIVIVV-0-20	10/17/2008	73.32	25.82			47.50	Envent
	12/19/2008	73.32	27.15			46.17	Envent
ŀ	1/15/2009	73.32	26.53	26.09	0.44	47.15	Envent
ŀ	2/24/2009	73.32	27.85	20.09		45.47	Envent
ŀ	3/20/2009	73.32	28.81			44.51	Envent
ŀ	3/27/2009	73.32	27.84			45.48	Envent
ŀ	4/21/2009	73.32	28.70			44.62	Envent
ŀ	7/21/2009	73.32	24.10			49.22	Envent
ŀ	10/19/2009	73.32	NM			49.22 NC	Blaine Tech
ŀ	11/9/2009	73.32	25.60	25.40	0.20	47.88	Kinder Morgan
}		73.32	24.76	25.40		 	
-	6/22/2010		31.20	31.10	0.10 0.10	48.64 42.20	Blaine Tech
}	10/4/2010	73.32				 	Blaine Tech
}	1/10/2011	73.32	26.62	26.48	0.14	46.81	Blaine Tech
}	4/11/2011	73.32	23.82 NM			49.50	Blaine Tech
	7/11/2011	73.32	NM 24.05			NC	Digins Took
	10/10/2011	73.32	24.05			49.27	Blaine Tech

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 ${\bf Table~9.~Groundwater~and~Product~Measurements,~and~Elevations~for~Total~Fluids,~Groundwater,~and~Soil~Vapor~Extraction~Wells}$

		Top of Well Casing	Measured Depth to	Measured Depth to	Apparent Product	Corrected Groundwater	
	Date	Elevation	Groundwater	Product	Thickness	Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
Continued	1/9/2012	73.32	24.68			48.64	Blaine Tech
Continued	4/16/2012	73.32	26.18			47.14	Blaine Tech
	7/9/2012 10/15/2012	73.32 73.32	32.92 32.97	22.05	0.02	40.40 40.37	Blaine Tech Blaine Tech
				32.95	0.02	+	
	1/14/2013	73.32 73.32	32.98	32.93	0.05	40.38 46.27	Blaine Tech
	4/8/2013 9/24/2013	73.32	29.63 31.10	26.46 27.20	3.17 3.90	45.40	Blaine Tech Blaine Tech
	10/7/2013	73.32	32.09	27.06	5.03	45.33	Blaine Tech
	4/25/2014	73.32	28.48	28.40	0.08	44.91	Blaine Tech
	9/18/2014	73.32	30.71	27.72	2.99	45.05	Blaine Tech
	9/26/2014	73.32	30.87	27.75	3.12	44.99	Blaine Tech
	10/1/2014	73.32	30.52	27.65	2.87	45.14	Blaine Tech
	10/6/2014	73.32	30.50	27.66	2.84	45.13	Blaine Tech
	10/14/2014	73.32	30.63	27.62	3.01	45.14	Blaine Tech
	10/23/2014	73.32	30.80	27.70	3.10	45.05	Blaine Tech
	10/27/2014	73.32	30.70	27.76	2.94	45.02	Blaine Tech
	11/3/2014	73.32	30.81	27.62	3.19	45.11	Blaine Tech
	11/10/2014	73.32	30.94	27.75	3.19	44.98	Blaine Tech
	11/18/2014	73.32	30.91	27.65	3.26	45.07	Blaine Tech
	11/25/2014	73.32	30.95	27.65	3.30	45.06	Blaine Tech
	12/3/2014	73.32	32.56	27.83	4.73	44.61	Blaine Tech
	12/19/2014	73.32	31.72	27.93	3.79	44.69	Blaine Tech
	4/22/2015	73.32	32.25	27.98	4.27	44.55	Blaine Tech
	10/22/2015	73.32	31.36	29.38	1.98	43.57	Kinder Morgan
	3/16/2016	73.32	32.54			40.78	Kinder Morgan
	4/12/2016	73.32	32.48			40.84	Kinder Morgan
	6/29/2016	73.32	32.50			40.82	Blaine Tech
	8/22/2016	73.32	32.18			41.14	Blaine Tech
	10/3/2016	73.32	33.12			40.20	Blaine Tech
	3/23/2017	73.32	30.35			42.97	CH2M
	4/17/2017	73.32	29.70			43.62	Blaine Tech
	10/2/2017	73.32	33.03			40.29	Blaine Tech
	4/16/2018	73.32	32.67			40.65	Blaine Tech
	11/5/2018	73.32	32.92			40.40	Blaine Tech
	4/23/2019	73.32	30.55			42.77	Blaine Tech
	11/1/2019	73.32	32.53	32.50	0.03	40.81	Blaine Tech
	5/4/2020	73.32	30.70			42.62	Blaine Tech
	8/20/2020	73.32	31.58			41.74	Blaine Tech
	11/2/2020	73.32	30.97			42.35	Blaine Tech
	2/24/2021	73.32	31.99			37.16	Blaine Tech
GMW-O-21	12/28/2007	71.43	27.67			43.76	Geomatrix
	8/15/2008	73.94	NM			NC	Envent
	10/17/2008	71.43	26.00			45.43	Envent
	12/19/2008	71.43	24.82			46.61	Envent
	3/27/2009	71.43	26.41			45.02	Envent
	7/21/2009	71.43	24.88			46.55	Envent
	10/19/2009	71.43	NM			NC	Blaine Tech
	11/9/2009	71.43	25.02			46.41	Kinder Morgan
	10/4/2010	71.43	25.40			46.03	Blaine Tech
	4/13/2011	71.43	23.72			47.71	Blaine Tech
	10/10/2011	71.43	24.65			46.78	Blaine Tech
	4/16/2012	71.43	NM			NC	Blaine Tech
	7/9/2012	71.43	NM			NC	Blaine Tech
	10/15/2012	71.43	32.50			38.93	Blaine Tech
	4/8/2013	71.43	NM			NC	Blaine Tech
	9/25/2013	71.43	29.25			42.18	Blaine Tech
	10/7/2013	71.43	NM			NC	Blaine Tech
	4/14/2014	71.43	28.65	28.61	0.04	42.81	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-O-21	9/5/2014	71.43	29.61	28.78	0.83	42.48	Blaine Tech
Continued	9/26/2014	71.43	29.85	28.77	1.08	42.44	Blaine Tech
	10/1/2014	71.43	29.79	28.64	1.15	42.56	Blaine Tech
	10/6/2014	71.43	29.40	28.72	0.68	42.57	Blaine Tech
	10/27/2014	71.43	29.75	28.93	0.82	42.34	Blaine Tech
	11/10/2014	71.43	29.98	28.95	1.03	42.27	Blaine Tech
	11/18/2014	71.43	30.05	28.92	1.13	42.28	Blaine Tech
	11/25/2014 12/12/2014 12/19/2014	71.43	29.73	28.85	0.88	42.40	Blaine Tech
		71.43	30.61	29.02	1.59	42.09	Blaine Tech
		71.43	30.62	29.04	1.58	42.07	Blaine Tech
	4/20/2015	71.43	30.15	28.99	1.16	42.21	Blaine Tech
	6/10/2015	71.43	31.00	30.70	0.30	40.67	Blaine Tech
	7/2/2015	71.43	32.30	29.88	2.42	41.07	Northstar
	7/7/2015	71.43	30.65	30.06	0.59	41.25	Northstar
	7/17/2015	71.43	30.40	30.10	0.30	41.27	Northstar
	7/29/2015	71.43	30.40	30.10	0.30	41.27	Northstar
	8/11/2015	71.43	31.00	30.70	0.30	40.67	Northstar
	10/19/2015	71.43	31.43	31.20	0.23	40.18	Blaine Tech
	3/14/2016	71.43	33.20	33.17	0.03	38.25	Blaine Tech
	4/11/2016	71.43	32.17	31.84	0.33	39.52	Blaine Tech
	6/29/2016	71.43	33.03	32.83	0.20	38.56	Blaine Tech
	8/22/2016	71.43	33.72			37.71	Blaine Tech
	10/3/2016	71.43	33.45			37.98	Blaine Tech
	4/17/2017	71.43	30.48			40.95	Blaine Tech
	10/2/2017	71.43	33.45			37.98	Blaine Tech
	4/16/2018	71.43	33.13			38.30	Blaine Tech
	11/5/2018	71.43	33.68			37.75	Blaine Tech
	4/16/2019	71.43	32.34			39.09	Blaine Tech
	11/1/2019	71.43	33.00			38.43	Blaine Tech
	5/4/2020	71.43	31.24			40.19	Blaine Tech
	8/20/2020	71.43	31.93			39.50	Blaine Tech
	11/2/2020	71.43	30.30			41.13	Blaine Tech
	2/24/2021	71.43	32.57			42.70	Blaine Tech
GMW-O-23						+	
GIVIVV-O-23	8/14/2007 8/21/2007	73.63 73.63	23.33 23.31			50.30 50.32	Geomatrix Geomatrix
		73.63				+	
	8/28/2007	73.63	23.00 23.42			50.63 50.21	Stantec
	9/11/2007					+	Geomatrix
	10/5/2007	73.63	27.79			45.84	Geomatrix
	11/2/2007	73.63	25.15			48.48	Geomatrix
	11/13/2007	73.63	23.90			49.73	Stantec
	12/28/2007	73.63	24.91			48.72	Geomatrix
	8/15/2008	73.63	26.28			47.35	Envent
	10/17/2008	73.63	27.16			46.47	Envent
	12/19/2008	73.63	27.60			46.03	Envent
	1/15/2009	73.63	27.54			46.09	Envent
	2/24/2009	73.63	26.19			47.44	Envent
	3/27/2009	73.63	23.74			49.89	Envent
	4/21/2009	73.63	27.30			46.33	Envent
	10/19/2009	73.63	NM			NC 10.10	Blaine Tech
	11/9/2009	73.63	27.50			46.13	Kinder Morgan
	6/22/2010	73.63	32.10			41.53	Blaine Tech
	10/4/2010	73.63	25.92			47.71	Blaine Tech
	1/10/2011	73.63	27.45			46.18	Blaine Tech
	4/11/2011	73.63	25.03			48.60	Blaine Tech
	7/11/2011	73.63	NM			NC	
	10/10/2011	73.63	25.25			48.38	Blaine Tech
	1/9/2012	73.63	25.91			47.72	Blaine Tech
	4/16/2012	73.63	27.38			46.25	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GMW-O-23	7/9/2012	73.63	27.41			46.22	Blaine Tech
Continued	10/15/2012	73.63	26.48			47.15	Blaine Tech
	1/14/2013	73.63	29.35			44.28	Blaine Tech
	4/8/2013	73.63	29.81	27.74	2.07	45.48	Blaine Tech
	9/23/2013	73.63	29.90			43.73	Blaine Tech
	10/7/2013	73.63	32.86	28.30	4.56	44.42	Blaine Tech
	4/25/2014	73.63	29.81	29.66	0.15	43.94	Blaine Tech
	9/5/2014	73.63	32.57	28.76	3.81	44.11	Blaine Tech
	9/11/2014	73.63	32.94	28.63	4.31	44.14	Blaine Tech
	9/18/2014	73.63	32.80	28.65	4.15	44.15	Blaine Tech
	9/26/2014	73.63	32.87	28.70	4.17	44.10	Blaine Tech
	10/1/2014	73.63	32.56	28.75	3.81	44.12	Blaine Tech
	10/6/2014	73.63	32.50	28.73	3.77	44.15	Blaine Tech
	10/14/2014	73.63	32.75	28.20	4.55	44.52	Blaine Tech
	10/23/2014	73.63	32.80	28.69	4.11	44.12	Blaine Tech
	10/27/2014	73.63	32.51	28.80	3.71	44.09	Blaine Tech
	11/3/2014	73.63	32.82	29.68	3.14	43.32	Blaine Tech
	11/10/2014	73.63	32.80	28.78	4.02	44.05	Blaine Tech
	11/18/2014	73.63	32.78	29.78	3.00	43.25	Blaine Tech
•	11/25/2014	73.63	32.64	28.78	3.86	44.08	Blaine Tech
	12/3/2014	73.63	33.25	28.94	4.31	43.83	Blaine Tech
•	12/12/2014	73.63	32.58	29.33	3.25	43.65	Blaine Tech
	12/19/2014	73.63	32.71	29.37	3.34	43.59	Blaine Tech
•	3/17/2015	73.63	30.40	30.00	0.40	43.55	Kinder Morgan
•	4/22/2015	73.63	33.08	30.36	2.72	42.73	Blaine Tech
•	10/22/2015	73.63	32.82	30.46	2.36	42.70	Kinder Morgan
•	3/16/2016	73.63	34.43			39.20	Kinder Morgan
•	4/12/2016	73.63	32.59			41.04	Kinder Morgan
•	6/29/2016	73.63	33.90			39.73	Blaine Tech
•	8/22/2016	73.63	33.89			39.74	Blaine Tech
•	10/3/2016	73.63	34.90			38.73	Blaine Tech
•	3/23/2017	73.63	31.65			41.98	CH2M
	4/17/2017	73.63	30.88			42.75	Blaine Tech
•	10/2/2017	73.63	34.70			38.93	Blaine Tech
•	4/16/2018	73.63	34.05			39.58	Blaine Tech
•	11/5/2018	73.63	34.31			39.32	Blaine Tech
•	4/16/2019	73.63	32.99			40.64	Blaine Tech
•	10/28/2019	73.63	34.40	34.39	0.01	39.24	Blaine Tech
	5/4/2020	73.63	31.92			41.71	Blaine Tech
ļ	8/20/2020	73.63	32.05			41.58	Blaine Tech
ļ	11/2/2020	73.63	32.24			41.39	Blaine Tech
ļ	2/24/2021	73.63	33.19			38.21	Blaine Tech
GMW-SF-9	4/21/2009	73.00	24.19			48.81	Envent
ļ	5/24/2010	73.00	28.31			44.69	Blaine Tech
ļ	5/28/2010	73.00	28.37			44.63	Blaine Tech
ļ	10/4/2010	73.00	25.28			47.72	Blaine Tech
ļ	4/11/2011	73.00	23.90			49.10	Blaine Tech
ļ	10/10/2011	73.00	24.70			48.30	Blaine Tech
ļ	4/16/2012	73.00	26.99			46.01	Blaine Tech
ļ	7/9/2012	73.00	NM			NC	Blaine Tech
ļ	10/15/2012	73.05	34.21			38.84	Blaine Tech
•	1/14/2013	73.05	34.32			38.73	Blaine Tech
•	4/10/2013	73.05	27.37			45.68	Blaine Tech
•	8/14/2014	73.05	29.35	28.37	0.98	44.48	Blaine Tech
-	8/19/2014	73.05	28.46	28.44	0.02	44.61	Blaine Tech
-	8/29/2014	73.05	29.32	28.31	1.01	44.54	Blaine Tech
-	9/5/2014	73.05	29.33	28.29	1.04	44.55	Blaine Tech
-	9/11/2014	73.05	29.49	28.47	1.02	44.38	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Data	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date						Coursed By
GMW-SF-9	Gauged	(feet msl) 73.05	(feet btoc)	(feet btoc)	(feet) 0.04	(feet msl)	Gauged By
Continued	9/18/2014	73.05	28.95 28.93	28.91 28.59	0.04	44.13 44.39	Blaine Tech Blaine Tech
Continued	9/26/2014						
ŀ	4/20/2015	73.05	29.01			44.04	Blaine Tech
	10/21/2015	73.05	29.69			43.36	Blaine Tech
CMM/ OF 40	3/6/2017	73.05	28.88			44.17	CH2M
GMW-SF-10	4/21/2009	75.77	27.10			48.67	Envent
	10/4/2010	75.77	28.03			47.74	Blaine Tech
	4/11/2011	75.77	26.80			48.97	Blaine Tech
	10/10/2011	75.77	27.60			48.17	Blaine Tech
	4/16/2012	75.77	28.81			46.96	Blaine Tech
	7/9/2012	75.77	NM			NC 45.00	Blaine Tech
	10/15/2012	75.77	29.88			45.89	Blaine Tech
OLA/D. o	4/8/2013	75.77	DRY			NC 10.00	Blaine Tech
GWR-3	4/30/2007	74.93	27.97			46.96	Secor
ļ	11/12/2007	74.93	27.90			47.03	Stantec
	10/17/2008	74.93	29.88			45.05	Envent
	12/17/2008	74.93	19.71			55.22	Envent
	1/15/2009	74.93	29.27	29.26	0.26	45.88	Envent
	3/27/2009	74.93	27.18			47.75	Envent
	4/21/2009	74.93	29.97			44.96	Envent
	7/21/2009	74.93	28.77			46.16	Envent
	10/19/2009	74.93	NM			NC	Blaine Tech
	10/4/2010	74.93	30.67			44.26	Blaine Tech
	4/11/2011	74.93	29.94			44.99	Blaine Tech
	10/10/2011	74.93	29.22			45.71	Blaine Tech
	4/16/2012	74.93	29.56			45.37	Blaine Tech
	7/9/2012		NM			NC	Blaine Tech
	10/15/2012	77.6	31.21			46.39	Blaine Tech
	4/8/2013	77.6	29.21	29.18	0.03	48.41	Blaine Tech
	10/7/2013	77.6	36.20	31.67	4.53	45.16	Blaine Tech
	4/14/2014	77.6	38.80	32.23	6.57	44.25	Blaine Tech
	5/5/2014	77.6	38.81	32.31	6.50	44.18	Nieto & Sons
	5/12/2014	77.6	36.34	32.77	3.57	44.22	Nieto & Sons
	5/27/2014	77.6	36.11	33.20	2.91	43.91	Nieto & Sons
	6/4/2014	77.6	34.57	31.61	2.96	45.49	Nieto & Sons
	8/8/2014	77.6	37.92	33.38	4.54	43.45	Blaine Tech
	8/13/2014	77.6	35.38	33.18	2.20	44.05	Blaine Tech
	8/19/2014	77.6	35.28	33.25	2.03	44.00	Blaine Tech
ľ	8/29/2014	77.6	35.72	33.12	2.60	44.04	Blaine Tech
ľ	9/5/2014	77.6	35.68	33.19	2.49	43.99	Blaine Tech
ľ	9/11/2014	77.6	36.05	33.04	3.01	44.05	Blaine Tech
ľ	9/18/2014	77.60	35.34	33.27	2.07	43.98	Blaine Tech
ľ	9/26/2014	77.60	35.25	33.24	2.01	44.02	Blaine Tech
ľ	10/1/2014	77.60	36.44	34.01	2.43	43.18	Blaine Tech
ŀ	10/6/2014	77.60	34.71	33.33	1.38	44.04	Blaine Tech
ŀ	10/14/2014	77.60	35.15	33.20	1.95	44.07	Blaine Tech
ŀ	10/23/2014	77.60	35.36	33.20	2.16	44.03	Blaine Tech
ŀ	10/27/2014	77.60	34.68	33.49	1.19	43.91	Blaine Tech
ŀ	11/3/2014	77.60	35.43	33.18	2.25	44.04	Blaine Tech
ŀ	11/10/2014	77.60	35.02	33.32	1.70	43.99	Blaine Tech
ŀ	11/18/2014	77.60	35.02	33.34	1.71	43.97	Blaine Tech
}	11/25/2014	77.60	35.04	33.36	1.68	43.95	Blaine Tech
}	12/3/2014					+	Blaine Tech
}		77.60	34.95	33.34	1.61	43.99	
	12/12/2014	77.60	35.11	33.64	1.47	43.71	Blaine Tech
	12/19/2014	77.60	35.55	33.67	1.88	43.61	Blaine Tech
	4/20/2015	77.60	37.25	33.34	3.91	43.60	Blaine Tech
	7/24/2015	77.60	41.30	33.95	7.35	42.40	Northstar

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Data	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
GWR-3	8/12/2015	77.60	37.03	34.42	2.61	42.74	Northstar
Continued	10/20/2015	77.60	35.98	34.65	1.33	42.72	Blaine Tech
Continued	3/16/2016	77.60	38.60			39.00	Kinder Morgan
-	4/11/2016	77.60	36.90			40.70	Blaine Tech
ŀ	6/29/2016	77.60	37.77			39.83	Blaine Tech
-	8/22/2016	77.60	38.24			39.36	Blaine Tech
-	10/3/2016	77.60	39.20	39.15	0.05	38.44	Blaine Tech
-	3/7/2017	77.60	35.62			41.98	CH2M
-	4/17/2017	77.60	34.88			42.72	Blaine Tech
-	10/2/2017	77.60	38.92			38.68	Blaine Tech
-	4/16/2018	77.60	38.73			38.87	Blaine Tech
-	11/5/2018	77.60	38.42			39.18	Blaine Tech
-	4/16/2019	77.60	37.16			40.44	Blaine Tech
-	10/28/2019	77.60	38.58			39.02	Blaine Tech
-	5/4/2020	77.60	36.02			41.58	Blaine Tech
-	11/2/2020	77.60	35.51			42.09	Blaine Tech
MW-18 (MID)	4/30/2007	75.67	29.77			45.90	Secor
IVIVV-10 (IVIID)	11/12/2007	75.67	30.23			45.44	Secor
					+		
-	4/14/2008	75.67	30.45			45.22	Secor
-	10/13/2008	75.67	31.15			44.52	Stantec
-	4/20/2009	75.67	31.49			44.18	Blaine Tech
-	10/19/2009	75.67	32.62			43.05	Blaine Tech
	5/24/2010	75.67	32.26			43.41	Blaine Tech
	5/28/2010	75.67	32.17			43.50	Blaine Tech
	10/4/2010	75.67	32.30			43.37	Blaine Tech
	4/11/2011	75.67	31.28			44.39	Blaine Tech
	10/10/2011	75.67	31.51			44.16	Blaine Tech
	4/16/2012	75.67	31.75			43.92	Blaine Tech
	7/9/2012	75.67	NM			NC	Blaine Tech
-	10/15/2012	75.67	33.41			42.26	Blaine Tech
-	4/8/2013	75.67	30.68			44.99	Blaine Tech
-	10/7/2013	75.67	35.33			40.34	Blaine Tech
-	4/14/2014	75.67	35.40			40.27	Blaine Tech
	10/27/2014	75.67	35.81			39.86	Blaine Tech
	4/20/2015	75.67	36.29			39.38	Blaine Tech
	10/19/2015	75.67	36.99			38.68	Blaine Tech
	3/14/2016	75.67	40.70			34.97	Blaine Tech
	4/11/2016	75.67	38.89			36.78	Blaine Tech
	6/29/2016	75.67	39.94			35.73	Blaine Tech
	8/22/2016	75.67	40.14			35.53	Blaine Tech
	10/3/2016	75.67	40.93			34.74	Blaine Tech
	4/17/2017	75.67	37.50			38.17	Blaine Tech
	10/2/2017	75.67	40.26			35.41	Blaine Tech
	4/16/2018	75.67	40.46			35.21	Blaine Tech
	11/5/2018	75.67	40.50			35.17	Blaine Tech
	4/16/2019	75.67	38.39			37.28	Blaine Tech
	10/28/2019	75.67	40.42			35.25	Blaine Tech
	5/4/2020	75.67	37.96			37.71	Blaine Tech
	11/2/2020	75.67	34.83			40.84	Blaine Tech
MW-O-1	4/30/2007	75.48	24.10	23.98	0.12	51.48	Secor
	8/14/2007	75.48	25.31	23.78	1.53	51.39	Geomatrix
ļ	8/21/2007	75.48	23.84	23.58	0.26	51.85	Geomatrix
	8/28/2007	75.48	23.07	23.06	0.01	52.42	Stantec
	9/11/2007	75.48	23.86	23.48	0.38	51.92	Geomatrix
	10/5/2007	75.48	24.67			50.81	Geomatrix
ļ	11/2/2007	75.48	24.25			51.23	Geomatrix
•	11/12/2007	75.48	24.27	24.25	0.02	51.23	Stantec

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-O-1	12/28/2007	75.48	25.54	25.51	0.03	49.96	Geomatrix
Continued	8/15/2008	75.48	NM			NC	Envent
	8/19/2008	75.48	25.18	25.13	0.05	50.34	Envent
	10/17/2008	75.48	25.30			50.18	Envent
	12/19/2008	75.48	26.31			49.17	Envent
	1/15/2009	75.48	25.84			49.64	Envent
	4/21/2009	75.48	25.41			50.07	Envent
	10/19/2009	75.48	26.30			49.18	Blaine Tech
	10/4/2010	75.48	26.90			48.58	Blaine Tech
	4/11/2011	75.48	25.59			49.89	Blaine Tech
	10/10/2011	75.48	26.52			48.96	Blaine Tech
	4/16/2012	75.48	27.25			48.23	Blaine Tech
	7/9/2012	75.48	NM			NC	Blaine Tech
	10/15/2012	75.48	28.94			46.54	Blaine Tech
_	4/8/2013	75.48	28.81			46.67	Blaine Tech
	10/7/2013	75.48	29.21			46.27	Blaine Tech
	4/14/2014	75.48	29.82			45.66	Blaine Tech
	10/27/2014	75.48	29.92			45.56	Blaine Tech
	4/20/2015	75.48	30.39			45.09	Blaine Tech
	10/27/2015	75.48	27.67			47.81	Blaine Tech
	3/14/2016	75.48	DRY			NC	Blaine Tech
	4/11/2016	75.48	DRY			NC	Blaine Tech
	6/29/2016	75.48	DRY			NC	Blaine Tech
	8/22/2016	75.48	DRY			NC	Blaine Tech
_	10/3/2016	75.48	DRY			NC	Blaine Tech
_	4/17/2017	75.48	DRY			NC	Blaine Tech
_	10/2/2017	75.48	DRY			NC	Blaine Tech
	4/16/2018	75.48	DRY			NC	Blaine Tech
_	11/5/2018	75.48	DRY			NC	Blaine Tech
	4/16/2019	75.48	32.09			43.39	Blaine Tech
_	10/28/2019	75.48	DRY			NC	Blaine Tech
_	5/4/2020	75.48	31.98			43.50	Blaine Tech
_	8/20/2020	75.48	32.86			42.62	Blaine Tech
	11/2/2020	75.48	DRY			NC	Blaine Tech
_	2/24/2021	75.48	33.02			34.37	Blaine Tech
MW-O-2	4/30/2007	74.31	22.53			51.78	Secor
WW 0 2	11/12/2007	71.90	23.10			48.80	Stantec
_	8/15/2008	71.90	NM			NC	Envent
_	10/17/2008	71.90	24.85			47.05	Envent
_	12/19/2008	71.90	25.51			46.39	Envent
	3/27/2009	71.90	25.22			46.68	Envent
_	4/21/2009	71.90	NM			NC	Envent
	7/21/2009	71.90	23.63			48.27	Envent
	10/19/2009	71.90	NM			NC	Blaine Tech
	11/9/2009	71.90	25.39			46.51	Kinder Morgan
-	10/4/2010	71.90	26.05			45.85	Blaine Tech
	4/13/2011	71.90	23.31			48.59	Blaine Tech
-	10/10/2011	71.90	27.53			44.37	Blaine Tech
	1/9/2012	71.90	27.53			43.77	Blaine Tech
-			28.13 NM			43.77 NC	
	4/16/2012 7/9/2012	71.90 71.90	26.53			45.37	Blaine Tech Blaine Tech
-							
-	10/15/2012	71.90	26.89			45.01	Blaine Tech
-	1/14/2013	71.90	26.93			44.97	Blaine Tech
-	4/8/2013	71.90	NM			NC 10.01	Blaine Tech
-	6/6/2013	71.90	28.99			42.91	Blaine Tech
	10/7/2013	71.90 71.90	29.06 29.36			42.84	Blaine Tech Blaine Tech
	4/14/2014					42.54	

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-O-2	4/20/2015	71.90	30.94	29.34	1.60	42.24	Blaine Tech
Continued	5/21/2015	71.90	32.50	27.31	5.19	43.55	Northstar
	5/29/2015	71.90	31.52	30.20	1.32	41.44	Northstar
	6/5/2015	71.90	31.45	30.57	0.88	41.15	Northstar
	6/12/2015	71.90	31.05	30.60	0.45	41.21	Northstar
	6/19/2015	71.90	31.10	30.90	0.20	40.96	Northstar
	6/26/2015	71.90	31.66	31.37	0.29	40.47	Northstar
	10/19/2015	71.90	32.39	30.53	1.86	41.00	Blaine Tech
	3/14/2016 4/11/2016	71.90	35.49	34.86	0.63	36.91	Blaine Tech
		71.90	33.03	32.54	0.49	39.26	Blaine Tech
	6/30/2016	71.90	34.20			37.70	Kinder Morgan
	8/22/2016	71.90	33.93			37.97	Kinder Morgan
	10/3/2016	71.90	34.30	34.22	0.08	37.66	Blaine Tech
	4/17/2017	71.90	30.91	30.85	0.06	41.04	Blaine Tech
	10/2/2017	71.90	34.67			37.23	Blaine Tech
	4/16/2018	71.90	34.18	34.16	0.02	37.74	Blaine Tech
	11/5/2018	71.90	34.30			37.60	Blaine Tech
	4/16/2019	71.90	31.44			40.46	Blaine Tech
	10/28/2019	71.90	NM			NC	Blaine Tech
	5/4/2020	71.90	31.87			40.03	Blaine Tech
	8/20/2020	71.90	32.08			39.82	Blaine Tech
	11/2/2020	71.90	30.60			41.30	Blaine Tech
	2/24/2021	71.90	33.16			41.37	Blaine Tech
MW-SF-1	3/12/2007	78.93	28.71			50.22	Secor
	4/30/2007	78.93	28.44			50.49	Secor
	8/28/2007	78.93	27.94			50.99	Stantec
	11/12/2007	78.93	28.76			50.17	Stantec
	2/19/2008	78.93	29.50			49.43	Stantec
	4/14/2008	78.93	29.16			49.77	Stantec
	8/11/2008	78.93	29.75			49.18	Stantec
	10/13/2008	78.93	29.86			49.07	Stantec
	2/23/2009	78.93	30.00			48.93	Blaine Tech
	4/20/2009	78.93	29.97			48.96	Blaine Tech
	7/20/2009	78.93	30.98			47.95	Blaine Tech
	7/22/2009	78.93	30.98			47.95	Blaine Tech
	10/19/2009	78.93	31.11			47.82	Blaine Tech
	3/15/2010	78.93	31.74			47.19	Blaine Tech
	5/24/2010	78.93	30.79			48.14	Blaine Tech
	5/28/2010	78.93	30.57			48.36	Blaine Tech
	6/22/2010	78.93	30.84			48.09	Blaine Tech
	7/12/2010	78.93	30.51			48.42	Blaine Tech
	10/4/2010	78.93	30.88 32.51			48.05 46.42	Blaine Tech
	1/10/2011	78.93					Blaine Tech
	4/11/2011	78.93	29.87			49.06	Blaine Tech
	7/11/2011	78.93	29.84			49.09	Blaine Tech
	10/10/2011	78.93	29.60			49.33	Blaine Tech
	1/9/2012	78.93	31.25			47.68	Blaine Tech
	4/16/2012	78.93	32.59			46.34	Blaine Tech
	7/9/2012	78.93	31.24			47.69	Blaine Tech
	10/15/2012	78.93	32.23			46.70	Blaine Tech
	1/14/2013	78.93	33.88			45.05	Blaine Tech
	4/8/2013	78.93	33.38			45.55	Blaine Tech
	10/7/2013	78.93	37.14	31.72	5.42	46.13	Blaine Tech
	4/14/2014	78.93	37.40	32.69	4.71	45.30	Blaine Tech
	5/6/2014	78.93	39.99	32.82	7.17	44.68	Nieto & Sons
	5/12/2014	78.93	37.31	33.55	3.76	44.63	Nieto & Sons
	5/20/2014	78.93	37.10	34.60	2.50	43.83	Nieto & Sons
	5/27/2014	78.93	36.62	34.30	2.32	44.17	Nieto & Sons

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-1	6/4/2014	78.93	35.98	35.27	0.71	43.52	Nieto & Sons
Continued	6/10/2014	78.93	36.91	34.48	2.43	43.96	Nieto & Sons
F	7/3/2014	78.93	36.72	34.71	2.01	43.82	Nieto & Sons
	7/8/2014	78.93	36.60	34.45	2.15	44.05	Blaine Tech
	7/18/2014	78.93	35.18	34.77	0.41	44.08	Blaine Tech
	7/24/2014	78.93	35.30	34.62	0.68	44.17	Blaine Tech
	8/1/2014	78.93	34.74	34.44	0.30	44.43	Blaine Tech
ŀ	8/14/2014	78.93	34.75	34.41	0.34	44.45	Blaine Tech
	8/19/2014	78.93	34.66	34.37	0.29	44.50	Blaine Tech
ŀ	8/29/2014	78.93	35.65	35.38	0.27	43.50	Blaine Tech
ŀ	9/18/2014	78.93	34.85	34.49	0.36	44.37	Blaine Tech
	9/26/2014	78.93	34.78	34.45	0.33	44.41	Blaine Tech
	10/1/2014	78.93	34.77	34.41	0.36	44.45	Blaine Tech
	10/6/2014	78.93	34.78	34.42	0.36	44.44	Blaine Tech
F	10/14/2014	78.93	34.65	34.41	0.24	44.47	Blaine Tech
-	10/23/2014	78.93	34.84	34.45	0.39	44.40	Blaine Tech
-	10/23/2014	78.93	34.80	34.43	0.37	44.43	Blaine Tech
-	11/10/2014	78.93	34.91	34.51	0.40	44.43	Blaine Tech
-	11/18/2014	78.93	34.80	34.43	0.40	44.43	
-							Blaine Tech
-	11/25/2014	78.93	34.53	34.51	0.02	44.42	Blaine Tech
-	12/12/2014	78.93	35.18	34.78	0.40	44.07	Blaine Tech
-	12/19/2014	78.93	35.34	34.88	0.46	43.96	Blaine Tech
-	4/20/2015	78.93	34.89	34.48	0.41	44.37	Blaine Tech
-	5/19/2015	78.93	38.45	34.55	3.90	43.60	Northstar
-	5/29/2015	78.93	36.36	35.22	1.14	43.48	Northstar
-	6/5/2015	78.93	36.50	35.43	1.07	43.29	Northstar
-	6/12/2015	78.93	35.80	35.41	0.39	43.44	Northstar
-	6/19/2015	78.93	36.02	35.42	0.60	43.39	Northstar
-	6/26/2015	78.93	36.60	36.45	0.15	42.45	Northstar
-	10/19/2015	78.93	36.35	35.53	0.82	43.24	Blaine Tech
-	11/17/2015	78.93	35.65			43.28	Kinder Morgan
_	3/14/2016	78.93	40.40			38.53	Blaine Tech
	4/11/2016	78.93	37.96			40.97	Blaine Tech
_	6/29/2016	78.93	39.05			39.88	Blaine Tech
_	8/22/2016	78.93	39.04			39.87	Blaine Tech
_	10/3/2016	78.93	39.20			39.73	Blaine Tech
_	4/17/2017	78.93	35.75			43.18	Blaine Tech
_	10/2/2017	78.93	39.98			38.95	Blaine Tech
_	4/16/2018	78.93	39.43			39.50	Blaine Tech
_	11/5/2018	78.93	39.20			39.73	Blaine Tech
	4/16/2019	78.93	37.94			40.99	Blaine Tech
	10/28/2019	78.93	39.41			39.52	Blaine Tech
	5/4/2020	78.93	36.65			42.28	Blaine Tech
	11/2/2020	78.93	37.39			41.54	Blaine Tech
MW-SF-2	4/30/2007	78.45	28.35	28.34	0.01	50.11	Secor
	11/12/2007	78.45	29.18	28.71	0.47	49.65	Stantec
	8/12/2008	78.45	31.11			47.34	Envent
	10/17/2008	78.45	31.55	31.50	0.05	46.94	Envent
ŀ	12/18/2008	78.53	32.75	32.55	0.20	45.94	Envent
ļ	1/15/2009	78.53	30.84	30.57	0.27	47.91	Envent
ŀ	3/24/2009	78.53	28.85			49.68	Envent
ļ	4/21/2009	78.53	29.98			48.55	Envent
ŀ	7/21/2009	78.53	29.85			48.68	Envent
ŀ	10/19/2009	78.53	NM			NC NC	Blaine Tech
ŀ	12/9/2009	78.53	31.45			47.08	Kinder Morgan
	10/4/2010	78.53	30.96	30.75	0.21	47.74	Blaine Tech
	10,7,2010	10.00	50.50	50.10	V. <u>~</u> I	71.17	DIAIIIO 1 5011

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-2	4/11/2011	78.53	29.83			48.70	Blaine Tech
Continued	7/11/2011	78.53	NM			NC	
	10/10/2011	78.53	29.82			48.71	Blaine Tech
	1/9/2012	78.53	30.52			48.01	Blaine Tech
	4/16/2012	78.53	31.28			47.25	Blaine Tech
	7/9/2012	78.53	33.18			45.35	Blaine Tech
	10/15/2012	78.53	32.11			46.42	Blaine Tech
	1/14/2013	78.53	33.59			44.94	Blaine Tech
	4/8/2013	78.53	33.32			45.21	Blaine Tech
	10/7/2013	78.53	34.58	33.08	1.50	45.15	Blaine Tech
	4/14/2014	78.53	37.50	33.27	4.23	44.41	Blaine Tech
	5/6/2014	78.53	37.71	33.24	4.47	44.40	Nieto & Sons
	5/12/2014	78.53	37.53	33.34	4.19	44.35	Nieto & Sons
	5/20/2014	78.53	37.62	33.51	4.11	44.20	Nieto & Sons
	5/27/2014	78.53	38.24	33.77	4.47	43.87	Nieto & Sons
	6/4/2014	78.53	34.63			43.90	Nieto & Sons
	6/10/2014	78.53	38.49	34.00	4.49	43.63	Nieto & Sons
	8/8/2014	78.53	36.23	33.82	2.41	44.23	Blaine Tech
	8/13/2014	78.53	36.75	33.59	3.16	44.31	Blaine Tech
	8/19/2014	78.53	36.90	33.60	3.30	44.27	Blaine Tech
	8/29/2014	78.53	37.11	33.53	3.58	44.28	Blaine Tech
	9/5/2014	78.53	37.09	33.51	3.58	44.30	Blaine Tech
	9/11/2014	78.53	37.12	33.51	3.61	44.30	Blaine Tech
	9/18/2014	78.53	36.89	33.60	3.29	44.27	Blaine Tech
	9/26/2014	78.53	37.28	33.54	3.74	44.24	Blaine Tech
	10/1/2014	78.53	37.18	33.56	1	44.25	
	10/6/2014	78.53	37.16	33.59	3.62 3.57	44.23	Blaine Tech Blaine Tech
						+	
	10/14/2014	78.53 78.53	37.15 37.24	33.64 33.61	3.51 3.63	44.19 44.19	Blaine Tech
	10/23/2014					+	Blaine Tech
	10/27/2014	78.53	37.04	33.54	3.50	44.29	Blaine Tech
	11/3/2014	78.53	37.14	33.55	3.59	44.26	Blaine Tech
	11/10/2014	78.53	37.33	33.56	3.77	44.22	Blaine Tech
	11/18/2014	78.53	37.21	33.64	3.57	44.18	Blaine Tech
	11/25/2014	78.53	37.40	33.69	3.71	44.10	Blaine Tech
	12/3/2014	78.53	37.16	33.60	3.56	44.22	Blaine Tech
	12/12/2014	78.53	38.05	33.91	4.14	43.79	Blaine Tech
	12/19/2014	78.53	38.40	33.95	4.45	43.69	Blaine Tech
	4/20/2015	78.53	36.15	34.73	1.42	43.52	Blaine Tech
	6/25/2015	78.53	38.95	35.57	3.38	42.28	Blaine Tech
	10/21/2015	78.53	36.32	36.13	0.19	42.36	Kinder Morgan
	3/16/2016	78.53	39.27			39.26	Kinder Morgan
	4/11/2016	78.53	37.47			41.06	Blaine Tech
	6/29/2016	78.53	38.08			40.45	Blaine Tech
	8/22/2016	78.53	38.83			39.70	Blaine Tech
	10/3/2016	78.53	39.60			38.93	Blaine Tech
	3/10/2017	78.53	36.47			42.06	CH2M
	4/17/2017	78.53	35.78			42.75	Blaine Tech
	10/2/2017	78.53	39.68			38.85	Blaine Tech
	4/16/2018	78.53	39.47			39.06	Blaine Tech
	11/5/2018	78.53	39.55			38.98	Blaine Tech
	4/16/2019	78.53	37.95			40.58	Blaine Tech
	10/28/2019	78.53	39.26			39.27	Blaine Tech
	5/4/2020	78.53	36.66			41.87	Blaine Tech
	11/2/2020	78.53	37.14			41.39	Blaine Tech
MW-SF-3	4/30/2007	77.62	27.72	27.45	0.27	50.12	Secor
	11/12/2007	77.62	29.34	28.28	1.06	49.13	Stantec
	8/12/2008	77.62	30.30	29.05	1.25	48.32	Envent

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-3	10/17/2008	77.62	29.45			48.17	Envent
Continued	12/18/2008	78.12	31.08	30.82	0.26	47.25	Envent
ľ	1/15/2009	78.12	29.96	29.94	0.02	48.18	Envent
ľ	3/20/2009	78.12	31.10			47.02	Envent
	3/24/2009	78.12	27.82			50.30	Envent
ľ	4/21/2009	78.12	29.51	29.50	0.01	48.62	Envent
ľ	7/21/2009	78.12	30.07			48.05	Envent
ľ	10/19/2009	78.12	NM			NC	Blaine Tech
	11/6/2009	78.12	30.37	30.35	0.02	47.77	Kinder Morgan
ľ	12/9/2009	78.12	30.53			47.59	Kinder Morgan
	9/3/2010	78.12	30.97	30.42	0.55	47.59	Kinder Morgan
ľ	10/4/2010	78.12	30.88	30.30	0.58	47.70	Blaine Tech
ľ	4/12/2011	78.12	29.44			48.68	Blaine Tech
ľ	10/10/2011	78.12	30.75			47.37	Blaine Tech
	4/16/2012	78.12	NM			NC	Blaine Tech
ľ	7/9/2012	78.12	NM			NC	Blaine Tech
ľ	10/15/2012	78.12	32.47			45.65	Blaine Tech
ľ	5/24/2013	78.12	33.35	32.51	0.84	45.44	Blaine Tech
ľ	9/25/2013	78.12	34.40			43.72	Blaine Tech
ľ	10/7/2013	78.12	NM			NC	Blaine Tech
ľ	11/14/2013	78.12	33.26			44.86	Blaine Tech
ľ	4/18/2014	78.12	33.72	33.62	0.10	44.48	Blaine Tech
ľ	8/8/2014	78.12	34.07	33.71	0.36	44.34	Blaine Tech
ľ	10/14/2014	78.12	34.55	33.92	0.63	44.07	Blaine Tech
	10/23/2014	78.12	34.57	33.94	0.63	44.05	Blaine Tech
ľ	10/27/2014	78.12	34.49	33.85	0.64	44.14	Blaine Tech
	11/10/2014	78.12	34.65	33.94	0.71	44.04	Blaine Tech
	11/18/2014	78.12	34.62	33.88	0.74	44.09	Blaine Tech
	11/25/2014	78.12	34.22	33.94	0.28	44.12	Blaine Tech
ľ	12/12/2014	78.12	34.89	34.38	0.51	43.64	Blaine Tech
	12/19/2014	78.12	35.04	34.43	0.61	43.57	Blaine Tech
ľ	4/20/2015	78.12	34.52			43.60	Blaine Tech
ľ	10/21/2015	78.12	35.18			42.94	Kinder Morgan
	3/14/2016	78.12	39.43	39.40	0.03	38.71	Blaine Tech
ľ	4/11/2016	78.12	37.17			40.95	Blaine Tech
ľ	6/30/2016	78.12	38.28			39.84	Kinder Morgan
ľ	8/22/2016	78.12	38.33			39.79	Kinder Morgan
ľ	10/3/2016	78.12	39.40			38.72	Kinder Morgan
ľ	3/8/2017	78.12	35.75			42.37	CH2M
ľ	4/17/2017	78.12	35.15			42.97	Blaine Tech
ľ	10/2/2017	78.12	39.20			38.92	Blaine Tech
ľ	4/16/2018	78.12	38.81			39.31	Blaine Tech
ľ	11/5/2018	78.12	38.69			39.43	Blaine Tech
ļ	4/16/2019	78.12	NM			NC	Blaine Tech
ļ	10/28/2019	78.12	38.77			39.35	Blaine Tech
ļ	5/4/2020	78.12	36.19			41.93	Blaine Tech
ļ	11/2/2020	78.12	36.55			41.57	Blaine Tech
MW-SF-4	3/12/2007	79.38	30.01	29.41	0.60	49.85	Secor
ļ	4/30/2007	79.38	29.96	29.11	0.85	50.10	Secor
ļ	8/14/2007	79.38	30.34	28.38	1.96	50.60	Geomatrix
	8/28/2007	79.38	29.95	28.30	1.65	50.74	Stantec
ľ	9/11/2007	79.38	29.98	28.43	1.55	50.63	Geomatrix
ļ	10/5/2007	79.38	30.68	28.85	1.83	50.15	Geomatrix
ľ	10/12/2007	79.38	30.27	29.96	0.31	49.36	Geomatrix
ľ	10/19/2007	79.38	30.28			49.10	Geomatrix
ŀ	10/26/2007	79.38	30.52			48.86	Geomatrix
ŀ	11/2/2007	79.38	30.68			48.70	Geomatrix

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

		Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
W-II ID	Date						Oarrand Dr.
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-4	11/12/2007	79.38	29.70	29.69	0.01	49.69	Stantec
Continued	12/21/2007	79.38	30.69			48.69	Geomatrix
	2/19/2008	79.38	30.22			49.16	Stantec
	3/21/2008	79.38	30.07			49.31	Envent
	4/14/2008	79.38	29.95			49.43	Stantec
	8/8/2008	79.38	30.51			48.87	Envent
	8/11/2008	79.38	30.57			48.81	Stantec
	10/16/2008	79.38	30.77			48.61	Envent
	1/15/2009	79.38	31.14			48.24	Envent
	2/20/2009	79.38	30.84			48.54	Envent
	2/23/2009	79.38	30.96			48.42	Blaine Tech
	4/20/2009	79.38	30.02	29.94	0.08	49.42	Blaine Tech
	4/28/2009	79.38	30.78			48.60	Envent
	7/17/2009	79.38	31.85			47.53	Envent
	7/20/2009	79.38	31.65	31.61	0.04	47.76	Blaine Tech
	7/22/2009	79.38	31.65	31.61	0.04	47.76	Blaine Tech
	10/19/2009	79.38	31.93	31.90	0.03	47.47	Blaine Tech
	3/15/2010	79.38	31.95	31.91	0.04	47.46	Blaine Tech
	5/24/2010	79.38	31.60			47.78	Blaine Tech
	5/28/2010	79.38	26.40			52.98	Blaine Tech
	6/22/2010	79.38	31.63			47.75	Blaine Tech
	7/12/2010	79.38	31.37			48.01	Blaine Tech
	10/4/2010	79.38	31.81			47.57	Blaine Tech
	1/10/2011	79.38	32.99			46.39	Blaine Tech
	4/11/2011	79.38	30.85			48.53	Blaine Tech
	7/11/2011	79.38	30.35			49.03	Blaine Tech
	10/10/2011	79.38	NM			NC	Blaine Tech
	1/9/2012	79.38	32.07			47.31	Blaine Tech
	4/16/2012	79.38	33.35			46.03	Blaine Tech
	7/9/2012	79.38	32.11			47.27	Blaine Tech
	10/15/2012	79.38	34.04			45.34	Blaine Tech
	1/14/2013	79.38	34.52			44.86	Blaine Tech
	4/8/2013	79.38	DRY			NC NC	Blaine Tech
	10/7/2013	79.38	DRY			NC	Blaine Tech
	4/25/2014	79.38	40.03	34.23	5.80	43.96	Blaine Tech
	5/6/2014	79.38	39.78	33.91	5.87	44.27	Nieto & Sons
	5/12/2014	79.38	37.02	34.64	2.38	44.25	Nieto & Sons
	5/20/2014	79.38	36.60	35.60	1.00	43.58	Nieto & Sons
						ł	
	5/27/2014	79.38	36.12 36.54	35.45	0.67	43.79	Nieto & Sons
	6/4/2014	79.38	36.54	35.91	0.63	43.34	Nieto & Sons
	6/10/2014	79.38	37.02	35.38	1.64	43.66	Nieto & Sons
	7/3/2014	79.38	36.98	35.63	1.35	43.47	Nieto & Sons
	7/8/2014	79.38	36.78	35.34	1.44	43.74	Blaine Tech
	7/18/2014	79.38	35.88	35.55	0.33	43.76	Blaine Tech
	7/24/2014	79.38	35.98	35.42	0.56	43.85	Blaine Tech
	8/1/2014	79.38	35.57	35.30	0.27	44.02	Blaine Tech
	8/14/2014	79.38	35.42	35.23	0.19	44.11	Blaine Tech
	8/19/2014	79.38	35.36	35.21	0.15	44.14	Blaine Tech
	8/29/2014	79.38	35.32	35.20	0.12	44.16	Blaine Tech
	9/18/2014	79.38	35.55	35.30	0.25	44.03	Blaine Tech
	9/26/2014	79.38	35.56	35.30	0.26	44.03	Blaine Tech
	10/1/2014	79.38	35.56	35.24	0.32	44.07	Blaine Tech
	10/6/2014	79.38	35.48	35.22	0.26	44.11	Blaine Tech
	10/14/2014	79.38	35.33	35.20	0.13	44.15	Blaine Tech
	10/23/2014	79.38	35.51	35.22	0.29	44.10	Blaine Tech
	10/27/2014	79.38	35.54	35.25	0.29	44.07	Blaine Tech
	11/18/2014	79.38	35.56	35.25	0.31	44.07	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-4	11/25/2014	79.38	35.66	35.32	0.34	43.99	Blaine Tech
Continued	12/12/2014	79.38	35.81	35.58	0.23	43.75	Blaine Tech
00	12/19/2014	79.38	35.75	35.62	0.13	43.73	Blaine Tech
	4/20/2015	79.38	37.78	35.29	2.49	43.58	Blaine Tech
	5/19/2015	79.38	39.22	35.28	3.94	43.29	Northstar
	5/29/2015	79.38	37.10	35.80	1.30	43.31	Northstar
	6/5/2015	79.38	36.85	36.15	0.70	43.09	Northstar
	6/12/2015	79.38	36.55	36.15	0.40	43.15	Northstar
	6/19/2015	79.38	36.68	36.42	0.26	42.91	Northstar
	6/26/2015	79.38	37.23	36.96	0.27	42.36	Northstar
	10/19/2015	79.38	38.12	36.25	1.87	42.75	Blaine Tech
	11/17/2015	79.38	37.83	35.98	1.85	43.02	Kinder Morgan
					1	-	
	3/14/2016	79.38	40.80			38.58	Kinder Morgan
	4/11/2016	79.38	37.76			41.62	Blaine Tech
	6/29/2016	79.38	39.54			39.84	Blaine Tech
	8/22/2016	79.38	39.76			39.62	Blaine Tech
	10/3/2016	79.38	41.05			38.33	Blaine Tech
	4/17/2017	79.38	36.67			42.71	Blaine Tech
	10/2/2017	79.38	40.07			39.31	Blaine Tech
	4/16/2018	79.38	39.90			39.48	Blaine Tech
	11/5/2018	79.38	39.78			39.60	Blaine Tech
	4/16/2019	79.38	38.45			40.93	Blaine Tech
	10/28/2019	79.38	39.75			39.63	Blaine Tech
	5/4/2020	79.38	37.13			42.25	Blaine Tech
	11/2/2020	79.38	37.46			41.92	Blaine Tech
MW-SF-5	4/30/2007	79.74	29.54			50.20	Secor
	8/21/2007	79.74	28.36			51.38	Geomatrix
	8/28/2007	79.74	28.84			50.90	Stantec
	10/5/2007	79.74	29.50			50.24	Geomatrix
	11/2/2007	79.74	31.50			48.24	Geomatrix
	11/12/2007	79.74	29.93			49.81	Stantec
	12/21/2007	79.74	31.00			48.74	Geomatrix
	4/14/2008	79.74	30.20			49.54	Stantec
	8/11/2008	79.74	30.85			48.89	Stantec
	10/13/2008	79.74	30.93			48.81	Stantec
	4/20/2009	79.74	30.99			48.75	Blaine Tech
	10/19/2009	79.74	NM			NC	Blaine Tech
	5/24/2010	79.74	31.55			48.19	Blaine Tech
	5/28/2010	79.74	31.44			48.30	Blaine Tech
	6/22/2010	79.74	31.57			48.17	Blaine Tech
	10/4/2010	79.74	31.39			48.35	Blaine Tech
	1/10/2011	79.74	33.80			45.94	Blaine Tech
	4/11/2011	79.74	31.03			48.71	Blaine Tech
	7/11/2011	79.74	NM			NC	
	10/10/2011	79.74	31.28			48.46	Blaine Tech
	1/9/2012	79.74	32.12			47.62	Blaine Tech
	4/16/2012	79.74	33.30			46.44	Blaine Tech
	7/9/2012	79.74	34.45			45.29	Blaine Tech
	10/15/2012	79.74	33.28			46.46	Blaine Tech
	1/14/2013 4/8/2013	79.74	33.37			46.37	Blaine Tech
		79.74	34.28			45.46	Blaine Tech
	10/7/2013	79.74	34.58			45.16	Blaine Tech
	4/14/2014	79.74	35.33			44.41	Blaine Tech
	10/27/2014	79.74	35.48			44.41	Blaine Tech
						 	
	4/20/2015	79.74	36.05			43.69	Blaine Tech
	10/19/2015	79.74	36.82			42.92	Blaine Tech
	3/14/2016	79.74	DRY			NC	Blaine Tech
	4/11/2016	79.74	DRY			NC	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Data	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-5	6/29/2016	79.74	DRY	(1001 5100)		NC NC	Blaine Tech
Continued	8/22/2016	79.74	DRY			NC	Blaine Tech
Continued	10/3/2016	79.74	DRY			NC	Blaine Tech
	4/17/2017	79.74	36.88			42.86	Blaine Tech
	10/2/2017	79.74	DRY			NC	Blaine Tech
	4/16/2018	79.74	DRY			NC NC	Blaine Tech
	11/5/2018	79.74	DRY			NC NC	Blaine Tech
	4/16/2019	79.74	DRY			NC NC	Blaine Tech
			DRY			NC NC	
	10/28/2019 5/4/2020	79.74 79.74				41.88	Blaine Tech Blaine Tech
			37.86				
MAY OF C	11/2/2020	79.74	DRY			NC	Blaine Tech
MW-SF-6	4/30/2007	79.96	27.44	27.20	0.24	52.71	Secor
	11/12/2007	79.96	27.14			52.82	Stantec
	8/12/2008	79.96	29.82			50.14	Envent
	10/17/2008	79.96	29.75			50.21	Envent
	12/18/2008	76.8	30.73			46.07	Envent
	1/15/2009	76.8	31.35			45.45	Envent
	3/24/2009	76.80	30.50			46.30	Envent
	4/21/2009	76.80	28.45			48.35	Envent
	7/21/2009	76.80	27.22			49.58	Envent
	10/19/2009	76.80	NM			NC	Blaine Tech
	11/6/2009	76.80	29.10			47.70	Kinder Morgan
	12/9/2009	76.80	31.35			45.45	Kinder Morgan
	10/4/2010	76.80	29.09			47.71	Blaine Tech
	1/10/2011	76.80	30.87			45.93	Blaine Tech
	4/11/2011	76.80	28.16			48.64	Blaine Tech
	7/11/2011	76.80	NM			NC	
	10/10/2011	76.80	28.21			48.59	Blaine Tech
	1/9/2012	76.80	29.03			47.77	Blaine Tech
	4/16/2012	76.80	29.66			47.14	Blaine Tech
	7/9/2012	76.80	31.46			45.34	Blaine Tech
	10/15/2012	76.80	31.44			45.36	Blaine Tech
	1/14/2013	76.80	31.53			45.27	Blaine Tech
	4/8/2013	76.80	30.21	28.81	1.40	47.71	Blaine Tech
	10/7/2013	76.80	NM			NC	Blaine Tech
	11/14/2013	76.80	31.90			44.90	Blaine Tech
	4/18/2014	76.80	33.30	32.15	1.15	44.42	Blaine Tech
	8/8/2014	76.8	34.50	33.31	1.19	43.25	Blaine Tech
	8/13/2014	76.8	32.95	32.54	0.41	44.18	Blaine Tech
	8/19/2014	76.8	32.87	32.62	0.25	44.13	Blaine Tech
	8/29/2014	76.8	32.79	32.56	0.23	44.19	Blaine Tech
	9/5/2014	76.8	32.81	32.59	0.22	44.17	Blaine Tech
	9/18/2014	76.8	32.95	32.65	0.30	44.09	Blaine Tech
	9/26/2014	76.8	32.94	32.61	0.33	44.12	Blaine Tech
	10/1/2014	76.8	32.91	32.60	0.31	44.14	Blaine Tech
	10/6/2014	76.8	32.90	32.61	0.29	44.13	Blaine Tech
	10/14/2014	76.8	33.72	33.60	0.12	43.18	Blaine Tech
	10/23/2014	76.8	34.57	33.94	0.63	42.73	Blaine Tech
	10/23/2014	76.8	32.92	32.58	0.34	44.15	Blaine Tech
						+	
	11/18/2014	76.8	32.99	32.62	0.37	44.11 44.20	Blaine Tech Blaine Tech
	11/25/2014	76.8	32.66	32.58	0.08		
	12/12/2014	76.8	33.45	33.07	0.38	43.65	Blaine Tech
	12/19/2014	76.8	33.60	33.15	0.45	43.56	Blaine Tech
	4/20/2015	76.8	33.23	33.11	0.12	43.67	Blaine Tech
	10/21/2015	76.8	34.28			42.52	Kinder Morgan
	3/14/2016	76.8	38.10	38.08	0.02	38.72	Blaine Tech
	4/11/2016	76.8	35.83			40.97	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-6	6/29/2016	76.8	36.89			39.91	Blaine Tech
Continued	8/22/2016	76.8	37.11			39.69	Blaine Tech
	10/3/2016	76.8	38.45			38.35	Blaine Tech
	4/17/2017	76.8	34.03			42.77	Blaine Tech
	10/2/2017	76.8	37.89			38.91	Blaine Tech
	4/16/2018	76.8	37.65			39.15	Blaine Tech
	11/5/2018	76.8	37.70			39.10	Blaine Tech
	4/16/2019	76.8	36.13			40.67	Blaine Tech
	10/28/2019	76.8	37.41			39.39	Blaine Tech
	5/4/2020	76.8	34.90			41.90	Blaine Tech
	11/2/2020	76.8	35.35			41.45	Blaine Tech
MW-SF-9	4/30/2007	74.1	22.66			51.44	Secor
	8/14/2007	74.1	28.73	28.61	0.12	45.47	Geomatrix
	8/21/2007	74.1	26.55			47.55	Geomatrix
	8/28/2007	74.1	20.55			53.55	Stantec
	9/11/2007	74.1	19.40			54.70	Geomatrix
	10/5/2007	74.1	26.84			47.26	Geomatrix
ļ	11/2/2007	74.1	22.76			51.34	Geomatrix
	11/12/2007	74.1	22.96			51.14	Stantec
	12/21/2007	74.1	24.05			50.05	Geomatrix
	4/14/2008	74.1	24.23			49.87	Stantec
ŀ	10/13/2008	74.1	24.83			49.27	Stantec
	4/20/2009	74.10	25.27			48.83	Blaine Tech
ŀ	10/19/2009	74.10	26.45			47.65	Blaine Tech
Ī	5/24/2010	74.10	25.80			48.30	Blaine Tech
ŀ	5/28/2010	74.10	25.66			48.44	Blaine Tech
Ī	6/22/2010	74.10	25.84			48.26	Blaine Tech
Ī	10/4/2010	74.10	26.10			48.00	Blaine Tech
Ī	1/10/2011	74.10	27.41			46.69	Blaine Tech
ŀ	4/11/2011	74.10	24.16			49.94	Blaine Tech
ŀ	7/11/2011	74.10	NM			NC	
ŀ	10/10/2011	74.10	25.02			49.08	Blaine Tech
ŀ	1/9/2012	74.10	25.98			48.12	Blaine Tech
ŀ	4/16/2012	74.10	25.92			48.18	Blaine Tech
ŀ	7/9/2012	74.10	26.44			47.66	Blaine Tech
	10/15/2012	74.10	NM			NC	Blaine Tech
ŀ	4/8/2013	74.10	DRY			NC	Blaine Tech
ŀ	6/6/2013	74.10	28.53			45.57	Blaine Tech
ŀ	10/7/2013	74.10	28.95			45.15	Blaine Tech
ļ	4/25/2014	74.10	34.75	27.95	6.80	44.89	Blaine Tech
ŀ	5/5/2014	74.10	37.81	31.76	6.05	41.22	Nieto & Sons
ŀ	5/12/2014	74.10	32.32	29.11	3.21	44.40	Nieto & Sons
ļ	5/20/2014	74.10	30.75	29.95	0.80	44.00	Nieto & Sons
ļ	5/27/2014	74.1	38.08	32.32	5.76	40.71	Nieto & Sons
ļ	6/4/2014	74.1	32.19	28.61	3.58	44.83	Nieto & Sons
ļ	6/10/2014	74.1	36.27	28.85	7.42	43.88	Nieto & Sons
ļ	7/3/2014	74.1	39.26	32.59	6.67	40.28	Nieto & Sons
ļ	7/8/2014	74.1	36.40	28.60	7.80	44.06	Blaine Tech
ļ	7/18/2014	74.1	31.04	29.66	1.38	44.18	Blaine Tech
ļ	7/24/2014	74.1	31.15	29.85	1.30	44.01	Blaine Tech
ļ	8/1/2014	74.1	30.25	29.85	0.40	44.18	Blaine Tech
ļ	8/14/2014	74.1	30.13	29.82	0.31	44.22	Blaine Tech
ŀ	8/19/2014	74.1	30.08	29.85	0.23	44.21	Blaine Tech
ļ	8/29/2014	74.1	30.10	29.81	0.29	44.24	Blaine Tech
	9/5/2014	74.1	30.13	29.84	0.29	44.21	Blaine Tech
	9/11/2014	74.1	29.49	28.47	1.02	45.44	Blaine Tech
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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-9	9/26/2014	74.1	30.25	29.84	0.41	44.18	Blaine Tech
Continued	10/1/2014	74.1	30.24	29.84	0.40	44.19	Blaine Tech
	10/6/2014	74.1	30.24	29.83	0.41	44.19	Blaine Tech
ľ	10/14/2014	74.1	30.12	29.81	0.31	44.23	Blaine Tech
ľ	10/23/2014	74.1	30.27	29.85	0.42	44.17	Blaine Tech
ľ	10/27/2014	74.1	30.29	29.89	0.40	44.14	Blaine Tech
	11/18/2014	74.1	30.35	29.86	0.49	44.15	Blaine Tech
ľ	11/25/2014	74.1	30.42	29.91	0.51	44.10	Blaine Tech
	12/12/2014	74.1	30.65	30.10	0.55	43.90	Blaine Tech
	12/19/2014	74.1	30.80	30.13	0.67	43.85	Blaine Tech
	4/20/2015	74.1	36.69	27.67	9.02	44.76	Blaine Tech
ľ	5/19/2015	74.1	35.68	26.83	8.85	45.63	Blaine Tech
	5/21/2015	74.1	32.50	27.31	5.19	45.83	Northstar
	5/29/2015	74.1	32.95	30.10	2.85	43.47	Northstar
	6/2/2015	74.1	31.67	30.45	1.22	43.42	Northstar
	6/5/2015	74.10	31.85	30.60	1.25	43.27	Northstar
	6/12/2015	74.10	31.28	30.75	0.53	43.25	Northstar
ŀ	6/19/2015	74.10	31.30	31.00	0.30	43.04	Northstar
ŀ	6/26/2015	74.10	31.20	29.50	1.70	44.29	Northstar
ŀ	8/11/2015	74.10	36.90	29.90	7.00	42.90	Northstar
ŀ	8/18/2015	74.10	35.19	30.25	4.94	42.94	Northstar
ŀ	8/28/2015	74.10	31.60	30.75	0.85	43.19	Kinder Morgan
	9/1/2015	74.10	31.78	30.90	0.88	43.04	Kinder Morgan
	10/16/2015	74.10	31.60	31.09	0.51	42.92	Blaine Tech
ŀ	10/19/2015	74.10	31.44	31.04	0.40	42.99	Kinder Morgan
ŀ	10/30/2015	74.10	32.60	32.06	0.54	41.94	Kinder Morgan
-	11/17/2015	74.10	31.71	31.68	0.03	42.41	Kinder Morgan
ŀ		74.10	34.14	31.00	0.03	39.96	
-	3/14/2016 4/11/2016	74.10	32.89			41.21	Blaine Tech Blaine Tech
ŀ		74.10	34.00			40.10	
ŀ	6/29/2016	74.10	DRY			40.10 NC	Blaine Tech
-	5/4/2020		DRY			NC NC	Blaine Tech
MW-SF-10	11/2/2020	74.10				49.04	Blaine Tech
WW-5F-10	10/17/2008	76.53	27.49			+	Envent
ŀ	10/19/2009	76.53	28.61		0.14	47.92	Blaine Tech
ŀ	10/4/2010	76.53	28.50	28.36	0.14	48.14	Blaine Tech
ŀ	4/11/2011	76.53	27.41	27.37	0.04	49.15	Blaine Tech
	10/10/2011	76.53	27.60			48.93	Blaine Tech
	4/16/2012	76.53	28.81			47.72	Blaine Tech
	7/9/2012	76.53	NM			NC	Blaine Tech
	10/15/2012	76.53	29.27			47.26	Blaine Tech
	4/8/2013	76.53	DRY			NC NC	Blaine Tech
	10/7/2013	76.53	DRY			NC NC	Blaine Tech
	4/14/2014	76.53	DRY			NC NC	Blaine Tech
	10/27/2014	76.53	DRY			NC NC	Blaine Tech
	4/20/2015	76.53	DRY			NC NC	Blaine Tech
	10/19/2015	76.53	DRY			NC NC	Blaine Tech
	3/14/2016	76.53	DRY			NC	Blaine Tech
	4/11/2016	76.53	DRY			NC NC	Blaine Tech
	6/29/2016	76.53	DRY			NC	Blaine Tech
	8/22/2016	76.53	DRY			NC NC	Blaine Tech
	10/3/2016	76.53	DRY			NC	Blaine Tech
	4/17/2017	76.53	DRY			NC NC	Blaine Tech
	10/2/2017	76.53	DRY			NC NC	Blaine Tech
	4/16/2018	76.53	DRY			NC	Blaine Tech
	11/5/2018	76.53	DRY			NC	Blaine Tech
	4/16/2019	76.53	DRY			NC	Blaine Tech
	10/28/2019	76.53	DRY			NC	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Data	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-10	5/4/2020	76.53	DRY	(leet bloc)		NC	Blaine Tech
Continued	11/2/2020	76.53	DRY			NC	Blaine Tech
MW-SF-11	8/14/2007	78.56	28.58	28.30	0.28	50.20	Geomatrix
	8/21/2007	78.56	28.76	28.63	0.13	49.90	Geomatrix
	8/28/2007	78.56	28.22			50.34	Stantec
	9/11/2007	78.56	26.90			51.66	Geomatrix
	10/5/2007	78.56	28.43			50.13	Geomatrix
	11/2/2007	78.56	29.48	29.38	0.10	49.16	Geomatrix
	11/12/2007	78.56	29.03			49.53	Stantec
	8/15/2008	78.56	30.13			48.43	Envent
	10/17/2008	78.56	30.50			48.06	Envent
	12/18/2008	78.56	29.92			48.64	Envent
	1/15/2009	78.56	30.32			48.24	Envent
	3/24/2009	78.56	31.05			47.51	Envent
	4/21/2009	78.56	30.03			48.53	Envent
	7/21/2009	78.56	30.89			47.67	Envent
	10/19/2009	78.56	NM			NC	Blaine Tech
	11/9/2009	78.56	31.00			47.56	Kinder Morgan
	9/3/2010	78.56	31.22			47.34	Kinder Morgan
	10/4/2010	78.56	30.94			47.62	Blaine Tech
	4/12/2011	78.56	30.82			47.74	Blaine Tech
	10/10/2011	78.56	30.10			48.46	Blaine Tech
	4/16/2012	78.56	NM			NC	Blaine Tech
	7/9/2012	78.56	NM			NC	Blaine Tech
	10/15/2012	78.56	33.28			45.28	Blaine Tech
	4/8/2013	78.56	33.11			45.45	Blaine Tech
	10/7/2013	78.56	33.91			44.65	Blaine Tech
	4/14/2014	78.56	35.20	34.95	0.25	43.56	Blaine Tech
	5/5/2014	78.56	36.52	33.71	2.81	44.29	Nieto & Sons
	5/12/2014	78.56	35.45	33.87	1.58	44.37	Nieto & Sons
	5/27/2014	78.56	35.38	34.65	0.73	43.76	Nieto & Sons
	6/4/2014	78.56	35.40	35.32	0.08	43.22	Nieto & Sons
	8/8/2014	78.56	36.22	33.11	3.11	44.83	Blaine Tech
	8/13/2014	78.56	36.22	33.47	2.75	44.54	Blaine Tech
	8/19/2014	78.56	36.46	33.94	2.52	44.12	Blaine Tech
	8/29/2014	78.56	36.68	33.83	2.85	44.16	Blaine Tech
	9/5/2014	78.56	36.62	33.80	2.82	44.20	Blaine Tech
	9/11/2014	78.56	37.15	33.78	3.37	44.11	Blaine Tech
	9/18/2014	78.56	36.79	33.93	2.86	44.06	Blaine Tech
	9/26/2014	78.56	36.89	33.88	3.01	44.08	Blaine Tech
	10/1/2014	78.56	34.95	33.32	1.63	44.91	Blaine Tech
	10/6/2014	78.56	36.36	33.95	2.41	44.13	Blaine Tech
	10/14/2014	78.56	36.67	33.86	2.81	44.14	Blaine Tech
	10/23/2014	78.56	36.86	33.86	3.00	44.10	Blaine Tech
	10/27/2014	78.56	36.20	33.99	2.21	44.13	Blaine Tech
	11/3/2014	78.56	36.91	33.84	3.07	44.11	Blaine Tech
	11/18/2014	78.56	36.78	33.95	2.83	44.04	Blaine Tech
	11/25/2014	78.56	36.65	34.03	2.62	44.01	Blaine Tech
	12/3/2014	78.56	36.71	33.94	2.77	44.07	Blaine Tech
	12/12/2014	78.56	37.29	34.08	3.21	43.84	Blaine Tech
	12/19/2014	78.56	38.03	34.04	3.99	43.72	Blaine Tech
	3/17/2015	78.56	35.94	35.50	0.44	42.97	Kinder Morgan
	4/20/2015	78.56	38.89	34.86	4.03	42.89	Kinder Morgan
	10/20/2015	78.56	37.42	35.38	2.04	42.77	Kinder Morgan
	3/16/2016	78.56	39.56			39.00	Kinder Morgan
	4/11/2016	78.56	37.62			40.94	Blaine Tech
	6/29/2016	78.56	37.06			41.50	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-11	8/22/2016	78.56	39.25	(1001 5100)		39.31	Blaine Tech
Continued	10/3/2016	78.56	40.05			38.51	Blaine Tech
Continuou	3/10/2017	78.56	36.56			42.00	CH2M
	4/17/2017	78.56	35.91			42.65	Blaine Tech
	10/2/2017	78.56	40.09			38.47	Blaine Tech
	4/16/2018	78.56	39.90			38.66	Blaine Tech
	11/5/2018	78.56	39.52			39.04	Blaine Tech
	4/16/2019	78.56	38.52			40.04	Blaine Tech
	10/28/2019	78.56	39.13			39.43	Blaine Tech
	5/4/2020	78.56	36.95			41.61	Blaine Tech
	11/2/2020	78.56	37.18			41.38	Blaine Tech
MW-SF-12	8/14/2007	78.07	27.76			50.31	Geomatrix
10100 01 12	8/21/2007	78.07	27.43			50.64	Geomatrix
	8/28/2007	78.07	27.58			50.49	Stantec
	9/11/2007	78.07	27.73			50.34	Geomatrix
	10/5/2007	78.07	28.06			50.01	Geomatrix
	11/2/2007	78.07	29.59			48.48	Geomatrix
	11/12/2007	78.07	28.33			49.74	Stantec
	8/12/2008	78.07	30.02			48.05	Envent
	10/17/2008	78.07	30.42			47.65	Envent
	12/18/2008	78.07	31.55			46.52	Envent
	1/15/2009	78.07	30.11			47.96	Envent
	3/24/2009	78.07	29.41			48.66	Envent
	4/21/2009	78.07	29.52			48.55	Envent
	7/21/2009	78.07	28.58 NM			49.49 NC	Envent
	10/19/2009	78.07 78.07	30.36			47.71	Blaine Tech
	11/4/2009 2/4/2010	78.07	29.20			48.87	Kinder Morgan
	10/4/2010	78.07	30.70			47.37	Kinder Morgan Blaine Tech
						+	
	4/11/2011	78.07	29.47 26.60			48.60	Blaine Tech
	10/10/2011	78.07				51.47	Blaine Tech
	4/16/2012 7/9/2012	78.07 78.07	31.40 NM			46.67 NC	Blaine Tech Blaine Tech
			32.12			+	
	10/15/2012 4/8/2013	78.07 78.07	32.12 DRY			45.95 NC	Blaine Tech Blaine Tech
	10/7/2013	78.07	NM			NC NC	
	4/14/2014	78.07	38.04	32.67		44.33	Blaine Tech Blaine Tech
		78.07	37.80		5.37	44.33	Nieto & Sons
	5/20/2014 5/27/2014	78.07		32.90	4.90	44.19	
			33.27			+	Nieto & Sons
	6/4/2014 6/10/2014	78.07 78.07	32.78 33.76			45.29 44.31	Nieto & Sons Nieto & Sons
					-	+	Nieto & Sons Nieto & Sons
	7/3/2014	78.07	NM NM	33.58	3.07	NC NC	
	7/24/2014	78.07 78.07		33.35 33.17	3.97	44.09	Blaine Tech
	8/1/2014		37.20 38.52	32.93	4.03	44.09 44.02	Blaine Tech
	9/5/2014	78.07			5.59	+	Blaine Tech Blaine Tech
	9/11/2014	78.07	38.56	32.98	5.58	43.97	Blaine Tech
	9/18/2014 9/26/2014	78.07	38.25	33.09	5.16	43.95	
	10/1/2014	78.07	38.03 37.82	33.03	5.00 4.74	44.04	Blaine Tech
		78.07		33.08		44.04 44.09	Blaine Tech
	10/6/2014	78.07 78.07	37.63	33.07	4.56	+	Blaine Tech Blaine Tech
	10/14/2014		37.56	33.13	4.43	44.05	
	10/23/2014	78.07	37.56	33.06	4.50	44.11	Blaine Tech
	10/27/2014	78.07	37.40	33.08	4.32	44.13	Blaine Tech
	11/3/2014	78.07	37.48	33.09	4.39	44.10	Blaine Tech
	11/18/2014	78.07	37.44	33.15	4.29	44.06	Blaine Tech
	11/25/2014	78.07	37.35	33.21	4.14	44.03	Blaine Tech
	12/3/2014	78.07	37.31	33.12	4.19	44.11	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Data	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-12	12/12/2014	78.07	37.92	33.45	4.47	43.73	Blaine Tech
Continued	12/12/2014	78.07	38.25	33.50	4.75	43.62	Blaine Tech
Continued	3/17/2015	78.07	36.42	34.05	2.37	43.55	
-		78.07	36.42	34.05	2.37	43.55	Kinder Morgan
-	4/20/2015	78.07	36.78	34.84	•	42.84	Blaine Tech
-	10/20/2015 3/16/2016	78.07	39.03	34.04	1.94	39.04	Kinder Morgan
-						+	Kinder Morgan
-	4/11/2016 6/29/2016	78.07 78.07	37.13 38.34	38.28	0.06	40.94 39.78	Blaine Tech Blaine Tech
-			38.60	30.20	0.06	39.47	
-	8/22/2016 10/3/2016	78.07 78.07	39.45			38.62	Blaine Tech Blaine Tech
-					†	+	
-	3/10/2017	78.07	36.09			41.98	CH2M
-	4/17/2017	78.07	35.12			42.95	Blaine Tech
-	10/2/2017	78.07	39.31			38.76	Blaine Tech
-	4/16/2018	78.07	39.09			38.98	Blaine Tech
-	11/5/2018	78.07	38.96			39.11	Blaine Tech
-	4/16/2019	78.07	37.53			40.54	Blaine Tech
-	10/28/2019	78.07	38.78			39.29	Blaine Tech
-	5/4/2020	78.07	36.36			41.71	Blaine Tech
	11/2/2020	78.07	36.53			41.54	Blaine Tech
MW-SF-13	8/14/2007	73.40	22.98			50.42	Geomatrix
	8/21/2007	73.40	23.11			50.29	Geomatrix
	8/28/2007	73.40	22.85			50.55	Stantec
	9/11/2007	73.40	23.10			50.30	Geomatrix
	10/5/2007	73.40	28.11			45.29	Geomatrix
	11/2/2007	73.40	25.43	25.41	0.02	47.99	Geomatrix
	11/12/2007	73.40	23.70			49.70	Stantec
	12/21/2007	73.40	24.45	24.42	0.03	48.97	Geomatrix
	8/15/2008	73.40	27.38	24.11	3.27	48.47	Envent
	10/17/2008	73.40	27.28	24.33	2.95	48.33	Envent
	10/21/2008	73.40	27.14	24.26	2.88	48.42	Envent
	12/17/2008	73.40	26.21	24.70	1.51	48.32	Envent
	1/15/2009	73.40	26.90	24.80	2.10	48.08	Envent
	3/27/2009	73.40	26.46	25.49	0.97	47.67	Envent
	4/21/2009	73.40	24.86	24.78	0.08	48.60	Envent
	7/21/2009	73.40	25.72	25.48	0.24	47.86	Envent
	10/19/2009	73.40	NM			NC	Blaine Tech
Ī	11/6/2009	73.40	25.72			47.68	Kinder Morgan
Ī	2/4/2010	73.40	25.43	25.30	0.13	48.07	Kinder Morgan
ļ	9/3/2010	73.40	27.40	25.71	1.69	47.27	Kinder Morgan
ļ	10/4/2010	73.40	26.95	25.92	1.03	47.22	Blaine Tech
ļ	4/12/2011	73.40	24.79	24.78	0.01	48.62	Blaine Tech
ļ	10/10/2011	73.40	26.00			47.40	Blaine Tech
ļ.	4/16/2012	73.40	27.19			46.21	Blaine Tech
ļ.	7/9/2012	73.40	NM			NC	Blaine Tech
ŀ	10/15/2012	73.40	27.01			46.39	Blaine Tech
ŀ	4/8/2013	73.40	27.90			45.50	Blaine Tech
ŀ	10/7/2013	73.40	NM			NC NC	Blaine Tech
}	11/14/2013	73.40	29.95	28.25	1.70	44.73	Blaine Tech
ŀ	4/14/2014	73.40	31.36	28.47	2.89	44.21	Blaine Tech
}	5/5/2014	73.40	31.62	28.49	3.13	44.13	Nieto & Sons
<u> </u>	5/12/2014	73.40	30.02	28.88	1.14	44.13	Nieto & Sons
}	5/20/2014	73.40	31.10	29.77	1.33	43.30	Nieto & Sons
}						+	
-	5/27/2014	73.40	30.17 30.22	29.48	0.69	43.75	Nieto & Sons
-	6/4/2014	73.40		20.76	0.44	43.18	Nieto & Sons
ļ	6/10/2014	73.40	30.20	29.76	0.44	43.53	Nieto & Sons
	7/3/2014	73.40	30.49	29.88	0.61	43.37	Nieto & Sons

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Dete	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-13	8/1/2014	73.40	29.82	29.25	0.57	44.01	Blaine Tech
Continued	8/8/2014	73.40	34.07	33.71	0.36	39.60	Blaine Tech
Continued	8/14/2014	73.40	29.96	29.13	0.83	44.06	Blaine Tech
-	8/19/2014	73.40	29.91	29.15	0.76	44.06	Blaine Tech
-	8/29/2014	73.40	30.15	29.13	1.13	44.10	Blaine Tech
-	9/5/2014	73.40	30.19	29.02	1.13	44.04	Blaine Tech
-	9/11/2014	73.40	30.66	28.91	1.75	44.05	Blaine Tech
-	9/18/2014	73.40	30.41	29.15	1.75	43.94	Blaine Tech
-			30.41	29.13		44.00	
-	9/26/2014	73.40 73.40	30.38	29.14	1.04 1.33	44.00	Blaine Tech Blaine Tech
-						+	
-	10/6/2014	73.40	30.10	29.12	0.98	44.04	Blaine Tech
-	10/13/2014	73.40	30.28	29.07	1.21	44.03	Blaine Tech
-	10/23/2014	73.40	30.72	28.95	1.77	44.01	Blaine Tech
-	10/27/2014	73.40	30.21	29.06	1.15	44.05	Blaine Tech
-	11/3/2014	73.40	30.62	28.93	1.69	44.05	Blaine Tech
-	11/18/2014	73.40	30.54	29.11	1.43	43.93	Blaine Tech
-	11/25/2014	73.40	29.48	29.14	0.34	44.18	Blaine Tech
_	12/3/2014	73.40	31.02	28.93	2.09	43.95	Blaine Tech
_	12/12/2014	73.40	31.05	29.40	1.65	43.59	Blaine Tech
_	12/19/2014	73.40	31.11	29.40	1.71	43.57	Blaine Tech
_	4/20/2015	73.40	32.44	29.04	3.40	43.51	Blaine Tech
L	10/19/2015	73.40	35.16	29.31	5.85	42.63	Blaine Tech
_	3/14/2016	73.40	34.72			38.68	Blaine Tech
_	4/11/2016	73.40	32.28			41.12	Blaine Tech
=	6/29/2016	73.40	33.62			39.78	Blaine Tech
=	8/22/2016	73.40	33.66			39.74	Blaine Tech
=	10/3/2016	73.40	34.20			39.20	Blaine Tech
	3/24/2017	73.40	31.25			42.15	CH2M
	4/17/2017	73.40	30.40			43.00	Blaine Tech
	10/2/2017	73.40	34.52			38.88	Blaine Tech
	4/16/2018	73.40	34.26			39.14	Blaine Tech
	11/5/2018	73.40	34.43			38.97	Blaine Tech
	4/16/2019	73.40	32.29			41.11	Blaine Tech
	11/1/2019	73.40	33.76			39.64	Blaine Tech
	5/4/2020	73.40	31.52			41.88	Blaine Tech
	11/2/2020	73.40	32.05			41.35	Blaine Tech
MW-SF-14	8/14/2007	78.16	27.68			50.48	Geomatrix
	8/21/2007	78.16	27.60			50.56	Geomatrix
	8/28/2007	78.16	27.53			50.63	Stantec
-	9/11/2007	78.16	27.66			50.50	Geomatrix
	10/5/2007	78.16	27.75			50.41	Geomatrix
ļ-	11/2/2007	78.16	29.83			48.33	Geomatrix
-	11/12/2007	78.16	NM			NC NC	Secor
<u> </u>	8/15/2008	78.16	29.77	29.24	0.53	48.81	Envent
-	10/17/2008	78.16	29.52	29.50	0.02	48.66	Envent
-	12/18/2008	78.16	30.62			47.54	Envent
F	1/15/2009	78.16	30.08			48.08	Envent
-	3/24/2009	78.16	29.73			48.43	Envent
F	4/21/2009	78.16	29.61			48.55	Envent
}	7/21/2009	78.16	29.20			48.96	Envent
}	10/19/2009	78.16	29.20 NM			46.96 NC	Blaine Tech
-						<u> </u>	
-	11/6/2009	78.16	30.48			47.68	Kinder Morgan
-	12/9/2009	78.16	30.68			47.48	Kinder Morgan
-	6/22/2010	78.16	26.17			51.99	Blaine Tech
_	10/4/2010 4/12/2011	78.16	30.54			47.62	Blaine Tech
	71/3:27/2013	78.16	29.55			48.61	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

		Top of Well Casing Elevation	Measured Depth to	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Wall ID	Date		Groundwater				Oannad Bri
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-14	4/16/2012	78.16	NM			NC NC	Blaine Tech
Continued	7/9/2012	78.16	NM			NC 10.11	Blaine Tech
	10/15/2012	78.16	30.02			48.14	Blaine Tech
	4/8/2013	78.16	32.75			45.41	Blaine Tech
	5/24/2013	78.16	32.75			45.41	Blaine Tech
	9/26/2013	78.16	34.50	34.25	0.25	43.86	Blaine Tech
	10/7/2013	78.16	NM			NC	Blaine Tech
	11/14/2013	78.16	33.57	33.19	0.38	44.89	Blaine Tech
	4/14/2014	78.16	34.81	33.56	1.25	44.35	Blaine Tech
	8/8/2014	78.16	34.24	33.98	0.26	44.13	Blaine Tech
	10/14/2014	78.16	34.36	33.80	0.56	44.25	Blaine Tech
	10/23/2014	78.16	34.49	34.43	0.06	43.72	Blaine Tech
	10/27/2014	78.16	34.40	33.97	0.43	44.10	Blaine Tech
	11/18/2014	78.16	34.27	34.07	0.20	44.05	Blaine Tech
	4/20/2015	78.16	34.48			43.68	Blaine Tech
	10/21/2015	78.16	35.25			42.91	Blaine Tech
	3/14/2016	78.16	36.21			41.95	Blaine Tech
	4/11/2016	78.16	37.14			41.02	Blaine Tech
	6/29/2016	78.16	37.36			40.80	Blaine Tech
	8/22/2016	78.16	DRY			NC	Blaine Tech
	10/3/2016	78.16	DRY			NC	Blaine Tech
	4/17/2017	78.16	35.40			42.76	Blaine Tech
	10/2/2017	78.16	DRY			NC	Blaine Tech
	4/16/2018	78.16	DRY			NC	Blaine Tech
	11/5/2018	78.16	DRY			NC	Blaine Tech
	4/16/2019	78.16	DRY			NC	Blaine Tech
	10/28/2019	78.16	DRY			NC	Blaine Tech
	5/4/2020	78.16	DRY			NC	Blaine Tech
	11/2/2020	78.16	DRY			NC	Blaine Tech
MW-SF-15	8/14/2007	78.27	27.78	27.75	0.03	50.51	Geomatrix
	8/21/2007	78.27	27.69	27.65	0.04	50.61	Geomatrix
	8/28/2007	78.27	27.65	27.61	0.04	50.65	Stantec
	9/11/2007	78.27	27.62			50.65	Geomatrix
	10/5/2007	78.27	28.15			50.12	Geomatrix
	11/2/2007	78.27	30.45	30.20	0.25	48.02	Geomatrix
	11/12/2007	78.27	28.75			49.52	Stantec
	8/15/2008	78.27	30.12	29.35	0.77	48.77	Envent
	10/17/2008	78.27	30.80	29.44	1.36	48.77	Envent
						+	
	10/21/2008	78.27	30.80	29.31	1.49	48.66	Envent
	12/18/2008	78.27	32.11	30.56 29.70	1.55	47.40	Envent
	1/15/2009	78.27	31.75		2.05	48.16	Envent
	3/24/2009	78.27	30.32	29.93	0.39	48.26	Envent
	4/21/2009	78.27	29.96	29.60	0.36	48.60	Envent
	7/21/2009	78.27	30.45			47.82	Envent
	10/19/2009	78.27	NM			NC	Blaine Tech
	11/4/2009	78.27	31.10	30.45	0.36	47.46	Kinder Morgan
	12/9/2009	78.27	30.87			47.40	Kinder Morgan
	10/4/2010	78.27	30.66	30.65	0.01	47.62	Blaine Tech
	4/12/2011	78.27	30.50	29.40	1.10	48.65	Blaine Tech
	10/10/2011	78.27	29.60			48.67	Blaine Tech
	12/2/2011	78.27	31.40	30.05	1.35	47.95	Blaine Tech
	4/16/2012	78.27	32.48	32.39	0.09	45.86	Blaine Tech
	7/9/2012	78.27	NM			NC	Blaine Tech
	10/15/2012	78.16	33.04			45.12	Blaine Tech
	4/8/2013	78.27	33.90			44.37	Blaine Tech
	5/24/2013	78.27	33.90			44.37	Blaine Tech
	10/7/2013	78.27	NM			NC	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells SFPP Norwalk Pump Station, Norwalk, California

	Dete	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Date Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-15	11/14/2013	78.27	33.41	33.38	0.03	44.88	Blaine Tech
Continued	4/18/2014	78.27	33.85		0.03	44.42	Blaine Tech
Continued	8/8/2014	78.27	34.87	33.96	0.91	44.13	Blaine Tech
		78.27	34.89		0.94	44.13	
	8/13/2014			33.95		+	Blaine Tech
	8/19/2014	78.27	34.90	33.94	0.96	44.14	Blaine Tech
	8/29/2014	78.27	35.65	35.38	0.27	42.84	Blaine Tech
	10/27/2014	78.27	35.82			42.45	Blaine Tech
	4/20/2015	78.27	36.63	34.12	2.51	43.65	Blaine Tech
	10/19/2015	78.27	37.90	34.87	3.03	42.79	Blaine Tech
	11/17/2015	78.27	37.71	35.36	2.35	42.44	Kinder Morgan
	3/14/2016	78.27	39.70			38.57	Blaine Tech
	4/11/2016	78.27	37.24			41.03	Blaine Tech
	6/29/2016	78.27	38.70			39.57	Blaine Tech
	8/22/2016	78.27	38.78			39.49	Blaine Tech
	10/3/2016	78.27	39.56			38.71	Blaine Tech
	3/23/2017	78.27	36.10			42.17	CH2M
	4/17/2017	78.27	35.39			42.88	Blaine Tech
	10/2/2017	78.27	39.40			38.87	Blaine Tech
	4/16/2018	78.27	39.10			39.17	Blaine Tech
	11/5/2018	78.27	39.00			39.27	Blaine Tech
	4/23/2019	78.27	36.15			42.12	Blaine Tech
	10/28/2019	78.27	38.92			39.35	Blaine Tech
	5/4/2020	78.27	36.37			41.90	Blaine Tech
	11/2/2020	78.27	36.72			41.55	Blaine Tech
MW-SF-16	8/14/2007	78.21	27.68			50.53	Geomatrix
	8/21/2007	78.21	27.33			50.88	Geomatrix
	8/28/2007	78.21	27.51			50.70	Stantec
	9/11/2007	78.21	27.59			50.62	Geomatrix
	10/5/2007	78.21	28.10			50.11	Geomatrix
	11/2/2007	78.21	29.81			48.40	Geomatrix
	11/12/2007	78.21	28.40			49.81	Stantec
	8/15/2008	78.21	29.36			48.85	Envent
	10/17/2008	78.21	29.51			48.70	Envent
	12/18/2008	78.21	30.94			47.27	Envent
	1/15/2009	78.21	30.01	30.00	0.01	48.21	Envent
	3/24/2009	78.21	29.82			48.39	Envent
	4/21/2009	78.21	29.60			48.61	Envent
	7/21/2009	78.21	30.36			47.85	Envent
	10/19/2009	78.21	NM			NC NC	Blaine Tech
	11/4/2009	78.21	30.58			47.63	Kinder Morgan
	2/4/2010	78.21	30.36			47.85	Kinder Morgan
	9/3/2010	78.21	30.25			47.96	Kinder Morgan
	10/4/2010	78.21	30.49			47.72	Blaine Tech
	4/12/2011	78.21	29.52			48.69	
							Blaine Tech Blaine Tech
	10/10/2011	78.21	29.85			48.36	
	4/16/2012	78.21	NM NM			NC NC	Blaine Tech
	7/9/2012	78.21	NM			NC	Blaine Tech
	10/15/2012	78.21	32.47			45.74	Blaine Tech
	4/8/2013	78.21	32.97	32.73	0.24	45.43	Blaine Tech
	5/24/2013	78.21	32.97	32.73	0.24	45.43	Blaine Tech
	10/7/2013	78.21	NM			NC	Blaine Tech
	11/14/2013	78.21	33.80	33.21	0.59	44.88	Blaine Tech
	4/18/2014	78.21	34.20	33.65	0.55	44.45	Blaine Tech
	8/8/2014	78.21	34.06	34.05	0.01	44.16	Blaine Tech
	10/27/2014	78.21	34.25			43.96	Blaine Tech
	4/20/2015	78.21	34.52			43.69	Blaine Tech
	6/8/2015	78.21	35.17	35.00	0.17	43.18	Blaine Tech

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Table 9. Groundwater and Product Measurements, and Elevations for Total Fluids, Groundwater, and Soil Vapor Extraction Wells

	Date	Top of Well Casing Elevation	Measured Depth to Groundwater	Measured Depth to Product	Apparent Product Thickness	Corrected Groundwater Elevation	
Well ID	Gauged	(feet msl)	(feet btoc)	(feet btoc)	(feet)	(feet msl)	Gauged By
MW-SF-16	10/21/2015	78.21	34.56			43.65	Kinder Morgan
continued	3/14/2016	78.21	39.60			38.61	Blaine Tech
	4/11/2016	78.21	37.15			41.06	Blaine Tech
	6/29/2016	78.21	38.35			39.86	Blaine Tech
	8/22/2016	78.21	38.51			39.70	Blaine Tech
	10/3/2016	78.21	39.35			38.86	Blaine Tech
	4/17/2017	78.21	35.20			43.01	Blaine Tech
	10/2/2017	78.21	DRY			NC	Blaine Tech
	4/16/2018	78.21	DRY			NC	Blaine Tech
	11/5/2018	78.21	DRY			NC	Blaine Tech
	4/16/2019	78.21	DRY			NC	Blaine Tech
	10/28/2019	78.21	DRY			NC	Blaine Tech
	5/4/2020	78.21	DRY			NC	Blaine Tech
	11/2/2020	78.21	DRY			NC	Blaine Tech

Notes:

Corrected groundwater elevations are based on specific gravity data collected during baildown testing, or a default value of 0.8 foot msl was used for wells not tested.

--- = not detected or not applicable

DRY = no measurable water observed in the well

feet btoc = feet below top of casing

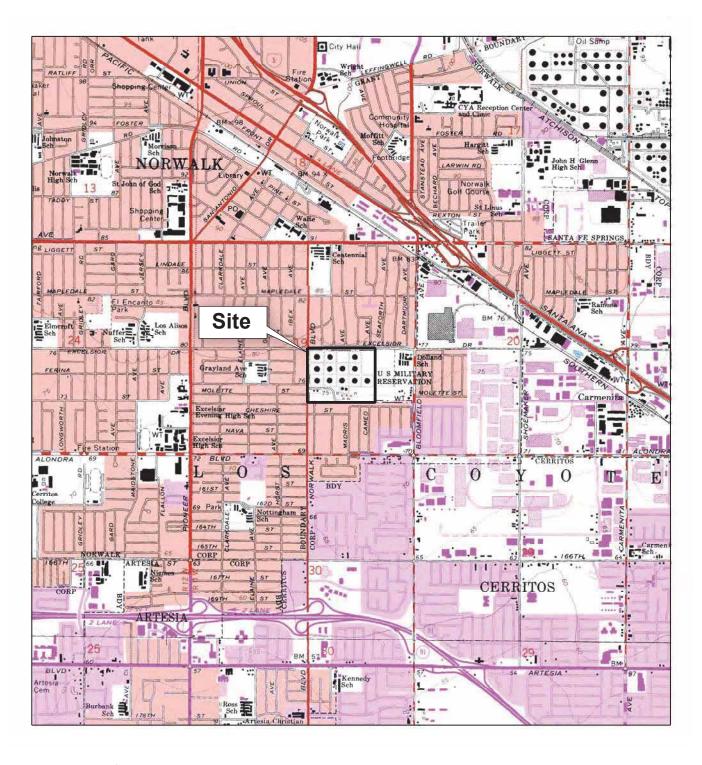
feet msl = feet above mean sea level based on National Geodetic Vertical Datum of 1929

NC = not calculated

NM = not measured

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Figures



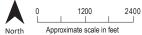
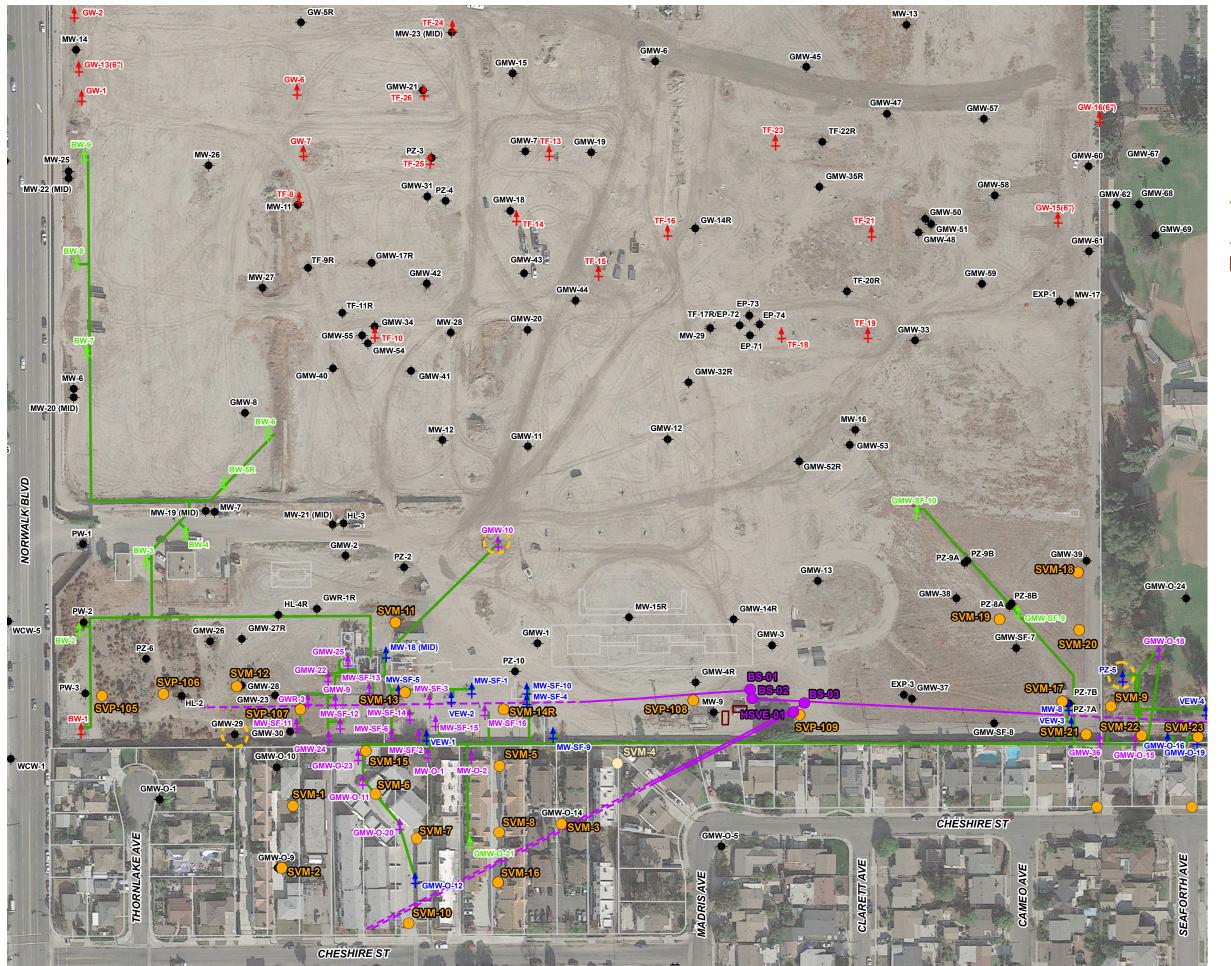


Figure 1. Site Location Map SFPP Norwalk Pump Station Norwalk, California

BASEMAP MODIFIED FROM U.S.G.S. 7.5 MINUTE QUADRANGLE MAP LOS ALAMITOS 1964, CALIFORNIA. PHOTO-REVISED 1981. WHITTIER 1965, CALIFORNIA. PHOTO-REVISED 1981.





LEGEND

- Soil Vapor Probe/Soil Vapor Monitoring Probe
- Oestroyed Soil Vapor Probe/Soil Vapor Monitoring Probe
- Horizontal Biosparge Well Entry Point
- Existing Groundwater Monitoring Well
- Existing Remediation Well
- Kinder Morgan Combined Soil Vapor and Total Fluids Extraction Wells
- Kinder Morgan Soil Vapor Extraction Wells
- Kinder Morgan Total Fluids and/or Groundwater Extraction Wells
- Kinder Morgan Remediation Piping Layout (Above Ground and Below Ground)
- Horizontal Biosparge Well
 (Dashed Line Depicts Approximate
 Lateral Extent of Well Screen)
- Air Compressor System
- Wells with Increasing Dissolved Phase Trends.
 All Other Wells Illustrate Stable or Decreasing
 Dissolved Phase Trends

Imagery Source: Google Earth December 3, 2017.

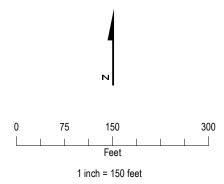
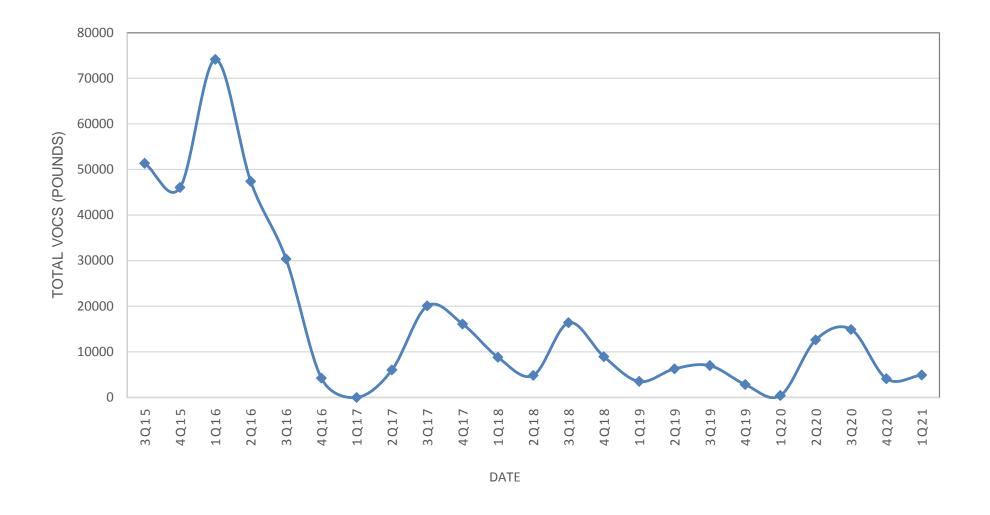


Figure 2. Remediation System Layout SFPP Norwalk Pump Station Norwalk, California

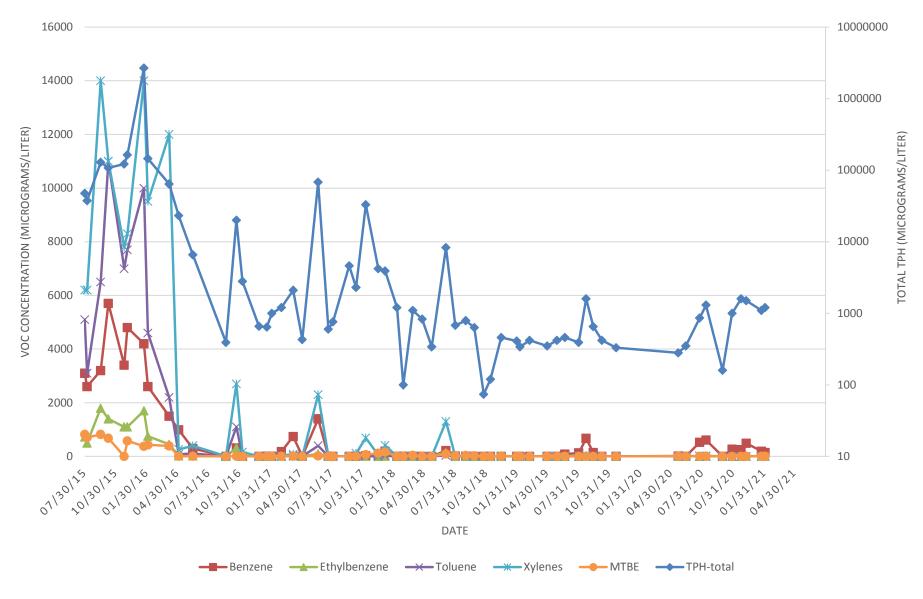




Note: VOC = volatile organic compound

Figure 3. Mass of VOCs Removed Quarterly by the Soil Vapor Extraction System SFPP Norwalk Pump Station Norwalk, California



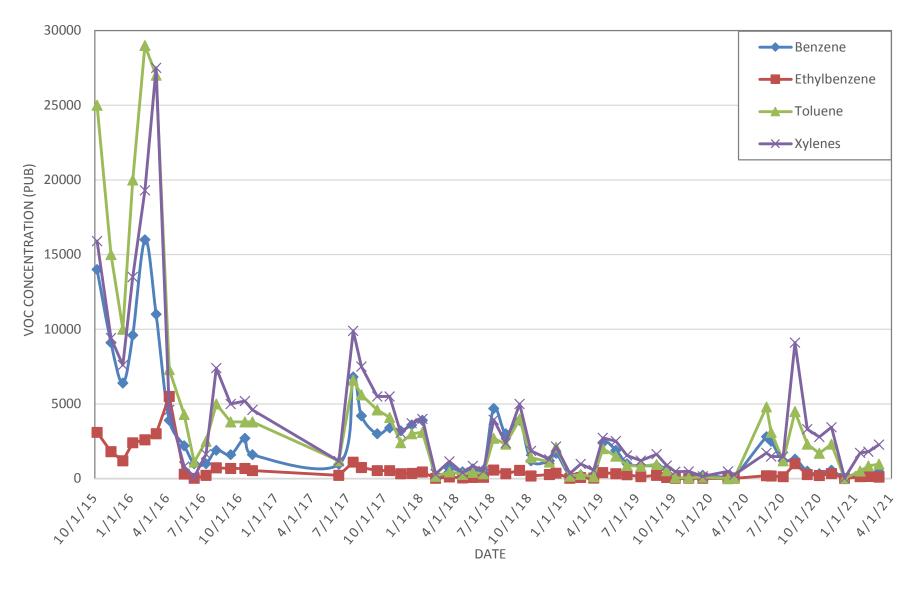


Note: VOC = volatile organic compound

Figure 4. Influent VOC and TPH-Total Concentrations into the Groundwater Extraction System

SFPP Norwalk Pump Station
Norwalk, California





Note: VOC = volatile organic compound

Figure 5. Influent VOC Concentrations into the Soil Vapor Extraction System

SFPP Norwalk Pump Station
Norwalk, California



Appendix A Laboratory Analytical Reports Appendix B
Phase I Natural Source Zone Depletion Preliminary Results –
Technical Memorandum



SFPP Norwalk Pump Station, Norwalk,

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California

Subject Natural Source Zone Depletion

Preliminary Results, SFPP Norwalk

Pump Station, Norwalk, California

Attention Ryan Koch/Kinder Morgan, Inc.

From Lindsay Reynolds/Jacobs

Wyatt Nolan/Jacobs Trevre Andrews/Jacobs

Date October 29, 2020

Copies to Eric Davis/Jacobs

This technical memorandum provides an update on the current natural source zone depletion (NSZD) evaluation at the SFPP, L.P. (SFPP) Norwalk Pump Station, located at 15306 Norwalk Boulevard, Norwalk, California (the site). The overall goal of this project is to evaluate the rate of NSZD under ambient conditions.

Project Name

1. Introduction

As part of this effort, active remedies at the site were transitioned from their current operation to a configuration that allowed the assessment of NSZD rates under ambient conditions. Specifically, this involved a temporary suspension of hydraulic control and recovery (i.e., groundwater pump and treat), soil vapor extraction (SVE), and biosparging in the south-central area, as recommended in the *Biosparging Effectiveness Evaluation and Recommendations – South-Central Area* (Jacobs, 2019).

2. Objectives

NSZD processes occur in the subsurface and are often capable of contaminant reduction rates of active remedies. This site provides opportunities to evaluate NSZD rates under the following conditions:

- 1. South-central area following nearly 3 years of treatment with horizontal biosparging.
- 2. Southeastern area prior to the startup of the recently installed horizontal biosparging system.
- 3. Southeastern area following the operation of the recently installed horizontal biosparging system.
- 4. Evaluation of two ¹⁴C (a radioactive isotope of carbon) sampling methodologies to determine the most viable technique for the future of site-specific NSZD work. Not all sampling methodologies are effective in each area of the site, in particular, determination of NSZD rates in the south-central offsite area where a majority of the surface is covered by structures requires the use of soil vapor probes rather than surface flux meters to determine NSZD rates.



Natural Source Zone Depletion Preliminary Results, SFPP Norwalk Pump Station, Norwalk, California

3. Methodology

Petroleum hydrocarbon constituents in light nonaqueous phase liquid (LNAPL) undergo a variety of degradation processes, including volatilization, dissolution, and biodegradation (Kostecki and Calabrese, 1989; NRC, 1993; Johnson et al., 2006). NSZD is a term used to describe the collective, naturally occurring processes of dissolution, volatilization, and biodegradation in the subsurface that act to degrade LNAPL and convert petroleum hydrocarbon constituents to innocuous aqueous and gaseous by-products. These processes physically degrade the LNAPL by mass transfer of chemical components to the aqueous phase where they are biologically broken down to benign end products such as carbon dioxide (CO_2). CO_2 subsequently transports into and through the vadose zone and can be measured at the ground surface as CO_2 efflux.

NSZD rates were evaluated using three technologies at the site:

- LI-COR CO₂ efflux measurements
- E-Flux CO₂ traps
- Field precipitation of ¹⁴BaCO₃

E-Flux CO₂ traps and ¹⁴BaCO₃ samples utilize the radioisotope ¹⁴C to allow for the apportionment of petroleum-degradation-derived CO₂ from LI-COR CO₂ measured efflux.

3.1 LI-COR CO₂ Efflux Measurements

The NSZD field investigation was conducted between April 16 and 23, 2020, and May 5 and 7, 2020. Soil CO_2 efflux was measured using the LI-COR Biosciences Inc. (LI-COR) 870 and Smart Chamber dynamic closed chamber (DCC) assembly. A LI-COR survey involves embedding shallow soil collars into the ground surface at various locations across the site. Using an infrared CO_2 gas analyzer (IRGA) and chamber unit, the LI-COR DCC methodology directly measures the concentrations of CO_2 emitted into a vented, ground-surface-mounted chamber over a short time. The LI-COR DCC system involves the collection of large amounts of discrete, time series CO_2 concentration data ultimately allowing for the calculation of CO_2 efflux and a stoichiometrically back-calculated NSZD rate. Using the automated IRGA and intermittent chamber closure, the system measures the change in chamber CO_2 concentration over a set time from each location. A summary of all LI-COR CO_2 measurement locations, dates, and atmospheric conditions is presented in Table 1.

After the field survey, the raw data were tabulated, and the concentration versus time curve fit was optimized for each observation. Following curve fit optimization, the method detection limit was calculated using field blank values, the data were validated removing outliers and poor-quality data, and nondetect values were assigned, where appropriate.

3.2 E-Flux CO₂ Traps

The CO_2 traps used in this study were designed by Colorado State University and were made commercially available by E-Flux. The E-Flux traps are designed for longer-term, in situ monitoring of CO_2 efflux. The E-Flux trap assembly consists of three parts: an approximately 6-inch length of 4-inch inside-diameter polyvinyl chloride (PVC) receiver pipe with basal metal angle anchors, a short PVC E-Flux trap equipped



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with a moisture-resistant media (SODASORB) that adsorbs CO_2 , and a 6-inch (15-centimeter)-diameter protective rain cover. The receiver pipe is installed in the shallow ground surface and soil is compacted to pre-existing conditions inside and outside the pipe to allow soil vapor to pass up through the pipe in approximately undisturbed conditions (E-Flux, 2019).

The E-Flux trap is a flow-through methodology intended to capture and sorb CO_2 as it migrates upward through the receiver pipe. The E-Flux trap contains two sorbent pucks; the upper sorbent is used to scrub atmospheric CO_2 and prevent it from migrating into the lower sorbent puck. The lower sorbent is used to capture the CO_2 solely emitted from the underlying subsurface. The upper sorbent puck is discarded at the laboratory after verifying that atmospheric CO_2 did not break through the upper puck, and the lower puck is analyzed to estimate the efflux. Unlike the LI-COR system, no pumping or field measurements are required. Over a pre-established period of time, on the order of 2 to 3 weeks, the E-Flux trap passively allows soil vapor to move through and sorbs the CO_2 mass. Analogous to a trip blank used for a groundwater volatile organic compound (VOC) sampling program, a separate E-Flux trap accompanies the samples and remains capped, containerized, and onsite for the duration of deployment. Upon termination of the deployment period, the sorbent E-Flux traps are sent back to the E-Flux laboratory for CO_2 and ^{14}C analysis.

3.3 Field Precipitation of ¹⁴BaCO₃

The BaCO $_3$ radiocarbon sampling method was developed by the University of Ottawa in 2019. This method uses compact, commercially available sampling equipment and laboratory-prepared sample containers. The sample containers are 4.5-milliliter (mL) exetainers with a butyl septum cap and hold approximately 0.5 mL of a barium hydroxide solution. Sampling produces a precipitated mineral, witherite (BaCO $_3$) for later analysis of radiocarbon isotopic signatures. The precipitate is the product of the reaction between a barium hydroxide (Ba(OH) $_2$) solution housed in the sampling container and the CO $_2$ from the subsurface soil gas.

$$Ba(OH)_2 + CO_2 \rightarrow BaCO_3 + H_2O$$

Soil gas is drawn from soil probes manufactured by AMS Inc. (American Falls, Idaho). Soil probes are installed to a depth of approximately 12 inches below the ground surface with a rubber mallet. The top of the soil probe is fitted with a 3/16-inch adapter manufactured by AMS Inc., that is connected to 3/16-inch inner diameter flexible tubing. Bev-A-Line tubing is used because it is impermeable to CO_2 , which prevents atmospheric CO_2 sample contamination. Tubing is connected to a three-way gas lock to direct air flow during the sampling procedure. The other two ports on the gas lock are connected to a 60-mL syringe and a 3-inch-long, 22-gauge needle. The needle is used to pierce the sample container septum and the gas lock is turned to allow the soil gas to be pushed out through the needle and into the barium hydroxide solution. Each sample container has soil CO_2 added to it twice, 24 hours apart.

Samples are shipped to the University of Ottawa's A.E. Lalonde Accelerator Mass Spectrometer Laboratory for analysis and subsequent reporting.

Mineralogical samples were shipped to the University of Ottawa A.E. Lalonde Laboratory for analysis by Accelerator Mass Spectrometry (AMS) for ¹⁴C fraction. ¹⁴C signatures were measured using a



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3-millivolt (mV) accelerator mass spectrometer and were corrected using laboratory standard blank and modern standards.

The NSZD monitoring program performed at the site between April 16 and 23, 2020, and May 5 and 7, 2020, included monitoring of 50 LI-COR locations plus 5 replicates, E-Flux trap sampling at 8 locations, and ¹⁴C radiocarbon sampling at 14 locations plus 1 duplicate.

4. Results

4.1 CO₂ Efflux Survey

 CO_2 efflux survey locations were selected throughout the site in varying levels of previously identified groundwater impacts or measured LNAPL (Figure 1). Furthermore, the survey locations were selected to encompass both the south-central and southeastern areas of the site. The south-central area of the site represents NSZD rates following nearly 3 years of treatment with horizontal biosparging. The southeastern area of the site represents NSZD rates prior to the startup of the recently installed horizontal biosparging system.

NSZD rates are often reported in many different units. Laboratory and field data are typically reported in micromoles per square meter per second (μ mol/m²/s). Typically, hydrocarbon mass degraded per unit area per unit time is more relevant to remedial progress. To convert from field units to a unit mass of hydrocarbon at a site, a representative hydrocarbon molecule must be selected. Octane was selected as the representative hydrocarbon molecule for the site because the majority of the hydrocarbons released were in the gasoline range.

Once the measured CO_2 efflux is corrected to reflect the component that is attributable to hydrocarbon degradation, the rate can be stoichiometrically converted to the LNAPL degradation/loss occurring via NSZD (Davidson et al., 2002; Molins et al., 2010; Sihota et al., 2011a, 2011b, 2013). To estimate the mass of hydrocarbon degraded from CO_2 efflux, a representative hydrocarbon compound is assumed by reviewing historical soil and groundwater impacts. The microbially mediated oxidation reaction can be approximated as follows, with the molecular formula C_8H_{18} :

$$C_8H_{18} + 8.5O_2 \rightarrow 8CO_2 + 9H_2O$$

Using isotopically corrected CO_2 efflux values and a representative hydrocarbon, efflux rates measured in μ mol/m²/sec can be converted to the rate of NSZD in units of gallons per acre per year (gal/acre/year).

$$\begin{split} R_{NSZD} &= Efflux_{Fossil\ Fuel} * \frac{1\ mol}{1\ x\ 10^{6}\ \mu mol} * \frac{1\ mol\ C_{8}H_{18}}{8\ mol\ CO_{2}} * \frac{114.23\ g\ C_{8}H_{18}}{1\ mol\ C_{8}H_{18}} * \frac{86400\ sec}{1\ day} * \frac{365\ day}{1\ year} \\ &* \frac{1\ ml\ C_{8}H_{18}}{0.702\ gC_{8}H_{18}} * \frac{1\ L}{1000\ mL} * \frac{1\ gallon}{3.785\ L} * \frac{1\ m^{2}}{0.000247\ acre} \end{split}$$



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Using this methodology, it can be determined that NSZD rates attributed to the biodegradation of octane can be calculated with a conversion factor of 624.

$$R_{NSZD} = Efflux_{Fossil\ Fuel} * 624$$

This conversion results in approximately $1 \mu mol/m^2/s$ at this site being equivalent to 624 gallons of octane per acre per year.

 CO_2 rates are calculated using either exponential or linear regression methods to fit the observed dataset. Typically, the fitting method that best matches the data trend is used. In most cases, exponential fitting best matches the data. However, using exponential efflux calculations can overestimate CO_2 respiration, as there is not necessarily enough carbon substrate to warrant the calculated rates (Tracy, 2015). Based on this, the data were fit using linear regression methods; the results of the regression are included in Table 1.

4.2 NSZD Quality Control Results

To assess the variability in LI-COR measurements at immediately adjacent locations during the May 2020 survey, five replicate LI-COR collars (NW-08D, NW-27D, NW-38D, NW-43D, and NW-48D) were installed during the CO_2 efflux event. The difference in total CO_2 efflux between the parent and duplicate collars ranged from 0.06 μ mol/m²/s (NW-27/NW-27D) to 2.51 μ mol/m²/s (NW-48/NW-48D) (Table 2). The relative percent difference (RPD) ranged from 6 percent (NW-27/NW-27D) to 40 percent (NW-38/NW-38D).

Standards for soil gas efflux sample variability have not been established to date. An RPD of 30 percent is generally considered acceptable for environmental samples such as soil. The higher difference observed for the parent and duplicate pair for NW-48 is likely attributable to naturally occurring heterogeneities within the shallow subsurface that affect soil gas flow. Therefore, the associated results from NW-08, NW-38, and NW-48 should be considered less reliable, but still relevant estimates because of low field duplicate precision.

4.3 E-Flux Traps

E-Flux traps for the collection of the radiocarbon signature of carbon dioxide ($^{14}CO_2$) were installed throughout the site complementary to LI-COR collars as a part of the NSZD survey (Figure 1).

Standard quality control procedure for the use of E-Flux traps involves the use of a field blank set up to be stored onsite during trap deployment and subsequent analysis alongside deployed field traps. The field blank stored on the site in this survey was measured to have 0.68 fraction modern carbon (FmC), which was used to correct analyzed ¹⁴C values from all other traps. The data are presented in Table 1.

4.4 ¹⁴BaCO₃ Sampling

Soil probes for ¹⁴BaCO₃ sample collection of the radiocarbon signature of carbon dioxide (¹⁴CO₂) were installed throughout the site complementary to LI-COR collars as a part of the NSZD survey (Figure 1).

 $^{14}\text{CO}_2$ measured at the site ranged from 0.62 FmC (NW-40) to 0.99 FmC (NW-53). The ^{14}C results are summarized in Table 1.

Jacobs

Technical Memorandum

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¹⁴C Quality Control Results

One duplicate 14 CO₂ sample was collected at NW-10 during the NSZD survey to assess the variability in 14 CO₂ measurements at immediately adjacent locations during the April 2020 survey. The sample did not yield adequate sample volumes to be analyzed by the laboratory.

4.5 Comparison of ¹⁴CO₂ Sampling Techniques

Four locations were chosen to conduct a side by side comparison of both the E-Flux trap and ¹⁴BaCO₃ sampling techniques. Comparative data are presented in Table 3.

Standards for soil gas efflux sample variability have not been established to date. An RPD of 30 percent is generally considered acceptable for environmental samples such as soil.

5. Discussion

Overall hydrocarbon degradation rates calculated at the site (Table 1) vary between approximately 11 (NW-31) and 489 (NW-50) gal/acre/year, which confirms natural biodegradation of hydrocarbon constituents is occurring at various rates around the site.

Using the corrected ¹⁴C fossil fuel fraction (modern carbon vs. hydrocarbon) allows for a more accurate and refined estimate of subsurface hydrocarbon degradation rates versus solely using LI-COR efflux results. These annual estimates assume that NSZD rates, which are in part driven by subsurface temperatures, remain constant throughout the year, or that the rates measured in mid- to late-spring are representative of the annual mean.

The hydrocarbon degradation rate measured varies primarily due to the proximity of hydrocarbon constituents to a given measurement, but also due to variability in degradation rates and the volatile gas migration capability through heterogeneities in the vadose zone at each location. For the purposes of this study, it is assumed that the NSZD rates at different locations are mainly driven by the primary factor — proximity to hydrocarbon constituents.

Figure 1 shows the measured NSZD rate (gal/acre/year) for each sample location. The southeastern area of the site shows that the higher the dissolved-phase concentrations, the higher the likelihood that residual LNAPL is present and degrading near those concentrations. Based on a comparison of NSZD rates and spatial distribution of the dissolved phase, areas of residual LNAPL that are likely present and degrading, and location of the historically operated horizontal biosparging equipment, the following observations can be made:

- The highest NSZD rates (approximately 500 gal/acre/year) correspond to the areas adjacent to residual LNAPL that has not been treated with biosparging remediation (i.e., the southeastern area).
- The lowest NSZD rates (approximately 11 gal/acre/year) correspond to the area where horizontal biosparging equipment was historically operated (i.e., the south-central onsite area).
- Measurable NSZD rates are present in all areas of detected dissolved-phase concentrations.



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- The total NSZD rate for the south-central onsite area illustrated on Figure 1 is 900 gallons/year.
- The total NSZD rate for the southeastern area illustrated on Figure 1 is 500 gallons/year.

The comparative analysis of E-Flux trap and $^{14}BaCO_3$ sampling techniques for the analysis of the ^{14}C signature of CO_2 efflux showed that both methods produce comparable results. Going forward, $^{14}BaCO_3$ sampling techniques will be used at the site as they allow collection of NSZD data in the south-central offsite areas where surface flux meters would not be effective and $^{14}BaCO_3$ sampling techniques allow the collection of a higher density of samples across the site.

6. Conclusions

As part of this effort, active remedies at the site were transitioned from their current operation to a configuration that allowed the assessment of the NSZD rates under ambient conditions. Specifically, this involved a temporary suspension of hydraulic control and recovery (i.e., groundwater pump and treat), SVE, and biosparging in the south-central area, as recommended in the *Biosparging Effectiveness Evaluation and Recommendations – South-Central Area* (Jacobs, 2019).

This NSZD evaluation sought to evaluate NSZD processes occurring in the subsurface with consideration of historical and future horizontal biosparging operations. NSZD rates observed confirm that NSZD can be measured at this site and that significant rates (up to approximately 1,400 gal/acre/year) of biodegradation are occurring in the subsurface. Reduced NSZD rates were observed in the south-central onsite area, which has undergone biosparging operations. Higher rates of NSZD were observed in the southeastern area, which has not undergone biosparging operations.

This study also sought to evaluate two methods for sampling the 14 C signature of CO₂ efflux. Results of this study show both methods produce comparable technical results that will allow the continued use of 14 C barium carbonate sampling to correct NSZD rates at the site, in particular in the south-central offsite areas where NSZD rates must be measured using vapor probes due to the degree of ground cover.

7. References

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Tables

Table 1. Summary of Sitewide NSZD Measurements, May 2020

Location	Date	Pressure (kPa)	Temperature (°F)	Total CO ₂ Efflux (μmol/m²/s)	Closest ¹⁴ C Sample	Normalized ¹⁴ C	¹⁴ C Fossil Fuel Fraction	¹⁴ C Corrected CO ₂ Efflux (μmol/m ² /s)	Estimated Hydrocarbon Degradation (g/m²/day)	Estimated Hydrocarbon Degraded (gallon/acre/year)
South-Central A	rea									
NW-01	06-May-20	101.3	95.2	1.75	NW-03	0.90	0.10	0.1672	0.2059	104
NW-02	06-May-20	101.3	90.3	0.81	NW-03	0.90	0.10	0.0775	0.0954	48
NW-03	06-May-20	101.3	91.8	3.64	NW-03	0.90	0.10	0.3470	0.4272	216
NW-04	06-May-20	101.3	90.9	1.41	NW-03	0.90	0.10	0.1344	0.1655	84
NW-05	06-May-20	101.3	90.3	1.11	NW-10	0.88	0.12	0.1375	0.1693	86
NW-06	06-May-20	101.3	87.0	1.36	NW-12	0.94	0.06	0.0807	0.0993	50
NW-07	06-May-20	101.3	90.8	1.00	NW-12	0.94	0.06	0.0596	0.0734	37
NW-08	06-May-20	101.3	85.9	2.85	NW-18	0.89	0.11	0.3196	0.3934	199
NW-08D	06-May-20	101.3	85.1	2.03	NW-18	0.89	0.11	0.2276	0.2802	142
NW-09	06-May-20	101.3	89.6	2.10	NW-18	0.89	0.11	0.2347	0.2889	146
NW-10	06-May-20	101.3	90.6	2.91	NW-10	0.88	0.12	0.3611	0.4446	225
NW-11	06-May-20	101.3	91.3	0.32	NW-10	0.88	0.12	0.0398	0.0490	25
NW-12	06-May-20	101.3	71.2	0.91	NW-12	0.94	0.06	0.0541	0.0666	34
NW-13	06-May-20	101.3	95.1	0.67	NW-12	0.94	0.06	0.0400	0.0492	25
NW-14	06-May-20	101.3	93.9	0.98	NW-15	0.77	0.23	0.2212	0.2723	138
NW-15	06-May-20	101.3	92.4	0.52	NW-15	0.77	0.23	0.1177	0.1449	73
NW-16	06-May-20	101.3	68.9	3.56	NW-26	0.92	0.08	0.2903	0.3574	181
NW-17	06-May-20	101.3	74.4	0.96	NW-26	0.92	0.08	0.0784	0.0966	49
NW-18	06-May-20	101.3	87.0	2.28	NW-18	0.89	0.11	0.2557	0.3149	160
NW-19	06-May-20	101.3	86.0	1.13	NW-10	0.88	0.12	0.1406	0.1731	88
NW-20	06-May-20	101.3	85.8	1.83	NW-21	0.94	0.06	0.1022	0.1259	64
NW-21	06-May-20	101.3	96.0	1.42	NW-21	0.94	0.06	0.0793	0.0976	49
NW-22	06-May-20	101.2	98.8	0.41	NW-21	0.94	0.06	0.0229	0.0281	14
NW-23	06-May-20	101.2	97.6	0.50	NW-33	0.89	0.11	0.0557	0.0686	35
NW-24	06-May-20	101.2	96.6	1.24	NW-15	0.77	0.23	0.2801	0.3449	175
NW-25	06-May-20	101.3	76.3	1.95	NW-26	0.92	0.08	0.1588	0.1955	99
NW-26	06-May-20	101.3	76.9	3.80	NW-26	0.92	0.08	0.3095	0.3810	193
NW-27	06-May-20	101.3	83.3	1.10	NW-26	0.92	0.08	0.0898	0.1106	56
NW-27D	06-May-20	101.3	81.5	1.04	NW-26	0.92	0.08	0.0849	0.1045	53
NW-28	06-May-20	101.3	83.5	2.90	NW-28	0.87	0.13	0.3903	0.4805	243
NW-29	06-May-20	101.3	82.1	0.41	NW-26	0.92	0.08	0.0332	0.0408	21
NW-30	06-May-20	101.3	98.7	0.91	NW-30	0.96	0.04	0.0336	0.0414	21
NW-31	06-May-20	101.3	99.5	0.47	NW-30	0.96	0.04	0.0174	0.0215	11
NW-32	06-May-20	101.3	99.2	0.69	NW-33	0.89	0.11	0.0766	0.0943	48
NW-33	06-May-20	101.2	97.9	1.26	NW-33	0.89	0.11	0.1409	0.1734	88
NW-34	07-May-20	101.2	99.7	0.90	NW-34	0.95	0.05	0.0445	0.0548	28
NW-35	06-May-20	101.2	99.1	1.20	NW-36	0.67	0.33	0.3954	0.4868	247
NW-36	06-May-20	101.2	98.4	1.50	NW-36	0.67	0.33	0.4966	0.6114	310
NW-37	06-May-20	101.2	100.9	0.87	NW-36	0.67	0.33	0.2892	0.3561	180

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Table 1. Summary of Sitewide NSZD Measurements, May 2020

Location	Date	Pressure (kPa)	Temperature (°F)	Total CO ₂ Efflux (μmol/m²/s)	Closest ¹⁴ C Sample	Normalized ¹⁴ C	¹⁴ C Fossil Fuel Fraction	¹⁴ C Corrected CO ₂ Efflux (μmol/m²/s)	Estimated Hydrocarbon Degradation (g/m²/day)	Estimated Hydrocarbon Degraded (gallon/acre/year)
NW-38	06-May-20	101.2	99.4	1.46	NW-36	0.67	0.33	0.4816	0.5929	300
NW-38D	06-May-20	101.2	99.7	0.97	NW-36	0.67	0.33	0.3222	0.3967	201
NW-39	06-May-20	101.1	100.6	0.87	NW-36	0.67	0.33	0.2876	0.3541	179
Southeastern Are	ea		•							
NW-40	05-May-20	101.5	72.8	1.11	NW-40	0.59	0.41	0.4584	0.5644	286
NW-41	05-May-20	101.5	73.2	1.15	NW-40	0.59	0.41	0.4744	0.5841	296
NW-42	05-May-20	101.5	71.4	1.03	NW-40	0.59	0.41	0.4222	0.5198	263
NW-43	05-May-20	101.5	69.2	1.55	NW-55	0.89	0.11	0.1679	0.2067	105
NW-43D	05-May-20	101.5	69.4	1.80	NW-55	0.89	0.11	0.1955	0.2407	122
NW-44	05-May-20	101.5	68.0	0.89	NW-55	0.89	0.11	0.0969	0.1193	60
NW-45	05-May-20	101.5	76.3	4.45	NW-46	0.94	0.06	0.2852	0.3511	178
NW-46	05-May-20	101.5	72.2	2.10	NW-46	0.94	0.06	0.1346	0.1657	84
NW-47	05-May-20	101.5	84.1	1.80	NW-40	0.59	0.41	0.7393	0.9102	461
NW-48	05-May-20	101.5	79.9	5.52	NW-46	0.94	0.06	0.3533	0.4350	220
NW-48D	05-May-20	101.5	85.0	8.03	NW-46	0.94	0.06	0.5140	0.6328	321
NW-49	05-May-20	101.5	87.8	5.17	NW-46	0.94	0.06	0.3311	0.4077	207
NW-50	05-May-20	101.5	83.0	7.24	NW-55	0.89	0.11	0.7841	0.9654	489
NW-51	05-May-20	101.5	87.9	9.15	NW-51	0.96	0.04	0.3492	0.4299	218
NW-52	05-May-20	101.5	85.1	11.43	NW-51	0.96	0.04	0.4361	0.5370	272
NW-53	05-May-20	101.5	89.5	10.32	NW-53	0.97	0.03	0.3564	0.4388	222
NW-54	05-May-20	101.5	89.4	8.12	NW-53	0.97	0.03	0.2807	0.3456	175
NW-55	05-May-20	101.5	80.0	5.06	NW-55	0.89	0.11	0.5486	0.6754	342

Notes:

Octane (C₈H₁₈) was used as the representative hydrocarbon.

NSZD results represent order of magnitude values and may vary from reporting period to reporting period as additional site information is added and analytical methods are refined; however, the overall conclusions drawn from the NSZD results do not change the remedial implications except when noted.

 μ mol/m²/s = micromoles per square meter per second

 $g/m^2/d$ = grams per square meter per day

kPa = kilo Pascals

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[°]F = degrees Fahrenheit

¹⁴C = radiocarbon

Table 2. Quality Assurance and Quality Control of LI-COR Total CO₂ Efflux

Location	Parent CO ₂ Efflux (µmol/m²/s)	Replicate CO ₂ Efflux (µmol/m²/s)	Difference in Efflux (µmol/m²/s)	RPD
NW-08	2.85	2.03	0.82	34%
NW-27	1.10	1.04	0.06	6%
NW-38	1.46	0.97	0.48	40%
NW-43	1.55	1.80	0.25	15%
NW-48	5.52	8.03	2.51	37%

Notes:

RPD = relative percent difference = |Parent-Replicate|/((Parent + Replicate)/2) $\mu mol/m^2/s = micromole per meter squared per second$

Table 3. Comparative Results of E-Flux Trap and ¹⁴BaCO₃ Sampling Techniques

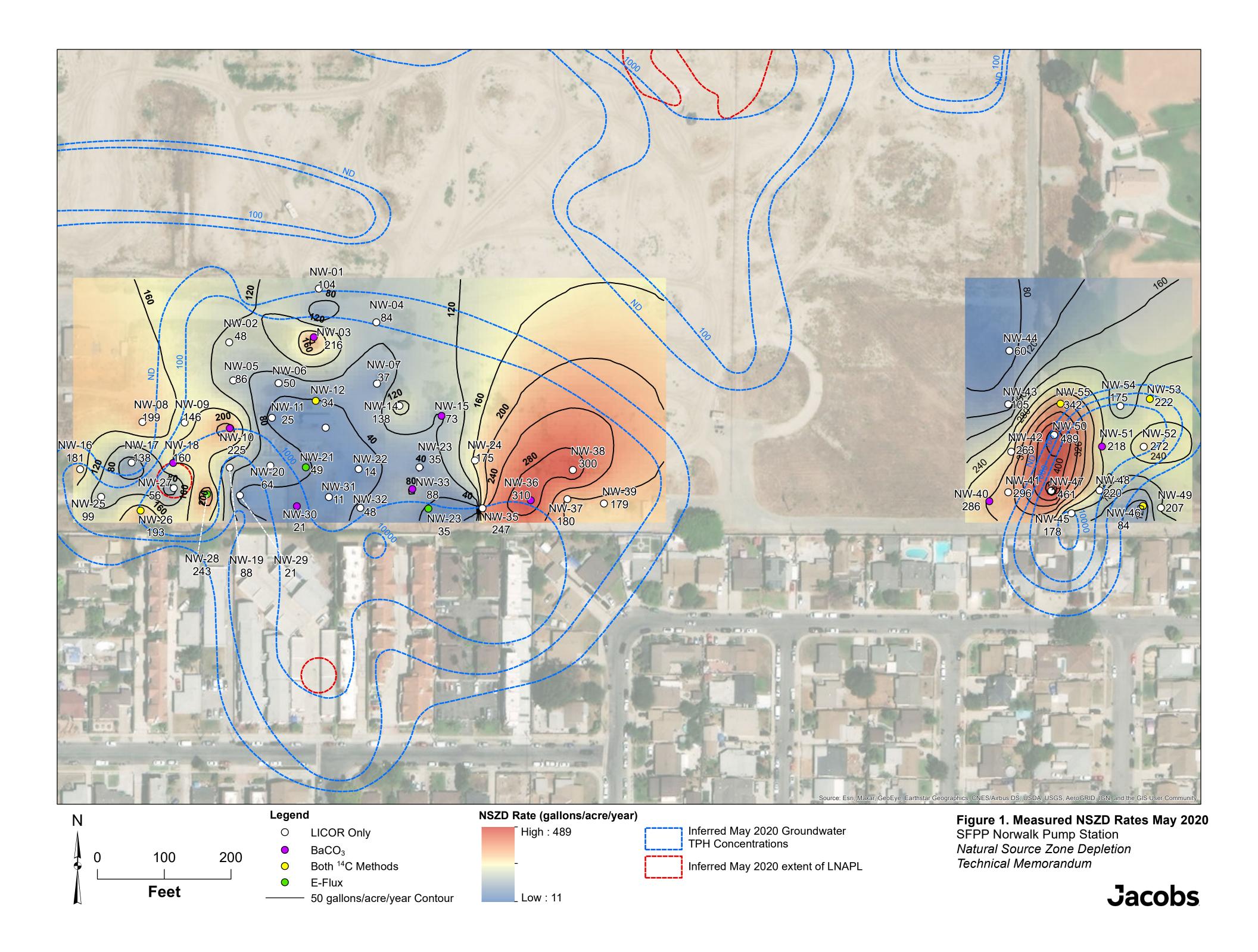
SFPP Norwalk Pump Station, Norwalk, California

Location	E-Flux Trap	¹⁴ BaCO₃ Sample	RPD
NW-26	0.92	0.92	0.3%
NW-46	0.95	0.94	1.0%
NW-53	0.97	0.97	0.1%
NW-55	0.95	0.89	6.3%

Notes:

RPD = relative percent difference = |Parent-Replicate|/((Parent + Replicate)/2) $\mu mol/m^2/s = micromole$ per meter squared per second

Figure



Appendix C Quarterly Groundwater Technical Memorandum



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Subject First Quarter 2021 Groundwater

Monitoring Event, SFPP Norwalk Pump Station, Norwalk, California

Court Reece/Kinder Morgan, Inc.

From Malcolm Thomas/Jacobs

Todd Kremmin/Jacobs

Date April 15, 2021

Attention

Copies to Eric Davis/Jacobs

Project Name SFPP Norwalk Pump Station, Norwalk,

California

This technical memorandum (TM) provides information pertaining to the first quarter 2021 groundwater monitoring event at the SFPP, L.P. (SFPP) Norwalk Pump Station located within the Defense Fuel Support Point (DFSP) Norwalk, at 15306 Norwalk Boulevard, Norwalk, California (the site). This TM includes groundwater gauging and sampling data from selected wells located in the south-central area, the offsite/south-central area, and the southeastern area of the site. Monitoring activities were performed in accordance with comments received from the California Regional Water Quality Control Board, Los Angeles Region (Water Board) on the Biosparging Effectiveness Evaluation and Recommendations 1.

Wells GMW-28 and GMW-29, located within the southwestern limit of the site, were gauged during the first quarter 2021 event to monitor for light non-aqueous phase liquid (LNAPL) and dissolved phase trends following the suspension of pump and treat remedial system activities, beginning 23 February 2021, as detailed in Jacobs *Request for Approval to Temporarily Suspend Hydraulic Control in the Southeastern and Offsite/South-Central Areas*, submitted to the Water Board in a letter dated January 8, 2021², and conditionally approved by the Water Board via electronic mail on January 20, 2021³. Groundwater sampling was attempted at GMW-29, however, the submersible pump, which had been left in-situ while the wells equilibrated, malfunctioned due to extended exposure to water. An attempt will be made to sample groundwater from select wells containing free product during the second quarter 2021.

¹ California Regional Water Quality Control Board, Los Angeles Region (Water Board). 2020. Comments on the Biosparging Effectiveness Evaluation and Recommendations, South-Central Area (Report), 15306 Norwalk Boulevard, Norwalk (SLIC No. 0286A, DOD No. 16638). April 8.

² Jacobs Engineering Group Inc. (Jacobs). 2021. Request for Approval to Temporarily Suspend Hydraulic Control in the Southeastern and Offsite/South-Central Areas (Letter), SFPP Norwalk Pump Station, 15306 Norwalk Boulevard, Norwalk, California. January 8.

³ California Regional Water Quality Control Board, Los Angeles Region (Water Board). 2021. Approval of Request to Temporarily Suspend Hydraulic Control in the Southeastern and Offsite/South-Central Areas (email from Paul Cho to Eric Davis), SFPP Norwalk Pump Station, 15306 Norwalk Boulevard, Norwalk, California. January 20.



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Groundwater wells GMW-10, GMW-36 and GMW-0-24 located onsite in the south-central and southeastern areas of the site, respectively, were not sampled during the fourth quarter 2020 (i.e., the second half semiannual monitoring event) due to either an obstruction or being inaccessible. These three wells were unobstructed and accessible during the first quarter 2021 monitoring event and were gauged and sampled.

1. Field and Laboratory Activities

Groundwater levels were gauged and samples were collected by Blaine Tech Services (BTS) on March 24 and March 25, 2021. Water levels were measured in 13 wells. In total, 12 samples were collected from 11 wells, including one duplicate sample. Groundwater sample collection was attempted at wells GMW-O-12 and GMW-29. However, due to submersible pump failure described above, samples were not collected. An attempt to sample wells containing LNAPL will be conducted during the second quarter 2021.

Sampling was conducted using low-flow sampling methods, as described below. Tables 1 and 2 list the wells that were gauged and sampled during the first quarter 2021 event and provide the associated groundwater elevations and analytical results. Well gauging and sampling records for the quarterly event are provided in Attachment A.

1.1 Field Methods

BTS field technicians used an electronic oil-water interface probe to measure the depth to water, and if present, free product thickness in the monitored wells. Down-well field instruments were cleaned with a phosphate-free detergent and then rinsed successively with distilled water prior to each use. Monitored groundwater wells were gauged prior to sampling.

Prior to sampling, each well was purged using low-flow sampling techniques at a rate between 100 to 500 milliliters per minute. During purging, groundwater field parameters including temperature, pH, electrical conductivity, turbidity, dissolved oxygen, and oxidation-reduction potential were monitored. Also, water levels were monitored during low-flow purging to minimize water table drawdown, and pumping rates were adjusted as necessary. Samples were collected using a 2-inch-diameter submersible Grundfos pump. New or dedicated tubing was used to sample each well. Well gauging and sampling records are provided in Attachment A.

Water samples were collected after groundwater field parameters stabilized (less than 10 percent change between successive measurements). Water samples to be analyzed for total petroleum hydrocarbons (TPH) quantified as gasoline (TPH-g), TPH quantified as diesel (TPH-d), and volatile organic compounds (VOCs) were collected in 40-milliliter volatile organic analysis (VOA) vials containing hydrochloric acid preservative, filled slightly above the top of the vial to form a positive meniscus (i.e., zero headspace), and sealed with Teflon septa and airtight caps.

1.2 Laboratory Analytical Methods

The laboratory analytical program for the sampling events included analysis for VOCs using U.S. Environmental Protection Agency (EPA) Method 8260B, and TPH using purge-and-trap and/or extraction sample preparation techniques followed by EPA Method 8015 (modified). Results for TPH



First Quarter 2021 Groundwater Monitoring Event, SFPP Norwalk Pump Station, Norwalk, California

analyses using the purge-and-trap preparation technique were quantified and reported against a commercial gasoline standard (C4 to C13) and are abbreviated as "TPH-g" throughout this TM. Results for TPH analyses using extraction sample preparation for groundwater samples were quantified and reported against a commercial diesel standard (C14 to C22) and are abbreviated as "TPH-d" throughout this TM. A copy of the laboratory analytical report is presented in Attachment B.

2. Groundwater Gauging Results

Measurements of groundwater levels and free product thickness collected during the quarterly monitoring event are described in this section.

Free product thickness, depth to groundwater, and calculated groundwater elevations are presented in Table 1. Groundwater elevations in wells with measurable free product are corrected for water-product density differences using the estimated specific gravity for the free product of 0.80. The measured product thickness is multiplied by the specific gravity value and then added to the measured groundwater elevation to determine the "corrected groundwater elevation" values, provided in Table 1. Groundwater elevation contours for the uppermost groundwater zone, along with the estimated extent of free product, are shown on Figure 1. Historical groundwater level measurements, free product thicknesses, and groundwater elevations are presented in Attachment C.

2.1 Groundwater Flow Conditions

During the first quarter 2021 monitoring event, groundwater elevations used in contouring the potentiometric surface of the uppermost groundwater zone ranged from 38.74 feet above mean sea level (amsl) in MW-O-2 (located in the offsite/south-central area) to 43.14 feet amsl at GMW-29 (located within the south-central area of the site). Overall, groundwater elevations across the site decreased by an average of 1.385 foot compared to the second semiannual 2020 monitoring event. The largest decrease was observed at MW-O-2 (-2.56 feet), located in the off-site southcentral area of the site.

The estimated average horizontal hydraulic gradient during this event was 0.018 foot per foot (ft/ft) in the south-central and offsite/south-central areas of the site. The horizontal gradient toward the southeastern area of the site was 0.005 ft/ft. These gradient values are similar to conditions observed during the fourth quarter 2020 monitoring event.

The potentiometric surface interpreted from the first quarter 2021 gauging data is relatively similar to that reported in the fourth quarter 2020. As shown on Figure 1, groundwater depressions are interpreted in the offsite/south-central area, focused primarily around GMW-O-21 and MW-O-2. Groundwater elevations at interpreted depressions decreased a maximum of approximately 3.0 feet. Interpreted groundwater mounds are present in the offsite/south-central area around MW-O-1. Groundwater elevations at interpreted mounds increased a maximum of approximately 0.5 foot. Hydraulic gradients at this site are relatively low, so interpreted groundwater depressions and mounding are relatively insignificant hydrologic features that simply reflect natural undulations on the surface of the water table most likely due to heterogeneous and anisotropic conditions in the subsurface.



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2.2 Distribution of Free Product

During this quarterly monitoring event, measurable free product was observed in two out of the 13 wells gauged (GMW-O-12 and GMW-29). Wells GMW-O-12 and GMW-29 have historically contained measurable product. Product thickness, well gauging data, and groundwater elevations from this sampling event are summarized in Table 1. The detection of free product at well GMW-O-12 during this monitoring event was used to update and confirm the current extent of free product offsite in the south-central area. This interpretation is shown on Figure 1.

3. Groundwater Quality

The first quarter 2021 groundwater monitoring analytical results for TPH, benzene, toluene, ethylbenzene, and total xylenes (BTEX), 1,2-dichloroethane (1,2-DCA), methyl tertiary butyl ether (MTBE), tertiary butyl alcohol (TBA), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), and tertiary amyl methyl ether (TAME) are summarized in Table 3; other VOCs analyzed by EPA Method 8260B are summarized in Table 4. Historical analytical results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME are presented in Attachment D. Time series charts for select monitoring and remediation wells are presented in Attachment E. Copies of the laboratory reports for the first quarter monitoring event are presented in Attachment B.

The following subsections summarize the results for selected analytes or analyte groups for the first quarter 2021. Analytical results for wells sampled during first quarter 2021 are compared to those sampled during the fourth quarter 2020. Statistics are included for context in the overall conceptual site model for these particular wells. The statistical analysis was conducted using TPH-g, as all available data for TPH-g in relation to other constituents (benzene, toluene, MTBE, etc.) showed the strongest correlation compared to other detected samples over time, deeming it a useful indicator constituent for all other contaminants of potential concern (COPC) at the site. TPH-d is also a prevalent COPC at the site; however, it does not correlate well with more soluble COPCs, such as benzene, and overall is less of a remedial driver for the site.

3.1 Total Petroleum Hydrocarbons

TPH-g was detected in six of eleven wells, and TPH-d was detected in nine of eleven wells sampled at the site in February 2021 (Table 3). The maximum reported concentration for TPH-g during this reporting period was 7,500 micrograms per liter (μ g/L) at GMW-O-21 (located in the southeastern off-site area). The maximum reported concentration for TPH-d during this reporting period was 39,000 μ g/L at GMW-10 (located in the southeastern portion of the site). Wells sampled during this reporting period included GMW-10, GMW-28, GMW-36, GMW-O-11, GMW-O-14, GMW-O-20, GMW-O-21, GMW-O-23, GMW-O-24, MW-O-1, and MW-O-2.

The six wells where TPH-g was detected include GMW-36, GMW-0-14, GMW-0-20, GMW-0-21, GMW-0-23, and MW-0-2. While detections have occurred before at each of these locations, in depth analyses performed on the TPH-g data (historical to present) indicate overall either decreasing or stable Mann-Kendall and Thiel-Sen trends (see Attachment F for trend analysis compilation table). In addition, each of these six locations with detections in February 2021 has illustrated a greater-than-89-percent reduction in TPH-g from its respective historical high (Attachment F).



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The largest increase in TPH-g from last sampled to February 2021 occurred at GMW-O-21 (4,900 μ g/L in November 2020 and 7,500 μ g/L in February 2021). This increase appears to be tied to a seasonal influence on the data as shown in Exhibit 1. The largest decrease in TPH-g occurred at GMW-O-14 (5,000 μ g/L in November 2020 and 810 μ g/L in February 2021). There has been a reduction of approximately 99 percent in TPH-g concentration in GMW-O-14 from its historical high (160,000 μ g/L) in July 1997.

For TPH-d detections, GMW-10 was notably the highest detection in February 2021 but had not been sampled since 2015 and subsequently illustrates a reduction from (41,000 μ g/L in 2015 to 39,000 μ g/L in 2021). Overall, all other detections in February 2021 for TPH-d (aside from GMW-10), illustrated an average increase of 193 μ g/L in 2021 when compared to last known sample results. The largest increase in TPH-d occurred at GMW-0-11 (780 μ g/L in August 2020 and 9,400 μ g/L in February 2021). The largest decrease occurred at MW-0-2 (13,000 μ g/L in November 2020 and 7,800 μ g/L in February 2021). Similar to TPH-g, TPH-d detections seem to exhibit seasonal characteristics in the reported results. Continued monitoring and sampling of these wells, especially as remedial efforts (HSVE-01 and BS-03) in the offsite/south-central begin/continue, will likely provide tangible evidence of continued improvement in subsurface conditions.

3.2 Benzene

Benzene was detected in five of eleven wells sampled during the first quarter 2021 monitoring event, with a maximum reported concentration of 2,700 μ g/L at GMW-O-21. These five wells include GMW-O-14, GMW-O-20, GMW-O-21, GMW-O-23, and MW-O-2.

On average, benzene concentrations decreased seasonally by 1,254.9 μ g/L as compared to the November 2020 results. Each of these five wells have shown a greater-than-86-percent reduction in benzene concentrations from their respective historical highs. The largest increase occurred at GMW-O-21 (2,300 μ g/L in November 2020 and 2,700 μ g/L in February 2021). As noted for TPH-g in GMW-O-21 (Exhibit 1), the concentrations in this well appear to be tied to a seasonal pattern, with a comparative increase in benzene concentration from May 2020 (<0.50 μ g/L). GMW-O-21 has observed a decrease of 86 percent in benzene concentration from its historical high in October 2010. The largest decrease in benzene occurred at MW-O-2 (6,200 μ g/L in November 2020 and 1,900 μ g/L in February 2021). MW-O-2 has shown an 89 percent reduction in benzene concentration from its historical high in October 2013. All five wells with benzene detections demonstrate either decreasing or stable Mann-Kendall and Theil-Sen analysis trends (Attachment F).





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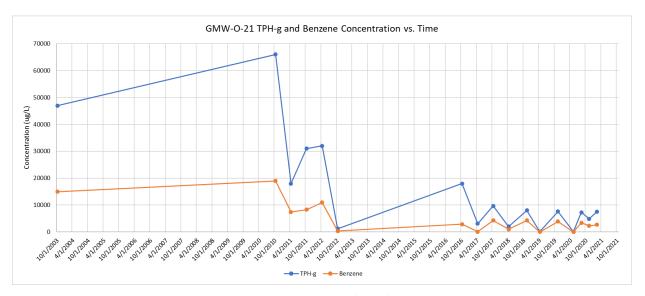


Exhibit 1. GMW-O-21 TPH-g and Benzene Concentration (µg/L) Over Time

3.3 1,2 Dichloroethane

During this reporting period, 1,2-DCA was non-detect in any of the 11 wells sampled. 1,2-DCA was previously detected in one well, GMW-O-21, at a concentration of 110 μ g/L in fourth quarter of 2020 and 1,2-DCA was not detected in GMW-O-21 during the second quarter 2020 sampling event. The intermittent nature of detect and non-detect for 1,2-DCA at GMW-O-21 illustrates a seasonality to subsurface groundwater conditions, perhaps driven by changes in precipitation at the site.

3.4 Methyl Tertiary Butyl Ether

MTBE was detected in six wells (one well, MW-O-1, was J flagged) sampled during the February 2021 monitoring event, with a maximum concentration of 18 µg/L at MW-O-2.

On average, MTBE concentrations decreased seasonally by 15.8 μ g/L. Wells GMW-O-23 and MW-O-1 had MTBE concentrations that increased compared to previous sample results in November and August 2020, respectively. The largest increase was at MW-O-1 (3.4 μ g/L in August 2020 and 8.8 μ g/L in February 2021). MTBE decreased in multiple wells, most notably at MW-O-2 (95 μ g/L in November 2020 and 18 μ g/L in February 2021).

3.5 Tertiary Butyl Alcohol

TBA was detected in five wells sampled during the February 2021 monitoring event, with a maximum concentration of 290 μ g/L at MW-O-2.

On average, TBA concentrations decreased seasonally by 168.8 μ g/L. Wells GMW-O-14, GMW-O-23 and MW-O-1 increased in concentration compared to previous sample results in November and August 2020, respectively. The largest increase of detected TBA occurred at MW-O-1 (<10 μ g/L in May 2020 and 130 μ g/L in February 2021). TBA decreased in multiple wells, most notably at MW-O-2 (1,100 μ g/L in November 2020 and 290 μ g/L in February 2021).



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4. Data Quality Assurance/Quality Control

Data quality was evaluated by examining the holding times, laboratory method blanks, EBs, TBs, a FD, surrogate percent recoveries, laboratory control sample/laboratory control sample duplicates (LCS/LCSD) and matrix spike/matrix spike duplicate (MS/MSD) percent recoveries and relative percent differences (RPDs). Data quality review results for each analysis are outlined in the following subsections.

4.1 Analytical Data

The data quality evaluation report covers 11 normal environmental samples, one FD, 2 EBs and 2 TBs. Samples were collected February 24 and February 25, 2021. Analyses were performed by Alpha Analytical, Inc. Environmental Lab in Sparks, Nevada (ALPHA). The sample results were reported as two sample delivery groups (SDGs):

Sample Delivery Groups
2102184
2102189

Two methods were used to analyze the environmental samples. Samples were collected and submitted directly to the laboratories for analysis. Samples were analyzed for the following analytes/methods:

Parameter	Method
VOCs	SW8260B
Total Petroleum Hydrocarbons - Diesel	SW8015C
Total Petroleum Hydrocarbons - Gasoline	SW8015C

Data validation flags were assigned using guidance from the EPA National Functional Guidelines for Organic Superfund Methods Data Review (EPA, 2017). Multiple flags are routinely applied to specific sample method/matrix/analyte combinations, but there will be only one final flag. A final flag is applied to the data and is the most conservative of the applied data validation flags. The final flag also includes blank sample impacts.

The data validation flags are those listed in the EPA National Functional Guidelines and include the following:

- J = Analyte was present, but the reported value may not be accurate or precise (estimated). The result was estimated because it was less than the referenced reporting limit, but greater than the method detection limit, or because a QC exceedance occurred.
- R = Data were unusable because of deficiencies in the ability to analyze the sample and meet QC criteria.
- U = Analyte was not detected at the specified detection limit.
- UJ = Analyte was not detected, and the specified detection limit may not be accurate or precise (estimated).



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4.2 Findings

The overall summaries of the data validation findings are contained in the following subsections.

Holding Times

All holding time criteria were met.

Method Blanks

Method blanks were analyzed at the required frequency and were free of contamination that would affect the sample results.

Field Blanks

Field blanks were reviewed to ascertain field compliance and data quality issues. The field blanks were free of contamination that would affect the sample results.

Field Duplicates

One FD set was collected and analyzed during this quarter (see Table 5). Comparison of the analytical results for the FD sample and the associated parent sample indicates that the relative percent difference (RPD) criteria of less than 30 percent were met for all compounds.

Surrogates

All surrogate recovery criteria were met with the following exception:

Surrogate recovery was greater than the upper control limit in sample MW-O-1-022521 for Method SW8260B, indicating associated sample results are possibly biased high. Three associated detected results were qualified as estimated and flagged "J".

Laboratory Control Samples

LCS/LCSDs were analyzed as required. All accuracy and precision criteria were met.

Matrix Spikes/Matrix Spike Duplicates

The results of MS/MSD analyses provide information about the possible influence of the matrix on either accuracy or precision of the measurements. There were no MS/MSD recovery or RPD exceedances that would affect the sample results.



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Chain-of-Custody

Each sample was documented on a completed chain-of-custody form and received at the laboratory in good condition.

Overall Assessment

An overall evaluation of the data indicates that the sample handling, shipment, and analytical procedures have been adequately completed, and that the analytical results are considered usable, taking into consideration possible biases as described above.

Tables

Well	Installation Date	Installed By	Total Depth (feet bgs)	Casing Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Casing Elevation (feet amsl)
BW-1	5/16/96	GMX	55	5	31.9 - 51.4	0.01	73.17
BW-2	5/20/96	GMX	53.5	5	27 - 46.5	0.01	73.57
BW-3	5/17/96	GMX	55.5	5	30.6 - 50	0.01	74.16
BW-4	5/20/96	GMX	53.1	5	28.2 - 47	0.01	74.61
BW-5	5/23/96	GMX	52.5	5	27 - 45.5	0.01	73.59
BW-6	5/22/96	GMX	52.4	5	27.6 - 46.9	0.01	73.48
BW-7	5/22/96	GMX	52	5	27.1 - 46.3	0.01	74.65
BW-8	5/21/96	GMX	51.5	5	27 - 46.4	0.01	75.08
BW-9	5/21/96	GMX	52.5	5	26.9 - 46.4	0.01	76.19
EXP-1	3/6/92	WC	128.5	4	82 - 122	0.01	78.44
EXP-2	10/15/92	WC	149	4	90 - 120	0.02	79.43
EXP-3	10/20/92	WC	150	4	85 - 115	0.01	77.58
EXP-4	7/7/98	GMX	118	4	96.1 - 115.2	0.02	79.81
EXP-5	7/8/98	GMX	120	4	94.4 - 113.4	0.02	72.41
GMW-1	5/16/91	GTI	50	4	20 - 50	0.01	74.77
GMW-2	5/16/91	GTI	50	4	20 - 50	0.01	73.57
GMW-3	5/17/91	GTI	50	4	20 - 50	0.01	75.10
GMW-4	5/21/91	GTI	50	4	20 - 50	0.01	75.45
GMW-5	5/21/91	GTI	50	4	20 - 50	0.01	77.61
GMW-6	7/9/91	GTI	50	4	25 - 50	0.01	77.31
GMW-7	7/9/91	GTI	50	4	25 - 50	0.01	75.84
GMW-8	7/10/91	GTI	50	4	25 - 50	0.01	73.20
GMW-9	7/8/91	GTI	50	4	20 - 50	0.01	77.16
GMW-10	7/8/91	GTI	50	4	25 - 50	0.01	73.35
GMW-11	7/9/91	GTI	50	4	20 - 50	0.01	72.90
GMW-12	7/9/91	GTI	50	4	25 - 50	0.01	75.21
GMW-13	7/8/91	GTI	50	4	25 - 50	0.01	74.17
GMW-14	7/10/91	GTI	50	4	25 - 50	0.01	74.72
GMW-15	7/30/91	GTI	50	4	25 - 50	0.01	76.21
GMW-16	8/1/91	GTI	50	4	25 - 50	0.01	77.00
GMW-17	8/1/91	GTI	50	4	25 - 50	0.01	74.66
GMW-18	7/31/91	GTI	50	4	25 - 50	0.01	75.36
GMW-19	7/31/91	GTI	50	4	25 - 50	0.01	76.83
GMW-20	8/1/91	GTI	50	4	25 - 50	0.01	75.10
GMW-21	8/2/91	GTI	50	4	25 - 50	0.01	76.23
GMW-22	8/2/91	GTI	61	4	25 - 60	0.01	77.24
GMW-23	8/2/91	GTI	60	4	25 - 60	0.01	74.85
GMW-24	8/5/91	GTI	60	4	25 - 60	0.01	77.48
GMW-25	1/10/92	GTI	50	6	20 - 50	0.01	78.14
GMW-26	1/7/92	GTI	51.5	4	20 - 50	0.01	74.52
GMW-27	1/10/92	GTI	50	4	20 - 50	0.01	74.41
GMW-28	1/7/92	GTI	50	4	20 - 50	0.01	74.68
GMW-29	1/9/92	GTI	50	4	20 - 50	0.01	77.57
GMW-30	1/9/92	GTI	51.5	6	20 - 50	0.01	74.91
GMW-31	6/2/93	GTI	65	4	25 - 65	0.01	76.50
GMW-32	6/1/93	GTI	50	4	20 - 50	0.02	74.62
GMW-32	6/1/93	GTI	50	4	20 - 50	0.02	74.88
GMW-34	6/3/93	GTI	50	4	20 - 50	0.02	75.25
GMW-35	6/4/93	GTI	50	4	20 - 50	0.02	76.12
GMW-36	4/11/94	GTI	50	4	20 - 50	0.02	76.12
GMW-37	4/11/94	GTI	50	4	20 - 50	0.01	77.32
GMW-38	4/11/94	GTI	50	4	20 - 50	0.01	75.47
GMW-39					-		†
	4/12/94	GTI	50	4	20 - 50	0.01	75.05
GMW-40	6/29/94	GTI	50.5	4	20 - 50	0.01	73.13

	Landa Hard	1	Tital District	Casing	0	01-4-01	Casing
Well	Installation Date	Installed By	Total Depth (feet bgs)	Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Elevation (feet amsl)
GMW-42	6/30/94	GTI	50.5	4	20 - 50	0.01	75.50
GMW-43	7/1/94	GTI	50.5	4	20 - 50	0.01	74.44
GMW-44	7/1/94	GTI	50.5	4	20 - 50	0.01	74.45
GMW-45	7/1/94	GTI	50.5	4	20 - 50	0.01	75.67
GMW-46	7/5/94	GTI	50.5	4	20 - 50	0.01	76.10
GMW-47	7/5/94	GTI	50.5	4	20 - 50	0.01	75.98
GMW-48	7/5/94	GTI	50.5	4	20 - 50	0.01	75.03
GMW-49	7/6/94	GTI	50.5	4	20 - 50	0.01	74.75
GMW-50	12/19/94	GTI	46.5	4	15 - 45	0.01	75.51
GMW-51	12/19/94	GTI	41.5	4	15 - 40	0.01	75.93
GMW-52	12/19/94	GTI	41.5	4	15 - 40	0.01	75.03
GMW-53	12/19/94	GTI	46.5	4	15 - 45	0.01	74.90
GMW-54	12/20/94	GTI	46.5	4	15 - 45	0.01	75.16
GMW-55	12/20/94	GTI	41.5	4	15 - 40	0.01	74.60
GMW-56	8/12/98	FDGTI	55	2	20 - 55	0.02	76.50
GMW-56	8/12/98	FDGTI	55	4	20 - 55	0.02	76.52
GMW-57	8/13/98	FDGTI	55	2	19 - 54	0.02	76.66
GMW-57	8/13/98	FDGTI	55	4	19 - 54	0.02	76.66
GMW-58	8/14/98	FDGTI	55	2	20 - 55	0.02	75.46
GMW-58	8/14/98	FDGTI	55	4	20 - 55	0.02	75.48
GMW-59	8/14/98	FDGTI	55	2	20 - 55	0.02	75.28
GMW-59	8/14/98	FDGTI	55	4	20 - 55	0.02	75.28
GMW-60	4/14/04	Parsons	50	4	25 - 40	0.01	76.24
GMW-61	4/14/04	Parsons	50	4	30 - 40	0.01	75.6
GMW-62	6/2/07	Parsons	40.5	4	20 - 40	0.02	76.34
GMW-63	9/29/08	Parsons	41	4	20 - 40	0.02	77.32
GMW-64	9/29/08	Parsons	41	4	19.5 - 39.5	0.02	75.84
GMW-65	7/6/2009	Parsons	41.5	4	21 - 41	0.02	76.78
GMW-66	9/8/2009	Parsons	40.5	4	20 - 40	0.02	77.00
GMW-O-1	3/4/92	GTI	51.5	4	19 - 49.5	0.01	71.45
GMW-O-2	3/2/92	GTI	51.5	4	20 - 50	0.01	72.54
GMW-O-3	3/2/92	GTI	51.5	4	20 - 50	0.01	72.19
GMW-O-4	3/3/92	GTI	51.5	4	20 - 50	0.01	71.95
GMW-O-4 (MID)	3/3/92	GTI	66.5	4	54.5 - 64.5	0.01	72.24
GMW-O-5	3/4/92	GTI	51.5	4	20 - 50	0.01	72.36
GMW-O-6	5/18/92	GTI	51.5	4	20 - 50	0.01	71.41
GMW-O-7	5/19/92	GTI	51.5	4	20 - 50	0.01	70.98
GMW-O-8	5/18/92	GTI	51	4	19.5 - 49.5	0.01	70.91
GMW-O-9	7/29/92	GTI	51.5	4	20 - 50	0.01	73.50
GMW-O-10	7/29/92	GTI	51.5	4	20 - 50	0.01	73.98
GMW-O-11	5/20/92	GTI	51.5	4	20 - 50	0.01	74.17
GMW-O-12	5/21/92	GTI	51.5	4	20 - 50	0.01	73.49
GMW-O-14	5/20/92	GTI	51.5	4	20 - 50	0.01	74.08
GMW-O-15	4/19/94	GTI	50	4	20 - 50	0.02	74.23
GMW-O-16	4/19/94	GTI	50	4	20 - 50	0.02	74.10
GMW-O-17	7/26/94	GMX	41	4	20.4 - 39.5	0.01	73.78
GMW-O-18	7/25/94	GMX	41	4	20.8 - 40.4	0.01	74.36
GMW-O-19	7/29/94	GMX	41.5	4	20.2 - 39.9	0.01	74.46
GMW-O-20	6/15/95	GMX	45.9	4			73.32
GMW-O-21	10/1/97	GMX	45.9	4	25.5 - 45.5	0.01	71.43
GMW-O-22		GMX	41	4			74.36
GMW-O-23	6/25/07	GMX	44	4	20 - 40	0.02	73.63
	9/24/12	CH2M HILL	45	4	20 - 40	0.02	74.39
(310100-0)-24				т -			. 7.00
GMW-O-24 GMW-SF-7	7/27/94	GMX	41	4	20.1 - 39.9	0.01	75.26

Well	Installation Date	Installed By	Total Depth (feet bgs)	Casing Diameter	Screen Interval	Slot Size (inches)	Casing Elevation
	Date	БУ	(reet bgs)	(inches)	(reet bgs)	(inches)	(feet amsl)
GMW-SF-9	4/1/03	GMX	47	4	36.6 - 46.2	0.02	73.05
GMW-SF-10	9/23/03	GMX	47	4	36.7 - 46.4	0.02	75.77
GW-1	6/12/95	GTI	63	1	25 - 60	0.02	75.46
GW-1	6/12/95	GTI	63	4	25 - 60	0.02	75.97
GW-2	6/12/95	GTI	63	1	25 - 60	0.02	76.39
GW-2	6/12/95	GTI	63	4	25 - 60	0.02	75.78
GW-3	6/13/95	GTI	63	1	25 - 60	0.02	76.56
GW-3	6/13/95	GTI	63	4	25 - 60	0.02	75.79
GW-4	6/13/95	GTI	63	1	24 - 59	0.02	74.77
GW-4	6/13/95	GTI	63	4	24 - 59	0.02	73.86
GW-5	6/15/95	GTI	63	1	25.5 - 60.5	0.02	77.09
GW-5	6/15/95	GTI	63	4	25.5 - 60.5	0.02	76.99
GW-6	6/15/95	GTI	63	1	25 - 60	0.02	77.41
GW-6	6/15/95	GTI	63	4	25 - 60	0.02	76.38
GW-7	6/16/95	GTI	63	1	25 - 60	0.02	76.76
GW-7	6/16/95	GTI	63	4	25 - 60	0.02	75.02
GW-8	6/14/95	GTI	63	1	24 - 59	0.02	76.88
GW-8	6/14/95	GTI	63	4	24 - 59	0.02	76.15
GW-13	4/26/07	Parsons	65	1	25 - 65	0.02	77.00
GW-13	4/26/07	Parsons	67	6	25 - 65	0.02	76.85
GW-14	4/26/07	Parsons	65	1	25 - 65	0.02	76.55
GW-14	4/26/07	Parsons	67	6	25 - 65	0.02	76.54
GW-15	4/26/07	Parsons	62.5	1	20.5 - 60.5	0.02	75.36
GW-15	4/24/07	Parsons	62.5	6	20.5 - 60.5	0.02	74.94
GW-16	7/7/2009	Parsons	61.3	1	21 - 61	0.02	76.55
GW-16	7/7/2009	Parsons	62.5	6	20.5 - 60.5	0.02	76.33
GWR-1	7/11/91	GTI	50	4	25 - 50	0.01	77.40
GWR-2	7/12/91	GTI	50	4	25 - 50	0.01	73.66
GWR-3	1/10/92	GTI	50	6	20 - 50	0.01	77.60
HL-1	10/14/86	HLA	39	4	18 - 38	0.01	75.83
HL-2	10/13/86	HLA	39	4	16.5 - 36.5	0.01	76.94
HL-3	10/15/86	HLA	44	4	19 - 39	0.01	76.86
HL-4	10/15/86	HLA	39	4	18 - 38.5	0.01	75.75
HL-5	10/16/86	HLA	39.5	4	18.5 - 39	0.01	76.13
MW-6	8/9/90	WC	50	4	18 - 48	0.01	77.20
MW-7	8/27/90	WC	50	4	19 - 48	0.01	78.13
MW-8	8/24/90	WC	51	4	18 - 48	0.01	76.13
MW-9	8/8/90	WC	50	4	18 - 48	0.01	77.11
MW-10	8/24/90	WC	51	4	18 - 48	0.01	79.12
MW-10	8/24/90	WC	50	4	18 - 48		79.12
MW-11	8/9/90	WC	50	4	18 - 48	0.01	75.76
MW-13		WC	50	4			78.25
MW-13	8/23/90				18 - 48	0.01	
MW-14 MW-15	8/7/90	WC WC	50 50	4	18 - 48	0.01	78.60
	8/7/90 8/8/90			4	18 - 48	0.01	76.99
MW-16		WC	50		18 - 48	0.01	76.87
MW-17	8/6/90	WC	50	4	18 - 48	0.01	77.86
MW-18 (MID)	6/10/91	WC	62.2	4	50 - 60	0.01	75.67
MW-19 (MID)	6/11/91	WC	62.2	4	49.5 - 59.5	0.01	78.14
MW-20 (MID)	6/12/91	WC	65.7	4	43 - 53	0.01	77.19
MW-21 (MID)	6/12/91	WC	62.4	4	47 - 57	0.01	77.55
MW-22 (MID)	6/13/91	WC	57.9	4	42 - 52	0.01	79.57
MW-23 (MID)	6/14/91	WC	57.1	4	42 - 52	0.01	79.59
MW-24	6/14/91	WC	47	4	14 - 44	0.01	78.51
MW-25	6/17/91	WC	47.2	4	22.5 - 42.5	0.01	79.15
MW-26	6/17/91	WC	47.3	4	23.5 - 43.5	0.01	77.40

Well	Installation Date	Installed By	Total Depth (feet bgs)	Casing Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Casing Elevation (feet amsl)
MW-27	6/17/91	WC	52.3	4	18 - 48	0.01	78.46
MW-28	6/19/91	WC	51.5	4	16.5 - 46.5	0.01	78.53
MW-29	6/19/91	WC	52.4	4	17.5 - 47.5	0.01	79.13
MW-SF-1	6/18/90	GMX	40	4	25 - 40	0.02	78.93
MW-SF-2	6/19/90	GMX	40	4	25 - 40	0.02	78.53
MW-SF-3	6/18/90	GMX	40	4	25 - 40	0.02	78.12
MW-SF-4	6/19/90	GMX	40	4	25 - 40	0.02	79.38
MW-SF-5	9/19/90	GMX	40	4	23 - 38	0.02	79.74
MW-SF-6	9/19/90	GMX	40	4	24 - 39	0.02	76.80
MW-SF-9	6/15/95	GMX	40	4	25 - 40		74.1
MW-SF-10	9/23/2003	GMX	30.5	4	10.3 - 29.9	0.02	76.53
MW-SF-11	6/19/07	GMX	44	4	20 - 40	0.02	78.56
MW-SF-12	6/18/07	GMX	44	4	20 - 40	0.02	78.07
MW-SF-13	6/19/07	GMX	44	4	20 - 40	0.02	73.40
MW-SF-14	6/21/07	GMX	44	4	20 - 40	0.02	78.16
MW-SF-15	6/21/07	GMX	44	4	20 - 40	0.02	78.27
MW-SF-16	6/20/07	GMX	44	4	20 - 40	0.02	78.21
MW-O-1	1/22/91	GMX	40	2	25 - 40	0.02	75.48
MW-O-2	1/23/91	GMX	40	2	25 - 40	0.02	71.90
MW-O-3	10/25/91	GMX	41	6	20 - 39.5	0.01	74.53
MW-O-4	10/25/91	GMX	41	4	20 - 40	0.01	75.00
PO-7	5/1/89	GW	56	4	29 - 49	0.02	80.26
PW-1	1/6/92	GTI	51.5	4	20 - 50	0.01	75.52
PW-2	1/6/92	GTI	50	4	20 - 50	0.01	74.71
PW-3	1/6/92	GTI	50	4	20 - 50	0.01	73.71
PZ-1	7/12/91	GTI	50	2	25 - 50	0.01	73.74
PZ-2	7/12/91	GTI	50	2	25 - 50	0.01	73.96
PZ-3	6/3/93	GTI	65	2	25 - 65	0.02	76.17
PZ-4	6/2/93	GTI	60	2	25 - 60	0.02	76.13
PZ-5	9/26/00	GMX	40.3	4	20.6 - 39.4	0.01	73.97
PZ-6	9/26/00	GMX	37.5	4	22.8 - 37.8	0.01	73.91
PZ-7A	4/7/03	GMX	32	2	21.5 - 31.2	0.01	73.87
PZ-7B	4/7/03	GMX	47.5	2	42 - 46.7	0.01	73.79
PZ-8A	4/8/03	GMX	31.5	2	21.2 - 31	0.01	75.81
PZ-8B	4/8/03	GMX	47	2	41.4 - 46.2	0.01	75.69
PZ-9A	4/9/03	GMX	32	2	21.6 - 30.9	0.01	76.14
PZ-9B	4/9/03	GMX	47	2	41.5 - 46.2	0.01	76.26
PZ-10	4/10/03	GMX	38.5	2	23.2 - 37.9	0.02	74.34
TF-8	9/22/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-8	9/22/95	GTI	63	4	25 - 60	0.02	74.86
TF-9	9/22/95	GTI	63	1.5	25 - 60	0.02	75.27
TF-9	9/22/95	GTI	63	4	25 - 60	0.02	74.47
TF-10	9/25/95	GTI	63	1.5	25 - 60	0.02	74.47
TF-10	9/25/95	GTI	63	4	25 - 60	0.02	73.61
TF-11	9/25/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-11	9/25/95	GTI	63	4	25 - 60	0.02	74.40
TF-13	9/26/95	GTI	63	1.5	25 - 60	0.02	75.90
TF-13	9/26/95	GTI	63	4	25 - 60	0.02	75.47
TF-14	9/27/95	GTI	63	1.5	25 - 60	0.02	74.78
TF-14	9/27/95	GTI	63	4	25 - 60	0.02	74.76
TF-14	9/28/95	GTI	63	1.5	25 - 60	0.02	74.35
TF-15	9/28/95	GTI	63	4	25 - 60 25 - 60	0.02	74.78
			63	1.5	25 - 60 25 - 60	0.02	74.78
TE 10				1.5	/2 - NU		- /h 4X
TF-16 TF-16	9/28/95 9/28/95	GTI GTI	63	4	25 - 60	0.02	75.89

Table 1. Monitoring Well Summary

Well	Installation Date	Installed By	Total Depth (feet bgs)	Casing Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Casing Elevation (feet amsl)
TF-17	9/29/95	GTI	63	4	25 - 60	0.02	74.88
TF-18	7/6/94	GTI	50.5	4	20 - 50	0.02	73.94
TF-19	10/3/95	GTI	63	1.5	25 - 60	0.02	75.61
TF-19	10/3/95	GTI	63	4	25 - 60	0.02	75.07
TF-20	10/3/95	GTI	63	1.5	25 - 60	0.02	75.59
TF-20	10/3/95	GTI	63	4	25 - 60	0.02	75.08
TF-21	9/29/95	GTI	63	1.5	25 - 60	0.02	75.60
TF-21	9/29/95	GTI	63	4	25 - 60	0.02	74.96
TF-22	10/2/95	GTI	63	1.5	25 - 60	0.02	74.95
TF-22	10/2/95	GTI	63	4	25 - 60	0.02	74.76
TF-23	7/5/94	GTI	50.5	4	20 - 50	0.02	75.31
TF-24	9/26/95	GTI	63	1.5	25 - 60	0.02	76.35
TF-24	9/26/95	GTI	63	4	25 - 60	0.02	76.43
TF-25	4/4/01	GTI	47	1.5	41 - 46	0.02	75.81
TF-25	4/4/01	GTI	47	5	26 - 36	0.02	74.85
TF-26	4/3/01	GTI	47	1.5	41 - 46	0.02	76.15
TF-26	4/3/01	GTI	47	5	26 - 36	0.02	75.85
WCW-1	2/18/92	WC	52	4	20 - 50	0.01	72.86
WCW-2	2/21/92	WC	52	4	20 - 50	0.01	75.34
WCW-3	2/19/92	WC	56.5	4	19 - 49	0.01	76.16
WCW-4	2/20/92	WC	56.5	4	20 - 50	0.01	78.05
WCW-5	4/30/92	WC	52	4	19 - 49	0.01	73.49
WCW-6	4/20/92	WC	53.5	4	20 - 50	0.01	75.52
WCW-7	4/29/92	WC	53	4	20 - 50	0.01	76.44
WCW-8	4/21/92	WC	53.5	4	20 - 50	0.01	77.34
WCW-9	4/28/92	WC	53.5	4	20 - 50	0.01	77.74
WCW-10	9/11/92	WC	56.5	4	25 - 55	0.01	74.06
WCW-11	9/9/92	WC	61.5	4	30 - 60	0.01	75.29
WCW-12	9/8/92	WC	61.5	4	30 - 60	0.01	76.27
WCW-13	9/10/92	WC	61.5	4	30 - 60	0.01	77.70
WCW-14	8/12/98	FDGTI	59	4	24 - 59	0.01	78.81

Notes:

Biosparge and additional soil vapor extraction wells used for remediation purposes only are not listed here.

GMW-21 is also referred to as TF-24.

TF-24 is also referred to as "old TF-24" or "former TF-24."

--- = information not available

FDGTI = Fluor Daniel GTI

feet amsl = feet above mean sea level

feet bgs = feet below ground surface

GMX = Geomatrix Consultants, Inc.

GTI = Groundwater Technology/Groundwater Technology Government Services

GW = Golden West

HLA = Harding Lawson Associates

WC = Woodward-Clyde

Table 2. Summary of Groundwater Elevations - First Quarter 2021 Monitoring Event

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-10	02/24/21	73.35		32.75		40.60
GMW-28	02/24/21	74.68		34.34		40.34
GMW-29	02/24/21	77.57	34.38	34.65	0.27	43.14
GMW-36	02/24/21	76.66		35.18		41.48
GMW-O-11	02/24/21	74.17		32.18		41.99
GMW-O-12	02/24/21	73.49	31.45	31.97	0.52	41.94
GMW-O-14	02/24/21	74.08		33.54		40.54
GMW-O-20	02/24/21	73.32		31.99		41.33
GMW-O-21	02/24/21	71.43		32.57		38.86
GMW-O-23	02/24/21	73.63		33.19		40.44
GMW-O-24	02/24/21	74.39		34.68		39.71
MW-O-1	02/24/21	75.48		33.02		42.46
MW-O-2	02/24/21	71.90		33.16		38.74

Notes:

DLA Energy and SFPP calculated groundwater elevation in wells with measurable product using the formula: groundwater elevation = (top of casing elevation - depth to water) + apparent product thickness X specific gravity.

(Product specific gravity of 0.84 was used for calculation above for DLA wells)

(Product specific gravity ranging between 0.75 and 0.83 was used for calculation above for SFPP wells)

The soil vapor extraction (SVE) and total fluids extraction (TFE) systems in the south-central, southeastern, and north-central areas were offline 1 week prior to semiannual gauging activities.

--- = not detected or applicable

DRY = No measurable water observed in the well.

feet btoc = feet below top of casing

feet amsl = feet above mean sea level, based on Los Angeles County Datum, 1980

NC = not calculated

NM = not measured

Table 3. Summary of Groundwater Analytical Data – First Quarter 2021 Monitoring Event

		·		Res	sults report	ed in microgram	s per liter (_l	ıg/L)					
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-10	02/24/21	<500	39000	<2.5	<2.5	<2.5	<2.5	<5.0	<2.5	<50	<5.0	<5.0	<5.0
GMW-28	02/25/21	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-36	02/25/21	160	320	<0.50	<0.50	<0.50	3.7	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-11	02/24/21	<100	9400	<0.50	<0.50	<0.50	<0.50	<1.0	1.2	180	3.0	<1.0	<1.0
GMW-O-14	02/24/21	810	1600	26	6.6	2.0	4.0	<2.0	2.4	62	46	<2.0	<2.0
GMW-O-20	02/24/21	570	620	140	<1.0	4.8	<1.0	<2.0	8.7	<20	4.3	<2.0	<2.0
GMW-O-21	02/24/21	7500	680	2,700	<10	<10	26	<20	<10	<200	<20	<20	<20
GMW-O-23	02/24/21	120	440	11	<0.50	<0.50	<0.50	<1.0	6.4	120	23	<1.0	<1.0
GMW-O-24	02/25/21	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-O-1	02/25/21	<50	2600	<0.50	<0.50	<0.50	<0.50	<0.50	8.8 J	130 J	<1.0	<1.0	<1.0
MW-O-2	02/24/21	5300	7800	1,900	<10	10	<10	<20	18	290	<20	<20	<20

Notes:

TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

TPH-d = total extractable petroleum hydrocarbons quantified using a diesel standard

Xylenes = total of m,p-xylene and o-xylene when detected

< = not detected at or above the laboratory reporting limit shown

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

Table 4. Summary of Miscellaneous Compounds Detected in Groundwater Samples – First Quarter 2021 Monitoring Event

Defense i dei Sa	,,,		eported in mi	crograms pe	er liter (µg/L)			
Well	Date	1,3,5-Trimethylbenzene	Acetone	Carbon Disulfide	Chloroform	Isopropylbenzene	n-Propylbenzene	sec-Butylbenzene
GMW-36	02/25/21	<1.0	<10	2.6	39	<1.0	2.1	<1.0
GMW-O-11	02/24/21	1.1	<20	<5.0	<1.0	<1.0	<1.0	<1.0
GMW-O-14	02/24/21	<2.0	<40	<10	<2.0	24	43	2.4
GMW-O-20	02/24/21	<2.0	<40	<10	<2.0	2.7	5.4	<2.0
GMW-O-21	02/24/21	<20	<400	<100	<20	<20	35	<20
MW-O-1	02/25/21	<1.0	11 J	<2.5	<1.0	<1.0	<1.0	<1.0

Note:

< = not detected at or above the laboratory reporting limit shown

Table 5. Summary of Field Duplicate Results - First Quarter 2021 Monitoring Event

Defense Fuel Support Point, Norwalk, California

	Results reported in micrograms per liter (µg/L)												
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-10	02/24/21	<500	37000	<2.5	<2.5	<2.5	<2.5	<5.0	<2.5	<50	<5.0	<5.0	<5.0

Notes:

TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

TPH-d = total purgeable petroleum hydrocarbons quantified using a diesel standard

Xylenes = total of m,p-xylene and o-xylene when detected

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

< = not detected at or above the laboratory reporting limit shown

Table 6. Summary of Quality Assurance/Quality Control Analytical Data - First Quarter 2021 Monitoring Event

				Re	sults report	ed in microgram	s per liter (µ	ıg/L)					
Well	Date	TPH-g	TPH-d	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EB-1	02/24/21	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EB-2	02/25/21	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
TB-1	02/24/21			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
TB-2	02/25/21			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

Notes:

TPH-d = total purgeable petroleum hydrocarbons quantified using a diesel MTBE = methyl tertiary butyl ether TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoli TAME = tertiary amyl methyl ether

Xylenes = total of m,p-xylene and o-xylene when detected

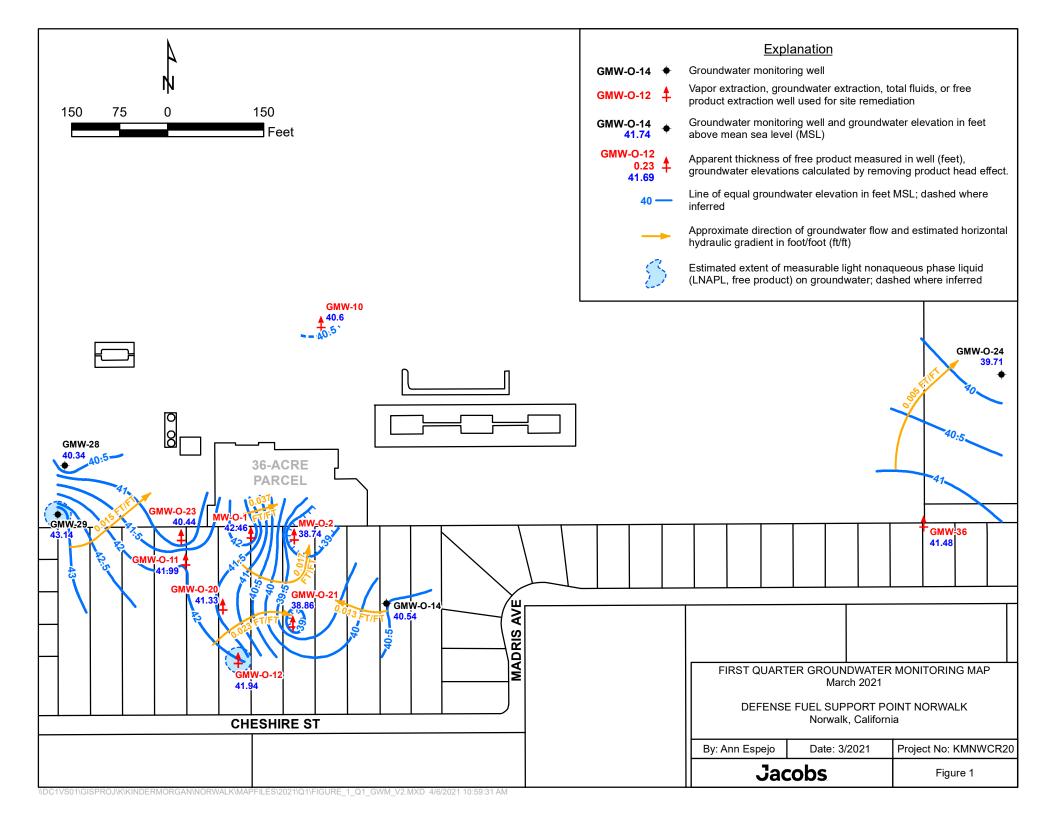
TBA = tertiary butyl alcohol

1,2-DCA = 1,2-dichloroethane <= not detected at or above the laboratory reporting limit shown

DIPE = di-isopropyl ether --- = not analyzed

ETBE = ethyl tertiary butyl ether

Figure



Attachment A Field Forms

NORWALK WELL GAUGING DATA

rechnician: FA Date: 02/24/21	CLIENT Jacobs
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	T			Thickness	Last		1				Depth to	Survey	T
	Well Size	Sheen	Depth to	of Immiscible	Events SPH	Depth to water (ft.)	Depth to water (ft.)	Depth to	Depth to water (ft.)	D	well	Point:	
Well ID	(in.)	/ Odor	Liquid (ft.)	Liquid (ft.)	Thickness	2Q19	4Q19	2Q20	4Q20	Depth to water (ft.)	bottom (ft.)	TOB or	Time
GMW-10	4					30.55	34.12	31.44	32.00	32.75	, 10		<i>e</i> 737
GMW-28	4					34.30	35.73	33.35	33.47	34.34	1		0812
GMW-29	4		34,38	0,27		34.92	36.10	33.38	34.18	34.65	_		074
GMW-36	4					Pump In Well	39.86	31.03	-	35.18	48,8	2	092
GMW-O-11	4					Pump In Well	PUMP IN WELL	30,94	30.30	32.18	47.8		100
GMW-0-12	4		31.45	0,52	1.38	31.62	32.10	30.35	31,65	31,97			1125
GMW-O-14	4					32.85	34.07	32.05	32.28	33.5Y		7	1451
GMW-O-20	4			`		31.00	32.53	30.70		31,99	37.16 42.70		104C
GMW-O-21	4					32.34	33.00	31.24	32. 30.30	33.19	38,21	-	1324
GMW-O-23	4					32.99	34.40	31.92	32.24	33.19	15.8E		0920
GMW-O-24	4					31.59	Root Obstruction	32.07	•	34.68	45,24		1122
MW-0-1	240									33.62	3437		1441
MW-0-2	6									33.16	41.37	W	1236
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		<u> </u>											

Project #	: 210	224 FB	1-1	Client:	Client: KMEP					
Sampler:	E	A		Start Date	: (12/24/2	2./			
Well I.D	: GN	1W-10		Well Dian	neter: 2	3 4	6 8			
Total We	ell Depth:	48.7		Depth to V	Water:	Pre: 32	.75 Post	: 32,99		
Depth to	Free Prod	uct:		Thickness	of Free P	roduct (fe				
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556					
Purge Meth Sampling M Start Purge	lethod:	2" Grundf Dedicated 817	os Pump Tubing Flow Rate:	100 /	Peristaltic Pump New Tubing Other Pump Depth: 43					
Start Turge	1 mic		Cond.	I OUML	/min	_ Pump Dep	tn:			
Time	Temp.	рН	(mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water		
0820	20.8	5,44	646	196	0.35	-135.3	300	32.84		
0823	21,2	5.59	610	169	0.39	-167.5	600	32.88		
0826	21.3	5.65	595	150	0.34	-178.7	900	32.91		
0829	21,5	5.72	574	124	0.33	-193.7	1200	32.93		
0832	21,5	5.75	560	121	0,90	-197.6	ISOC	32.95		
0835	22.1	5.78	542	115	0.71	-709.3	1800	32.97		
0838	21.8	5.80	537	114	0.68	-215.1	2100	32.98		
0841	21.5	S.83	531	111	0.67	-217.7	2400	32.99		
Did well o	lewater?	Yes (No)		Amount a	actually e	vacuated: 20	100mC		
Sampling	Time:	3		Sampling	_	02/24/21				
Sample I.	D.: <i>G1</i>	MW-10	2		Laborato	ry:	Alpha Analytical			
Analyzed	for:	TPHg TF	PHfp VOC's	MTBE		Other: S	ee CO.C	/		
Equipmen	uipment Blank I.D.: @ Duplicate I.D.: DUP-1									

		2011	LOW WI			JULLIL			
Project #	: 210	224 FA	-1	Client:			KMEP		
Sampler:	FA			Start Date	: 02	125/2	<u> </u>		
Well I.D	: GMI	W-28		Well Dian		3 4			
Total We	ell Depth:	49.	24	Depth to V	Water:	Pre: 34	34 Post:	34.57	
Depth to	Free Prod	* -		Thickness	of Free P				
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556				
Purge Meth Sampling M		2" Grundf Dedicated			Peristaltic Pump Bladder Pump New Tubing Other				
Start Purge	Time: 08	322	Flow Rate: _	100mL/	ain	_Pump Dep	th: <u>45 ′</u>		
Time	Temp.	pН	Cond. (mS/cm or	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or (nL))	Depth to water	
0825	21.7	6,21	3295	14	0,89	4.9	300	34.47	
0828	22.1	6,38	3330		0.78	-8.4	600	34.51	
0831	21.9	6.39	3360	18	0.48	-12.5	900	34.53	
0834	22.6	6.52	3352	17	0,32	-22.0	1200	3454	
0837	22.9	6,56	3359	13	0.20	-25.1	1500	34.54	
0840	23.7	6.59	3307	8	0.17	-26.9	1800	34,55	
0843	23.8	6.59	3307	8	0.19	-27./	2100	34.56	
0846	23.8	6.61	3287	8	0.15	-27,1	2400	34.5€	
				THE THE PARTY OF T					
Did well	dewater?	Yes (No)		Amount a	actually e	vacuated: 2	400mL	
Sampling	Time:	0848	<u>`</u>		Sampling	Date:	02/25/2/		
Sample I.	D.: 6	BMW-			Laborato		Alpha Analytical		
Analyzed		TPHg TI		s MTBE	-	Other:	See COC		
Equipmen	nt Blank I.I	D.:	@ Time		Duplicate I.D.:				

Project #	: 21	02 24F	4-1	Client:			KMEP		
Sampler:		FA		Start Date	: O	2/25/	z1		
Well I.D.		w-29		Well Dian			6 8		
Total We		_		1			4.65 Post:		
Depth to	Free Prod	uct: 39	1,38				eet): 0,27		
Referenc	ed to:	(PVC)	Grade	Flow Cell	Flow Cell Type: YSI 556				
Purge Meth Sampling M		2" Grundf Dedicated	-		Peristaltic F New Tubin	-	Bladder Pump Other_		
Start Purge	Time:		Flow Rate: _			Pump Dep	oth:	to-three seconds	
Time	Temp.	pН	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water	
	-0	270	f produc	t Jeter face pr	ted w	1+4			
				3000/1000					
	100	Edicate	2 pump	did no	t wa	<i>K</i>			
		No .	Sample	Taker					
Did well o	lewater?	Yes	No		Amount a	ctually e	vacuated.		
Sampling Time:					Sampling	Date:			
Sample I.D.					Laborator	·y:	Alpha Analytical		
Analyzed	for:	TPHg TI	PHfp VOC's	MTBE		Other:			
<i>(</i> Equipmen	Quipment Blank I.D.: @ Duplicate I.D.:								

Project #	: 2102	24FA-1		Client:	KMEP				
Sampler:	FA			Start Date	: 0	2/25/3	2/		
Well I.D.	: GN	1W-36	7	Well Dian	neter: 2	3 4	68_		
Total We	ll Depth:	48,	82	Depth to V	Water:	Pre: 35	S./8 Post	: 35.37	
Depth to	Free Prod	uct: -		Thickness	of Free P				
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556				
Purge Meth Sampling M	lethod: (2" Grundf Dedicated			Peristaltic Pump New Tubing Other				
Start Purge	Time: 0°	135	Flow Rate: _	500m	Llan	Pump Dep	th: <u>44</u>		
Time					D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water	
0938	22.5	6.87	2324	6	0.16	-57.8	1500	35.32	
0941	24.8	6.87	2322	5	0.14	-67.8	3 <i>000</i>	35.37	
0944	25.4	6.87	2317	5	0.14	-71.6	450 <i>0</i>	35.37	
0947	26.1	6.88	2312	5	0.13	-74.6	6000	35.37	
0950	26.5	6.88	2315	5	0.13	-75,9	7500	35.37	
0953	26.7	6.88	2307	5	0.13	-77.1	9000	3S.37	
Did well o	lewater?	Yes (N)		Amount a	ictually e	vacuated:	3000~L	
Sampling	Sampling Time: 0955				Sampling	Date:	02/25/2		
Sample I.l	D.:	иW-3	6		Laborator	y:	Alpha Analytical		
Analyzed	for:	TPHg TP	'Hfp VOC's	MTBE		Other:	See COC		
Eguipmen	t Blank I.I	D.:	@ Time		Duplicate				

Project #	: 210	12.24FA	-	Client:			KMEP			
Sampler:		-A	,	Start Date		02/2	1/2/			
Well I.D	: GN	1W-0-	-(Well Dian	neter: 2	3 (4) 6 8			
Total We	ell Depth:	4-	7.87	Depth to V	Water:	Pre: 3	2.18 Post	:32.35		
Depth to	Free Prod	uct:		Thickness	of Free P	roduct (fe				
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556					
Purge Meth Sampling M	lethod:	2"Grundf Dedicated			Peristaltic Pump New Tubing Other					
Start Purge	Time: O	<u>08</u>		200mL	Lnin	Pump Dep	th: 42′			
Time	Temp.	рН	Cond. (mS/cm or (mS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water		
1011	25.7	7.03	1982	68	0.13	-207,2	600	3231		
1014	25.9	7.04	2∞6	72	0,12	-217.7	1200	32.3Y		
1017	26.1	7.04	2048	75	0.12	-234,5	1800	32.35		
1020	26.9	7.03	7039	98	0.12	-241.8	2400	32.35		
1023	27.3	7.03	2046	102	0.12	-249.6	3000	32,35		
1026	27.6	7.03	2052	105	0.12	-250,5	3600	32,35		
Did well o	lewater?	Yes (No)		Amount a	ctually e	vacuated:	3600mL		
Sampling	Time:	1029	8		Sampling	Date:	02/24/2			
Sample I.l	D.: GM	W-0	-11		Laborator	y:	Alpha Analytical			
Analyzed	for:	TPHg TP	PHfp VOC's	S MTBE Other: See COC						
Equipmen	t Blank I.I	D.:	@ Time		Duplicate					

		2011	LOW WI			DAIA				
Project #	: 21	0224	FA-1	Client:			KMEP			
Sampler:		FA		Start Date	•	02/2	4/21			
Well I.D	: GM	W-O-	12	Well Dian	neter: 2		6 8	-		
Total We	ell Depth:	-		Depth to V	Vater:	Pre:	31,97 Post:			
Depth to	Free Prod	uct: 3	1,45	Thickness	of Free P	roduct (fe	eet): O 4 S	2		
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556					
Purge Meth Sampling M	od: lethod:	2" Grundf Dedicated	-		Peristaltic Pump Bladder Pump New Tubing Other					
Start Purge	Time:	-	Flow Rate: _	***************************************		Pump Dep	th:	-		
Time	Temp.	pН	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water		
		-().52 of inter	product	detect	ed wit	h			
		Dedic	ated f	ounp dra	not u	verb -				
			No S	ample -	alben					
Did well o	lewater?	Yes	No	,	Amount a	ctually e	vacuated:			
Sampling	Time:				Sampling	Date:				
Sample I.l	D.:/				Laborator	y:	Alpha Analytical			
Analyzeď	for:	TPHg TP	'Hfp VOC's	MTBE	/	Other:				
Equipmen	t Blank I.I	D.: 4	(a)		Duplicate	I.D.:				

Project #	: 210.	224F1	g - l	Client:	Client: KMEP					
Sampler				Start Date	•	02/24.	12 (
Well I.D	: GML	J-0-1	14	Well Dian	neter: 2	3 4	6 8			
Total We	ell Depth:	49,9	S	Depth to V	Water:	Pre: 33	3,54 Post:	33.78		
Depth to	Free Prod	uct:		Thickness	of Free P	roduct (fe	eet):			
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556					
Purge Method: 2" Grundfos Pump Sampling Method: Dedicated Tubing Start Purge Time: SOC Flow Rate:				200al L	Peristaltic Pump New Tubing Other Pump Depth: 45					
	T	T	Cond.		T					
Time	Temp.	pН	(mS/cm or uS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water		
1503	2S,1	6.93	2400	82	OilZ	-238.8	600	33.75		
1506	25.5	6.95	2417	72	Oill	-252.2	1200	33.77		
1509	26.3	6,95	2430	<i>5</i> 3	0.11	-279.7	1800	33.78		
1512	76.7	6,95	24 <i>35</i>	52	0.11	-290.7	2400	33.78		
1515	27.1	6.95	2431	50	0.12	-2943	3 <i>000</i>	33.78		
1518	27,3	6.95	2420	48	0,11	-296,9	3600	33.78		
Did well	dewater?	Yes (No		Amount a	actually e	vacuated: 3	500mL		
Sampling Time: ISZO					Sampling	Date:	02/24/21	/		
Sample I.D.: GMW -O-14					Laborator	ry:	Alpha Analytical			
Analyzed	for:	TPHg TF	PHfp VOC's	MTBE		Other:	See COC	4444		
Equipmer	nt Blank I.I	D.: F.R.) @ Time	1530	Duplicate	: I.D.:				

Project #	: 7107	224 FA-	1	Client:	Client: KMEP						
Sampler:				Start Date	•	02/24	1/21				
Well I.D	.: GN	IW-0-	-20	Well Dian	neter: 2	3 (4)	6 8				
Total We	ell Depth:	37.		Depth to V	Vater:	Pre: 31	.99 Post:	32.05			
Depth to	Free Prod	uct:		Thickness	of Free P	roduct (fe	·				
Referenc	ed to:	(PVC)	Grade	Flow Cell	Flow Cell Type: YSI 556						
Purge Method: Sampling Method: Start Purge Time: 2 Grundfos Pump Dedicated Tubing Flow Rate:			Tubing	700 ml/	Peristaltic Pump New Tubing Other Pump Depth: 36						
	1		Cond.		1	_		1			
Time	Temp.	pН	(mS/cm or uS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water			
1053	76.0	7.00	2175	21	0.13	-144.4	600	32.05			
1056	26,5	7.01	2178	70	0.13	-145.8	1200	32.05			
1059	27.6	7.02	2186	14	0.12	-149.6	1800	32.05			
102	28.7	7.02	2190	13	0.12	-152.7	2400	32.05			
1105	29.3	7.03	2190	12	0,12	-155.2	30 <i>0</i> 0	32.05			
1108	29.3	7,03	2191	12	0.12	-155.3	3600	32.05			
Did well o	dewater?	Yes (No)		Amount a	actually e	vacuated: 3	600			
Sampling	Sampling Time:				Sampling	Date:	02/24/21	′			
Sample I.	Sample I.D.: GMW-0-20				Laborato	ry:	Alpha Analytical				
Analyzed	for:	TPHg TP	'Hfp VOC's	S MTBE Other: See CCC							
Equipmen	nt Blank I.]	D.:	@ Time		Duplicate	I.D.:					

Project #	: 210	1224FA	1-1	Client:	ient: KMEP					
Sampler:				Start Date	: 01	2/24/	2/			
Well I.D.	: GMU	v-0-7	21	Well Dian		3 (4				
Total We	ell Depth:	42.		Depth to V	Water:	Pre: 37	2.57 Post	: 32.81		
Depth to	Free Prod	uct: -	_	Thickness	Thickness of Free Product (feet):					
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556					
				200ml/	Peristaltic Pump New Tubing Other Pump Depth: 38					
Time	Temp. Cond. (mS/cm or			Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water		
1333	24.9	6.90	1928	13	0.14	-136.3	600	32.65		
1336	25.0	6,90	1931	19	0.14	-137.8	1200	32.68		
1339	2S, S	6.90	1936	16	0.12	-146,6	1800	32.74		
1342	27.1	6.92	1950	9	0.12	-152.3	2400	32.76		
1345	26.8	6,93	1956	9	0,12	-153.6	3000	32.78		
1348	26.7	6.93	1946	9	0,12	-154.4	3600	32.80		
							······································			
							12.00			
							RESIDENCE CONTRACTOR OF THE SECOND CONTRACTOR			
Did well o	lewater?	Yes (No		Amount a	actually e	vacuated: عر	600mL		
Sampling	Time:	135	0	·	Sampling	Date:	02/24/2			
Sample I.I	Sample I.D.: GMW-0-21				Laborato	ry:	Alpha Analytical			
Analyzed	for:	TPHg TF	PHfp VOC's	s MTBE Other: See COC						
Equipmen	t Blank I.I	D.:	@ · Time		Duplicate	: I.D.:				

Project #	: 210	224FA-	-(Client:			KMEP			
Sampler:				Start Date	•	02/24/	121			
Well I.D	: GM	w-0-	-23	Well Dian		3 4				
Total We			.21	Depth to V	Water:	Pre: 3	3.] 9 Post:	33.26		
Depth to	Free Prod		~	Thickness	of Free P					
Referenc	ed to:	PVC	Grade	Flow Cell	Flow Cell Type: YSI 556					
Purge Meth Sampling M	lethod:	2" Grundf Dedicated	Tubing		Peristaltic Pump New Tubing Other					
Start Purge	Time: 0°	127	Flow Rate: _	200ml/	nla	Pump Dep	th: 37′			
Time	Temp.	pН	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water		
0930	25.7	6.89	2221	39	1.17	-125.2	600	33.26		
0933	26.5	6.92	2211	34	0.44	-130.9	1200	33.26		
0936	27,2	6.94	2223	27	0.43	-136.6	1800	33.26		
0939	28.1	6.96	२२३८	22	0,35	-141.4	2400	33,26		
0942	28.5	6,98	2253	20	0.28	-143.3	3000	33.26		
0945	28.7	6.99	2280	20	0.27	-145.9	3600	33.26		
Did well o	lewater?	Yes (Ng		Amount a	ictually e	vacuated: 36	00m L		
Sampling	Time:	091	17		Sampling		02/24/2			
Sample I.I	D.: <i>GN</i>	1W-0			Laborator	y:	Alpha Analytical			
Analyzed	_		PHfp VOC's	MTBE	MTBE Other: See COC					
 Equipmen	t Blank I.I	D.:	@ Time		Duplicate I.D.:					

LOW FLOW WELL MONITORING DATA SHEET

Project #	: 210:	224FA-	<i></i>	Client:			KMEP	
Sampler:		_	1947	Start Date	: 02	125/21		
Well I.D.		W-0-	24	Well Dian		3 4		
Total We		45.		Depth to V	Water:	Pre: 34	1.68 Post:	34.85
Depth to	Free Prod			Thickness	of Free Pi	oduct (fe	eet):	
Referenc	ed to:	PVC	Grade	Flow Cell	Type:		YSI 556	
Sampling M	lethod:	Dedicated	Tubing	il OOmL	New Tubin	g> .	Other_	
Time	Temp.	рН	Cond. (mS/cm or (µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or ml.)	Depth to water
1137	21.7	7.01	2656	27	0.13	-188.6	1200	34.81
1140	27.3	7.02	2647	20	0.13	-195.C	2400	34.85
1143.	22.8	7,01	7629	16	0.12	-200.S	3 60 0	34.85
Purge Method: 2 Grundfos Pump Sampling Method: Peristaltic Pump New Tubing Bladder Pump Other Start Purge Time: 1/3 / Flow Rate: 1/4 / Y/3								
Sampling Method: Dedicated Tubing New Tubing Other Start Purge Time: 1134 Flow Rate: 400mL/min Pump Depth: 43 Temp. Time (Cor °F) pH (uS/cm) (NTUs) (mg/L) (mV) (gals. or (mL)) Depth to water 1137 21.7 7.01 2656 27 0.13 -188.6 1200 34.81 1140 22.8 7.01 2629 16 0.12 -200.5 3600 34.85 1149 22.7 7.01 2611 14 0.12 -203.1 6000 34.85								
Start Purge Time: 1134 Flow Rate: 400mL/min Pump Depth: 43 Temp. (C)or °F) pH (mS/cm) (nTUrbidity (nV) (mg/L) (mV) (gals. or(mL)) Depth to water (gals. or(mL)) Depth to water (137 7.01 2656 27 0.13 -188.6 1200 34.81 140 22.8 7.01 2629 16 0.12 -200.5 3600 34.85 1146 22.9 7.01 2618 14 0.12 -202.1 4800 34.85 1149 22.7 7.01 2611 14 0.12 -203.1 6000 34.85								
			·					
		•						
Did well	dewater?	Yes (Ng		Amount a	actually e	vacuated: 7	200mL
Sampling	Time:	1154			Sampling	Date:	02/25/21	1
Sample I.	D.: 6,	MW-C)-24		Laborato	y:	Alpha Analytical	
Analyzed			PHfp VOC's	s MTBE		Other:	See COC	
Equipmen	nt Blank I.l	D.: F-R	@ Time	1215	Duplicate			

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

LOW FLOW WELL MONITORING DATA SHEET

						<i></i>	O EXCLUSION	
Project #	: 2102	224 FA	1	Client:			KMEP	
Sampler:				Start Date	•	02/2	5/21	-
Well I.D.	: M	W-0-	(Well Dian	neter: (2)		6 8	
Total We	ell Depth:	34,3	37	Depth to V	Vater:	Pre: 3	3.62 Post:	33.62
Depth to	Free Prod			Thickness	of Free P			
Reference	ed to:	PVC	Grade	Flow Cell	Type:		YSI 556	
Purge Meth Sampling M		2" Grundf Dedicated	-		Peristaltic I New Tubin	-	Bladder Pump	Bailer
Start Purge	Time:		Flow Rate: _			_Pump Dep	th:	······
Time	Temp.	pН	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water
	$-I_{ns}$	ufficien	t amount	of water	In was	er		
		colum.	n to p	ourge—				
	-N	o Pury	e Samp	e Take	<u> </u>			
***************************************				***************************************				
1048	25,8	6.66	620	354	0.13	-65.9		
* Top 0	f castry	15 4"8	about	one foot	down i	t becon	nes 2"	
Did well o	dewater?	Yes	(Ng)				vacuated: -	
Sampling	Time:	1048			Sampling	g Date:	02/25/	121
Sample I.	D.: MI	W-0	~1		Laborato	ry:	Alpha Analytical	
Analyzed	for:	TPHg TI	PHfp VOC's	s MTBE		Other:	See CoC	
Equipmen	t Blank I	D ·	@		Duplicate	· I D ·		

LOW FLOW WELL MONITORING DATA SHEET

Project #	: 2103	224 FA	-1	Client:		KMEP			
Sampler:			,	Start Date	:	02/24	121		
Well I.D.		0-2		Well Dian	neter: 2	3 4	<i>O</i> .		
Total We		41,3	7	Depth to V	Water:	Pre: 3.		33.24	
Depth to	Free Prod			Thickness	of Free P				
Reference	ed to:	(PVC)	Grade	Flow Cell		· · · · · · · · · · · · · · · · · · ·	YSI 556		
Purge Methors Sampling M	lethod:	2" Grundf Dedicated	Tubing	200 mL1	Peristaltic I New Tubin	g	Bladder Pump Other_ th: 39 /		
Time	Temp.	pН	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to water	
1249	23.5	6.59	1634	21	0.15	-110,5	600	33.2Y	
1252	25.4	6.64	1667	22	0.13	-124,1	1200	33.24	
1255	25.4	6.66	1678	21	0.12	-128.0	1800	33.24	
1258	24.6	6.68	1673	21	0,12	-132.9	2400	33.24	
1301	24.2	6.69	1676	22	0.12	-134.5	3000	33.24	
1304	23.9	6.69	1676	22	0.12	-136.C	3600	33.24	
Did well o	lewater?	Yes (No		Amount a	actually e	vacuated: 3	600mL	
Sampling	Time:	130	96		Sampling	Date:	02/24/2/	W 10064-00-44-07-07-0	
Sample I.l	D.: M	W-0-	-2		Laborato	ry:	Alpha Analytical		
Analyzed	for:	TPHg TI	'Hfp VOC's	s MTBE		Other:	Sec COC		
Equipmen	t Blank I.l	D.:	@ Time		Duplicate	e I.D.:			

		-		CAN		1680 ROGER				DUCT AN	ALYSIS	TO DET	TECT]LAB	Alpha Analyti	cal COC	of /
BLAII TECH SERV				SAN	JOSE, C	CALIFORNIA 9 FAX (408 PHONE (408) 573-7771		260B)					Billing Information: Kinder Morgan 1100 Town and Count Orange CA 95112			
CHAIN OF CUST	ODY							=	A 8								
CLIENT	Kin	dor	Morgo	<u> </u>	"			8015M)	(EP,					Kinder Morgan Norwa Report to: Eric Davis	alk		
SITE			Morga Norwal					1	ites					2600 Michelson			
			Norwa		d Nor	wolk		(EPA	lens					Suite 500 Irvine, CA 92612			
	100	300	Noiwa	IK DIV	<u>a, 1901</u>	waik		무 (Oxygenates								
		Т		MATRIX		CONTA	INERS	TPHd	8								~
				.				TPHg,	C's								MAYON.
SAMPLE I.D.	DAT	Ε	TIME	AQ= Water	#	Preservation	Туре		Noc					ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
TB-1	UZİZY	1/21	CTCC	AQ	2	HCL	VOH	PX-	X								
GMW-10	1		0843		6	HCL	VOA	X	X								
DUP-1					6	HCL	VOA	X	X								
GMW-0-23			0947	-	6	HCL	VCA	X	X								
GMW-0-11			1028	1	6	HCL	UOA	X	X								
GMW-0-20			1110		6	HCL	UCA	X									
MW-0-2			1306		6	HCL	VOA	\perp^{χ}	X					***			
6MW-0-21			135C		6	HCL	VCA	X	X								
EMW-0-14		,	1520		6	HCL	VOX	X	X								
<u>EB-1</u>			153C	SAMPL	6	HCL	VOA	X						DECLI TO NEEDED			
SAMPLING COMPLETED O	DAT 2/24	12 (1 IIVIE	1	RMED E	BY F	edy.	Azu	slar					RESULTS NEEDED NO LATER THAN	Standard		
RELEASED BY			Â					U		TIME 1710	<u>,</u>		EIVED BY	and the same of th		DATE	TIME
RELEASED BY	(لل) (#							TIME	<u> </u>		EIVED BY			02/24/ DATE	Z(TIME
,			·							17045		P	=:\		7712	•	·
RELEASED BY										TIME		REC	EIVED BY			DATE	TIME
SHIPPED VIA										TIME SE	NT	coo	LER#				· · · · · · · · · · · · · · · · · · ·
	****			***						<u> </u>							

BLAI	NF	!	SAN	JOSE,	1680 ROGEF CALIFORNIA	RS AVENUE		CON	DUCT	ANALYS	SIS T	O DET	ECT	_	LAB	Alpha Analy	tical COC	1 - 1
TECH SER		C .			FAX (40	8) 573-7771 8) 573-0555		8260B)							Billing Information: Kinder Morgan 1100 Town and Coun		iicai COC_	<u> </u>
CHAIN OF CUS	TODY		····												Orange CA 95112	u yixa.		
CLIENT	Kinde	er Morga	an				8015M)	(EPA			Ì				Kinder Morgan Norwa Beport to: Eric Davis Jacobs	alk		
SITE	DFSF	Norwa	ılk		·			ates							2600 Michelson	Drive		
		6 Norwa		d, Nor	walk		(EPA	Oxygenates				İ			Suite 500 Irvine, CA 92612			
				·			TPHd	X										
			MATRIX		CONTA	INERS		≪										
SAMPLE I.D.	DATE	TIME	AQ= Water	#	Preservation	Type	TPHg,	VOC's										- mangani
TR-2	02/25/2	0700		2	HCL	VOA	ľ	X			\dashv		_		ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE#
GMW-28				6	HCL	VOA	X	X						_				
GMW-36	1425/21	0955	AQ	6	HCL	VOA	X	$\overline{\mathcal{X}}$			_							
MW-0-1	UZIZYU	1048	AQ	6	HCL	VOA	X	X			7			_				
GMW-0-24	ockshi	1154	AQ	6	HCL	VOA	X	X			1							· · · · · · · · · · · · · · · · · · ·
EB-2	Pelistel	1215	AQ	6	HCL	VOA	X	X										
											\dashv							" Na _{ragio} us"
SAMPLING COMPLETED	DATE 12/25/2		SAMPLIN PERFOR		y F	redy A	Ygui	lar		<u> </u>	<u> l</u>	!			RESULTS NEEDED NO LATER THAN	Ctll		
RELEASED BY	<u> </u>	110							TIME	435		RECEI	VED BY	- 1		Standard	DATE	TIME
•									TIME		, i	RECEI	VED BY	,			OZ/ZS/	Z/
RELEASED BY				"					TIME		<u>ا</u> ا	RECEI	VED BY			·	DATE	TIME
SHIPPED VIA		4	······································		····				TIME	SENT	7	COOLI	≣R#	T			1	I IIVIE
													,					

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SOIL AND GROUNDWATER REMEDIATION MANUAL

Title:

7.3 Monitoring and Remediation Well Protection

Revised:

January 1, 2012

Attachment 7.3-1 Well Inspection Checklist

WELL INSPECTION CHECKLIST

Site - City, County, State

													11	/		
													ed about 1	P 60		
COMMENTS													Lid is chiana	Lid is chipped		
TD CONSISTENT WITH AS-BUILT TD? (Y/N)	NA	NA	NA	N/X	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA		NIA		i
WELL VAULT DRY AND FREE OF DEBRIS? (Y/N)	Y	Ϋ	Y	X	Y	Y	Y	Y	Y	Υ	Y	Y	Y	· Ý		Į
WELL SECURED PROPERLY WITH WATER-TIGHT WELL CAP AND LOCK? (Y/N)	No V	YLIELK	Y/LOCK	YLVON	Y/ wer	Y Juck	1/10/	Y /20	YINOK	1 NC	Y.	1 Jeals	Υ	Yiodh	•	
WELL, VAULT, PAD, OR CASING FREE OF VISIBLE DAMAGE, SCOUR, OR SETTLING? (Y/N)	Y	Y	Y	7	Y	Y	7	Y	Y	7	A	Y	\mathcal{N}	Y		ĺ
VAULT, WELL, OR CASING CLEARLY LABELED? (Y/N)	\sim	N	N	N	N	N	N	\mathcal{N}	\wedge	Y	N	۸/	Ϋ́	N		-
WELL EASILY VISIBLE? (Y/N)	Y	Υ	Y	À	Y	Y	Y	Y	\mathcal{N}	Y	Y	Y	Y	Y		- 1
ACCESS UNOBSTRUCTED? (Y/N)	Y	Y	Y	Υ	Y.	Y	Y	4	Y	Y	V	γ	Y	Y		1
AS- BUILT TOTAL DEPTH (TD)	NA	NIA	NA	NIA	NIA	NIA	NA	NIA	NIX	NIA	NIA	NIX	NIA	NIA		
WELL NAME	6.MW-10	GMW-0-23	6MW-0-11	GMW-0-20	GMW-0-12	MW-0-2	GMW-0-14	MW-0-1	MW-0-2	GMW-29	GMW-28	GMW-36	GMW-0-24	6MW-0-21		j

Performed	τ.,	
by:	<u> </u>	Per

Date
Performed: <u>62 (24/21 - 62/25/2(</u>

· TEST EQUIPMENT CALIBRATION LOG

PROJECT NAM	NE H	MEPE	2 Norwalk		PROJECT NUM	MBER 195100140		
EQUIPMENT NAME	NUME		DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:		
YSI Pro Plus	1951	00140	02/24/21	PH = 7,10,4	7.04, 9.98, 3,9	\$	TEMP.	INITIALS
			0700	Cond: 3900	3895	Yes.	15,8	FA
11	10	1		ORPSZYO	241.4		7-7-3	
			07 (2017)	00:100%	10090	Yes	12.8	FA
		// .	07/15/1	Pf1:7,10,4 Cond: 3900	7.08, 10.02,4.0 3905	les Ves	15.3	FA:
× 1/	~	1/		012110	241,6			
	1			Do: 1009.	100%	Ves	15.3	FI
				; ;				
				• .	·			
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Attachment B Laboratory Analytical Reports Attachment C Free Product Thickness and Groundwater Elevation Trends

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
BW-1	10/04/10	73.17		25.94		47.23
BW-1	04/11/11	73.17		25.36		47.81
BW-1	10/10/11	73.17		25.03		48.14
BW-1	04/16/12	73.17		26.20		46.97
BW-1	07/09/12	73.17		NM		NC
BW-1	10/15/12	73.17		25.26		47.91
BW-1	04/08/13	73.17		NM		NC
BW-2	10/04/10	73.57		26.02		47.55
BW-2	04/11/11	73.57		25.30		48.27
BW-2	10/10/11	73.57		23.81		49.76
BW-2	04/16/12	73.57		26.29		47.28
BW-2	07/09/12	73.57		NM		NC
BW-2	10/15/12	73.57		25.58		47.99
BW-2	04/08/13	73.57		27.65		45.92
BW-3	10/04/10	74.16		27.80		46.36
BW-3	04/11/11	74.16		26.14		48.02
BW-3	10/10/11	74.16		26.91		47.25
BW-3	04/16/12	74.16		27.37		46.79
BW-3	07/09/12	74.16		NM		NC
BW-3	10/15/12	74.16		26.19		47.97
BW-3	04/08/13	74.16		28.85		45.31
BW-4	10/04/10	74.61		27.10		47.51
BW-4	04/11/11	74.61		26.23		48.38
BW-4	10/10/11	74.61		26.30		48.31
BW-4	04/16/12	74.61		27.52		47.09
BW-4	07/09/12	74.61		NM		NC
BW-4	10/15/12	74.61		26.93		47.68
BW-4	04/08/13	74.61		29.00		45.61
BW-5	10/04/10	73.59		26.03		47.56
BW-5	04/11/11	73.59		25.18		48.41
BW-5	10/10/11	73.59		25.19		48.40
BW-5	04/16/12	73.59		26.57		47.02
BW-5	07/09/12	73.59		NM		NC
BW-5	10/15/12	73.59		26.11		47.48
BW-5	04/08/13	73.59		28.05		45.54
BW-6	10/04/10	73.48		26.36		47.12
BW-6	04/11/11	73.48		25.34		48.14
BW-6	10/10/11	73.48		25.74		47.74
BW-6	04/16/12	73.48		26.73		46.75
BW-6	07/09/12	73.48		NM		NC
BW-6	10/15/12	73.48		26.00		47.48
BW-6	04/08/13	73.48		28.34		45.14
BW-7	10/04/10	74.65		27.55		47.10
BW-7	04/11/11	74.65		26.70		47.95
BW-7	10/10/11	74.65		26.83		47.82
BW-7	04/16/12	74.65		27.71		46.94
BW-7	07/09/12	74.65		NM		NC
BW-7	10/15/12	74.65		27.15		47.50
BW-7	04/08/13	74.65		29.01		45.64
BW-8	10/04/10	75.08		27.97		47.11

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
BW-8	04/11/11	75.08		27.28		47.80
BW-8	10/10/11	75.08		27.15		47.93
BW-8	04/16/12	75.08		28.08		47.00
BW-8	07/09/12	75.08		NM		NC
BW-8	10/15/12	75.08		29.61		45.47
BW-8	04/08/13	75.08		29.46		45.62
BW-9	10/04/10	76.19		29.20		46.99
BW-9	04/11/11	76.19		28.50		47.69
BW-9	10/10/11	76.19		28.49		47.70
BW-9	04/16/12	76.19		29.40		46.79
BW-9	07/09/12	76.19		NM		NC
BW-9	10/15/12	76.19		29.22		46.97
BW-9	04/08/13	76.19		30.54		45.65
EP-73	10/04/17	77.21	35.31	36.55	0.24	NC
EP-73	04/16/18	77.21	35.89	37.67	1.78	NC
EP-73	04/15/19	77.21	35.39	35.85	0.46	NC
EP-73	10/30/19	77.21		36.19		NC
EP-73	05/05/20	77.21		35.54		41.67
EXP-1	11/20/96	78.44		49.10		29.34
EXP-1	07/01/97	78.44		47.89		30.55
EXP-1	12/31/97	78.44		47.08		31.36
EXP-1	05/01/98	78.44		45.16		33.28
EXP-1	05/25/99	78.44		45.44		33.00
EXP-1	08/09/99	78.44		47.60		30.84
EXP-1	09/23/99	78.44		48.53		29.91
EXP-1	10/12/99	78.44		48.51		29.93
EXP-1	11/15/99	78.44		48.39		30.05
EXP-1	12/21/99	78.44		47.69		30.75
EXP-1	01/20/00	78.44		47.45		30.99
EXP-1	02/28/00	78.44		46.92		31.52
EXP-1	03/28/00	78.44		46.65		31.79
EXP-1	04/20/00	78.44		47.20		31.24
EXP-1	05/15/00	78.44		47.51		30.93
EXP-1	05/15/00	78.44		47.55		30.89
EXP-1	06/30/00	78.44		48.51		29.93
EXP-1	08/28/00	78.44		49.50		28.94
EXP-1	02/05/01	78.44		48.47		29.97
EXP-1	05/07/01	78.44		48.15		30.29
EXP-1	05/07/01	78.44		48.09		30.35
EXP-1	09/18/01	78.44		50.22		28.22
EXP-1	11/05/01	78.44		50.17		28.27
EXP-1	11/13/01	78.44		49.32		29.12
EXP-1	11/13/01	78.44		49.31		29.13
EXP-1	01/29/02	78.44		49.07		29.37
EXP-1	04/08/02	78.44		49.20		29.24
EXP-1	04/08/02	78.44		48.96		29.48
EXP-1	07/29/02	78.44		51.35		27.09
EXP-1	10/21/02	78.44		51.91		26.53
EXP-1	10/21/02	78.44		51.94		26.50
EXP-1	01/27/03	78.44		49.60		28.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
EXP-1	04/07/03	78.44		50.30		28.14
EXP-1	04/07/03	78.44		50.28		28.16
EXP-1	07/30/03	78.44		51.42		27.02
EXP-1	10/06/03	78.44		51.77		26.67
EXP-1	10/06/03	78.44		51.76		26.68
EXP-1	01/27/04	78.44		51.25		27.19
EXP-1	04/19/04	78.44		51.09		27.35
EXP-1	04/19/04	78.44		51.09		27.35
EXP-1	07/19/04	78.44		52.91		25.53
EXP-1	11/01/04	78.44		54.14		24.30
EXP-1	02/01/05	78.44		52.90		25.54
EXP-1	05/02/05	78.44		51.91		26.53
EXP-1	05/02/05	78.44		51.77		26.67
EXP-1	08/01/05	78.44		52.61		25.83
EXP-1	10/31/05	78.44		52.59		25.85
EXP-1	02/27/06	78.44		50.28		28.16
EXP-1	03/06/06	78.44		50.63		27.81
EXP-1	05/01/06	78.44		49.70		28.74
EXP-1	05/01/06	78.44		49.30		29.14
EXP-1	08/26/06	78.44		50.53		27.91
EXP-1	09/18/06	78.44		50.56		27.88
EXP-1	12/01/06	78.44		50.74		27.70
EXP-1	12/04/06	78.44		50.28		28.16
EXP-1	03/12/07	78.44		48.91		29.53
EXP-1	03/21/07	78.44		48.82		29.62
EXP-1	04/27/07	78.44		49.20		29.24
EXP-1	04/30/07	78.44		48.85		29.59
EXP-1	08/28/07	78.44		51.38		27.06
EXP-1	08/28/07	78.44		51.38		27.06
EXP-1	11/12/07	78.44		52.27		26.17
EXP-1	11/12/07	78.44		52.37		26.07
EXP-1	02/05/08	78.44		52.15		26.29
EXP-1	02/19/08	78.44		51.63		26.81
EXP-1	04/11/08	78.44		51.51		26.93
EXP-1	04/14/08	78.44		51.40		27.04
EXP-1	07/24/08	78.44		52.92		25.52
EXP-1	08/11/08	78.44		53.21		25.23
EXP-1	10/13/08	78.44		53.75		24.69
EXP-1	10/14/08	78.44		53.75		24.69
EXP-1	02/09/09	78.44		52.56		25.88
EXP-1	04/20/09	78.44		53.41		25.03
EXP-1	04/20/09	78.44		53.41		25.03
EXP-1	07/16/09	78.44		55.06		23.38
EXP-1	07/20/09	78.44		54.83		23.61
EXP-1	10/19/09	78.44		55.86		22.58
EXP-1	01/11/10	78.44		55.80		22.64
EXP-1	03/15/10	78.44		55.01		23.43
EXP-1	04/07/10	78.44		55.29		23.15
EXP-1	04/12/10	78.44		55.24		23.20
EXP-1	05/24/10	78.44		55.38		23.06

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-1	05/28/10	78.44		55.40		23.04
EXP-1	10/04/10	78.44		56.44		22.00
EXP-1	01/06/11	78.44		54.99		23.45
EXP-1	01/10/11	78.44		54.77		23.67
EXP-1	04/07/11	78.44		53.67		24.77
EXP-1	04/11/11	78.44		53.98		24.46
EXP-1	07/07/11	78.44		53.65		24.79
EXP-1	07/11/11	78.44		53.51		24.93
EXP-1	10/06/11	78.44		54.13		24.31
EXP-1	10/10/11	78.44		53.75		24.69
EXP-1	01/09/12	78.44		52.67		25.77
EXP-1	01/09/12	78.44		52.67		25.77
EXP-1	04/16/12	78.44		52.29		26.15
EXP-1	04/16/12	78.44		52.29		26.15
EXP-1	07/09/12	78.44		52.69		25.75
EXP-1	10/15/12	78.44		53.63		24.81
EXP-1	01/10/13	78.44		52.78		25.66
EXP-1	01/14/13	78.44		52.99		25.45
EXP-1	04/03/13	78.44		52.91		25.53
EXP-1	04/08/13	78.44		52.51		25.93
EXP-1	04/08/13	78.44		52.57		25.87
EXP-1	10/01/13	78.44		55.34		23.10
EXP-1	10/07/13	78.44		55.41		23.03
EXP-1	04/09/14	78.44		55.42		23.02
EXP-1	04/14/14	78.44		55.45		22.99
EXP-1	10/27/14	78.44		58.29		20.15
EXP-1	10/27/14	78.44		58.44		20.00
EXP-1	04/20/15	78.44		57.81		20.63
EXP-1	10/19/15	78.44		59.22		19.22
EXP-1	04/11/16	78.44		59.50		18.94
EXP-1	04/13/16	78.44		59.43		19.01
EXP-1	10/03/16	78.44		61.31		17.13
EXP-1	10/03/16	78.44		61.17		17.27
EXP-1	04/17/17	78.44		60.47		17.97
EXP-1	04/18/17	78.44		60.48		17.96
EXP-1	10/02/17	78.44		60.98		17.46
EXP-1	10/03/17	78.44		61.14		17.30
EXP-1	04/16/18	78.44		60.17		18.27
EXP-1	11/05/18	78.44		61.74		16.70
EXP-1	04/16/19	78.44		60.63		17.81
EXP-1	04/18/19	78.44		60.77		17.67
EXP-1	10/28/19	78.44		61.80		16.64
EXP-1	10/28/19	78.44		61.83		16.61
EXP-1	05/04/20	78.44		60.24		18.20
EXP-1	05/04/20	78.44		60.35		18.09
EXP-2	11/20/96	79.43		48.20		31.23
EXP-2	07/01/97	79.43		47.19		32.24
EXP-2	12/31/97	79.43		46.33		33.10
EXP-2	05/01/98	79.43		44.40		35.03
EXP-2	05/04/99	79.43		44.40		35.38

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-2	05/25/99	79.43		44.85		34.58
EXP-2	07/21/99	79.43		46.67		32.76
EXP-2	08/09/99	79.43		47.02		32.41
EXP-2	09/23/99	79.43		48.90		30.53
EXP-2	10/12/99	79.43		48.93		30.50
EXP-2	11/15/99	79.43		47.76		31.67
EXP-2	12/21/99	79.43		47.03		32.40
EXP-2	01/20/00	79.43		46.85		32.58
EXP-2	02/28/00	79.43		46.39		33.04
EXP-2	03/28/00	79.43		46.15		33.28
EXP-2	04/20/00	79.43		46.69		32.74
EXP-2	05/15/00	79.43		47.04		32.39
EXP-2	05/15/00	79.43		47.05		32.38
EXP-2	06/30/00	79.43		48.01		31.42
EXP-2	08/28/00	79.43		48.96		30.47
EXP-2	11/13/00	79.43		48.71		30.72
EXP-2	11/13/00	79.43		48.74		30.69
EXP-2	02/05/01	79.43		47.83		31.60
EXP-2	05/07/01	79.43		47.61		31.82
EXP-2	05/07/01	79.43		47.58		31.85
EXP-2	09/18/01	79.43		49.75		29.68
EXP-2	11/05/01	79.43		49.60		29.83
EXP-2	01/29/02	79.43		48.56		30.87
EXP-2	04/08/02	79.43		48.72		30.71
EXP-2	04/08/02	79.43		48.63		30.80
EXP-2	07/29/02	79.43		50.90		28.53
EXP-2	10/21/02	79.43		51.51		27.92
EXP-2	10/21/02	79.43		51.46		27.97
EXP-2	01/27/03	79.43		49.29		30.14
EXP-2	04/07/03	79.43		50.05		29.38
EXP-2	04/07/03	79.43		49.95		29.48
EXP-2	07/30/03	79.43		51.15		28.28
EXP-2	10/06/03	79.43		51.62		27.81
EXP-2	10/06/03	79.43		51.62		27.81
EXP-2	01/27/04	79.43		51.09		28.34
EXP-2	04/19/04	79.43		51.08		28.35
EXP-2	04/19/04	79.43		50.00		29.43
EXP-2	07/19/04	79.43		52.90		26.53
EXP-2	11/01/04	79.43		53.98		25.45
EXP-2	02/01/05	79.43		52.89		26.54
EXP-2	05/02/05	79.43		51.87		27.56
EXP-2	05/02/05	79.43		51.75		27.68
EXP-2	08/01/05	79.43		52.65		26.78
EXP-2	10/31/05	79.43		52.55		26.88
EXP-2	02/27/06	79.43		50.30		29.13
EXP-2	05/01/06	79.43		49.69		29.74
EXP-2	05/01/06	79.43		49.31		30.12
EXP-2	09/18/06	79.43		51.53		27.90
EXP-2	12/01/06	79.43		50.60		28.83
EXP-2	12/04/06	79.43		50.19		29.24

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-2	03/12/07	79.43		48.92		30.51
EXP-2	04/30/07	79.43		49.31		30.12
EXP-2	04/30/07	79.43		48.87		30.56
EXP-2	08/28/07	79.43		51.31		28.12
EXP-2	11/12/07	79.43		52.27		27.16
EXP-2	11/12/07	79.43		52.27		27.16
EXP-2	02/19/08	79.43		51.49		27.94
EXP-2	04/11/08	79.43		51.46		27.97
EXP-2	04/14/08	79.43		51.35		28.08
EXP-2	07/24/08	79.43		53.08		26.35
EXP-2	08/11/08	79.43		53.28		26.15
EXP-2	10/13/08	79.43		53.76		25.67
EXP-2	10/14/08	79.43		53.76		25.67
EXP-2	02/09/09	79.43		52.81		26.62
EXP-2	04/20/09	79.43		54.83		24.60
EXP-2	04/20/09	79.43		54.83		24.60
EXP-2	07/16/09	79.43		54.91		24.52
EXP-2	07/20/09	79.43		54.91		24.52
EXP-2	10/19/09	79.43		55.90		23.53
EXP-2	01/11/10	79.43		55.93		23.50
EXP-2	03/15/10	79.43		55.22		24.21
EXP-2	04/07/10	79.43		55.52		23.91
EXP-2	04/12/10	79.43		55.82		23.61
EXP-2	05/24/10	79.43		55.66		23.77
EXP-2	05/28/10	79.43		55.69		23.74
EXP-2	10/04/10	79.43		56.65		22.78
EXP-2	01/06/11	79.43		55.48		23.95
EXP-2	01/10/11	79.43		55.18		24.25
EXP-2	04/06/11	79.43		54.07		25.36
EXP-2	04/11/11	79.43		54.44		24.99
EXP-2	07/07/11	79.43		54.18		25.25
EXP-2	07/11/11	79.43		53.94		25.49
EXP-2	10/06/11	79.43		54.26		25.17
EXP-2	10/10/11	79.43		53.21		26.22
EXP-2	01/09/12	79.43		52.98		26.45
EXP-2	01/09/12	79.43		52.98		26.45
EXP-2	04/16/12	79.43		52.63		26.80
EXP-2	04/16/12	79.43		52.63		26.80
EXP-2	07/09/12	79.43		53.08		26.35
EXP-2	10/15/12	79.43		53.96		25.47
EXP-2	01/10/13	79.43		53.22		26.21
EXP-2	01/14/13	79.43		53.02		26.41
EXP-2	04/02/13	79.43		53.33		26.10
EXP-2	04/08/13	79.43		52.97		26.46
EXP-2	10/01/13	79.43		55.89		23.54
EXP-2	10/07/13	79.43		55.88		23.55
EXP-2	04/07/14	79.43		56.07		23.36
EXP-2	04/14/14	79.43		56.10		23.33
EXP-2	10/27/14	79.43		58.94		20.49
EXP-2	10/27/14	79.43		59.11		20.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
EXP-2	04/20/15	79.43		58.53		20.90
EXP-2	10/19/15	79.43		60.23		19.20
EXP-2	04/11/16	79.43		60.25		19.18
EXP-2	04/11/16	79.43		60.31		19.12
EXP-2	10/03/16	79.43		61.88		17.55
EXP-2	10/03/16	79.43		62.18		17.25
EXP-2	04/17/17	79.43		61.39		18.04
EXP-2	04/17/17	79.43		61.42		18.01
EXP-2	10/02/17	79.43		62.04		17.39
EXP-2	04/16/18	79.43		61.08		18.35
EXP-2	11/05/18	79.43		62.92		16.51
EXP-2	11/05/18	79.43		62.91		16.52
EXP-2	04/12/19	79.43		61.75		17.68
EXP-2	04/16/19	79.43		61.77		17.66
EXP-2	04/18/19	79.43		61.87		17.56
EXP-2	10/28/19	79.43		62.91		16.52
EXP-2	10/28/19	79.43		62.96		16.47
EXP-2	05/04/20	79.43		61.52		17.91
EXP-2	05/04/20	79.43		61.48		17.95
EXP-3	11/20/96	77.58		48.25		29.33
EXP-3	07/01/97	77.58		47.15		30.43
EXP-3	12/31/97	77.58		46.21		31.37
EXP-3	05/01/98	77.58		44.19		33.39
EXP-3	05/04/99	77.58		43.88		33.70
EXP-3	05/26/99	77.58		44.72		32.86
EXP-3	08/09/99	77.58		46.98		30.60
EXP-3	09/23/99	77.58		47.78		29.80
EXP-3	10/12/99	77.58		47.76		29.82
EXP-3	11/15/99	77.58		47.65		29.93
EXP-3	12/21/99	77.58		46.85		30.73
EXP-3	01/20/00	77.58		46.57		31.01
EXP-3	02/28/00	77.58		46.01		31.57
EXP-3	03/28/00	77.58		45.79		31.79
EXP-3	04/20/00	77.58		46.35		31.23
EXP-3	05/15/00	77.58		46.68		30.90
EXP-3	05/15/00	77.58		46.63		30.95
EXP-3	06/30/00	77.58		47.75		29.83
EXP-3	08/28/00	77.58		48.77		28.81
EXP-3	11/13/00	77.58		48.41		29.17
EXP-3	11/13/00	77.58		48.51		29.07
EXP-3	02/05/01	77.58		47.58		30.00
EXP-3	05/07/01	77.58		47.29		30.29
EXP-3	05/07/01	77.58		47.26		30.32
EXP-3	09/18/01	77.58		49.46		28.12
EXP-3	11/05/01	77.58		49.32		28.26
EXP-3	01/29/02	77.58		48.19		29.39
EXP-3	04/08/02	77.58		48.25		29.33
EXP-3	04/08/02	77.58		48.21		29.37
EXP-3	07/29/02	77.58		50.59		26.99
EXP-3	10/21/02	77.58		51.11		26.47

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
EXP-3	10/21/02	77.58		51.16		26.42
EXP-3	01/27/03	77.58		48.62		28.96
EXP-3	04/07/03	77.58		49.55		28.03
EXP-3	04/07/03	77.58		49.46		28.12
EXP-3	07/30/03	77.58		50.59		26.99
EXP-3	10/06/03	77.58		50.95		26.63
EXP-3	10/06/03	77.58		51.01		26.57
EXP-3	01/27/04	77.58		50.35		27.23
EXP-3	04/19/04	77.58		50.19		27.39
EXP-3	04/19/04	77.58		50.22		27.36
EXP-3	07/19/04	77.58		52.19		25.39
EXP-3	11/01/04	77.58		53.26		24.32
EXP-3	02/01/05	77.58		51.94		25.64
EXP-3	05/02/05	77.58		50.90		26.68
EXP-3	05/02/05	77.58		49.83		27.75
EXP-3	08/01/05	77.58		51.82		25.76
EXP-3	10/31/05	77.58		51.71		25.87
EXP-3	02/27/06	77.58		49.29		28.29
EXP-3	05/01/06	77.58		48.74		28.84
EXP-3	05/01/06	77.58		48.31		29.27
EXP-3	09/18/06	77.58		50.14		27.44
EXP-3	12/01/06	77.58		49.74		27.84
EXP-3	12/04/06	77.58		49.41		28.17
EXP-3	03/12/07	77.58		47.95		29.63
EXP-3	04/30/07	77.58		48.31		29.27
EXP-3	04/30/07	77.58		47.86		29.72
EXP-3	08/28/07	77.58		50.61		26.97
EXP-3	11/12/07	77.58		51.56		26.02
EXP-3	11/12/07	77.58		51.57		26.01
EXP-3	02/05/08	77.58		51.23		26.35
EXP-3	02/19/08	77.58		50.70		26.88
EXP-3	04/14/08	77.58		50.63		26.95
EXP-3	04/14/08	77.58		50.60		26.98
EXP-3	07/24/08	77.58		52.78		24.80
EXP-3	08/11/08	77.58		52.45		25.13
EXP-3	10/13/08	77.58		52.97		24.61
EXP-3	10/14/08	77.58		52.97		24.61
EXP-3	02/10/09	77.58		52.16		25.42
EXP-3	04/20/09	77.58		52.97		24.61
EXP-3	04/20/09	77.58		52.97		24.61
EXP-3	07/16/09	77.58		54.02		23.56
EXP-3	07/20/09	77.58		53.93		23.65
EXP-3	10/19/09	77.58		55.40		22.18
EXP-3	01/11/10	77.58		54.51		23.07
EXP-3	03/15/10	77.58		54.10		23.48
EXP-3	04/07/10	77.58		54.36		23.22
EXP-3	04/12/10	77.58		54.82		22.76
EXP-3	05/24/10	77.58		54.54		23.04
EXP-3	05/28/10	77.58		54.51		23.07
EXP-3	10/04/10	77.58		55.42		22.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-3	01/08/11	77.58		53.91		23.67
EXP-3	01/10/11	77.58		53.88		23.70
EXP-3	04/07/11	77.58		52.66		24.92
EXP-3	04/11/11	77.58		52.92		24.66
EXP-3	07/08/11	77.58		52.73		24.85
EXP-3	07/11/11	77.58		52.54		25.04
EXP-3	10/06/11	77.58		53.23		24.35
EXP-3	10/10/11	77.58		52.74		24.84
EXP-3	01/09/12	77.58		51.67		25.91
EXP-3	01/09/12	77.58		51.67		25.91
EXP-3	04/16/12	77.58		51.34		26.24
EXP-3	04/16/12	77.58		51.34		26.24
EXP-3	07/09/12	77.58		51.87		25.71
EXP-3	08/29/12	77.58		52.69		24.89
EXP-3	10/15/12	77.58		52.80		24.78
EXP-3	01/11/13	77.58		51.94		25.64
EXP-3	01/14/13	77.58		51.70		25.88
EXP-3	04/03/13	77.58		52.01		25.57
EXP-3	04/08/13	77.58		51.65		25.93
EXP-3	10/02/13	77.58		54.61		22.97
EXP-3	10/07/13	77.58		54.62		22.96
EXP-3	04/09/14	77.58		54.55		23.03
EXP-3	04/14/14	77.58		54.68		22.90
EXP-3	10/27/14	77.58		57.55		20.03
EXP-3	10/27/14	77.58		57.70		19.88
EXP-3	04/20/15	77.58		56.91		20.67
EXP-3	10/19/15	77.58		58.43		19.15
EXP-3	04/11/16	77.58		58.80		18.78
EXP-3	04/12/16	77.58		58.72		18.86
EXP-3	10/03/16	77.58		60.52		17.06
EXP-3	10/03/16	77.58		60.92		16.66
EXP-3	04/17/17	77.58		59.52		18.06
EXP-3	04/18/17	77.58		59.59		17.99
EXP-3	10/02/17	77.58		60.12		17.46
EXP-3	10/03/17	77.58		60.26		17.32
EXP-3	04/16/18	77.58		59.31		18.27
EXP-3	11/05/18	77.58		60.98		16.60
EXP-3	11/05/18	77.58		60.92		16.66
EXP-3	04/16/19	77.58		59.65		17.93
EXP-3	04/16/19	77.58		59.72		17.86
EXP-3	10/28/19	77.58		61.08		16.50
EXP-3	10/28/19	77.58		60.90		16.68
EXP-3	05/04/20	77.58		59.33		18.25
EXP-3	05/04/20	77.58		59.36		18.22
EXP-4	02/03/99	79.81		43.49		36.32
EXP-4	05/04/99	79.81		43.43		36.38
EXP-4	07/21/99	79.81		46.03		33.78
EXP-4	08/09/99	79.81		46.49		33.32
EXP-4	09/23/99	79.81		47.29		32.52
EXP-4	10/12/99	79.81		47.30		32.51

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Well	Date	California Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
EXP-4	11/15/99	79.81		47.18		32.63
EXP-4	12/21/99	79.81		46.42		33.39
EXP-4	01/20/00	79.81		46.29		33.52
EXP-4	02/28/00	79.81		45.89		33.92
EXP-4	03/28/00	79.81		45.61		34.20
EXP-4	04/20/00	79.81		46.12		33.69
EXP-4	05/15/00	79.81		46.39		33.42
EXP-4	06/30/00	79.81		47.42		32.39
EXP-4	08/28/00	79.81		48.35		31.46
EXP-4	11/13/00	79.81		48.15		31.66
EXP-4	02/05/01	79.81		47.26		32.55
EXP-4	05/07/01	79.81		47.01		32.80
EXP-4	09/18/01	79.81		49.10		30.71
EXP-4	11/05/01	79.81		48.97		30.84
EXP-4	01/29/02	79.81		47.97		31.84
EXP-4	04/08/02	79.81		48.01		31.80
EXP-4	10/21/02	79.81		51.45		28.36
EXP-4	04/07/03	79.81		49.51		30.30
EXP-4	10/06/03	79.81		51.14		28.67
EXP-4	01/11/04	79.81		53.61		26.20
EXP-4	04/19/04	79.81		50.59		29.22
EXP-4	05/02/05	79.81		51.43		28.38
EXP-4	10/31/05	79.81		49.21		30.60
EXP-4	05/01/06	79.81		49.00		30.81
EXP-4	09/18/06	79.81		49.73		30.08
EXP-4	12/04/06	79.81		44.51		35.30
EXP-4	04/30/07	79.81		48.59		31.22
EXP-4	11/12/07	79.81		51.35		28.46
EXP-4	04/14/08	79.81		50.95		28.86
EXP-4	10/13/08	79.81		53.29		26.52
EXP-4	04/20/09	79.81		53.54		26.27
EXP-4	07/20/09	79.81		54.51		25.30
EXP-4	10/19/09	79.81		55.42		24.39
EXP-4	05/24/10	79.81		55.10		24.71
EXP-4	05/28/10	79.81		55.10		24.71
EXP-4	10/04/10	79.81		56.23		23.58
EXP-4	04/11/11	79.81		54.10		25.71
EXP-4	10/10/11	79.81		53.93		25.88
EXP-4	04/16/12	79.81		52.49		27.32
EXP-4	07/09/12	79.81		NM		NC
EXP-4	10/15/12	79.81		53.74		26.07
EXP-4	04/08/13	79.81		52.51		27.30
EXP-4	10/07/13	79.81		55.62		24.19
EXP-4	04/14/14	79.81		55.92		23.89
EXP-4	10/27/14	79.81		58.95		20.86
EXP-4	04/20/15	79.81		58.43		21.38
EXP-4	10/19/15	79.81		60.00		19.81
EXP-4	04/11/16	79.81		60.30		19.51
EXP-4	10/03/16	79.81		62.71		17.10
EXP-4	10/03/16	79.81		62.71		17.10

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
EXP-4	04/17/17	79.81		61.41		18.40
EXP-4	10/02/17	79.81		62.03		17.78
EXP-4	11/05/18	79.81		62.95		16.86
EXP-4	04/16/19	79.81		61.92		17.89
EXP-4	10/28/19	79.81		63.16		16.65
EXP-4	05/04/20	79.81		61.66		18.15
EXP-5	02/03/99	72.41		39.50		32.91
EXP-5	05/03/99	72.41		39.30		33.11
EXP-5	07/21/99	72.41		42.10		30.31
EXP-5	08/09/99	72.41		42.60		29.81
EXP-5	09/23/99	72.41		43.41		29.00
EXP-5	10/12/99	72.41		43.39		29.02
EXP-5	11/15/99	72.41		43.21		29.20
EXP-5	12/21/99	72.41		42.30		30.11
EXP-5	01/20/00	72.41		42.07		30.34
EXP-5	02/28/00	72.41		41.45		30.96
EXP-5	03/28/00	72.41		41.20		31.21
EXP-5	04/20/00	72.41		41.78		30.63
EXP-5	05/15/00	72.41		42.16		30.25
EXP-5	06/30/00	72.41		43.26		29.15
EXP-5	08/28/00	72.41		44.32		28.09
EXP-5	11/13/00	72.41		44.02		28.39
EXP-5	02/05/01	72.41		42.95		29.46
EXP-5	05/07/01	72.41		43.46		28.95
EXP-5	09/18/01	72.41		45.01		27.40
EXP-5	11/05/01	72.41		44.81		27.60
EXP-5	01/29/02	72.41		43.55		28.86
EXP-5	04/08/02	72.41		43.72		28.69
EXP-5	07/29/02	72.41		46.12		26.29
EXP-5	10/21/02	72.41		46.61		25.80
EXP-5	01/27/03	72.41		43.89		28.52
EXP-5	04/07/03	72.41		44.70		27.71
EXP-5	07/30/03	72.41		45.89		26.52
EXP-5	10/06/03	72.41		46.35		26.06
EXP-5	01/11/04	72.41		48.53		23.88
EXP-5	01/27/04	72.41		45.57		26.84
EXP-5	04/19/04	72.41		45.41		27.00
EXP-5	07/19/04	72.41		47.55		24.86
EXP-5	02/01/05	72.41		47.07		25.34
EXP-5	05/02/05	72.41		45.81		26.60
EXP-5	08/01/05	72.41		45.37		27.04
EXP-5	10/31/05	72.41		46.83		25.58
EXP-5	02/27/06	72.41		47.21		25.20
EXP-5	05/01/06	72.41		43.34		29.07
EXP-5	09/18/06	72.41		44.88		27.53
EXP-5	12/04/06	72.41		49.73		22.68
EXP-5	03/12/07	72.41		43.02		29.39
EXP-5	04/30/07	72.41		43.02		29.39
EXP-5	08/28/07	72.41		45.86		26.55
EXP-5	11/12/07	72.41		46.37		26.04

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
EXP-5	02/19/08	72.41		45.90		26.51
EXP-5	04/14/08	72.41		45.73		26.68
EXP-5	08/11/08	72.41		47.68		24.73
EXP-5	10/13/08	72.41		48.19		24.22
EXP-5	04/20/09	72.41		47.86		24.55
EXP-5	07/20/09	72.41		49.10		23.31
EXP-5	10/19/09	72.41		50.61		21.80
EXP-5	03/15/10	72.41		49.02		23.39
EXP-5	05/24/10	72.41		49.54		22.87
EXP-5	05/28/10	72.41		49.49		22.92
EXP-5	10/04/10	72.41		50.35		22.06
EXP-5	01/10/11	72.41		48.69		23.72
EXP-5	04/11/11	72.41		49.82		22.59
EXP-5	07/11/11	72.41		47.42		24.99
EXP-5	10/10/11	72.41		49.58		22.83
EXP-5	01/09/12	72.41		46.53		25.88
EXP-5	04/16/12	72.41		46.21		26.20
EXP-5	07/09/12	72.41		46.88		25.53
EXP-5	10/15/12	72.41		47.78		24.63
EXP-5	01/14/13	72.41		46.64		25.77
EXP-5	04/08/13	72.41		46.58		25.83
EXP-5	10/07/13	72.41		50.13		22.28
EXP-5	04/14/14	72.41		49.42		22.99
EXP-5	10/27/14	72.41		52.58		19.83
EXP-5	04/20/15	72.41		51.71		20.70
EXP-5	10/19/15	72.41		53.27		19.14
EXP-5	04/11/16	72.41		53.40		19.14
EXP-5	10/03/16	72.41		55.40		17.01
EXP-5	10/03/16	72.41		55.40		17.01
EXP-5	04/17/17	72.41		54.26		18.15
EXP-5	10/02/17	72.41		54.73		17.68
EXP-5	11/05/18	72.41		53.61		18.80
EXP-5	04/16/19	72.41		54.14		18.27
		72.41				
EXP-5	10/28/19	-		55.50		16.91
EXP-5	05/04/20 11/20/96	72.41		53.81		18.60 47.04
GMW-1		74.77		27.73		
GMW-1	07/01/97	74.77		27.97		46.80
GMW-1	12/31/97 05/01/98	74.77		27.85		46.92
GMW-1 GMW-1	05/01/98	74.77 74.77		24.77 25.75		50.00 49.02
		 		ł		+
GMW-1	08/09/99	74.77		26.24		48.53
GMW-1	11/15/99	74.77		26.39		48.38
GMW-1	05/15/00	74.77		26.26		48.51
GMW-1	11/13/00	74.77		26.95		47.82
GMW-1	05/07/01	74.77		25.50		49.27
GMW-1	11/05/01	74.77		25.53		49.24
GMW-1	04/08/02	74.77		26.10		48.67
GMW-1	10/21/02	74.77		26.82		47.95
GMW-1	04/07/03	74.77 74.77		26.17 26.11		48.60 48.66

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-1	10/06/03	74.77		26.22		48.55
GMW-1	01/11/04	74.77		27.59		47.18
GMW-1	01/27/04	74.77		26.57		48.20
GMW-1	04/19/04	74.77		27.25		47.52
GMW-1	07/19/04	74.77		26.84		47.93
GMW-1	02/01/05	74.77		25.79		48.98
GMW-1	05/02/05	74.77		20.84		53.93
GMW-1	08/01/05	74.77		21.92		52.85
GMW-1	10/31/05	74.77		26.96		47.81
GMW-1	02/27/06	74.77		23.15		51.62
GMW-1	05/01/06	74.77		23.30		51.47
GMW-1	09/18/06	74.77		23.70		51.07
GMW-1	12/04/06	74.77		24.06		50.71
GMW-1	03/12/07	74.77		24.18		50.59
GMW-1	04/30/07	74.77		23.21		51.56
GMW-1	08/28/07	74.77		19.70		55.07
GMW-1	11/12/07	74.77		23.70		51.07
GMW-1	02/19/08	74.77		25.20		49.57
GMW-1	04/14/08	74.77		25.12		49.65
GMW-1	10/13/08	74.77		25.84		48.93
GMW-1	04/20/09	74.77		26.18		48.59
GMW-1	10/19/09	74.77		27.52		47.25
GMW-1	05/24/10	74.77		26.95		47.82
GMW-1	05/28/10	74.77		26.91		47.86
GMW-1	10/04/10	74.77		26.95		47.82
GMW-1	01/10/11	74.77		28.22		46.55
GMW-1	04/11/11	74.77		25.98		48.79
GMW-1	07/11/11	74.77		NM		NC
GMW-1	10/10/11	74.77		26.15		48.62
GMW-1	01/09/12	74.77		26.68		48.09
GMW-1	04/16/12	74.77		28.03		46.74
GMW-1	07/09/12	74.77		29.14		45.63
GMW-1	10/15/12	74.77		29.49		45.28
GMW-1	01/14/13	74.77		29.54		45.23
GMW-1	04/08/13	74.77		29.34		45.43
GMW-1	10/07/13	74.77		30.25		44.52
GMW-1	04/14/14	74.77		30.42		44.35
GMW-1	10/27/14	74.77		30.78		43.99
GMW-1	04/20/15	74.77		31.19		43.58
GMW-1	10/19/15	74.77		31.89		42.88
GMW-1	03/14/16	74.77		36.16		38.61
GMW-1	04/11/16	74.77		34.00		40.77
GMW-1	06/29/16	74.77		35.12		39.65
GMW-1	08/22/16	74.77		35.06		39.71
GMW-1	10/03/16	74.77		35.80		38.97
GMW-1	10/03/16	74.77		35.80		38.97
GMW-1	04/17/17	74.77		NM		NC
GMW-1	11/05/18	74.77		NM		NC
GMW-1	04/16/19	74.77		DRY		NC
GMW-1	10/28/19	74.77		DRY		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-1	05/04/20	74.77		32.90		41.87
GMW-2	11/20/96	73.57		26.77		46.80
GMW-2	07/01/97	73.57		27.63		45.94
GMW-2	12/31/97	73.57		26.94		46.63
GMW-2	05/01/98	73.57		24.02		49.55
GMW-2	05/04/99	73.57		25.38		48.19
GMW-2	08/09/99	73.57		25.68		47.89
GMW-2	11/15/99	73.57		25.49		48.08
GMW-2	05/15/00	73.57		25.63		47.94
GMW-2	11/13/00	73.57		26.42		47.15
GMW-2	05/07/01	73.57		25.65		47.92
GMW-2	11/05/01	73.57		24.61		48.96
GMW-2	04/08/02	73.57		25.36		48.21
GMW-2	10/21/02	73.57		25.91		47.66
GMW-2	04/07/03	73.57		25.09		48.48
GMW-2	10/06/03	73.57		25.47		48.10
GMW-2	01/11/04	73.57		26.76		46.81
GMW-2	04/19/04	73.57		26.63		46.94
GMW-2	05/02/05	73.57		21.51		52.06
GMW-2	10/31/05	73.57		26.42		47.15
GMW-2	05/09/06	73.57		22.53		51.04
GMW-2	12/04/06	73.57		23.40		50.17
GMW-2	04/30/07	73.57		23.61		49.96
GMW-2	11/12/07	73.57		23.94		49.63
GMW-2	04/14/08	73.57		24.24		49.33
GMW-2	10/13/08	73.57		24.95		48.62
GMW-2	04/20/09	73.57		25.00		48.57
GMW-2	10/19/09	73.57		26.22		47.35
GMW-2	05/24/10	73.57		25.80		47.77
GMW-2	05/28/10	73.57		25.80		47.77
GMW-2	10/04/10	73.57		25.95		47.62
GMW-2	04/11/11	73.57		NM		NC
GMW-2	10/10/11	73.57		25.17		48.40
GMW-2	04/16/12	73.57		NM		NC
GMW-2	07/09/12	73.57		NM		NC
GMW-2	10/15/12	73.57		NM		NC
GMW-2	04/08/13	73.57		NM		NC
GMW-3	11/20/96	75.10		27.76		47.34
GMW-3	07/01/97	75.10		27.02		48.08
GMW-3	12/31/97	75.10		27.66		47.44
GMW-3	05/01/98	75.10		34.12		40.98
GMW-3	05/04/99	75.10		25.69		49.41
GMW-3	08/09/99	75.10		26.15		48.95
GMW-3	11/15/99	75.10		26.54		48.56
GMW-3	05/15/00	75.10		26.29		48.81
GMW-3	11/13/00	75.10		26.97		48.13
GMW-3	05/07/01	75.10		25.10		50.00
GMW-3	08/07/01	75.10		28.61		46.49
GMW-3	11/05/01	75.10		25.63		49.47
GMW-3	04/08/02	75.10		26.26		48.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-3	10/21/02	75.10		27.05		48.05
GMW-3	01/27/03	75.10		26.74		48.36
GMW-3	04/07/03	75.10		26.26		48.84
GMW-3	07/31/03	75.10		25.96		49.14
GMW-3	10/06/03	75.10		26.23		48.87
GMW-3	01/11/04	75.10		27.56		47.54
GMW-3	01/27/04	75.10		26.68		48.42
GMW-3	04/19/04	75.10		26.93		48.17
GMW-3	07/19/04	75.10		26.92		48.18
GMW-3	05/02/05	75.10		21.53		53.57
GMW-3	10/31/05	75.10	26.11	26.11	0.00	48.99
GMW-3	02/27/06	75.10		23.73		51.37
GMW-3	05/01/06	75.10		23.78		51.32
GMW-3	12/04/06	75.10		24.73		50.37
GMW-3	04/30/07	75.10		24.99		50.11
GMW-3	11/12/07	75.10		25.00		50.10
GMW-3	04/14/08	75.10		25.52		49.58
GMW-3	04/14/08	75.10		25.40		49.70
GMW-3	10/13/08	75.10		26.35		48.75
GMW-3	04/20/09	75.10		26.26		48.84
GMW-3	10/19/09	75.10		27.81		47.29
GMW-3	05/24/10	75.10		27.18		47.92
GMW-3	05/28/10	75.10		27.11		47.99
GMW-3	10/04/10	75.10		27.37		47.73
GMW-3	04/11/11	75.10		26.17		48.93
GMW-3	10/10/11	75.10		26.68		48.42
GMW-3	04/16/12	75.10		27.93		47.17
GMW-3	07/09/12	75.10		NM		NC
GMW-3	10/15/12	75.10		NM		NC
GMW-3	04/08/13	75.10		NM		NC
GMW-3	06/14/13	75.10		29.98		45.12
GMW-3	10/07/13	75.10		NM		NC
GMW-3	04/14/14	75.10		30.55		44.55
GMW-3	10/27/14	75.10		30.90		44.20
GMW-3	04/20/15	75.10		31.40		43.70
GMW-3	10/19/15	75.10		32.12		42.98
GMW-3	04/11/16	75.10		NM		NC
GMW-3	10/28/19			NM		NC
GMW-3	05/04/20	75.10		33.17		41.93
GMW-4	11/20/96	75.45	28.25	28.32	0.07	47.19
GMW-4	07/01/97	75.45		27.76		47.69
GMW-4	12/31/97	75.45		27.25		48.20
GMW-4	05/01/98	75.45		24.69		50.76
GMW-4	05/04/99	75.45	26.15	26.23	0.08	49.28
GMW-4	08/09/99	75.45	26.65	26.70	0.05	48.79
GMW-4	11/15/99	75.45		27.04		48.41
GMW-4	05/15/00	75.45		27.42		48.03
GMW-4	11/13/00	75.45	27.40	27.46	0.06	48.04
GMW-4	05/07/01	75.45		25.72		49.73
GMW-4	09/18/01	75.45	25.89	25.92	0.03	49.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-4	11/05/01	75.45	26.01	26.02	0.01	49.44
GMW-4	04/08/02	75.45	26.70	26.74	0.04	48.74
GMW-4	10/21/02	75.45	27.56	27.59	0.03	47.88
GMW-4	04/07/03	75.45		26.84		48.61
GMW-4	04/22/03	75.45		26.70		48.75
GMW-4	10/06/03	75.45	26.68	26.70	0.02	48.77
GMW-4	01/11/04	75.45		NM		NC
GMW-4	04/19/04	75.45	26.15	26.19	0.04	49.29
GMW-4	05/02/05	75.45	22.30	22.31	0.01	53.15
GMW-4	10/31/05	75.45	18.10	23.84	5.74	56.20
GMW-4	05/01/06	75.45	23.98	24.08	0.10	51.45
GMW-4	12/04/06	75.45	25.08	25.12	0.04	50.36
GMW-4	04/30/07	75.45		25.31		50.14
GMW-4	11/12/07	75.45	25.64	25.65	0.01	49.81
GMW-4	04/14/08	75.45		25.99		49.46
GMW-4	04/14/08	75.45		26.00		49.45
GMW-4	11/21/08	75.45		27.00		48.45
GMW-4	04/20/09	75.45		26.76		48.69
GMW-4	10/19/09	75.45	27.81	27.86	0.05	47.63
GMW-4	05/24/10	75.45		27.55		47.90
GMW-4	05/28/10	75.45		27.48		47.97
GMW-4	10/04/10	75.45	27.72	27.76	0.04	47.72
GMW-4	04/11/11	75.45		26.59		48.86
GMW-4	10/10/11	75.45		27.11		48.34
GMW-4	04/16/12	75.45	28.58	28.68	0.10	46.85
GMW-4	07/09/12	75.45		NM		NC
GMW-4	04/08/13	75.45	29.95	30.08	0.13	45.47
GMW-4	10/07/13	75.45	30.33	30.43	0.10	45.10
GMW-4	04/14/14	75.45	30.47	31.06	0.59	44.86
GMW-4	10/27/14	75.45	31.32	31.34	0.02	44.13
GMW-4R	04/17/17			36.15		NC
GMW-4R	10/02/17	75.13		34.57		40.56
GMW-4R	11/05/18	75.13		35.25		39.88
GMW-4R	04/16/19	75.13		33.49		41.64
GMW-4R	10/28/19	75.13		34.97		40.16
GMW-4R	05/04/20	75.13		32.35		42.78
GMW-5	11/20/96	77.61		31.25		46.36
GMW-5	07/01/97	77.61		30.95		46.66
GMW-5	12/31/97	77.61		31.16		46.45
GMW-5	05/01/98	77.61		28.20		49.41
GMW-5	05/25/99	77.61		29.01		48.60
GMW-5	05/15/00	77.61		29.91		47.70
GMW-5	11/13/00	77.61		29.23		48.38
GMW-5	05/07/01	77.61		28.82		48.79
GMW-5	04/08/02	77.61		29.95		47.66
GMW-5	10/21/02	77.61		30.11		47.50
GMW-5	04/07/03	77.61		29.68		47.93
GMW-5	10/06/03	77.61		29.55		48.06
GMW-5	04/19/04	77.61		30.53		47.08
GMW-5	05/02/05	77.61		25.73		51.88

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-5	03/06/06	77.61		27.02		50.59
GMW-5	05/01/06	77.61		27.32		50.29
GMW-5	08/26/06	77.61		27.67		49.94
GMW-5	12/01/06	77.61		28.03		49.58
GMW-5	03/21/07	77.61		27.91		49.70
GMW-5	04/27/07	77.61		28.50		49.11
GMW-5	08/28/07	77.61		28.19		49.42
GMW-5	11/12/07	77.61		28.98		48.63
GMW-5	02/05/08	77.61		28.93		48.68
GMW-5	04/11/08	77.61		28.86		48.75
GMW-5	07/24/08	77.61		29.41		48.20
GMW-5	10/13/08	77.61		29.97		47.64
GMW-5	02/09/09	77.61		29.88		47.73
GMW-5	07/16/09	77.61		29.93		47.68
GMW-5	04/07/10	77.61		30.35		47.26
GMW-5	10/01/10	77.61		30.59		47.02
GMW-5	01/06/11	77.61		30.70		46.91
GMW-5	04/08/11	77.61		29.52		48.09
GMW-5	07/07/11	77.61		29.76		47.85
GMW-5	10/06/11	77.61		30.16		47.45
GMW-5	04/12/12	77.61		31.33		46.28
GMW-5	01/10/13	77.61		32.38		45.23
GMW-5	04/02/13	77.61		32.34		45.27
GMW-5	10/01/13	77.61		33.08		44.53
GMW-5	04/07/14	77.61		33.76		43.85
GMW-5	04/14/14	77.61		33.62		43.99
GMW-5	10/27/14	77.61		34.12		43.49
GMW-5	04/20/15	77.61		34.46		43.15
GMW-5	04/11/16	77.61		NM		NC
GMW-5	10/03/16	77.61		NM		NC
GMW-5	04/17/17	77.61		DRY		NC
GMW-5	10/02/17	77.61		NM		NC
GMW-5	04/16/18	77.61		35.42		42.19
GMW-5	11/05/18	77.61		NM		NC
GMW-5	04/16/19	77.61		NM		NC
GMW-5	10/28/19	77.61		NM		NC
GMW-5	05/04/20	77.61		DRY		NC
GMW-6	11/20/96	77.31		30.76		46.55
GMW-6	07/01/97	77.31		30.12		47.19
GMW-6	12/31/97	77.31		30.52		46.79
GMW-6	05/01/98	77.31		27.48		49.83
GMW-6	05/25/99	77.31		28.44		48.87
GMW-6	05/25/99	77.31		29.34		47.97
GMW-6	11/13/00	77.31		28.67		48.64
GMW-6	05/07/01	77.31		28.05		49.26
GMW-6	04/08/02	77.31		29.35		49.26
GMW-6	10/21/02	77.31		29.90		47.90
GMW-6	04/07/03	77.31		29.90		48.11
GMW-6	10/06/03	77.31		29.20		48.11
GMW-6	04/19/04	77.31		29.04		48.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-6	11/01/04	77.31		29.90		47.41
GMW-6	05/02/05	77.31		24.97		52.34
GMW-6	03/06/06	77.31		26.54		50.77
GMW-6	05/01/06	77.31		26.75		50.56
GMW-6	08/26/06	77.31		27.12		50.19
GMW-6	12/01/06	77.31		27.52		49.79
GMW-6	03/21/07	77.31		28.06		49.25
GMW-6	04/27/07	77.31		28.02		49.29
GMW-6	08/28/07	77.31		28.51		48.80
GMW-6	11/12/07	77.31		28.48		48.83
GMW-6	02/05/08	77.31		29.32		47.99
GMW-6	04/11/08	77.31		28.34		48.97
GMW-6	07/24/08	77.31		28.81		48.50
GMW-6	10/13/08	77.31		29.48		47.83
GMW-6	02/09/09	77.31		29.62		47.69
GMW-6	04/20/09	77.31		29.21		48.10
GMW-6	07/16/09	77.31		29.51		47.80
GMW-6	10/19/09	77.31		29.94		47.37
GMW-6	04/07/10	77.31		29.74		47.57
GMW-6	04/12/10	77.31		29.42		47.89
GMW-6	01/06/11	77.31		30.23		47.08
GMW-6	02/24/11	77.31		29.29		48.02
GMW-6	04/08/11	77.31		28.86		48.45
GMW-6	07/07/11	77.31		29.16		48.15
GMW-6	10/06/11	77.31		29.62		47.69
GMW-6	04/12/12	77.31		30.86		+
GMW-6	04/12/12	77.31		30.57		46.45 46.74
GMW-6	04/19/12	77.31		31.96		45.35
GMW-6	04/02/13	77.31		31.91		45.40
GMW-6	04/08/13	77.31		31.91		45.40
GMW-6	10/01/13	77.31		32.66		44.65
GMW-6	04/07/14	77.31		33.33		43.98
GMW-6	04/14/14	77.31		33.18		44.13
GMW-6	10/27/14	77.31		33.65		43.66
GMW-6	04/20/15	77.31		33.95		43.36
GMW-6	04/12/16	77.31		35.25		42.06
GMW-6	10/03/16	77.31		35.63		41.68
GMW-6	04/17/17	77.31		34.91		42.40
GMW-6	10/02/17	77.31		35.56		41.75
GMW-6	04/16/18	77.31		36.17		41.14
GMW-6	11/05/18	77.31		36.79		40.52
GMW-6	04/16/19	77.31		35.89		41.42
GMW-6	10/28/19	77.31		36.33		40.98
GMW-6	05/04/20	77.31		36.14		41.17
GMW-7	07/01/97	75.84	28.30	31.57	3.27	46.89
GMW-7	12/31/97	75.84	28.30	32.10	3.80	46.78
GMW-7	05/01/98	75.84	20.80	25.90	5.10	54.02
GMW-7	05/25/99	75.84	26.18	30.37	4.19	48.82
GMW-7	05/15/00	75.84		30.13		45.71
GMW-7	11/13/00	75.84		29.17		46.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams)
GMW-7	05/07/01	75.84	26.45	27.40	0.95	49.20
GMW-7	04/08/02	75.84		28.77		47.07
GMW-7	09/19/02	75.84		28.73		47.11
GMW-7	10/21/02	75.84		28.05		47.79
GMW-7	04/07/03	75.84	27.77	28.15	0.38	47.99
GMW-7	10/06/03	75.84	27.60	27.78	0.18	48.20
GMW-7	04/19/04	75.84	29.05	29.17	0.12	46.77
GMW-7	11/01/04	75.84	27.76	28.01	0.25	48.03
GMW-7	02/28/05	75.84		24.65		51.19
GMW-7	05/02/05	75.84		23.90		51.94
GMW-7	03/06/06	75.84		25.40		50.44
GMW-7	05/01/06	75.84		25.30		50.54
GMW-7	08/26/06	75.84		25.66		50.18
GMW-7	12/01/06	75.84		25.98		49.86
GMW-7	03/21/07	75.84		26.58		49.26
GMW-7	04/30/07	75.84		26.49		49.35
GMW-7	08/28/07	75.84		26.92		48.92
GMW-7	11/12/07	75.84		27.08		48.76
GMW-7	02/05/08	75.84		27.61		48.23
GMW-7	04/14/08	75.84		26.70		49.14
GMW-7	10/14/08	75.84	27.76	27.79	0.03	48.07
GMW-7	02/10/09	75.84		26.23		49.61
GMW-7	07/17/09	75.84		27.65		48.19
GMW-7	04/08/10	75.84		28.90		46.94
GMW-7	10/01/10	75.84		28.54		47.30
GMW-7	01/08/11	75.84		28.62		47.22
GMW-7	04/12/12	75.84		29.28		46.56
GMW-7	10/02/13	75.84	31.28	31.41	0.13	44.53
GMW-7	04/07/14	75.84	32.01	32.05	0.04	43.82
GMW-7	04/16/14	75.84	31.88	31.92	0.04	43.95
GMW-7	10/27/14	75.84	32.20	32.22	0.02	43.64
GMW-7	04/20/15	75.84		32.59		43.25
GMW-7	04/11/16	75.84		33.99		41.85
GMW-7	10/03/16	75.84		34.36		41.48
GMW-7	04/19/17	75.84	34.28	34.30	0.02	41.56
GMW-7	10/03/17	76.87		35.13		41.74
GMW-7	04/16/18	76.87		35.92		40.95
GMW-7	11/05/18	76.87		36.58		40.29
GMW-7	04/22/19	76.87		34.74		42.13
GMW-7	10/30/19	76.87		36.20		40.67
GMW-7	05/05/20	76.87		35.58		41.29
GMW-8	11/20/96	73.20		26.72		46.48
GMW-8	07/01/97	73.20		28.07		45.13
GMW-8	12/31/97	73.20		26.85		46.35
GMW-8	05/01/98	73.20		24.24		48.96
GMW-8	05/04/99	73.20		25.51		47.69
GMW-8	11/15/99	73.20		25.66		47.54
GMW-8	05/15/00	73.20		26.03		47.17
GMW-8	11/13/00	73.20		26.45		46.75
GMW-8	05/07/01	73.20		24.49		48.71

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-8	11/05/01	73.20		24.38		48.82
GMW-8	04/08/02	73.20		25.49		47.71
GMW-8	10/21/02	73.20		26.43		46.77
GMW-8	04/07/03	73.20		24.93		48.27
GMW-8	10/06/03	73.20		25.72		47.48
GMW-8	01/11/04	73.20		26.95		46.25
GMW-8	04/19/04	73.20		27.00		46.20
GMW-8	05/02/05	73.20		21.74		51.46
GMW-8	10/31/05	73.20		27.13		46.07
GMW-8	05/01/06	73.20		22.59		50.61
GMW-8	12/04/06	73.20		23.34		49.86
GMW-8	04/30/07	73.20		23.46		49.74
GMW-8	11/12/07	73.20		23.83		49.37
GMW-8	04/14/08	73.20		24.29		48.91
GMW-8	10/13/08	73.20		24.43		48.77
GMW-8	04/20/09	73.20		24.88		48.32
GMW-8	10/19/09	73.20		25.69		47.51
GMW-8	05/24/10	73.20		25.98		47.22
GMW-8	05/28/10	73.20		25.87		47.33
GMW-8	10/04/10	73.20		25.80		47.40
GMW-8	04/11/11	73.20		NM		NC
GMW-8	10/10/11	73.20		NM		NC
GMW-8	04/16/12	73.20		NM		NC
GMW-8	07/09/12	73.20		NM		NC
GMW-8	10/15/12	73.20		NM		NC
GMW-8	04/08/13	73.20		NM		NC
GMW-8	06/14/13	73.20		29.02		44.18
GMW-8	10/07/13	73.20		NM		NC
GMW-8	04/14/14	73.20		29.60		43.60
GMW-8	10/27/14	73.20		29.96		43.24
GMW-8	04/20/15	73.20		30.43		42.77
GMW-8	10/19/15	73.20		31.13		42.07
GMW-8	04/11/16	73.20		32.20		41.00
GMW-8	10/03/16	73.20		33.47		39.73
GMW-8	10/03/16	73.20		33.47		39.73
GMW-8	04/17/17	73.20		30.74		42.46
GMW-8	10/02/17	73.20		33.40		39.80
GMW-8	11/05/18	73.20		33.95		39.25
GMW-8	04/16/19	73.20		27.98		45.22
GMW-8	10/28/19	73.20		33.87		39.33
GMW-8	05/04/20	73.20		32.23		40.97
GMW-9	08/07/01	74.44	27.23	27.74	0.51	47.10
GMW-9	10/21/02	74.44	28.95	28.97	0.02	45.49
GMW-9	04/07/03	74.44	29.56	29.59	0.02	44.87
GMW-9	10/06/03	74.44	28.14	28.30	0.16	46.26
GMW-9	01/11/04	74.44		NM		NC
GMW-9	04/19/04	74.44		28.71		45.73
GMW-9	05/02/05	74.44		24.72		49.72
GMW-9	10/31/05	74.44	25.31	25.56	0.25	49.07
GMW-9	05/01/06	74.44	25.65	25.86	0.21	48.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-9	12/04/06	74.44	27.79	27.88	0.90	47.26
GMW-9	04/30/07	74.44		26.71		47.73
GMW-9	11/12/07	74.44	27.04	27.32	0.28	47.34
GMW-9	08/08/08	74.44	27.96	28.01	0.05	46.47
GMW-9	10/16/08	74.44	28.35	28.36	0.01	46.09
GMW-9	12/17/08	74.44		27.61		46.83
GMW-9	01/15/09	74.44		28.91		45.53
GMW-9	03/27/09	74.44		29.04		45.40
GMW-9	04/21/09	74.44		28.16		46.28
GMW-9	07/21/09	74.44		28.31		46.13
GMW-9	10/19/09	74.44		NM		NC
GMW-9	05/24/10	74.44		30.47		43.97
GMW-9	05/28/10	74.44		30.35		44.09
GMW-9	10/04/10	74.44		30.30		44.14
GMW-9	01/10/11	74.44		32.02		42.42
GMW-9	04/11/11	74.44		25.41		49.03
GMW-9	07/11/11	74.44		NM		NC
GMW-9	10/10/11	74.44		28.91		45.53
GMW-9	04/16/12	74.44		31.15		43.29
GMW-9	07/09/12			31.64		NC
GMW-9	10/15/12	77.16		31.82		45.34
GMW-9	01/14/13	77.16		31.88		45.28
GMW-9	04/08/13	77.16		31.83		45.33
GMW-9	10/07/13	77.16	31.25	35.30	4.05	45.02
GMW-9	04/14/14	77.16	31.65	37.66	6.01	44.19
GMW-9	05/05/14	77.16	31.76	37.81	6.05	44.07
GMW-9	05/12/14	77.16	31.83	37.39	5.56	44.11
GMW-9	05/20/14	77.16	33.85	37.70	3.85	42.46
GMW-9	05/27/14	77.16	28.84	32.41	3.57	47.53
GMW-9	06/04/14	77.16		33.20		43.96
GMW-9	06/10/14	77.16	32.77	37.51	4.74	43.35
GMW-9	07/03/14	77.16	32.59	39.26	6.67	43.10
GMW-9	07/08/14	77.16	32.45	38.59	6.14	43.36
GMW-9	07/18/14	77.16	32.73	37.15	4.42	43.46
GMW-9	07/24/14	77.16	32.48	37.78	5.30	43.51
GMW-9	08/01/14	77.16	32.30	36.72	4.42	43.89
GMW-9	08/08/14	77.16	32.26	36.55	4.29	43.96
GMW-9	08/13/14	77.16	32.33	36.25	3.92	43.97
GMW-9	08/19/14	77.16	32.38	36.04	3.66	43.97
GMW-9	08/29/14	77.16	32.33	36.23	3.90	43.97
GMW-9	09/05/14	77.16	32.35	36.26	3.91	43.95
GMW-9	09/11/14	77.16	32.33	36.27	3.94	43.96
GMW-9	09/18/14	77.16	32.37	36.42	4.05	43.90
GMW-9	09/26/14	77.16	32.35	36.39	4.04	43.92
GMW-9	10/01/14	77.16	32.42	36.11	3.69	43.93
GMW-9	10/06/14	77.16	32.42	35.99	3.57	43.95
GMW-9	10/14/14	77.16	32.34	36.24	3.90	43.96
GMW-9	10/23/14	77.16	32.35	36.32	3.97	43.94
GMW-9	10/27/14	77.16	32.42	36.04	3.62	43.94
GMW-9	11/03/14	77.16	32.35	36.40	4.05	43.92

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-9	11/10/14	77.16	32.41	36.32	3.91	43.89
GMW-9	11/18/14	77.16	32.43	36.28	3.85	43.88
GMW-9	11/25/14	77.16	32.49	36.21	3.72	43.85
GMW-9	12/03/14	77.16	32.43	36.18	3.75	43.90
GMW-9	12/12/14	77.16	32.74	36.58	3.84	43.58
GMW-9	12/19/14	77.16	32.76	37.05	4.29	43.46
GMW-9	03/06/15	77.16	33.13	39.40	6.27	42.65
GMW-9	04/20/15	77.16	32.99	36.98	3.99	43.29
GMW-9	10/20/15	77.16	34.37	34.61	0.24	42.74
GMW-9	03/14/16	77.16		36.10		41.06
GMW-9	04/11/16	77.16		36.20		40.96
GMW-9	06/30/16	77.16		31.02		46.14
GMW-9	08/22/16	77.16		37.27		39.89
GMW-9	10/03/16	77.16		38.02		39.14
GMW-9	10/03/16	77.16		38.02		39.14
GMW-9	04/20/17	77.16		33.32		43.84
GMW-9	10/02/17	77.16		38.43		38.73
GMW-9	11/05/18	77.16		37.84		39.32
GMW-9	04/23/19	77.16		29.72		NC
GMW-9	10/28/19	77.16		37.90		39.26
GMW-9	05/04/20	77.16		35.37		41.79
GMW-10	10/21/02	74.67		33.71		40.96
GMW-10	11/04/02	74.67	26.25	34.00	7.75	46.99
GMW-10	04/07/03	74.67	26.47	26.47	0.23	48.39
GMW-10	10/06/03	72.90	26.51	26.72	0.21	46.35
GMW-10	01/11/04	74.67		NM		NC
GMW-10	04/19/04	74.67		28.42		46.25
GMW-10	05/02/05	74.67	21.16	27.53	6.37	52.33
GMW-10	10/31/05	74.67	26.03	26.10	0.07	48.63
GMW-10	05/01/06	74.67	23.65	24.18	0.53	50.92
GMW-10	12/04/06	74.67	24.38	25.55	1.17	50.92
GMW-10	04/30/07	74.67		25.90		48.77
GMW-10	11/12/07	74.67	25.82	25.02		50.33
GMW-10	04/14/08	74.67		25.38	0.83 0.06	49.34
GMW-10	10/13/08	74.67	25.44	24.16		
GMW-10	04/20/09	74.67		24.16		50.51 50.21
GMW-10	10/19/09	74.67		27.20		47.47
GMW-10	05/24/10	74.67		26.72		47.47
GMW-10	05/28/10	74.67		26.72		47.95
GMW-10	10/04/10	74.67		27.15		47.52
GMW-10	04/11/11	74.67		25.21		49.46
GMW-10	10/10/11	74.67		25.21		49.46
GMW-10	04/27/12	74.67		28.47		46.92
						46.20 NC
GMW-10	07/09/12	74.67	20.02	NM	0.12	ł
GMW-10	10/15/12	74.67	29.02	29.15	0.13	45.63
GMW-10	04/08/13	74.67	28.12	33.64	5.52	45.53
GMW-10	09/26/13	73.35	29.25	36.15	6.90	42.82
GMW-10	10/07/13	73.35	29.32	31.85	2.53	43.56
GMW-10 GMW-10	04/14/14 08/19/14	73.35 73.35	29.01 29.53	29.43 29.80	0.42 0.27	44.26 43.77

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-10	08/29/14	73.35	29.25	29.68	0.43	44.02
GMW-10	09/26/14	73.35	29.23	29.98	0.75	43.98
GMW-10	10/01/14	73.35	29.19	29.98	0.79	44.01
GMW-10	10/06/14	73.35	29.16	30.01	0.85	44.03
GMW-10	10/14/14	73.35	29.18	30.01	0.83	44.02
GMW-10	10/23/14	73.35	29.15	30.17	1.02	44.01
GMW-10	10/27/14	73.35	29.12	30.19	1.07	44.03
GMW-10	11/03/14	73.35	29.13	30.25	1.12	44.01
GMW-10	11/10/14	73.35	29.28	29.85	0.57	43.96
GMW-10	11/18/14	73.35	29.28	29.95	0.67	43.95
GMW-10	11/25/14	73.35	29.27	30.00	0.73	43.94
GMW-10	12/03/14	73.35	29.27	30.18	0.91	43.91
GMW-10	12/12/14	73.35	29.45	30.81	1.36	43.65
GMW-10	12/19/14	73.35	30.35	30.51	0.16	42.97
GMW-10	04/20/15	73.35	28.42	34.99	6.57	43.71
GMW-10	07/17/15	73.35	29.41	36.10	6.69	42.70
GMW-10	10/20/15	73.35	31.02	32.96	1.94	41.97
GMW-10	03/16/16	73.35	33.42	34.47	1.05	39.74
GMW-10	04/11/16	73.35	32.10	33.70	1.60	40.95
GMW-10	06/29/16	73.35		33.02		40.33
GMW-10	08/22/16	73.35	32.93	33.82	0.89	40.26
GMW-10	10/03/16	73.35	33.65	35.10	1.45	39.43
GMW-10	10/03/16	73.35	33.65	35.10	1.45	NC
GMW-10	04/20/17	73.35		31.15		42.20
GMW-10	10/02/17	73.36		33.48		39.88
GMW-10	11/05/18	73.35	34.14	34.16	0.02	39.21
GMW-10	04/16/19	73.35		30.55		42.80
GMW-10	10/28/19	73.35		34.12		NC
GMW-10	05/04/20	73.35		31.44		41.91
GMW-10	02/24/21	73.35		32.75		40.60
GMW-11	11/20/96	72.90		26.35		46.55
GMW-11	07/01/97	72.90		26.17		46.73
GMW-11	12/31/97	72.90		26.73		46.17
GMW-11	05/01/98	72.90		23.37		49.53
GMW-11	05/04/99	72.90		24.46		48.44
GMW-11	11/15/99	72.90		25.11		47.79
GMW-11	05/15/00	72.90		24.96		47.94
GMW-11	11/13/00	72.90		25.64		47.26
GMW-11	05/07/01	72.90		23.81		49.09
GMW-11	08/07/01	72.90	25.21	27.21	2.00	47.29
GMW-11	11/05/01	72.90		23.79		49.11
GMW-11	04/08/02	72.90		25.62		47.28
GMW-11	10/21/02	72.90		25.38		47.52
GMW-11	04/07/03	72.90		24.37		48.53
GMW-11	10/06/03	72.90		24.67		48.23
GMW-11	01/11/04	72.90		NM		NC
GMW-11	04/19/04	72.90		25.16		47.74
GMW-11	05/02/05	72.90		NM		NC
GMW-11	05/02/05	72.90		NM		NC
GMW-11	10/31/05	72.90		23.10		49.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-11	05/01/06	72.90		22.26		50.64
GMW-11	05/09/06	72.90		22.09		50.81
GMW-11	12/01/06	72.90		23.20		49.70
GMW-11	04/30/07	72.90		23.32		49.58
GMW-11	04/30/07	72.90		23.26		49.64
GMW-11	11/12/07	72.90		NM		NC
GMW-11	04/14/08	72.90		23.75		49.15
GMW-11	04/14/08	72.90		23.77		49.13
GMW-11	10/13/08	72.90		24.62		48.28
GMW-11	10/14/08	72.90		24.82		48.08
GMW-11	04/20/09	72.90		24.65		48.25
GMW-11	10/19/09	72.90		25.69		47.21
GMW-11	05/24/10	72.90		25.45		47.45
GMW-11	05/28/10	72.90		25.39		47.51
GMW-11	10/04/10	72.90		25.48		47.42
GMW-11	04/11/11	72.90		24.14		48.76
GMW-11	10/10/11	72.90		24.98		47.92
GMW-11	04/16/12	72.90		26.03		46.87
GMW-11	07/09/12	72.90	===	NM		NC
GMW-11	10/15/12	72.90		27.05		45.85
GMW-11	04/08/13	72.90		27.92		44.98
GMW-11	04/15/16	72.90		31.67		41.23
GMW-11	04/17/17	72.90		30.29		42.61
GMW-11	10/02/17	72.90		32.89		40.01
GMW-11	11/05/18	72.90		NM		NC
GMW-11	04/16/19	72.90		NM		NC
GMW-12	11/20/96	75.21		28.25		46.96
GMW-12	07/01/97	75.21		27.65		47.56
GMW-12	12/31/97	75.21		28.05		47.16
GMW-12	05/01/98	75.21		25.06		50.15
GMW-12	05/25/99	75.21		26.17		49.04
GMW-12	05/15/00	75.21		26.81		48.40
GMW-12	11/13/00	75.21		27.40		47.81
GMW-12	05/07/01	75.21		25.65		49.56
GMW-12	08/07/01	75.21	25.74	26.15	0.41	49.39
GMW-12	04/08/02	75.21		26.89		48.32
GMW-12	10/21/02	75.21		27.40		47.81
GMW-12	04/07/03	75.21		26.60		48.61
GMW-12	04/07/03	75.21		26.60		48.61
GMW-12	10/06/03	75.21		26.45		48.76
GMW-12	04/19/04	75.21		27.54		47.67
GMW-12	11/01/04	75.21		27.76		47.45
GMW-12	05/02/05	75.21		21.20		54.01
GMW-12	05/01/06	75.21		24.03		51.18
GMW-12	12/04/06	75.21		25.03		50.18
GMW-12	04/30/07	75.21		25.51		49.70
GMW-12	11/12/07	75.21		25.46		49.75
GMW-12	04/14/08	75.21		25.72		49.49
GMW-12	07/24/08	75.21		26.06		49.15
GMW-12	10/14/08	75.21		26.83		48.38

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-12	02/10/09	75.21		26.39		48.82
GMW-12	04/20/09	75.21		26.38		48.83
GMW-12	10/19/09	75.21		27.62		47.59
GMW-12	04/08/10	75.21		27.17		48.04
GMW-12	04/12/10	75.21		26.83		48.38
GMW-12	01/08/11	75.21		28.05		47.16
GMW-12	04/07/11	75.21		26.54		48.67
GMW-12	07/08/11	75.21		26.57		48.64
GMW-12	10/07/11	75.21		27.25		47.96
GMW-12	04/12/12	75.21		28.38		46.83
GMW-12	04/16/12	75.21		28.25		46.96
GMW-12	01/10/13	75.21		29.97		45.24
GMW-12	04/03/13	75.21		29.88		45.33
GMW-12	04/08/13	75.21		29.94		45.27
GMW-12	10/02/13	75.21		30.54		44.67
GMW-12	04/07/14	75.21		31.46		43.75
GMW-12	04/16/14	75.21		30.96		44.25
GMW-12	10/27/14	75.21		31.39		43.82
GMW-12	04/20/15	75.21		31.74		43.47
GMW-12	04/11/16	75.21		NM		NC
GMW-12	10/03/16	75.21		34.45		40.76
GMW-12	04/20/17	75.21		32.40		42.81
GMW-12	10/03/17	75.21		34.32		40.89
GMW-12	04/16/18	75.21		34.64		40.57
GMW-12	11/05/18	75.21		35.17		40.04
GMW-12	04/19/19	75.21		32.94		42.27
GMW-12	10/28/19	75.21		34.59		40.62
GMW-12	05/05/20	75.21		33.44		41.77
GMW-13	11/20/96	74.17		26.89		47.28
GMW-13	07/01/97	74.17		25.92		48.25
GMW-13	12/31/97	74.17		25.58		48.59
GMW-13	05/01/98	74.17		23.10		51.07
GMW-13	05/04/99	74.17		24.75		49.42
GMW-13	11/15/99	74.17		25.65		48.52
GMW-13	05/15/00	74.17		25.38		48.79
GMW-13	11/13/00	74.17		26.02		48.15
GMW-13	05/07/01	74.17		24.28		49.89
GMW-13	11/05/01	74.17		24.67		49.50
GMW-13	02/01/02	74.17		24.65		49.52
GMW-13	04/08/02	74.17		25.40		48.77
GMW-13	10/21/02	74.17		26.15		48.02
GMW-13	04/07/03	74.17		25.32		48.85
GMW-13	10/06/03	74.17		25.13		49.04
GMW-13	01/11/04	74.17		26.58		47.59
GMW-13	04/19/04	74.17		26.96		47.21
GMW-13	05/02/05	74.17		20.54		53.63
GMW-13	10/31/05	74.17		22.32		51.85
GMW-13	05/01/06	74.17		22.82		51.35
GMW-13	12/04/06	74.17		23.75		50.42
GMW-13	04/30/07	74.17		24.10		50.42

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-13	11/12/07	74.17		24.89		49.28
GMW-13	04/14/08	74.17		24.60		49.57
GMW-13	10/13/08	74.17		26.27		47.90
GMW-13	04/20/09	74.17		25.41		48.76
GMW-13	10/19/09	74.17		26.45		47.72
GMW-13	05/24/10	74.17		25.86		48.31
GMW-13	05/28/10	74.17		25.63		48.54
GMW-13	10/04/10	74.17		26.41		47.76
GMW-13	04/11/11	74.17		25.23		48.94
GMW-13	10/10/11	74.17		25.92		48.25
GMW-13	04/16/12	74.17		27.09		47.08
GMW-13	07/09/12	74.17		NM		NC
GMW-13	10/15/12	74.17		27.89		46.28
GMW-13	04/08/13	74.17		28.67		45.50
GMW-13	10/07/13	74.17		29.65		44.52
GMW-13	04/14/14	74.17		29.66		44.51
GMW-13	10/27/14	74.17		30.02		44.15
GMW-13	04/20/15	74.17		30.39		43.78
GMW-13	10/19/15	74.17		31.16		43.01
GMW-13	04/11/16	74.17		32.13		42.04
GMW-13	10/03/16	74.17		33.20		40.97
GMW-13	10/03/16	74.17		33.20		40.97
GMW-13	04/17/17	74.17		30.92		43.25
GMW-13	10/02/17	74.17		33.86		40.31
GMW-13	11/05/18	74.17		34.01		40.16
GMW-13	04/16/19	74.17		31.92		42.25
GMW-13	10/28/19	74.17		33.42		40.75
GMW-13	05/04/20	74.17		32.03		42.14
GMW-14	05/04/99	74.72		25.37		49.35
GMW-14	08/09/99	74.72		25.95		48.77
GMW-14	11/15/99	74.72		26.27		48.45
GMW-14	05/15/00	74.72		26.02		48.70
GMW-14	11/13/00	74.72		26.67		48.05
GMW-14	05/07/01	74.72		24.92		49.80
GMW-14	11/05/01	74.72		25.28		49.44
GMW-14	04/08/02	74.72		26.00		48.72
GMW-14	10/21/02	74.72		26.79		47.93
GMW-14	04/07/03	74.72		25.25		49.47
GMW-14	10/06/03	74.72		25.91		48.81
GMW-14	01/11/04	74.72		27.21		47.51
GMW-14	04/19/04	74.72		28.69		46.03
GMW-14	05/02/05	74.72		21.29		53.43
GMW-14	10/31/05	74.72		22.96		51.76
GMW-14	05/01/06	74.72		23.44		51.28
GMW-14	12/04/06	74.72		24.39		50.33
GMW-14	04/30/07	74.72		24.61		50.11
GMW-14	11/12/07	74.72		24.55		50.17
GMW-14	04/14/08	74.72		28.15		46.57
	10/13/08	74.72		27.23		47.49

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-14	10/19/09	74.72		27.31		47.41
GMW-14	05/24/10	74.72		NM		NC
GMW-14	05/28/10	74.72		NM		NC
GMW-14	10/04/10	74.72		26.99		47.73
GMW-14	04/11/11	74.72		25.88		48.84
GMW-14	10/10/11	74.72		26.71		48.01
GMW-14	04/16/12	74.72		27.98		46.74
GMW-14	07/09/12	74.72		NM		NC
GMW-14	10/15/12	74.72		28.91		45.81
GMW-14	04/08/13	74.72		29.20		45.52
GMW-14	10/07/13	74.72		30.15		44.57
GMW-14	04/14/14	74.72		30.25		44.47
GMW-14	10/27/14	74.72		30.63		44.09
GMW-14R	04/17/17	78.77		35.32		43.45
GMW-14R	10/02/17	75.30		34.40		40.90
GMW-14R	04/16/18	75.30		34.74		40.56
GMW-14R	11/05/18	75.30		35.28		40.02
GMW-14R	04/16/19	75.30		33.24		42.06
GMW-14R	10/28/19	75.30		34.98		40.32
GMW-14R	05/04/20	75.30		32.60		42.70
GMW-15	11/20/96	76.21		29.70		46.51
GMW-15	07/01/97	76.21		29.39		46.82
GMW-15	12/31/97	76.21		29.40		46.81
GMW-15	05/01/98	76.21		26.71		49.50
GMW-15	05/25/99	76.21		27.51		48.70
GMW-15	11/15/99	76.21		NM		NC
GMW-15	05/15/00	76.21		28.39		47.82
GMW-15	05/15/00	76.21		22.59		53.62
GMW-15	11/13/00	76.21		27.75		48.46
GMW-15	11/13/00	76.21		28.80		47.41
GMW-15	05/07/01	76.21		26.60		49.61
GMW-15	05/07/01	76.21		27.02		49.19
GMW-15	04/08/02	76.21		28.51		47.70
GMW-15	10/21/02	76.21		28.49		47.72
GMW-15	04/07/03	76.21		28.25		47.96
GMW-15	10/06/03	76.21		28.00		48.21
GMW-15	04/19/04	76.21		29.23		46.98
GMW-15	11/01/04	76.21		28.91		47.30
GMW-15	05/02/05	76.21		23.85		52.36
GMW-15	03/06/06	76.21		25.42		50.79
GMW-15	05/01/06	76.21		25.70		50.51
GMW-15	08/26/06	76.21		26.05		50.16
GMW-15	12/01/06	76.21		26.45		49.76
GMW-15	03/21/07	76.21		26.38		49.83
GMW-15	04/27/07	76.21		26.90		49.31
GMW-15	08/28/07	76.21		26.70		49.51
GMW-15	11/12/07	76.21		27.38		48.83
GMW-15	02/05/08	76.21		27.78		48.43
GMW-15	04/11/08	76.21		27.29		48.92
GMW-15	07/24/08	76.21		27.52		48.69

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-15	10/13/08	76.21		28.36		47.85
GMW-15	02/09/09	76.21		28.51		47.70
GMW-15	04/20/09	76.21		28.31		47.90
GMW-15	07/16/09	76.21		28.32		47.89
GMW-15	10/19/09	76.21		28.90		47.31
GMW-15	04/08/10	76.21		28.51		47.70
GMW-15	04/12/10	76.21		28.24		47.97
GMW-15	01/06/11	76.21		29.10		47.11
GMW-15	04/08/11	76.21		27.81		48.40
GMW-15	07/07/11	76.21		28.05		48.16
GMW-15	10/06/11	76.21		28.53		47.68
GMW-15	04/12/12	76.21		29.75		46.46
GMW-15	04/19/12	76.21		29.45		46.76
GMW-15	01/10/13	76.21		30.88		45.33
GMW-15	04/02/13	76.21		30.82		45.39
GMW-15	04/08/13	76.21		30.78		45.43
GMW-15	10/01/13	76.21		31.60		44.61
GMW-15	04/07/14	76.21		32.30		43.91
GMW-15	04/15/14	76.21		32.02		44.19
GMW-15	10/27/14	76.21		32.58		43.63
GMW-15	04/22/15	76.21		32.92		43.29
GMW-15	04/11/16	76.21		35.19		41.02
GMW-15	10/03/16	76.21		34.51		41.70
GMW-15	04/19/17	76.21		33.75		42.46
GMW-15	10/02/17	76.21		34.45		41.76
GMW-15	04/16/18	76.21		34.98		41.23
GMW-15	11/05/18	76.21		35.72		40.49
GMW-15	04/22/19	76.21		34.33		41.88
GMW-15	10/29/19	76.21		35.41		40.80
GMW-15	05/05/20	76.21		35.42		40.79
GMW-16	11/20/96	77.00		30.60		46.40
GMW-16	07/01/97	77.00		31.61		45.39
GMW-16	12/31/97	77.00		30.60		46.40
GMW-16	05/01/98	77.00		27.73		49.27
GMW-16	05/25/99	77.00		28.46		48.54
GMW-16	05/15/00	77.00		29.50		47.50
GMW-16	11/13/00	77.00		28.67		48.33
GMW-16	05/07/01	77.00		28.38		48.62
GMW-16	04/08/02	77.00		29.42		47.58
GMW-16	10/21/02	77.00		29.15		47.85
GMW-16	04/07/03	77.00		29.20		47.80
GMW-16	10/06/03	77.00		28.92		48.08
GMW-16	04/19/04	77.00		30.03		46.97
GMW-16	11/05/04	77.00		29.53		47.47
GMW-16	05/02/05	77.00		25.05		51.95
GMW-16	03/06/06	77.00		26.35		50.65
GMW-16	05/01/06	77.00		26.65		50.35
GMW-16	08/26/06	77.00		26.98		50.02
GMW-16	12/01/06	77.00		27.31		49.69
GMW-16	03/21/07	77.00		27.51		49.49

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-16	04/27/07	77.00		27.72		49.28
GMW-16	08/28/07	77.00		27.99		49.01
GMW-16	11/12/07	77.00		28.33		48.67
GMW-16	02/05/08	77.00		28.68		48.32
GMW-16	04/11/08	77.00		28.13		48.87
GMW-16	07/24/08	77.00		28.56		48.44
GMW-16	10/13/08	77.00		29.21		47.79
GMW-16	02/09/09	77.00		29.18		47.82
GMW-16	04/20/09	77.00		30.50		46.50
GMW-16	07/16/09	77.00		29.52		47.48
GMW-16	10/19/09	77.00		30.24		46.76
GMW-16	04/07/10	77.00		29.68		47.32
GMW-16	04/12/10	77.00		29.38		47.62
GMW-16	01/08/11	77.00		26.47		50.53
GMW-16	07/07/11	77.00		29.04		47.96
GMW-16	10/06/11	77.00		29.48		47.52
GMW-16	04/12/12	77.00		30.53		46.47
GMW-16	04/18/12	77.00		30.29		46.71
GMW-16	01/11/13	77.00		31.68		45.32
GMW-16	04/02/13	77.00		31.66		45.34
GMW-16	04/08/13	77.00		31.65		45.35
GMW-16	10/02/13	77.00		32.35		44.65
GMW-16	04/09/14	77.00		33.03		43.97
GMW-16	04/14/14	77.00		32.95		44.05
GMW-16	10/27/14	77.00		33.43		43.57
GMW-16	04/22/15	77.00		33.22		43.78
GMW-16	04/11/16	77.00		NM		NC
GMW-16	10/03/16	77.00		NM		NC
GMW-16	04/17/17	77.00		34.15		42.85
GMW-16	10/02/17	77.00		36.05		40.95
GMW-16	04/16/18	77.00		36.58		40.42
GMW-16	11/05/18	77.00		37.15		39.85
GMW-16	04/18/19	77.00		35.84		41.16
GMW-16	10/29/19	77.00		36.97		40.03
GMW-16	05/05/20	77.00		36.65		40.35
GMW-17	11/20/96	74.66	27.27	31.79	4.52	46.49
GMW-17	07/01/97	74.66	27.38	32.71	5.33	46.21
GMW-17	12/31/97	74.66	26.92	32.74	5.82	46.58
GMW-17	05/01/98	74.66	25.04	25.19	0.15	49.59
GMW-17	05/25/99	74.66		27.06		47.60
GMW-17	05/15/00	74.66	25.13	25.18	0.05	49.52
GMW-17	11/13/00	74.66		26.52		48.14
GMW-17	05/07/01	74.66		25.32		49.34
GMW-17	04/08/02	74.66		26.70		47.96
GMW-17	09/19/02	74.66	27.70	27.89	0.19	46.92
GMW-17	10/21/02	74.66		27.67		46.99
GMW-17	04/07/03	74.66		26.60		48.06
GMW-17	10/06/03	74.66		26.60		48.06
GMW-17	04/19/04	74.66		25.58		49.08
GMW-17	11/01/04	74.66		27.51		47.15

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsi
GMW-17	02/28/05	74.66		22.85		51.81
GMW-17	05/02/05	74.66		21.23		53.43
GMW-17	03/06/06	74.66		23.76		50.90
GMW-17	05/01/06	74.66		23.75		50.91
GMW-17	08/26/06	74.66		24.36		50.30
GMW-17	12/01/06	74.66		24.86		49.80
GMW-17	03/21/07	74.66		25.04		49.62
GMW-17	04/30/07	74.66		25.23		49.43
GMW-17	08/28/07	74.66		25.42		49.24
GMW-17	11/12/07	74.66		25.63		49.03
GMW-17	02/05/08	74.66		26.25		48.41
GMW-17	04/11/08	74.66		25.10		49.56
GMW-17	07/24/08	74.66		25.91		48.75
GMW-17	10/14/08	74.66		26.35		48.31
GMW-17	02/10/09	74.66		27.05		47.61
GMW-17	04/20/09	74.66		26.00		48.66
GMW-17	07/16/09	74.66		27.15		47.51
GMW-17	10/19/09	74.66		27.51		47.15
GMW-17	04/08/10	74.66		25.92		48.74
GMW-17	04/12/10	74.66		25.83		48.83
GMW-17	01/08/11	74.66		NM		NC
GMW-17	04/08/11	74.66		24.04		50.62
GMW-17	07/08/11	74.66		25.50		49.16
GMW-17	10/06/11	74.66		26.20		48.46
GMW-17	04/12/12	74.66		27.94		46.72
GMW-17	04/20/12	74.66		27.77		46.89
GMW-17	01/11/13	74.66		29.50		45.16
GMW-17	04/03/13	74.66		29.38		45.28
GMW-17	04/08/13	74.66		29.34		45.32
GMW-17	10/02/13	74.66		30.11		44.55
GMW-17	04/09/14	74.66		30.83		43.83
GMW-17	04/17/14	74.66		30.72		43.94
GMW-17	10/27/14	74.66		31.03		43.63
GMW-17R	10/03/17	77.79		36.77		41.02
GMW-17R	04/16/18	77.79		37.08		40.71
GMW-17R	11/05/18	77.79		37.53		40.26
GMW-17R	04/19/19			NM		NC
GMW-17R	10/28/19	77.79		37.97		39.82
GMW-17R	05/04/20	77.79		36.26		41.53
GMW-18	11/20/96	75.36	28.40	32.50	4.10	46.14
GMW-18	07/01/97	75.36	27.70	31.50	3.80	46.90
GMW-18	12/31/97	75.36	28.01	32.08	4.07	46.54
GMW-18	05/01/98	75.36	18.61	24.64	6.03	55.54
GMW-18	05/25/99	75.36	25.77	29.48	3.71	48.85
GMW-18	05/15/00	75.36	26.28	30.35	4.07	48.27
GMW-18	11/18/00	75.36		28.77		46.59
GMW-18	05/07/01	75.36	24.80	29.70	4.90	49.58
GMW-18	04/08/02	75.36		27.74		47.62
GMW-18	09/19/02	75.36	27.97	28.02	0.05	47.38

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-18	04/07/03	75.36		27.06		48.30
GMW-18	10/06/03	75.36	26.66	27.40	0.74	48.55
GMW-18	04/19/04	75.36		27.33		48.03
GMW-18	11/01/04	75.36	27.27	27.44	0.17	48.06
GMW-18	02/28/05	75.36	23.85	23.87	0.02	51.51
GMW-18	05/02/05	75.36		22.40		52.96
GMW-18	03/06/06	75.36		24.21		51.15
GMW-18	05/01/06	75.36		24.50		50.86
GMW-18	08/26/06	75.36		24.91		50.45
GMW-18	12/01/06	75.36		25.20		50.16
GMW-18	03/21/07	75.36		25.18		50.18
GMW-18	04/30/07	75.36		25.72		49.64
GMW-18	08/28/07	75.36		25.62		49.74
GMW-18	11/12/07	75.36		26.29		49.07
GMW-18	02/05/08	75.36		26.73		48.63
GMW-18	04/14/08	75.36		25.91		49.45
GMW-18	10/14/08	75.36		27.00		48.36
GMW-18	02/10/09	75.36		26.50		48.86
GMW-18	04/20/09	75.36		26.80		48.56
GMW-18	07/17/09	75.36		27.41		47.95
GMW-18	10/19/09	75.36		27.91		47.45
GMW-18	04/08/10	75.36		27.30		48.06
GMW-18	04/12/10	75.36		27.44		47.92
GMW-18	10/01/10	75.36		27.80		47.56
GMW-18	01/08/11	75.36		27.86		47.50
GMW-18	04/12/12	75.36		28.54		46.82
GMW-18	04/20/12	75.36		28.45		46.91
GMW-18	04/05/13	75.36	29.66	30.33	0.67	45.57
GMW-18	04/08/13	75.36	29.64	30.21	0.57	45.61
GMW-18	10/02/13	75.36	30.24	32.17	1.93	44.73
GMW-18	04/07/14	75.36	30.95	33.15	2.20	43.97
GMW-18	04/16/14	75.36	30.92	33.08	2.16	44.01
GMW-18	10/27/14	75.36		31.13		44.23
GMW-18	04/20/15	75.36		31.47		43.89
GMW-18	04/11/16	75.36		NM		NC
GMW-18	10/03/16	75.36	33.27	35.34	2.07	NC
GMW-18	04/20/17	75.36		32.81		42.55
GMW-18	09/26/17	75.36	32.99	34.15	1.16	NC
GMW-18	04/16/18	75.36	34.13	34.92	0.79	NC
GMW-18	11/05/18	75.36	36.12	38.40	2.28	NC
GMW-18	04/15/19	75.36		34.55		40.81
GMW-18	05/10/19	75.36		34.89		40.47
GMW-18	10/30/19	75.36		36.30		NC
GMW-18	05/05/20	75.36		35.60		39.76
GMW-19	11/20/96	76.83		30.39		46.44
GMW-19	07/01/97	76.83		29.82		47.01
GMW-19	12/31/97	76.83		30.08		46.75
GMW-19	05/01/98	76.83		26.97		49.86
GMW-19	05/25/99	76.83		28.00		48.83
GMW-19	05/15/00	76.83		28.85		47.98

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-19	11/13/00	76.83		28.21		48.62
GMW-19	05/07/01	76.83		27.44		49.39
GMW-19	04/08/02	76.83		29.08		47.75
GMW-19	09/19/02	76.83		28.63		48.20
GMW-19	10/21/02	76.83		29.22		47.61
GMW-19	04/07/03	76.83		28.58		48.25
GMW-19	10/06/03	76.83		28.45		48.38
GMW-19	04/19/04	76.83		29.44		47.39
GMW-19	11/01/04	76.83		27.92		48.91
GMW-19	02/28/05	76.83		25.69		51.14
GMW-19	05/02/05	76.83		24.47		52.36
GMW-19	03/06/06	76.83		26.32		50.51
GMW-19	05/01/06	76.83		26.24		50.59
GMW-19	08/26/06	76.83		26.64		50.19
GMW-19	12/01/06	76.83		26.92		49.91
GMW-19	03/21/07	76.83		27.41		49.42
GMW-19	04/30/07	76.83		27.48		49.35
GMW-19	08/28/07	76.83		28.00		48.83
GMW-19	11/12/07	76.83		28.04		48.79
GMW-19	02/05/08	76.83		28.67		48.16
GMW-19	04/14/08	76.83		27.64		49.19
GMW-19	07/24/08	76.83		27.97		48.86
GMW-19	10/14/08	76.83		28.76		48.07
GMW-19	02/10/09	76.83		27.35		49.48
GMW-19	04/20/09	76.83		28.71		48.12
GMW-19	07/17/09	76.83		28.79		48.04
GMW-19	10/19/09	76.83		29.54		47.29
GMW-19	04/08/10	76.83		29.05		47.78
GMW-19	04/12/10	76.83		29.16		47.67
GMW-19	01/08/11	76.83		NM		NC
GMW-19	07/08/11	76.83		NM		NC
GMW-19	10/06/11	76.83		29.06		47.77
GMW-19	04/12/12	76.83		30.26		46.57
GMW-19	04/18/12	76.83		30.09		46.74
GMW-19	01/10/13	76.83		31.56		45.27
GMW-19	04/03/13	76.83		31.49		45.34
GMW-19	04/08/13	76.83		31.60		45.23
GMW-19	10/02/13	76.83		32.29		44.54
GMW-19	04/07/14	76.83		33.00		43.83
GMW-19	04/14/14	76.83		32.79		44.04
GMW-19	10/27/14	76.83		33.20		43.63
GMW-19	04/20/15	76.83		33.53		43.30
GMW-19	04/11/16	76.83		NM		NC
GMW-19	10/03/16	76.83		NM		NC
GMW-19	04/21/17	76.83		34.18		42.65
GMW-19	10/03/17	76.83		35.17		41.66
GMW-19	04/16/18	76.83		35.77		41.06
GMW-19	11/05/18	76.83		36.37		40.46
GMW-19	04/22/19	76.83		34.88		41.95
GMW-19	10/30/19	76.83		35.99		40.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-19	05/04/20	76.83		35.51		41.32
GMW-20	11/20/96	75.10		28.53		46.57
GMW-20	07/01/97	75.10		28.26		46.84
GMW-20	12/31/97	75.10		28.23		46.87
GMW-20	05/01/98	75.10		25.50		49.60
GMW-20	05/25/99	75.10		26.25		48.85
GMW-20	05/15/00	75.10		26.95		48.15
GMW-20	11/13/00	75.10		27.56		47.54
GMW-20	05/07/01	75.10		25.75		49.35
GMW-20	08/07/01	75.10	25.55	26.67	1.12	49.33
GMW-20	04/08/02	75.10		26.77		48.33
GMW-20	10/21/02	75.10		27.16		47.94
GMW-20	04/07/03	75.10		26.62		48.48
GMW-20	10/06/03	75.10		26.62		48.48
GMW-20	04/19/04	75.10		27.88		47.22
GMW-20	11/01/04	75.10		27.79		47.31
GMW-20	05/02/05	75.10		22.20		52.90
GMW-20	05/01/06	75.10		24.28		50.82
GMW-20	12/01/06	75.10		25.17		49.93
GMW-20	04/30/07	75.10		25.63		49.47
GMW-20	11/12/07	75.10		26.08		49.02
GMW-20	04/14/08	75.10		25.74		49.36
GMW-20	10/14/08	75.10		26.89		48.21
GMW-20	10/01/10	75.10		27.64		47.46
GMW-20	01/08/11	75.10		27.81		47.29
GMW-20	04/12/12	75.10		28.41		46.69
GMW-20	10/02/13	75.10		30.54		44.56
GMW-20	04/09/14	75.10		31.18		43.92
GMW-20	10/27/14	75.10		31.43		43.67
GMW-20	04/20/15	75.10		31.79		43.31
GMW-20	04/11/16	75.10		33.52		41.58
GMW-20	10/03/16	75.10		34.19		40.91
GMW-20	04/18/17	75.10		32.42		42.68
GMW-20	10/03/17	75.10		34.20		40.90
GMW-20	04/16/18	75.10		34.60		40.50
GMW-20	11/05/18	75.10		35.08		40.02
GMW-20	04/16/19	75.10		22.90		NC
GMW-20	10/28/19	75.10		34.86		40.24
GMW-20	05/04/20	75.10		33.45		41.65
GMW-21	11/20/96	76.23	28.95	33.05	4.10	46.46
GMW-21	07/01/97	76.23	29.13	30.13	1.00	46.90
GMW-21	04/08/02	76.23		28.84		47.39
GMW-21	10/06/03	76.23	27.90	28.17	0.27	48.28
GMW-21	04/19/04	76.23	29.14	29.57	0.43	47.00
GMW-21	11/01/04	76.23	28.68	28.91	0.23	47.50
GMW-21	05/02/05	76.23	23.79	24.56	0.77	52.29
GMW-21	05/01/06	76.23	25.21	26.99	1.78	50.66
GMW-21	08/26/06	76.23	25.54	25.79	0.25	50.64
GMW-21	12/01/06	76.23	25.99	27.83	1.84	49.87
GMW-21	04/27/07	76.23		26.41		49.82

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-21	11/09/07	76.23	27.34	27.37	0.03	48.88
GMW-21	02/05/08	76.23		27.79		48.44
GMW-21	10/13/08	76.23		28.18		48.05
GMW-21	02/09/09	76.23		27.48		48.75
GMW-21	07/17/09	76.23		28.40		47.83
GMW-21	04/07/10	76.23		28.81		47.42
GMW-21	10/01/10	76.23		NM		NC
GMW-21	01/06/11	76.23		26.85		49.38
GMW-21	04/06/11	76.23		27.78		48.45
GMW-21	07/07/11	76.23		27.95		48.28
GMW-21	10/06/11	76.23		28.41		47.82
GMW-21	04/12/12	76.23		29.48		46.75
GMW-21	01/10/13	76.23	30.43	31.90	1.47	45.51
GMW-21	04/02/13	76.23	30.66	30.73	0.07	45.56
GMW-21	04/08/13	76.23	30.56	31.05	0.49	45.57
GMW-21	10/01/13	76.23	31.32	32.00	0.68	44.77
GMW-21	04/07/14	76.23	32.21	32.26	0.05	44.01
GMW-21	04/14/14	76.23	32.22	32.29	0.07	44.00
GMW-21	10/27/14	76.23		32.52		43.71
GMW-21	04/20/15	76.23		32.82		43.41
GMW-21	04/11/16	76.23		33.96		42.27
GMW-21	10/03/16	76.23		34.38		41.85
GMW-21	04/19/17	76.23		33.64		42.59
GMW-21	10/02/17	76.23	32.52	33.02	0.50	NC
GMW-21	04/16/18	76.23		35.12		41.11
GMW-21	11/05/18	76.23		35.52		40.71
GMW-21	04/19/19	76.23		33.95		42.28
GMW-21	10/29/19	76.23		35.42		40.81
GMW-21	05/05/20	76.23		35.39		40.84
GMW-22	11/20/96	74.17	29.78	33.02	3.24	43.79
GMW-22	07/01/97	74.17	30.91	34.32	3.41	42.63
GMW-22	12/31/97	74.17	29.98	33.75	3.77	43.49
GMW-22	05/01/98	74.17	19.13	26.55	7.42	53.67
GMW-22	08/09/99	74.17		NM		NC
GMW-22	11/15/99	74.17		NM		NC
GMW-22	05/15/00	74.17	26.45	30.67	4.22	46.94
GMW-22	11/13/00	74.17	28.67	31.82	3.15	44.92
GMW-22	05/07/01	74.17	27.88	32.30	4.42	45.47
GMW-22	08/07/01	74.17	25.78	29.76	3.98	47.65
GMW-22	11/05/01	74.17	25.95	31.05	5.10	47.28
GMW-22	04/08/02	74.17	26.55	26.59	0.04	47.61
GMW-22	04/07/03	74.17		NM		NC
GMW-22	05/02/05	74.17	23.09	26.46	3.37	50.46
GMW-22	10/31/05	74.17		27.80		46.37
GMW-22	05/01/06	74.17	24.70	24.94	0.24	49.43
GMW-22	12/04/06	74.17		25.43		48.74
GMW-22	04/30/07	74.17		25.79		48.38
GMW-22	11/12/07	74.17	25.91	26.45	0.54	48.16
GMW-22	08/12/08	74.17		26.70		47.47
GMW-22	10/31/08	74.17	27.04	28.25	1.21	46.91

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet ams)
GMW-22	11/04/08	74.17		26.97		47.20
GMW-22	12/17/08	74.17		26.65		47.52
GMW-22	01/15/09	74.17		27.18		46.99
GMW-22	03/27/09	74.17		27.86		46.31
GMW-22	04/21/09	74.17	27.20	27.30	0.10	46.95
GMW-22	07/21/09	74.17		27.70		46.47
GMW-22	10/19/09	74.17		NM		NC
GMW-22	11/06/09	74.17		28.12		46.05
GMW-22	09/03/10	74.17	25.10	28.36	3.26	48.47
GMW-22	10/04/10	74.17		27.65		46.52
GMW-22	04/11/11	74.17		26.45		47.72
GMW-22	10/10/11	74.17		29.68		44.49
GMW-22	04/16/12	74.17		31.15		43.02
GMW-22	07/09/12			NM		NC
GMW-22	10/15/12	77.24		31.05		46.19
GMW-22	04/08/13	77.24		31.92		45.32
GMW-22	10/07/13	77.24	31.65	34.28	2.63	45.10
GMW-22	04/14/14	77.24	32.30	35.59	3.29	44.33
GMW-22	05/06/14	77.24	32.35	35.87	3.52	44.24
GMW-22	05/12/14	77.24	32.28	35.76	3.48	44.32
GMW-22	05/20/14	77.24	32.70	37.90	5.20	43.58
GMW-22	05/27/14	77.24	32.71	36.34	3.63	43.86
GMW-22	06/04/14	77.24		33.36		43.88
GMW-22	06/10/14	77.24	32.82	36.74	3.92	43.69
GMW-22	07/03/14	77.24	32.91	37.66	4.75	43.45
GMW-22	07/08/14	77.24	32.79	36.70	3.91	43.73
GMW-22	07/18/14	77.24	32.77	36.68	3.91	43.75
GMW-22	07/24/14	77.24	32.62	36.79	4.17	43.85
GMW-22	08/01/14	77.24	32.44	35.82	3.38	44.17
GMW-22	08/08/14	77.24	32.44	35.72	3.28	44.19
GMW-22	08/13/14	77.24	32.45	35.68	3.23	44.19
GMW-22	08/19/14	77.24	32.45	35.64	3.19	44.20
GMW-22	08/29/14	77.24	32.44	35.65	3.21	44.21
GMW-22	09/05/14	77.24	32.46	35.73	3.27	44.18
GMW-22	09/11/14	77.24	32.47	35.78	3.31	44.16
GMW-22	09/18/14	77.24	32.49	35.85	3.36	44.13
GMW-22	09/26/14	77.24	32.46	35.85	3.39	44.15
GMW-22	10/01/14	77.24	32.45	35.76	3.31	44.18
GMW-22	10/06/14	77.24	32.44	35.72	3.28	44.19
GMW-22	10/14/14	77.24	32.42	35.75	3.33	44.20
GMW-22	10/23/14	77.24	32.43	35.84	3.41	44.18
GMW-22	10/27/14	77.24	32.41	35.74	3.33	44.21
GMW-22	11/03/14	77.24	32.45	35.89	3.44	44.15
GMW-22	11/10/14	77.24	32.45	35.94	3.49	44.14
GMW-22	11/18/14	77.24	32.48	35.97	3.49	44.11
GMW-22	11/25/14	77.24	32.51	35.97	3.46	44.09
GMW-22	12/03/14	77.24	32.45	35.84	3.39	44.16
GMW-22	12/12/14	77.24	32.65	36.44	3.79	43.89
GMW-22	12/19/14	77.24	34.71	36.80	2.09	42.14
GMW-22	04/20/15	77.24	32.84	36.64	3.80	43.70

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwar Elevation (feet ams
GMW-22	07/24/15	77.24	33.70	39.80	6.10	42.41
GMW-22	10/20/15	77.24	34.92	36.10	1.18	42.10
GMW-22	03/16/16	77.24	37.61	39.73	2.12	39.24
GMW-22	04/11/16	77.24	35.50	38.59	3.09	41.17
GMW-22	06/30/16	77.24		36.55		40.69
GMW-22	08/22/16	77.24		NM		NC
GMW-22	10/03/16	77.24		37.70		39.54
GMW-22	10/03/16	77.24		37.70		39.54
GMW-22	04/17/17	77.24		34.47		42.77
GMW-22	10/02/17	77.24		38.45		38.79
GMW-22	11/05/18	77.24		38.02		39.22
GMW-22	04/16/19	77.24		36.19		41.05
GMW-22	10/28/19	77.24		37.88		39.36
GMW-22	05/04/20	77.24		35.64		41.60
GMW-23	11/20/96	74.85	26.66	28.42	1.76	47.84
GMW-23	07/01/97	74.85	28.99	30.34	1.35	45.59
GMW-23	12/31/97	74.85	28.04	28.92	0.88	46.63
GMW-23	05/01/98	74.85	25.43	25.44	0.01	49.42
GMW-23	05/04/99	74.85	26.65	27.09	0.44	48.11
GMW-23	08/09/99	74.85	26.39	28.52	2.13	48.03
GMW-23	11/15/99	74.85	26.79	29.60	2.81	47.50
GMW-23	05/15/00	74.85	26.90	29.87	2.97	47.36
GMW-23	11/13/00	74.85	27.00	31.18	4.18	47.01
GMW-23	05/07/01	74.85	28.62	28.63	0.01	46.23
GMW-23	08/07/01	74.85	25.54	26.07	0.53	49.20
GMW-23	11/05/01	74.85	25.85	26.32	0.47	48.91
GMW-23	04/08/02	74.85	26.40	26.81	0.41	48.37
GMW-23	10/21/02	74.85	28.07	28.94	0.87	46.61
GMW-23	04/07/03	74.85	26.67	26.70	0.03	48.17
GMW-23	10/06/03	74.85	26.35	27.32	0.03	47.55
GMW-23	01/11/04	74.85		NM		NC
GMW-23	04/19/04	74.85	26.94	26.95	0.01	47.91
GMW-23	05/02/05	74.85		23.34		51.51
GMW-23	10/31/05	74.85	26.08	26.13	0.05	48.76
GMW-23	05/01/06	74.85		23.99		50.86
GMW-23	12/04/06	74.85		24.82		50.03
GMW-23	04/30/07	74.85		24.98		49.87
GMW-23	11/12/07	74.85		25.41		49.44
GMW-23	04/14/08	74.85		25.62		49.23
GMW-23	10/13/08	74.85		26.21		48.64
GMW-23	04/20/09	74.85		26.29		48.56
GMW-23	10/19/09	74.85		27.51		47.34
GMW-23	05/24/10	74.85		27.32		47.53
GMW-23	05/28/10	74.85		27.27		47.58
GMW-23	10/04/10	74.85		27.31		47.54
GMW-23	04/11/11	74.85		26.40		48.45
GMW-23	10/10/11	74.85		26.57		48.28
GMW-23	04/16/12	74.85		28.73		46.12
GMW-23	07/09/12	74.85		NM		NC
GMW-23	10/15/12	74.85		28.45		46.40

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-23	04/08/13	74.85		29.31		45.54
GMW-23	10/07/13	74.85		30.27		44.58
GMW-23	04/14/14	74.85		30.23		44.62
GMW-23	10/27/14	74.85		31.08		43.77
GMW-23	04/20/15	74.85		31.94		42.91
GMW-23	10/19/15	74.85	31.84	32.80	0.96	42.82
GMW-23	03/14/16	74.85		36.35		38.50
GMW-23	04/11/16	74.85	34.10	34.12	0.02	40.75
GMW-23	06/29/16	74.85		35.25		39.60
GMW-23	08/22/16	74.85		35.58		39.27
GMW-23	10/03/16	74.85		36.15		38.70
GMW-23	10/03/16	74.85		36.15		38.70
GMW-23	04/17/17	74.85	31.91	33.40	1.49	42.64
GMW-23	10/02/17	74.85		35.42		39.43
GMW-23	11/05/18	74.85	36.18	36.20	0.02	38.67
GMW-23	04/16/19	74.85		34.34		40.51
GMW-23	11/01/19	74.85		35.48		39.37
GMW-23	05/04/20	74.85	33.10	34.56	1.46	41.46
GMW-24	08/07/01	74.04	27.80	28.68	0.88	46.06
GMW-24	05/02/05	74.04	25.49	25.70	0.21	48.51
GMW-24	10/31/05	74.04	26.29	26.34	0.05	47.74
GMW-24	05/01/06	74.04	26.07	27.29	1.22	47.73
GMW-24	12/04/06	74.04	26.73	27.26	0.53	47.20
GMW-24	04/30/07	74.04		27.07		46.97
GMW-24	11/12/07	74.04	27.46	27.50	0.04	46.57
GMW-24	08/12/08	74.04		NM		NC
GMW-24	08/19/08	74.04	28.24	29.34	1.10	45.58
GMW-24	10/17/08	74.04	29.90	30.88	0.98	43.94
GMW-24	10/21/08	74.04	28.30	29.64	1.34	45.47
GMW-24	12/18/08	74.04		29.04		45.00
GMW-24	01/15/09	74.04	29.80	30.56	0.76	44.09
GMW-24	03/20/09	74.04		31.28		42.76
GMW-24	03/27/09	74.04		30.45		43.59
GMW-24	04/21/09	74.04		29.91		44.13
GMW-24	07/21/09	74.04		32.78		41.26
GMW-24	10/19/09	74.04		NM		NC
GMW-24	02/04/10	74.04	29.40	29.67	0.27	44.59
GMW-24	06/22/10	74.04		29.47		44.57
GMW-24	09/03/10	74.04		29.90		44.14
GMW-24	10/04/10	74.04		29.50		44.54
GMW-24	04/11/11	74.04		28.21		45.83
GMW-24	10/10/11	74.04		28.78		45.26
GMW-24	04/16/12	74.04	30.31	30.49	0.18	43.69
GMW-24	07/09/12			NM		NC
GMW-24	10/15/12	77.48		31.34		46.14
GMW-24	04/08/13	77.48		NM		NC
GMW-24	06/14/13	77.48	32.40	33.35	0.95	44.89
GMW-24	10/07/13	77.48	31.61	35.42	3.81	45.11
GMW-24	04/14/14	77.48	32.01	37.74	5.73	44.32
GMW-24	05/05/14	77.48	32.09	37.81	5.72	44.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-24	05/12/14	77.48	32.14	37.52	5.38	44.26
GMW-24	05/20/14	77.48	32.21	37.39	5.18	44.23
GMW-24	05/27/14	77.48	32.90	37.95	5.05	43.57
GMW-24	06/04/14	77.48	32.70	37.00	4.30	43.92
GMW-24	06/10/14	77.48	32.98	37.85	4.87	43.53
GMW-24	07/03/14	77.48	33.04	39.60	6.56	43.13
GMW-24	07/08/14	77.48	32.89	38.67	5.78	43.43
GMW-24	07/18/14	77.48	32.86	38.64	5.78	43.46
GMW-24	07/24/14	77.48	32.82	38.27	5.45	43.57
GMW-24	08/01/14	77.48	32.55	37.00	4.45	44.04
GMW-24	08/08/14	77.48	32.51	36.97	4.46	44.08
GMW-24	08/13/14	77.48	32.54	36.82	4.28	44.08
GMW-24	08/19/14	77.48	32.55	36.92	4.37	44.06
GMW-24	08/29/14	77.48	32.51	36.92	4.41	44.09
GMW-24	09/05/14	77.48	32.55	36.97	4.42	44.05
GMW-24	09/11/14	77.48	32.57	37.99	5.42	43.83
GMW-24	09/18/14	77.48	32.60	36.89	4.29	44.02
GMW-24	09/26/14	77.48	32.58	36.86	4.28	44.04
GMW-24	10/01/14	77.48	32.61	36.64	4.03	44.06
GMW-24	10/06/14	77.48	32.92	36.93	4.01	43.76
GMW-24	10/14/14	77.48	32.88	36.92	4.04	43.79
GMW-24	10/23/14	77.48	32.90	37.00	4.10	43.76
GMW-24	10/27/14	77.48	32.91	36.82	3.91	43.79
GMW-24	11/03/14	77.48	32.99	37.01	4.02	43.69
GMW-24	11/10/14	77.48	33.95	37.33	3.38	42.85
GMW-24	11/18/14	77.48	33.01	36.96	3.95	43.68
GMW-24	11/25/14	77.48	33.55	36.91	3.36	43.26
GMW-24	12/03/14	77.48	32.99	36.87	3.88	43.71
GMW-24	12/12/14	77.48	33.25	37.36	4.11	43.41
GMW-24	12/19/14	77.48	33.31	37.75	4.44	43.28
GMW-24	03/10/15	77.48		36.25		41.23
GMW-24	04/20/15	77.48	33.82	36.29	2.47	43.17
GMW-24	07/24/15	77.48	33.70	39.80	6.10	42.56
GMW-24	10/20/15	77.48		35.44		42.04
GMW-24	03/16/16	77.48		38.83		38.65
GMW-24	04/11/16	77.48		37.10		40.38
GMW-24	06/29/16	77.48		38.20		39.28
GMW-24	08/22/16	77.48		38.40		39.08
GMW-24	10/03/16	77.48		39.31		38.17
GMW-24	10/03/16	77.48	25.00	39.31		38.17
GMW-24	04/17/17	77.48	35.09	35.64	0.55	42.28
GMW-24	10/02/17	77.48	29.10	39.33	0.44	38.15
GMW-24	11/05/18	77.48	38.19	38.63	0.44	39.20
GMW-24	04/16/19	77.48		38.43		39.05
GMW-24	10/28/19	77.48		38.65		38.83
GMW-24 GMW-25	05/04/20 11/20/96	77.48 74.29	27.75	36.24 31.91	4.16	41.24 45.58
GMW-25	07/01/97	74.29	27.75 28.37	31.91	4.16 6.21	45.58
GMW-25	12/31/97	74.29	27.86	34.58	5.73	44.49
GMW-25	05/01/98	74.29	16.76	24.44	7.68	55.76

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-25	05/04/99	74.29	26.58	30.40	3.82	46.83
GMW-25	08/09/99	74.29	26.73	29.99	3.26	46.81
GMW-25	11/15/99	74.29	27.75	28.95	1.20	46.26
GMW-25	05/15/00	74.29	27.39	28.17	0.78	46.72
GMW-25	11/13/00	74.29	27.97	29.52	1.55	45.96
GMW-25	05/07/01	74.29	26.27	28.62	2.35	47.48
GMW-25	08/07/01	74.29	25.73	28.14	2.41	48.01
GMW-25	11/05/01	74.29	26.07	28.40	2.33	47.68
GMW-25	04/08/02	74.29	27.00	27.07	0.07	47.27
GMW-25	10/21/02	74.29	29.41	29.45	0.04	44.87
GMW-25	04/07/03	74.29		NM		NC
GMW-25	05/02/05	74.29		24.78		49.51
GMW-25	10/31/05	74.29	25.41	25.47	0.06	48.87
GMW-25	05/01/06	74.29		25.87		48.42
GMW-25	12/04/06	74.29		26.65		47.64
GMW-25	04/30/07	74.29		26.60		47.69
GMW-25	11/12/07	74.29	27.25	27.30	0.05	47.03
GMW-25	08/12/08	74.29		27.81		46.48
GMW-25	10/17/08	74.29		28.26		46.03
GMW-25	12/18/08	74.29		29.01		45.28
GMW-25	01/15/09	74.29		28.62		45.67
GMW-25	03/24/09	74.29		28.79		45.50
GMW-25	04/21/09	74.29		28.35		45.94
GMW-25	07/21/09	74.29		29.80		44.49
GMW-25	10/19/09	74.29		30.28		44.49
GMW-25	06/22/10	74.29		31.64		42.65
GMW-25	10/04/10	74.29		29.25		45.04
GMW-25	04/11/11	74.29		29.25		48.08
	10/10/11				+	
GMW-25		74.29		30.02		44.27
GMW-25	04/16/12	74.29		31.30		42.99
GMW-25	07/09/12			NM		NC 12.22
GMW-25	10/15/12	78.14		31.88		46.26
GMW-25	04/08/13	78.14		32.11		46.03
GMW-25	10/07/13	78.14	33.10	33.23	0.13	45.01
GMW-25	04/14/14	78.14	33.00	37.40	4.40	44.13
GMW-25	05/05/14	78.14	33.06	37.51	4.45	44.06
GMW-25	05/12/14	78.14	33.73	34.97	1.24	44.12
GMW-25	05/20/14	78.14	34.30	36.75	2.45	43.28
GMW-25	05/27/14	78.14	34.44	34.64	0.20	43.65
GMW-25	06/04/14	78.14		35.00		43.14
GMW-25	06/10/14	78.14	34.18	36.67	2.49	43.39
GMW-25	07/03/14	78.14		34.21		43.93
GMW-25	07/24/14	78.14		34.29		43.85
GMW-25	08/01/14	78.14	33.99	35.02	1.03	43.91
GMW-25	08/08/14	78.14	34.06	34.54	0.48	43.97
GMW-25	08/14/14	78.14	34.06	34.48	0.42	43.98
GMW-25	08/19/14	78.14	34.07	34.51	0.44	43.97
GMW-25	08/29/14	78.14	33.96	34.65	0.69	44.02
GMW-25	09/18/14	78.14	34.01	35.21	1.20	43.85
GMW-25	09/26/14	78.14	34.06	34.87	0.81	43.89

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-25	10/01/14	78.14	33.98	34.92	0.94	43.94
GMW-25	10/06/14	78.14	33.99	34.93	0.94	43.93
GMW-25	10/14/14	78.14	33.91	35.10	1.19	43.96
GMW-25	10/23/14	78.14	33.91	35.34	1.43	43.90
GMW-25	10/27/14	78.14	33.95	34.78	0.83	44.00
GMW-25	11/03/14	78.14	33.98	34.92	0.94	43.94
GMW-25	11/10/14	78.14	34.02	35.12	1.10	43.87
GMW-25	11/18/14	78.14	34.11	34.90	0.79	43.85
GMW-25	11/25/14	78.14	34.07	35.07	1.00	43.84
GMW-25	12/03/14	78.14	33.98	35.10	1.12	43.90
GMW-25	12/12/14	78.14	34.30	35.22	0.92	43.63
GMW-25	12/19/14	78.14	34.50	35.05	0.55	43.51
GMW-25	04/20/15	78.14	34.47	35.19	0.72	43.50
GMW-25	06/25/15	78.14	35.40	36.35	0.95	42.52
GMW-25	10/20/15	78.14	35.38	35.40	0.02	42.76
GMW-25	03/16/16	78.14		38.99		39.15
GMW-25	04/12/16	78.14		37.15		40.99
GMW-25	06/29/16	78.14		38.40		39.74
GMW-25	08/22/16	78.14		38.44		39.70
GMW-25	10/03/16	78.14		38.70		39.44
GMW-25	10/03/16	78.14		38.70		39.44
GMW-25	04/17/17	78.14		35.23		42.91
GMW-25	10/02/17	78.14		39.22		38.92
GMW-25	11/05/18	78.14		38.70		39.44
GMW-25	04/16/19	78.14		36.89		41.25
GMW-25	10/28/19	78.14		37.10		41.04
GMW-25	05/04/20	78.14		36.49		41.65
GMW-26	11/20/96	74.45		27.82		46.63
GMW-26	07/01/97	74.45		29.03		45.42
GMW-26	12/31/97	74.45		29.14		45.31
GMW-26	05/01/98	74.45		25.45		49.00
GMW-26	05/04/99	74.45		26.52		47.93
GMW-26	08/09/99	74.45		26.55		47.90
GMW-26	11/15/99	74.45		25.46		48.99
GMW-26	05/15/00	74.45		26.54		47.91
GMW-26	11/13/00	74.45		27.67		46.78
GMW-26	05/07/01	74.45		25.84		48.61
GMW-26	11/05/01	74.45		25.73		48.72
GMW-26	04/08/02	74.45		26.40		48.05
GMW-26	10/21/02	74.45		26.82		47.63
GMW-26	04/07/03	74.45		25.28		49.17
GMW-26	07/07/03	74.52		26.53		47.99
GMW-26	10/06/03	74.52		26.30		48.22
GMW-26	01/11/04	74.52		27.87		46.65
GMW-26	01/20/04	74.52		26.83		47.69
GMW-26	04/19/04	74.52		27.91		46.61
GMW-26	04/27/04	74.52		27.32		47.20
GMW-26	06/07/04	74.52		27.95		46.57
GMW-26	07/08/04	74.52		27.72		46.80
GMW-26	05/02/05	74.52		23.05		51.47

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-26	10/31/05	74.52		23.62		50.90
GMW-26	05/22/06	74.52		24.14		50.38
GMW-26	12/04/06	74.52		24.69		49.83
GMW-26	04/30/07	74.52		24.68		49.84
GMW-26	11/12/07	74.52		25.06		49.46
GMW-26	04/14/08	74.52		25.39		49.13
GMW-26	10/13/08	74.52		25.92		48.60
GMW-26	04/20/09	74.52		26.12		48.40
GMW-26	10/19/09	74.52		26.96		47.56
GMW-26	05/24/10	74.52		27.70		46.82
GMW-26	05/28/10	74.52		27.47		47.05
GMW-26	10/04/10	74.52		36.51		38.01
GMW-26	04/11/11	74.52		27.22		47.30
GMW-26	10/10/11	74.52		26.38		48.14
GMW-26	04/16/12	74.52		27.86		46.66
GMW-26	07/09/12	74.52		NM		NC
GMW-26	10/15/12	74.52		28.40		46.12
GMW-26	04/08/13	74.52		28.98		45.54
GMW-26	10/07/13	74.52		29.94		44.58
GMW-26	04/14/14	74.52		30.28		44.24
GMW-26	10/27/14	74.52		30.68		43.84
GMW-26	04/20/15	74.52		31.18		43.34
GMW-26	10/19/15	74.52		31.73		42.79
GMW-26	03/14/16	74.52		34.56		39.96
GMW-26	04/11/16	74.52		35.55		38.97
GMW-26	06/29/16	74.52		34.45		40.07
GMW-26	08/22/16	74.52		34.58		39.94
GMW-26	10/03/16	74.52		35.12		39.40
GMW-26	10/03/16	74.52		35.12		39.40
GMW-26	04/17/17	74.52		31.90		42.62
GMW-26	10/02/17	74.52		35.00		39.52
GMW-26	11/05/18	74.52		37.70		36.82
GMW-26	11/05/18	74.52		37.70		36.82
GMW-26	04/16/19	74.52		33.41		41.11
GMW-26	10/28/19	74.52		35.23		39.29
GMW-26	05/04/20	74.52		35.52		39.00
GMW-27	12/31/97	74.39	27.76	28.43	0.67	46.50
GMW-27	05/01/98	74.39		25.07		49.32
GMW-27	05/07/99	74.39		26.44		47.95
GMW-27	08/09/99	74.39		26.46		47.93
GMW-27	11/15/99	74.39		26.71		47.68
GMW-27	05/15/00	74.39		26.44		47.95
GMW-27	11/13/00	74.39		27.52		46.87
GMW-27	05/07/01	74.39		25.67		48.72
GMW-27	08/07/01	74.39		25.25		49.14
GMW-27	11/05/01	74.39		25.65		48.74
GMW-27	04/08/02	74.39		28.79		45.60
GMW-27	10/21/02	74.39		26.72		47.67
GMW-27	04/07/03	74.39		26.13		48.26
GMW-27	10/06/03	74.39		26.32		48.07

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-27	01/11/04	74.41		27.82		46.59
GMW-27	01/27/04	74.39		26.52		47.87
GMW-27	04/19/04	74.41		27.62		46.79
GMW-27	04/27/04	74.41		27.00		47.41
GMW-27	06/07/04	74.41		27.70		46.71
GMW-27	07/08/04	74.41		27.46		46.95
GMW-27	05/02/05	74.41		24.01		50.40
GMW-27	10/31/05	74.41		23.03		51.38
GMW-27	05/09/06	74.41		23.51		50.90
GMW-27	12/04/06	74.41		24.45		49.96
GMW-27	04/30/07	74.41		24.52		49.89
GMW-27	11/12/07	74.41		24.90		49.51
GMW-27	04/14/08	74.41		25.21		49.20
GMW-27	08/11/08	74.41		29.68		44.73
GMW-27	10/13/08	74.41		25.81		48.60
GMW-27	11/21/08	74.41		26.20		48.21
GMW-27	04/20/09	74.41		26.04		48.37
GMW-27	10/19/09	74.41		27.39		47.02
GMW-27	05/24/10	74.41		26.90		47.51
GMW-27	05/28/10	74.41		26.96		47.45
GMW-27	10/04/10	74.41		26.95		47.46
GMW-27	01/10/11	74.41		27.97		46.44
GMW-27	04/11/11	74.41		26.33		48.08
GMW-27	07/11/11	74.41		NM		NC
GMW-27	10/10/11	74.41		26.17		48.24
GMW-27	01/09/12	74.41		26.84		47.57
GMW-27	04/16/12	74.41		27.85		46.56
GMW-27	07/09/12	74.41		27.94		46.47
GMW-27	10/15/12	74.41		29.05		45.36
GMW-27	01/14/13	74.41		29.07		45.34
GMW-27	04/08/13	74.41		28.96		45.45
GMW-27	10/07/13	74.41		29.45		44.96
GMW-27	04/14/14	74.41		30.19		44.22
GMW-27	10/27/14	74.41		30.51		43.90
GMW-27R	10/02/17	77.15		37.68		39.47
GMW-27R	11/05/18	77.15		NM		NC
GMW-28	11/20/96	74.62		27.86		46.76
GMW-28	07/01/97	74.62		29.03		45.59
GMW-28	12/31/97	74.62	28.00	28.65	0.65	46.49
GMW-28	05/01/98	74.62	24.77	25.42	0.65	49.72
GMW-28	08/09/99	74.62		26.64		47.98
GMW-28	11/15/99	74.62		26.80		47.82
GMW-28	11/13/00	74.62		27.50		47.12
GMW-28	08/07/01	74.62		25.47		49.15
GMW-28	11/05/01	74.62		25.85		48.77
GMW-28	04/08/02	74.62		26.21		48.41
GMW-28	10/21/02	74.62		26.96		47.66
GMW-28	04/07/03	74.62		26.35		48.27
GMW-28	07/07/03	74.68		26.43		48.25
GMW-28	10/06/03	74.62		26.31		48.31

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsi
GMW-28	01/11/04	74.68		27.68		47.00
GMW-28	01/20/04	74.68		26.85		47.83
GMW-28	04/19/04	74.68		27.58		47.10
GMW-28	04/27/04	74.68		27.13		47.55
GMW-28	06/07/04	74.68		27.70		46.98
GMW-28	07/08/04	74.68		27.59		47.09
GMW-28	05/02/05	74.68		23.71		50.97
GMW-28	10/31/05	74.68		25.16		49.52
GMW-28	04/30/07	74.62		NM		NC
GMW-28	11/12/07	74.62		25.16		49.46
GMW-28	04/14/08	74.62		25.50		49.12
GMW-28	11/04/08	74.62		26.61		48.01
GMW-28	04/20/09	74.68		26.18		48.50
GMW-28	10/19/09	74.68		27.21		47.47
GMW-28	05/24/10	74.68		27.11		47.57
GMW-28	05/28/10	74.68		27.12		47.56
GMW-28	10/04/10	74.68		27.11		47.57
GMW-28	04/11/11	74.68		29.32		45.36
GMW-28	10/10/11	74.68		26.41		48.27
GMW-28	04/16/12	74.68		28.32		46.36
GMW-28	07/09/12	74.68		NM		NC
GMW-28	10/15/12	74.68		28.50		46.18
GMW-28	04/08/13	74.68		28.99		45.69
GMW-28	10/07/13	74.68		29.46		45.22
GMW-28	04/14/14	74.68		30.23		44.45
GMW-28	10/27/14	74.68		30.60		44.08
GMW-28	10/27/14	74.68		31.16		43.52
GMW-28	04/20/15	74.68		31.23		43.45
GMW-28	10/19/15	74.68		32.00		42.68
GMW-28	03/14/16	74.68		35.66		39.02
GMW-28	04/11/16	74.68		34.10		40.58
GMW-28	06/29/16	74.68		34.95		39.73
GMW-28	08/22/16	74.68		35.33		39.35
GMW-28	10/03/16	74.68		35.81		38.87
GMW-28	10/03/16	74.68		35.81		38.87
GMW-28	04/17/17	74.68		32.10		42.58
GMW-28	10/02/17	74.68		35.78		38.90
GMW-28	11/05/18	74.68		35.54		39.14
GMW-28	04/16/19	74.68		34.30		40.38
GMW-28	10/28/19	74.68		35.73		38.95
GMW-28	05/04/20	74.68		33.35		41.33
GMW-28	02/24/21	74.68		34.34		40.34
GMW-29	11/20/96	74.86		30.60		44.26
GMW-29	07/01/97	74.86		29.58		45.28
GMW-29	12/31/97	74.86	30.91	31.70	0.79	43.79
GMW-29	05/01/98	74.86	27.81	28.43	0.62	46.93
GMW-29	05/04/99	74.86		31.35		43.51
GMW-29	08/09/99	74.86		28.90		45.96
GMW-29	11/15/99	74.86		NM		NC
GMW-29	05/15/00	74.86		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-29	11/13/00	74.86		31.30		43.56
GMW-29	11/13/00	74.86		28.51		46.35
GMW-29	05/07/01	74.86		28.64		46.22
GMW-29	05/10/01	74.86		28.43		46.43
GMW-29	08/07/01	74.86		28.25		46.61
GMW-29	11/05/01	74.86		28.46		46.40
GMW-29	04/08/02	74.86		26.54		48.32
GMW-29	10/21/02	74.86		26.98		47.88
GMW-29	04/07/03	74.86		29.20		45.66
GMW-29	07/07/03	77.57		29.09		48.48
GMW-29	10/06/03	74.86		29.00		45.86
GMW-29	01/11/04	77.57		27.47		50.10
GMW-29	01/20/04	77.57		29.46		48.11
GMW-29	04/19/04	77.57		29.94		47.63
GMW-29	04/27/04	77.57		29.80		47.77
GMW-29	06/07/04	77.57		29.93		47.64
GMW-29	07/08/04	77.57	===	30.06		47.51
GMW-29	05/02/05	77.57	===	26.63		50.94
GMW-29	10/31/05	77.57		25.42		52.15
GMW-29	05/01/06	77.57		26.64		50.93
GMW-29	12/04/06	77.57		27.34		50.23
GMW-29	04/30/07	77.57		27.48		50.09
GMW-29	11/12/07	77.57		27.95		49.62
GMW-29	04/14/08	77.57		29.46		48.11
GMW-29	04/14/08	77.57		28.31		49.26
GMW-29	10/13/08	77.57		28.72		48.85
GMW-29	04/20/09	77.57		28.86		48.71
GMW-29	10/19/09	77.57		29.70		47.87
GMW-29	05/24/10	77.57		29.92		47.65
GMW-29	05/28/10	77.57		29.88		47.69
GMW-29	10/04/10	77.57		27.30		50.27
GMW-29	04/11/11	77.57		29.52		48.05
GMW-29	10/10/11	77.57		26.50		51.07
GMW-29	04/16/12	77.57		28.14		49.43
GMW-29	07/09/12	77.57		NM		NC
GMW-29	10/15/12	77.57		28.41		49.16
GMW-29	04/08/13	77.57		28.95		48.62
GMW-29	10/07/13	77.57		30.30		47.27
GMW-29	04/14/14	77.57		31.62		45.95
GMW-29	10/27/14	77.57		32.42		45.15
GMW-29	04/20/15	77.57		32.62		44.95
GMW-29	10/27/15	77.57	31.86	35.37	3.51	45.01
GMW-29	03/14/16	77.57		36.15		41.42
GMW-29	04/11/16	77.57	33.55	34.95	1.40	43.74
GMW-29	06/29/16	77.57	34.50	37.82	3.32	42.41
GMW-29	08/22/16	77.57	35.16	35.67	0.51	42.31
GMW-29	10/03/16	77.57	35.75	36.00	0.25	41.77
GMW-29	10/03/16	77.57	35.75	36.00	0.25	NC
GMW-29	04/17/17	77.57	31.74	33.80	2.06	45.42
GMW-29	10/02/17	77.57	35.87	36.05	0.18	NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-29	11/05/18	77.57	35.62	35.68	0.06	41.94
GMW-29	04/16/19	77.57		34.92		42.65
GMW-29	10/28/19	77.57		36.10		41.47
GMW-29	05/04/20	77.57		33.38		44.19
GMW-29	02/24/21	77.57	34.38	34.65	0.27	43.14
GMW-30	11/20/96	74.91	27.51	29.60	2.09	46.98
GMW-30	07/01/97	74.91	28.96	30.32	1.36	45.68
GMW-30	12/31/97	74.91	27.80	29.74	1.94	46.72
GMW-30	05/01/98	74.91	19.11	24.27	5.16	54.77
GMW-30	05/04/99	74.91	25.45	31.56	6.11	48.24
GMW-30	08/09/99	74.91	25.76	30.10	4.34	48.28
GMW-30	11/15/99	74.91	27.20	27.57	0.37	47.64
GMW-30	05/15/00	74.91	27.27	27.60	0.33	47.57
GMW-30	11/13/00	74.91	26.55	26.59	0.04	48.35
GMW-30	05/07/01	74.91		28.47		46.44
GMW-30	08/07/01	74.91		25.60		49.31
GMW-30	11/05/01	74.91	25.96	26.00	0.04	48.94
GMW-30	04/08/02	74.91	26.35	26.53	0.18	48.52
GMW-30	10/21/02	74.91	27.32	27.51	0.19	47.55
GMW-30	04/07/03	74.91	26.75	26.77	0.02	48.16
GMW-30	10/06/03	74.91	26.45	26.51	0.06	48.45
GMW-30	01/11/04	74.91	27.91	27.97	0.06	46.99
GMW-30	04/19/04	74.91	27.49	27.60	0.11	47.40
GMW-30	05/10/05	74.91		23.63		51.28
GMW-30	10/31/05	74.91		26.71		48.20
GMW-30	05/01/06	74.91		23.91		51.00
GMW-30	12/04/06	74.91		24.73		50.18
GMW-30	04/30/07	74.91		24.99		49.92
GMW-30	08/28/07	74.91		24.65		50.26
GMW-30	08/28/07	74.91		24.65		50.26
GMW-30	11/12/07	74.91		25.38		49.53
GMW-30	04/14/08	74.91		25.65		49.26
GMW-30	11/04/08	74.91		26.52		48.39
GMW-30	04/20/09	74.91		26.30		48.61
GMW-30	10/19/09	74.91		27.40		47.51
GMW-30	05/24/10	74.91		27.32		47.59
GMW-30	05/28/10	74.91		27.18		47.73
GMW-30	10/04/10	74.91		27.30		47.61
GMW-30	01/10/11	74.91		28.61		46.30
GMW-30	04/11/11	74.91		26.43		48.48
GMW-30	07/11/11	74.91		NM		NC
GMW-30	10/10/11	74.91		26.55		48.36
GMW-30	01/09/12	74.91		27.12		47.79
GMW-30	04/16/12	74.91		29.09		45.82
GMW-30	07/09/12	74.91		28.43		46.48
GMW-30	10/15/12	74.91		28.40		46.51
GMW-30	01/14/13	74.91		29.59		45.32
GMW-30	04/08/13	74.91		29.31		45.60
GMW-30	10/07/13	74.91		30.32		44.59
GMW-30	04/14/14	74.91		30.60		44.31

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-30	10/27/14	74.91	30.12	33.74	3.62	44.07
GMW-30	04/20/15	74.91	31.01	32.77	1.76	43.55
GMW-30	10/19/15	74.91	31.80	32.92	1.12	42.89
GMW-30	03/14/16	74.91		36.22		38.69
GMW-30	04/11/16	74.91		34.01		40.90
GMW-30	06/29/16	74.91		35.28		39.63
GMW-30	08/22/16	74.91		35.40		39.51
GMW-30	10/03/16	74.91		36.30		38.61
GMW-30	10/03/16	74.91		36.30		38.61
GMW-30	04/17/17	74.91	32.16	32.53	0.37	42.68
GMW-30	10/02/17	74.91		36.21		38.70
GMW-30	11/05/18	74.91	35.73	35.75	0.02	39.18
GMW-30	04/16/19	74.91		34.73		40.18
GMW-30	10/28/19	74.91		35.98		38.93
GMW-30	05/04/20	74.91		33.36		41.55
GMW-31	11/20/96	76.50		30.18		46.32
GMW-31	07/01/97	76.50		30.11		46.39
GMW-31	12/31/97	76.50		30.03		46.47
GMW-31	05/01/98	76.50		27.26		49.24
GMW-31	05/25/99	76.50		28.07		48.43
GMW-31	05/15/00	76.50		28.70		47.80
GMW-31	11/13/00	76.50		28.33		48.17
GMW-31	05/07/01	76.50		27.48		49.02
GMW-31	04/08/02	76.50		28.94		47.56
GMW-31	10/21/02	76.50		28.72		47.78
GMW-31	04/07/03	76.50		28.44		48.06
GMW-31	10/06/03	76.50		28.48		48.02
GMW-31	04/19/04	76.50		29.99		46.51
GMW-31	11/01/04	76.50		29.16		47.34
GMW-31	05/02/05	76.50		24.57		51.93
GMW-31	05/01/06	76.50		26.10		50.40
GMW-31	08/26/06	76.50		26.49		50.01
GMW-31	12/01/06	76.50		26.84		49.66
GMW-31	04/30/07	76.50		27.34		49.16
GMW-31	11/12/07	76.50		27.91		48.59
GMW-31	04/11/08	76.50		27.57		48.93
GMW-31	07/24/08	76.50		27.91		48.59
GMW-31	10/14/08	76.50		28.57		47.93
GMW-31	02/10/09	76.50		28.87		47.63
GMW-31	04/20/09	76.50		28.41		48.09
GMW-31	10/19/09	76.50		29.28		47.22
GMW-31	04/08/10	76.50		28.91		47.59
GMW-31	04/12/10	76.50		28.71		47.79
GMW-31	01/07/11	76.50		29.40		47.10
GMW-31	04/08/11	76.50		28.13		48.37
GMW-31	07/08/11	76.50		28.34		48.16
GMW-31	10/06/11	76.50		28.87		47.63
GMW-31	04/12/12	76.50		30.04		46.46
GMW-31	04/16/12	76.50		29.81		46.69
GMW-31	01/11/13	76.50		31.35		45.15

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-31	04/03/13	76.50		31.26		45.24
GMW-31	04/08/13	76.50		31.08		45.42
GMW-31	10/02/13	76.50		31.98		44.52
GMW-31	04/07/14	76.50		32.76		43.74
GMW-31	04/14/14	76.50		32.36		44.14
GMW-31	10/27/14	76.50		32.88		43.62
GMW-31	04/20/15	76.50		33.21		43.29
GMW-31	04/11/16	76.50		NM		NC
GMW-31	10/03/16	76.50		NM		NC
GMW-31	04/17/17	76.50		32.03		44.47
GMW-31	10/03/17	76.50		33.18		43.32
GMW-31	04/16/18	76.50		33.77		42.73
GMW-31	11/05/18	76.50		34.32		42.18
GMW-31	04/15/19			NM		NC
GMW-31	10/28/19	76.50		34.35		42.15
GMW-31	05/04/20	76.50		33.31		NC
GMW-32	11/20/96	74.62		27.79		46.83
GMW-32	07/01/97	74.62		26.99		47.63
GMW-32	12/31/97	74.62		27.38		47.24
GMW-32	05/01/98	74.62		24.23		50.39
GMW-32	05/25/99	74.62		25.52		49.10
GMW-32	05/15/00	74.62		26.16		48.46
GMW-32	11/13/00	74.62		26.73		47.89
GMW-32	05/07/01	74.62		24.93		49.69
GMW-32	02/01/02	74.62		25.35		49.27
GMW-32	04/08/02	74.62		26.52		48.10
GMW-32	10/21/02	74.62		27.09		47.53
GMW-32	04/07/03	74.62		25.15		49.47
GMW-32	10/06/03	74.62		25.89		48.73
GMW-32	04/19/04	74.62		26.78		47.84
GMW-32	11/01/04	74.62		27.30		47.32
GMW-32	05/02/05	74.62		20.42		54.20
GMW-32	03/06/06	74.62		23.10		51.52
GMW-32	05/01/06	74.62		22.98		51.64
GMW-32	08/26/06	74.62		23.64		50.98
GMW-32	12/01/06	74.62		24.50		50.12
GMW-32	03/21/07	74.62		24.51		50.11
GMW-32	04/30/07	74.62		25.03		49.59
GMW-32	08/28/07	74.62		24.78		49.84
GMW-32	11/12/07	74.62		25.62		49.00
GMW-32	02/05/08	74.62		25.93		48.69
GMW-32	04/14/08	74.62		25.11		49.51
GMW-32	07/24/08	74.62		25.52		49.10
GMW-32	10/14/08	74.62		26.35		48.27
GMW-32	02/10/09	74.62		26.15		48.47
GMW-32	04/20/09	74.62		27.28		47.34
GMW-32	07/16/09	74.62		26.71		47.91
GMW-32	10/19/09	74.62		27.24		47.38
GMW-32	04/08/10	74.62		26.61		48.01
GMW-32	04/12/10	74.62		26.82		47.80

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-32	04/07/11	74.62		25.72		48.90
GMW-32	10/06/11	74.62		26.71		47.91
GMW-32	04/12/12	74.62		27.94		46.68
GMW-32	04/19/12	74.62		27.83		46.79
GMW-32	01/10/13	74.62		29.31		45.31
GMW-32	04/03/13	74.62		29.34		45.28
GMW-32	04/08/13	74.62		29.32		45.30
GMW-32	10/02/13	74.62		29.98		44.64
GMW-32	04/09/14	74.62		30.60		44.02
GMW-32	04/16/14	74.62		30.30		44.32
GMW-32	10/27/14	74.62		30.72		43.90
GMW-32R	10/03/17	76.93		NM		NC
GMW-32R	04/16/18	76.93		NM		NC
GMW-32R	11/05/18	76.93		NM		NC
GMW-32R	04/19/19	76.93		NM		NC
GMW-32R	10/29/19	76.93		NM		NC
GMW-32R	05/05/20	76.93		DRY		NC
GMW-33	11/20/96	74.88		27.97		46.91
GMW-33	07/01/97	74.88		26.84		48.04
GMW-33	12/31/97	74.88		27.52		47.36
GMW-33	05/01/98	74.88		24.08		50.80
GMW-33	05/25/99	74.88		25.62		49.26
GMW-33	05/15/00	74.88		26.50		48.38
GMW-33	11/13/00	74.88		26.90		47.98
GMW-33	05/07/01	74.88		25.18		49.70
GMW-33	02/01/02	74.88		25.32		49.56
GMW-33	04/08/02	74.88		26.55		48.33
GMW-33	10/21/02	74.88		27.15		47.73
GMW-33	04/07/03	74.88		26.22		48.66
GMW-33	10/06/03	74.88		26.06		48.82
GMW-33	04/19/04	74.88		28.89		45.99
GMW-33	11/01/04	74.88		27.47		47.41
GMW-33	05/02/05	74.88		21.50		53.38
GMW-33	03/02/03	1		23.94		
GMW-33	05/01/06	74.88 74.88		23.94		50.94 50.98
GMW-33	05/01/06	74.88		23.90		
GMW-33	12/01/06	74.88		24.38		50.50 49.98
		+		ł		
GMW-33	03/21/07 04/30/07	74.88 74.88		25.61 25.44		49.27 49.44
GMW-33	04/30/07	74.88		25.44		49.44
		+		ł		+
GMW-33	11/12/07	74.88		25.97		48.91
GMW-33	02/05/08	74.88		26.87		48.01
GMW-33	04/11/08	74.88		25.58		49.30
GMW-33	07/24/08	74.88		26.11		48.77
GMW-33	10/13/08	74.88		26.93		47.95
GMW-33	02/10/09	74.88		27.05		47.83
GMW-33	07/16/09	74.88		27.41		47.47
GMW-33	04/07/10	74.88		26.82		48.06
GMW-33	10/01/10	74.88		27.43 NM		47.45 NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-33	10/06/11	74.88		NM		NC
GMW-33	04/12/12	74.88		NM		NC
GMW-33	01/10/13	74.88		NM		NC
GMW-33	04/03/13	74.88		NM		NC
GMW-33	10/02/13	74.88		NM		NC
GMW-33	04/09/14	74.88		NM		NC
GMW-33	10/27/14	74.88		NM		NC
GMW-33	04/11/16	74.88		NM		NC
GMW-33	10/03/16	74.88		NM		NC
GMW-33	04/18/17	74.88		DRY		NC
GMW-33	10/03/17	74.88		NM		NC
GMW-33	04/16/18	74.88		NM		NC
GMW-33	11/05/18	74.88		NM		NC
GMW-33	04/19/19	74.88		NM		NC
GMW-33	10/28/19	74.88		NM		NC
GMW-33	05/04/20	74.88		DRY		NC
GMW-34	11/20/96	75.25	27.69	31.87	4.18	46.72
GMW-34	07/01/97	75.25	28.10	32.06	3.96	46.36
GMW-34	12/31/97	75.25	27.88	31.81	3.93	46.58
GMW-34	05/01/98	75.25	25.66	25.92	0.26	49.54
GMW-34	05/25/99	75.25		26.80		48.45
GMW-34	05/15/00	75.25		27.46		47.79
GMW-34	11/13/00	75.25		27.05		48.20
GMW-34	05/07/01	75.25		26.12		49.13
GMW-34	04/08/02	75.25		27.26		47.99
GMW-34	10/21/02	75.25		27.64		47.61
GMW-34	04/07/03	75.25		26.98		48.27
GMW-34	10/06/03	75.25		27.03		48.22
GMW-34	04/19/04	75.25		28.53		46.72
GMW-34	11/01/04	75.25		28.26		46.99
GMW-34	05/02/05	75.25		22.79		52.46
GMW-34	05/01/06	75.25		24.50		50.75
GMW-34	12/01/06	75.25		25.56		49.69
GMW-34	04/30/07	75.25		25.88		49.37
GMW-34	11/12/07	75.25		NM		NC
GMW-34	04/11/08	75.25		NM		NC
GMW-34	10/14/08	75.25		NM		NC
GMW-34	10/01/10	75.25		27.85		47.40
GMW-34	04/12/12	75.25		NM		NC
GMW-35	11/20/96	76.12	28.69	33.01	4.32	46.57
GMW-35	07/01/97	76.12	27.75	31.38	3.63	47.64
GMW-35	12/31/97	76.12	28.10	32.18	4.08	47.20
GMW-35	05/01/98	76.12	24.97	25.28	0.31	51.09
GMW-35	05/25/99	76.12	26.93	27.65	0.72	49.05
GMW-35	05/15/00	76.12	27.67	28.26	0.59	48.33
GMW-35	11/13/00	76.12		29.38		46.74
GMW-35	05/07/01	76.12		26.80		49.32
GMW-35	04/08/02	76.12		28.39		47.73
GMW-35	09/19/02	76.12	28.56	28.95	0.39	47.48
GMW-35	10/21/02	76.12		29.03		47.09

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-35	04/07/03	76.12	28.10	28.15	0.05	48.01
GMW-35	10/06/03	76.12		27.58		48.54
GMW-35	04/19/04	76.12	28.46	28.49	0.03	47.65
GMW-35	11/01/04	76.12	28.71	28.78	0.07	47.40
GMW-35	02/28/05	76.12		24.73		51.39
GMW-35	05/02/05	76.12		23.26		52.86
GMW-35	03/06/06	76.12		25.14		50.98
GMW-35	05/01/06	76.12		25.37		50.75
GMW-35	08/26/06	76.12		25.83		50.29
GMW-35	12/01/06	76.12		26.27		49.85
GMW-35	03/21/07	76.12		26.72		49.40
GMW-35	04/30/07	76.12		26.74		49.38
GMW-35	08/28/07	76.12		27.02		49.10
GMW-35	11/12/07	76.12		27.32		48.80
GMW-35	02/05/08	76.12		27.98		48.14
GMW-35	04/14/08	76.12		26.85		49.27
GMW-35	10/13/08	76.12	28.28	28.31	0.03	47.83
GMW-35	02/10/09	76.12		27.70		48.42
GMW-35	04/20/09	76.12		28.94		47.18
GMW-35	07/17/09	76.12		28.12		48.00
GMW-35	04/08/10	76.12		27.07		49.05
GMW-35	04/12/10	76.12		28.41		47.71
GMW-35	10/01/10	76.12		28.73		47.39
GMW-35	01/08/11	76.12	29.03	29.04	0.01	47.09
GMW-35	04/12/12	76.12	29.44	29.51	0.07	46.67
GMW-35	04/20/12	76.12		29.38		46.74
GMW-35	04/05/13	76.12	30.61	30.83	0.22	45.47
GMW-35	04/08/13	76.12	30.58	30.80	0.22	45.50
GMW-35	10/02/13	76.12	31.38	31.71	0.33	44.67
GMW-35	04/09/14	76.12	31.95	31.97	0.02	44.17
GMW-35	04/16/14	76.12	31.95	32.15	0.20	44.13
GMW-35	10/27/14	76.12	32.16	32.18	0.02	43.96
GMW-35R	10/03/17	75.90		38.07		37.83
GMW-35R	04/16/18	75.90		38.75		37.15
GMW-35R	11/05/18	75.90		39.51		36.39
GMW-35R	04/22/19	75.90		37.85		38.05
GMW-35R	10/29/19	75.90		38.75		37.15
GMW-35R	05/05/20	75.90		34.12		41.78
GMW-36	11/20/96	74.53	26.56	26.82	0.26	47.92
GMW-36	07/01/97	74.53	25.09	25.71	0.62	49.32
GMW-36	12/31/97	74.53		26.74		47.79
GMW-36	05/04/99	74.53		23.68		50.85
GMW-36	08/09/99	74.53		24.80		49.73
GMW-36	11/15/99	74.53		25.48		49.05
GMW-36	05/15/00	74.53		25.01		49.52
GMW-36	11/13/00	74.53		25.96		48.57
GMW-36	02/05/01	74.53		25.41		49.12
GMW-36	05/07/01	74.53		23.37		51.16
GMW-36	05/10/01	74.53		23.43		51.10
GMW-36	09/18/01	74.53		23.95		50.58

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-36	11/05/01	74.53		24.24		50.29
GMW-36	01/29/02	74.53		24.60		49.93
GMW-36	04/08/02	74.53		24.92		49.61
GMW-36	07/29/02	74.53		25.92		48.61
GMW-36	10/21/02	74.53	25.54	29.46	3.92	48.21
GMW-36	11/04/02	74.53	25.55	29.05	3.50	48.28
GMW-36	01/27/03	74.53	26.75	28.02	1.27	47.53
GMW-36	04/07/03	74.53	26.63	27.47	0.84	47.73
GMW-36	05/02/05	74.53	20.03	21.23	1.20	54.26
GMW-36	10/31/05	74.53	22.69	22.73	0.04	51.83
GMW-36	05/01/06	74.53	22.80	22.91	0.11	51.71
GMW-36	12/04/06	74.53		23.86		50.67
GMW-36	03/12/07	74.53		24.29		50.24
GMW-36	04/30/07	74.53		24.40		50.13
GMW-36	08/28/07	74.53		24.31		50.22
GMW-36	11/12/07	74.53	24.85	24.86	0.01	49.68
GMW-36	02/19/08	74.53		25.50		49.03
GMW-36	04/14/08	74.53		24.61		49.92
GMW-36	08/08/08	74.53	26.14	26.20	0.06	48.38
GMW-36	10/16/08	74.77	26.09	26.11	0.02	48.68
GMW-36	12/18/08	74.53	28.65	28.70	0.05	45.87
GMW-36	01/15/09	74.53	27.45	27.73	0.28	47.02
GMW-36	02/20/09	74.53	26.35	26.39	0.04	48.17
GMW-36	02/23/09	74.53	25.80	26.13	0.33	48.66
GMW-36	03/24/09	74.53		29.83		44.70
GMW-36	04/20/09	74.53	25.59	25.63	0.04	48.93
GMW-36	07/17/09	74.53		27.40		47.13
GMW-36	07/20/09	74.53		25.90		48.63
GMW-36	07/21/09	74.53		26.03		48.50
GMW-36	07/22/09	74.53		25.90		48.63
GMW-36	10/19/09	74.53	26.45	26.56	0.11	48.06
GMW-36	02/04/10	74.53	26.80	26.93	0.11	47.70
GMW-36	03/15/10	74.53		26.80		47.70
GMW-36	04/16/10	74.53		26.90		47.73
GMW-36	05/24/10	74.53	25.90	25.96	0.06	48.62
GMW-36	05/28/10	74.53		25.96	0.06 0.06	48.62
GMW-36	06/22/10	74.53	25.88 25.91	25.94 25.94	0.06	48.64
	06/22/10	+ + +	25.91		0.03	
GMW-36 GMW-36	08/12/10	74.53 74.53		NM NM		NC NC
GMW-36	08/12/10	74.53		NM		NC NC
		+ + +				+
GMW-36	10/04/10	74.53		26.90		47.63
GMW-36	10/24/10	74.53	27.10	26.90	0.25	47.63
GMW-36	11/23/10	74.53	27.10	27.35	0.25	47.38
GMW-36	12/22/10	74.53	26.84	28.35	1.51	47.39
GMW-36	01/10/11	74.53	27.70	29.10	1.40	46.55
GMW-36	02/24/11	74.53		NM		NC
GMW-36	03/23/11	74.53		NM		NC 10.00
GMW-36	04/12/11	74.53	25.05	26.98	1.93	49.09
GMW-36	05/13/11	74.53		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-36	07/11/11	74.53		NM		NC
GMW-36	08/19/11	74.53		NM		NC
GMW-36	09/22/11	74.53		NM		NC
GMW-36	10/10/11	74.53		25.96		48.57
GMW-36	11/28/11	74.53		NM		NC
GMW-36	12/02/11	74.53		26.71		47.82
GMW-36	12/21/11	74.53		28.17		46.36
GMW-36	01/09/12	74.53		27.26		47.27
GMW-36	02/23/12	74.53		27.85		46.68
GMW-36	03/28/12	74.53		NM		NC
GMW-36	04/16/12	74.53		27.34		47.19
GMW-36	05/25/12	74.53		NM		NC
GMW-36	06/15/12			33.27		NC
GMW-36	07/09/12			33.71		NC
GMW-36	08/29/12			NM		NC
GMW-36	09/26/12			NM		NC
GMW-36	10/15/12	76.66		32.11		44.55
GMW-36	11/29/12	76.66	31.68	33.93	2.25	44.53
GMW-36	12/26/12	76.66	30.36	34.86	4.50	45.40
GMW-36	01/14/13	76.66	30.42	34.12	3.70	45.50
GMW-36	02/20/13	76.66		NM		NC
GMW-36	04/10/13	76.66	29.75	32.42	2.67	46.38
GMW-36	10/07/13	76.66	30.72	34.65	3.93	45.15
GMW-36	04/25/14	76.66	31.12	34.71	3.59	44.82
GMW-36	05/20/14	76.66	31.50	34.95	3.45	44.47
GMW-36	05/27/14	76.66	31.29	34.53	3.24	44.72
GMW-36	06/04/14	76.66	31.50	34.93	3.43	44.47
GMW-36	08/13/14	76.66	31.27	34.86	3.59	44.67
GMW-36	08/19/14	76.66	31.39	34.20	2.81	44.71
GMW-36	08/29/14	76.66	31.32	34.31	2.99	44.74
GMW-36	09/05/14	76.66	31.37	34.35	2.98	44.69
GMW-36	09/11/14	76.66	31.23	35.00	3.77	44.68
GMW-36	09/18/14	76.66	31.50	34.42	2.92	44.58
GMW-36	09/26/14	76.66	31.48	34.15	2.67	44.65
GMW-36	10/01/14	76.66	31.61	33.51	1.90	44.67
GMW-36	10/06/14	76.66	31.63	33.29	1.66	44.70
GMW-36	10/14/14	76.66	31.55	33.48	1.93	44.72
GMW-36	10/23/14	76.66	31.57	33.64	2.07	44.68
GMW-36	10/27/14	76.66	31.79	33.02	1.23	44.62
GMW-36	11/03/14	76.66	31.57	33.75	2.18	44.65
GMW-36	11/18/14	76.66	31.75	33.17	1.42	44.63
GMW-36	11/25/14	76.66	31.86	33.13	1.27	44.55
GMW-36	12/03/14	76.66	31.75	32.93	1.18	44.67
GMW-36	04/20/15	76.66	32.20	33.64	1.44	44.17
GMW-36	10/21/15	76.66	33.16	33.55	0.39	43.42
GMW-36	04/12/16	76.66	34.03	34.30	0.27	42.58
GMW-36	10/03/16	76.66	34.65	35.05	0.40	41.93
GMW-36	10/03/16	76.66	34.65	35.05	0.40	NC
GMW-36	04/17/17	76.66		32.96		43.70
GMW-36	10/02/17	76.66		34.10		42.56

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-36	11/05/18	76.66		35.91		40.75
GMW-36	04/23/19	76.66		33.56		43.10
GMW-36	10/28/19	76.66		34.86		NC
GMW-36	05/04/20	76.66		31.03		45.63
GMW-36	02/24/21	76.66		35.18		41.48
GMW-37	11/20/96	77.32		29.76		47.56
GMW-37	07/01/97	77.32		28.37		48.95
GMW-37	12/31/97	77.32		28.71		48.61
GMW-37	05/03/99	77.32		27.76		49.56
GMW-37	08/09/99	77.32		28.10		49.22
GMW-37	11/15/99	77.32		28.57		48.75
GMW-37	05/15/00	77.32		28.19		49.13
GMW-37	11/13/00	77.32		28.89		48.43
GMW-37	02/05/01	77.32		28.65		48.67
GMW-37	05/07/01	77.32		26.94		50.38
GMW-37	09/18/01	77.32		27.43		49.89
GMW-37	11/05/01	77.32		27.56		49.76
GMW-37	01/29/02	77.32		27.89		49.43
GMW-37	04/08/02	77.32		27.94		49.38
GMW-37	10/21/02	77.32		29.11		48.21
GMW-37	01/27/03	77.32		28.74		48.58
GMW-37	04/07/03	77.32		28.30		49.02
GMW-37	07/31/03	77.32		28.02		49.30
GMW-37	10/06/03	77.32		27.92		49.40
GMW-37	01/11/04	77.32		29.62		47.70
GMW-37	01/27/04	77.32		28.81		48.51
GMW-37	04/19/04	77.32		28.91		48.41
GMW-37	07/19/04	77.32		28.91		48.41
GMW-37	02/01/05	77.32		27.77		49.55
GMW-37	05/02/05	77.32		23.34		53.98
GMW-37	08/01/05	77.32		24.61		52.71
GMW-37	10/31/05	77.32		25.35		51.97
GMW-37	02/27/06	77.32		25.81		51.51
GMW-37	05/01/06	77.32		25.86		51.46
GMW-37	09/18/06	77.32		24.62		52.70
GMW-37	12/04/06	77.32		26.83		50.49
GMW-37	04/30/07	77.32		27.18		50.14
GMW-37	11/12/07	77.32		27.61		49.71
GMW-37	04/14/08	77.32		27.60		49.72
GMW-37	10/13/08	77.32		28.56		48.76
GMW-37	04/20/09	77.32		28.54		48.78
GMW-37	10/19/09	77.32		29.47		47.85
GMW-37	05/24/10	77.32		29.25		48.07
GMW-37	05/28/10	77.32		29.20		48.12
GMW-37	10/04/10	77.32		29.50		47.82
GMW-37	01/10/11	77.32		29.90		47.42
GMW-37	04/11/11	77.32		28.31		49.01
GMW-37	07/11/11	77.32		NM		NC
GMW-37	10/10/11	77.32		29.00		48.32
GMW-37	01/09/12	77.32		29.72		47.60

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-37	04/16/12	77.32		30.10		47.22
GMW-37	07/09/12	77.32		30.86		46.46
GMW-37	10/15/12	77.32		30.90		46.42
GMW-37	01/14/13	77.32		31.79		45.53
GMW-37	04/08/13	77.32		31.69		45.63
GMW-37	10/07/13	77.32		32.51		44.81
GMW-37	04/14/14	77.32		32.55		44.77
GMW-37	10/27/14	77.32		32.97		44.35
GMW-37	04/20/15	77.32		33.51		43.81
GMW-37	10/19/15	77.32		34.11		43.21
GMW-37	04/11/16	77.32		35.20		42.12
GMW-37	10/03/16	77.32		35.10		42.22
GMW-37	10/03/16	77.32		35.10		42.22
GMW-37	04/17/17	77.32		33.68		43.64
GMW-37	10/02/17	77.32		35.53		41.79
GMW-37	11/05/18	77.32		36.89		40.43
GMW-37	04/16/19	77.32		34.82		42.50
GMW-37	10/28/19	77.32		36.30		41.02
GMW-37	05/04/20	77.32		35.03		42.29
GMW-38	11/20/96	75.47		28.09		47.38
GMW-38	05/03/99	75.47		26.08		49.39
GMW-38	08/09/99	75.47		26.42		49.05
GMW-38	11/15/99	75.47		26.97		48.50
GMW-38	05/15/00	75.47		26.53		48.94
GMW-38	11/13/00	75.47		27.24		48.23
GMW-38	05/07/01	75.47		25.14		50.33
GMW-38	11/05/01	75.47		25.84		49.63
GMW-38	02/01/02	75.47		25.91		49.56
GMW-38	04/08/02	75.47		26.52		48.95
GMW-38	10/21/02	75.47		27.39		48.08
GMW-38	01/27/03	75.47		27.05		48.42
GMW-38	04/07/03	75.47		26.47		49.00
GMW-38	07/31/03	75.47		26.26		49.21
GMW-38	10/06/03	75.47		26.51		48.96
GMW-38	01/11/04	75.47		27.91		47.56
GMW-38	01/27/04	75.47		27.04		48.43
GMW-38	04/19/04	75.47		27.15		48.32
GMW-38	07/19/04	75.47		27.26		48.21
GMW-38	02/01/05	75.47		25.99		49.48
GMW-38	05/02/05	75.47		28.53		46.94
GMW-38	08/01/05	75.47		22.91		52.56
GMW-38	10/31/05	75.47		23.65		51.82
GMW-38	02/27/06	75.47		24.04		51.43
GMW-38	05/01/06	75.47		24.09		51.38
GMW-38	09/18/06	75.47		24.85		50.62
GMW-38	12/04/06	75.47		25.07		50.40
GMW-38	03/12/07	75.47		25.48		49.99
GMW-38	04/30/07	75.47		25.42		50.05
GMW-38	08/28/07	75.47		25.29		50.05
GMW-38	11/12/07	75.47		25.89		49.58

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-38	04/14/08	75.47		25.81		49.66
GMW-38	10/13/08	75.47		26.72		48.75
GMW-38	04/20/09	75.47		27.05		48.42
GMW-38	07/20/09	75.47		27.21		48.26
GMW-38	10/19/09	75.47		27.78		47.69
GMW-38	03/15/10	75.47		27.92		47.55
GMW-38	05/24/10	75.47		27.50		47.97
GMW-38	05/28/10	75.47		27.40		48.07
GMW-38	10/04/10	75.47		27.77		47.70
GMW-38	01/10/11	75.47		28.00		47.47
GMW-38	04/11/11	75.47		26.49		48.98
GMW-38	07/11/11	75.47		26.83		48.64
GMW-38	10/10/11	75.47		27.28		48.19
GMW-38	01/09/12	75.47		27.90		47.57
GMW-38	04/16/12	75.47		28.32		47.15
GMW-38	07/09/12	75.47		28.97		46.50
GMW-38	10/15/12	75.47		29.75		45.72
GMW-38	01/14/13	75.47		30.18		45.29
GMW-38	04/08/13	75.47		30.07		45.40
GMW-38	10/07/13	75.47		30.31		45.16
GMW-38	04/14/14	75.47		30.76		44.71
GMW-38	10/27/14	75.47		31.16		44.31
GMW-38	04/20/15	75.47		31.59		43.88
GMW-38	10/19/15	75.47		32.33		43.14
GMW-38	04/11/16	75.47		33.45		42.02
GMW-38	10/03/16	75.47		34.10		41.37
GMW-38	10/03/16	75.47		34.10		41.37
GMW-38	04/17/17	75.47		31.83		43.64
GMW-38	10/02/17	75.47		33.55		41.92
GMW-38	11/05/18	75.47		35.05		40.42
GMW-38	04/16/19	75.47		32.81		42.66
GMW-38	10/28/19	75.47		34.38		41.09
GMW-38	05/04/20	75.47		33.22		42.25
GMW-39	11/20/96	75.05		27.68		47.37
GMW-39	05/03/99	75.05		25.50		49.55
GMW-39	08/09/99	75.05		25.99		49.06
GMW-39	11/15/99	75.05		26.52		48.53
GMW-39	05/15/00	75.05		25.95		49.10
GMW-39	11/13/00	75.05		26.88		49.10
GMW-39	05/07/01	75.05		24.64		50.41
GMW-39	11/05/01	75.05		25.28		49.77
GMW-39	02/01/02	1		25.28		49.77
GMW-39	04/08/02	75.05 75.05		25.20		49.85
		+		ł		+
GMW-39	10/21/02	75.05		27.19		47.86
GMW-39	01/27/03	75.05		26.67		48.38
GMW-39	04/07/03	75.05		26.05		49.00
GMW-39	07/31/03	75.05		25.79		49.26
GMW-39	10/06/03	75.05		26.04		49.01
GMW-39 GMW-39	01/11/04 01/27/04	75.05 75.05		27.54 26.63		47.51 48.42

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-39	04/19/04	75.05		26.04		49.01
GMW-39	07/19/04	75.05		26.78		48.27
GMW-39	02/01/05	75.05		25.41		49.64
GMW-39	05/02/05	75.05		20.34		54.71
GMW-39	08/01/05	75.05		22.23		52.82
GMW-39	10/31/05	75.05		22.90		52.15
GMW-39	02/27/06	75.05		23.48		51.57
GMW-39	05/01/06	75.05		23.60		51.45
GMW-39	09/18/06	75.05		24.37		50.68
GMW-39	12/04/06	75.05		24.64		50.41
GMW-39	03/12/07	75.05		25.12		49.93
GMW-39	04/30/07	75.05		25.12		49.93
GMW-39	08/28/07	75.05		25.15		49.90
GMW-39	11/12/07	75.05		25.62		49.43
GMW-39	02/19/08	75.05		25.91		49.14
GMW-39	04/14/08	75.05		25.44		49.61
GMW-39	08/11/08	75.05		26.21		48.84
GMW-39	10/13/08	75.05		26.51		48.54
GMW-39	04/20/09	75.05		26.43		48.62
GMW-39	07/20/09	75.05		26.85		48.20
GMW-39	10/19/09	75.05		27.58		47.47
GMW-39	03/15/10	75.05		27.41		47.64
GMW-39	05/24/10	75.05		27.12		47.93
GMW-39	05/28/10	75.05		27.09		47.96
GMW-39	10/04/10	75.05		27.38		47.67
GMW-39	01/10/11	75.05		27.63		47.42
GMW-39	04/11/11	75.05		25.92		49.13
GMW-39	07/11/11	75.05		26.55		48.50
GMW-39	10/10/11	75.05		26.85		48.20
GMW-39	01/09/12	75.05		28.44		46.61
GMW-39	04/16/12	75.05		28.04		47.01
GMW-39	07/09/12	75.05		28.62		46.43
GMW-39	10/15/12	75.05		29.58		45.47
GMW-39	01/14/13	75.05		29.72		45.33
GMW-39	04/08/13	75.05		29.71		45.34
GMW-39	10/07/13	75.05		29.92		45.13
GMW-39	04/14/14	75.05		30.25		44.80
GMW-39	10/27/14	75.05		30.73		44.32
GMW-39	04/20/15	75.05		31.04		44.01
GMW-39	10/19/15	75.05		31.87		43.18
GMW-39	04/11/16	75.05		32.80		42.25
GMW-39	10/03/16	75.05		33.20		41.85
GMW-39	10/03/16	75.05		33.20		41.85
GMW-39	04/17/17	75.05		31.57		43.48
GMW-39	10/02/17	75.05		32.82		42.23
GMW-39	11/05/18	75.05		34.40		40.65
GMW-39	11/05/18	75.05		34.40		40.65
GMW-39	04/16/19	75.05		32.38		42.67
GMW-39	10/28/19	75.05		33.58		41.47
GMW-39	05/04/20	75.05		32.87		42.18

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-40	11/20/96	73.13		26.74		46.39
GMW-40	07/01/97	73.13		27.43		45.70
GMW-40	12/31/97	73.13		26.66		46.47
GMW-40	05/01/98	73.13		24.03		49.10
GMW-40	05/25/99	73.13		24.84		48.29
GMW-40	05/15/00	73.13		25.65		47.48
GMW-40	11/13/00	73.13		26.21		46.92
GMW-40	05/07/01	73.13		24.26		48.87
GMW-40	04/08/02	73.13		25.14		47.99
GMW-40	10/21/02	73.13		25.49		47.64
GMW-40	04/07/03	73.13		24.60		48.53
GMW-40	10/06/03	73.13		25.02		48.11
GMW-40	04/19/04	73.13		26.59		46.54
GMW-40	11/05/04	73.13		24.10		49.03
GMW-40	05/02/05	73.13		21.17		51.96
GMW-40	05/01/06	73.13		22.54		50.59
GMW-40	12/01/06	73.13		23.51		49.62
GMW-40	04/30/07	73.13		23.74		49.39
GMW-40	11/12/07	73.13		24.60		48.53
GMW-40	04/11/08	73.13		24.09		49.04
GMW-40	10/14/08	73.13		25.01		48.12
GMW-40	02/10/09	73.13		25.05		48.08
GMW-40	04/20/09	73.13		27.40		45.73
GMW-40	10/19/09	73.13		26.00		47.13
GMW-40	04/08/10	73.13		25.31		47.82
GMW-40	04/12/10	73.13		25.20		47.93
GMW-40	10/01/10	73.13		25.83		47.30
GMW-40	10/04/10	73.13		25.70		47.43
GMW-40	01/07/11	73.13		NM		NC
GMW-40	04/11/11	73.13		NM		NC
GMW-40	10/10/11	73.13		25.13		48.00
GMW-40	04/12/12	73.13		26.48		46.65
GMW-40	10/02/13	73.13		28.57		44.56
GMW-40	04/07/14	73.13		30.24		42.89
GMW-40	04/14/14	73.13		29.92		43.21
GMW-40	10/27/14	73.13		30.03		43.10
GMW-40	04/20/15	73.13		30.46		42.67
GMW-40	04/11/16	73.13		NM		NC
GMW-40	10/03/16			34.98		NC
GMW-40	04/20/17	73.13		32.80		40.33
GMW-40	04/16/18			NM		NC
GMW-40	10/28/19			NM		NC
GMW-40	05/05/20	73.13		NM		NM
GMW-41	11/20/96	74.46		27.92		46.54
GMW-41	07/01/97	74.46		28.31		46.15
GMW-41	12/31/97	74.46		27.81		46.65
GMW-41	05/01/98	74.46		25.10		49.36
GMW-41	05/25/99	74.46		26.02		48.44
GMW-41	05/15/00	74.46		26.69		47.77
GMW-41	11/13/00	74.46		27.32		47.14

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-41	05/07/01	74.46		25.45		49.01
GMW-41	04/08/02	74.46		26.36		48.10
GMW-41	10/21/02	74.46		26.85		47.61
GMW-41	04/07/03	74.46		26.15		48.31
GMW-41	10/06/03	74.46		26.22		48.24
GMW-41	04/19/04	74.46		27.64		46.82
GMW-41	11/01/04	74.46		27.54		46.92
GMW-41	05/02/05	74.46		22.28		52.18
GMW-41	05/01/06	74.46		23.87		50.59
GMW-41	12/01/06	74.46		24.71		49.75
GMW-41	04/30/07	74.46		25.06		49.40
GMW-41	11/12/07	74.46		25.87		48.59
GMW-41	04/11/08	74.46		25.44		49.02
GMW-41	07/24/08	74.46		25.80		48.66
GMW-41	10/14/08	74.46		26.35		48.11
GMW-41	02/10/09	74.46		26.58		47.88
GMW-41	04/20/09	74.46		26.61		47.85
GMW-41	10/19/09	74.46		27.34		47.12
GMW-41	04/08/10	74.46		26.64		47.82
GMW-41	04/12/10	74.46		26.44		48.02
GMW-41	10/04/10	74.46		26.91		47.55
GMW-41	01/07/11	74.46		27.58		46.88
GMW-41	04/08/11	74.46		26.01		48.45
GMW-41	04/11/11	74.46		NM		NC
GMW-41	07/08/11	74.46		26.01		48.45
GMW-41	10/06/11	74.46		26.61		47.85
GMW-41	10/10/11	74.46		26.53		47.93
GMW-41	04/12/12	74.46		27.77		46.69
GMW-41	04/16/12	74.46		27.54		46.92
GMW-41	01/11/13	74.46		29.47		44.99
GMW-41	04/03/13	74.46		29.29		45.17
GMW-41	04/08/13	74.46		29.16		45.30
GMW-41	10/02/13	74.46		29.89		44.57
GMW-41	04/07/14	74.46	31.05	31.07	0.02	43.41
GMW-41	04/15/14	74.46	31.05	31.14	0.09	43.39
GMW-41	10/27/14	74.46		30.78		43.68
GMW-41	04/20/15	74.46		31.22		43.24
GMW-41	04/11/16	74.46		NM		NC
GMW-41	10/03/16			35.97		NC
GMW-41	04/17/17	74.46		29.79		44.67
GMW-41	10/03/17	72.69		NM		NC
GMW-41	04/16/18	72.69		32.79		39.90
GMW-41	11/05/18	72.69		33.12		39.57
GMW-41	04/15/19			NM		NC
GMW-41	10/28/19	72.69		33.07		39.62
GMW-41	05/04/20	72.69		31.11		NC
GMW-42	11/20/96	75.50	28.87	29.55	0.68	46.49
GMW-42	07/01/97	75.50	29.06	29.52	0.46	46.35
GMW-42	12/31/97	75.50		28.87		46.63
GMW-42	05/01/98	75.50		26.18		49.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet ams)
GMW-42	05/25/99	75.50		26.99		48.51
GMW-42	05/15/00	75.50		27.54		47.96
GMW-42	11/13/00	75.50		28.32		47.18
GMW-42	05/07/01	75.50		26.25		49.25
GMW-42	04/08/02	75.50		27.57		47.93
GMW-42	10/21/02	75.50		27.96		47.54
GMW-42	04/07/03	75.50		27.25		48.25
GMW-42	10/06/03	75.50		27.30		48.20
GMW-42	04/19/04	75.50		28.78		46.72
GMW-42	11/01/04	75.50		28.40		47.10
GMW-42	05/03/05	75.50		22.32		53.18
GMW-42	05/01/06	75.50		24.46		51.04
GMW-42	12/01/06	75.50		23.51		51.99
GMW-42	04/30/07	75.50	===	26.07		49.43
GMW-42	11/12/07	75.50	===	26.38		49.12
GMW-42	04/11/08	75.50		25.95		49.55
GMW-42	10/16/08	75.50		26.92		48.58
GMW-42	04/07/10	75.50		27.60		47.90
GMW-42	10/01/10	75.50		28.13		47.37
GMW-42	01/08/11	75.50		28.03		47.47
GMW-42	04/12/12	75.50		28.88		46.62
GMW-42	10/02/13	75.50		30.99		44.51
GMW-42	04/07/14	75.50		31.98		43.52
GMW-42	04/14/14	75.50		31.42		44.08
GMW-42	10/27/14	75.50		31.93		43.57
GMW-42	04/20/15	75.50		32.21		43.29
GMW-42	04/11/16	75.50		NM		NC
GMW-42	10/03/16	75.50		NM		NC
GMW-42	04/17/17	75.50		NM		NC
GMW-42	10/03/17	75.50		34.71		40.79
GMW-42	04/16/18	75.50		35.08		40.42
GMW-42	11/05/18	75.50		35.58		39.92
GMW-42	04/15/19			NM		NC
GMW-42	10/28/19	75.50		35.69		39.81
GMW-42	05/04/20	75.50		34.23		NC
GMW-43	11/20/96	74.44		28.03		46.41
GMW-43	07/01/97	74.44		27.66		46.78
GMW-43	12/31/97	74.44		27.70		46.74
GMW-43	05/01/98	74.44		24.93		49.51
GMW-43	05/25/99	74.44		25.72		48.72
GMW-43	05/15/00	74.44		26.41		48.03
GMW-43	11/13/00	74.44		26.97		47.47
GMW-43	05/07/01	74.44		25.11		49.33
GMW-43	04/08/02	74.44		26.70		47.74
GMW-43	10/21/02	74.44		26.66		47.74
GMW-43	04/07/03	74.44		26.00		48.44
GMW-43	10/06/03	74.44	 	26.12		48.32
GMW-43	04/19/04	74.44		27.40		47.04
GMW-43	11/03/04	74.44		26.63		47.04
GMW-43	05/02/05	74.44		21.03		53.41

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-43	05/01/06	74.44		23.36		51.08
GMW-43	12/01/06	74.44		24.59		49.85
GMW-43	04/30/07	74.44		25.00		49.44
GMW-43	11/12/07	74.44		25.60		48.84
GMW-43	04/14/08	74.44		25.17		49.27
GMW-43	07/24/08	74.44		25.77		48.67
GMW-43	10/14/08	74.44		26.34		48.10
GMW-43	02/10/09	74.44		26.79		47.65
GMW-43	04/20/09	74.44		27.11		47.33
GMW-43	10/19/09	74.44		27.31		47.13
GMW-43	04/08/10	74.44		26.52		47.92
GMW-43	04/12/10	74.44		26.24		48.20
GMW-43	01/08/11	74.44		26.95		47.49
GMW-43	04/07/11	74.44		25.76		48.68
GMW-43	07/08/11	74.44		26.10		48.34
GMW-43	10/06/11	74.44		26.65		47.79
GMW-43	04/12/12	74.44		27.86		46.58
GMW-43	04/16/12	74.44		27.74		46.70
GMW-43	01/10/13	74.44		29.27		45.17
GMW-43	04/03/13	74.44		29.24		45.20
GMW-43	04/08/13	74.44		29.11		45.33
GMW-43	10/02/13	74.44		30.00		44.44
GMW-43	04/07/14	74.44		30.81		43.63
GMW-43	04/14/14	74.44		30.42		44.02
GMW-43	10/27/14	74.44		30.87		43.57
GMW-43	04/20/15	74.44		31.24		43.20
GMW-43	04/11/16	74.44		NM		NC
GMW-43	10/03/16	74.44		NM		NC
GMW-43	04/17/17	74.44		31.42		43.02
GMW-43	10/03/17	76.07		NM		NC
GMW-43	04/16/18	76.07		35.25		40.82
GMW-43	11/05/18	76.07		35.81		40.26
GMW-43	04/19/19	76.07		33.54		42.53
GMW-43	10/28/19	76.07		35.48		40.59
GMW-43	05/04/20	76.07		34.41		41.66
GMW-44	11/20/96	74.45		28.29		46.16
GMW-44	07/01/97	74.45		27.75		46.70
GMW-44	12/31/97	74.45		27.90		46.55
GMW-44	05/01/98	74.45		25.13		49.32
GMW-44	05/25/99	74.45		25.88		48.57
GMW-44	05/15/00	74.45		26.63		47.82
GMW-44	11/13/00	74.45		27.16		47.29
GMW-44	05/07/01	74.45		25.38		49.07
GMW-44	04/08/02	74.45		26.70		47.75
GMW-44	10/21/02	74.45		26.88		47.57
GMW-44	04/07/03	74.45		26.30		48.15
GMW-44	10/06/03	74.45		26.29		48.16
GMW-44	04/19/04	74.45		28.45		46.00
GMW-44	05/02/05	74.45		22.00		52.45
GMW-44	11/03/05	74.45		27.21		47.24

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet ams)
GMW-44	05/01/06	74.45		23.98		50.47
GMW-44	12/01/06	74.45		24.81		49.64
GMW-44	04/30/07	74.45		25.32		49.13
GMW-44	11/12/07	74.45		25.82		48.63
GMW-44	04/14/08	74.45		25.45		49.00
GMW-44	07/24/08	74.45		25.95		48.50
GMW-44	10/14/08	74.45		26.60		47.85
GMW-44	02/10/09	74.45		26.87		47.58
GMW-44	04/20/09	74.45		26.51		47.94
GMW-44	10/19/09	74.45		27.43		47.02
GMW-44	04/08/10	74.45		26.77		47.68
GMW-44	04/12/10	74.45		26.51		47.94
GMW-44	01/07/11	74.45		27.47		46.98
GMW-44	04/08/11	74.45		26.05		48.40
GMW-44	07/08/11	74.45		NM		NC
GMW-44	10/06/11	74.45		26.91		47.54
GMW-44	04/12/12	74.45	===	28.13		46.32
GMW-44	04/16/12	74.45	===	27.92		46.53
GMW-44	01/10/13	74.45		29.54		44.91
GMW-44	04/03/13	74.45		29.51		44.94
GMW-44	04/08/13	74.45		29.42		45.03
GMW-44	10/02/13	74.45		30.25		44.20
GMW-44	04/07/14	74.45		31.06		43.39
GMW-44	04/14/14	74.45		30.72		43.73
GMW-44	10/27/14	74.45		31.10		43.35
GMW-44	04/20/15	74.45		31.46		42.99
GMW-44	04/11/16	74.45		NM		NC
GMW-44	10/03/16	74.45		33.62		40.83
GMW-44	04/18/17	74.45		32.08		42.37
GMW-44	10/03/17	75.71		34.41		41.30
GMW-44	04/16/18	75.71		34.91		40.80
GMW-44	11/05/18	75.71		35.46		40.25
GMW-44	04/19/19	75.71		33.56		42.15
GMW-44	10/28/19	75.71		35.05		40.66
GMW-44	05/04/20	75.71		33.93		41.78
GMW-45	11/20/96	75.67		29.21		46.46
GMW-45	07/01/97	75.67		28.32		47.35
GMW-45	12/31/97	75.67		28.81		46.86
GMW-45	05/01/98	75.67		25.75		49.92
GMW-45	05/25/99	75.67		26.74		48.93
GMW-45	05/15/00	75.67		27.68		47.99
GMW-45	11/13/00	75.67		28.02		47.65
GMW-45	05/07/01	75.67		28.65		47.02
GMW-45	04/08/02	75.67		27.92		47.75
GMW-45	10/21/02	75.67		28.33		47.34
GMW-45	04/07/03	75.67		27.50		48.17
GMW-45	10/06/03	75.67		27.26		48.41
GMW-45	04/19/04	75.67		28.17		47.50
GMW-45	11/01/04	75.67		28.35		47.32
GMW-45	05/02/05	75.67		23.15		52.52

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-45	03/06/06	75.67		25.21		50.46
GMW-45	05/01/06	75.67		25.15		50.52
GMW-45	08/26/06	75.67		25.53		50.14
GMW-45	12/01/06	75.67		25.96		49.71
GMW-45	03/21/07	75.67		26.09		49.58
GMW-45	04/27/07	75.67		26.48		49.19
GMW-45	08/28/07	75.67		26.42		49.25
GMW-45	11/12/07	75.67		26.94		48.73
GMW-45	02/05/08	74.45		27.52		46.93
GMW-45	04/11/08	75.67		26.76		48.91
GMW-45	07/24/08	75.67		27.27		48.40
GMW-45	10/13/08	75.67		27.95		47.72
GMW-45	02/09/09	74.45		27.68		46.77
GMW-45	04/20/09	75.67		27.58		48.09
GMW-45	07/16/09	75.67		27.91		47.76
GMW-45	10/19/09	75.67		28.54		47.13
GMW-45	04/07/10	75.67		28.22		47.45
GMW-45	04/12/10	75.67		27.85		47.82
GMW-45	01/06/11	75.67		28.75		46.92
GMW-45	04/07/11	75.67		27.38		48.29
GMW-45	07/07/11	75.67		27.63		48.04
GMW-45	10/07/11	75.67		28.22		47.45
GMW-45	04/12/12	75.67		29.30		46.37
GMW-45	04/19/12	75.67		29.02		46.65
GMW-45	01/10/13	75.67		30.35		45.32
GMW-45	04/02/13	75.67		30.34		45.33
GMW-45	04/08/13	75.67		30.29		45.38
GMW-45	10/01/13	75.67	31.07	31.09	0.02	44.60
GMW-45	04/09/14	75.67	31.67	31.69	0.02	44.00
GMW-45	04/15/14	75.67	31.68	31.95	0.27	43.94
GMW-45	10/27/14	75.67		32.01		43.66
GMW-45	04/20/15	75.67	32.31	32.33	0.02	43.36
GMW-45	04/11/16	75.67		NM		NC
GMW-45	10/03/16			34.60		NC
GMW-45	04/19/17	75.67	33.30	34.72	1.42	42.09
GMW-45	10/02/17	75.67		34.57		41.10
GMW-45	04/16/18	75.67	33.33	34.78	1.45	NC
GMW-45	11/05/18	75.67	34.49	34.99	0.50	NC
GMW-45	04/15/19	75.67		33.74		41.93
GMW-45	05/10/19	75.67		33.51		42.16
GMW-45	10/30/19	75.67		34.08		41.59
GMW-45	05/05/20	75.67		33.66		42.01
GMW-46	08/26/06	76.10		24.72		51.38
GMW-46	08/28/07	75.31		25.89		49.42
GMW-47	11/20/96	75.98		29.43		46.55
GMW-47	07/01/97	75.98		28.34		47.64
GMW-47	12/31/97	75.98		28.90		47.08
GMW-47	05/01/98	75.98		25.79		50.19
GMW-47	05/25/99	75.98		26.91		49.07
GMW-47	05/15/00	75.98		27.61		48.37

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-47	11/13/00	75.98		28.13		47.85
GMW-47	02/05/01	75.98		27.17		48.81
GMW-47	05/07/01	75.98		26.71		49.27
GMW-47	04/08/02	75.98		27.21		48.77
GMW-47	09/19/02	75.98		28.50		47.48
GMW-47	10/21/02	75.98		29.04		46.94
GMW-47	04/07/03	75.98		27.82		48.16
GMW-47	10/06/03	75.98		27.44		48.54
GMW-47	04/19/04	75.98		28.27		47.71
GMW-47	11/01/04	75.98		28.60		47.38
GMW-47	02/28/05	75.98		24.87		51.11
GMW-47	05/02/05	75.98		23.17		52.81
GMW-47	03/06/06	75.98		24.67		51.31
GMW-47	05/01/06	75.98		25.16		50.82
GMW-47	08/26/06	75.98		25.62		50.36
GMW-47	12/01/06	75.98		26.15		49.83
GMW-47	03/21/07	75.98		26.30		49.68
GMW-47	04/27/07	75.98		26.71		49.27
GMW-47	08/28/07	75.98		26.74		49.24
GMW-47	11/12/07	75.98		27.12		48.86
GMW-47	02/05/08	75.98		27.75		48.23
GMW-47	04/11/08	75.98		26.93		49.05
GMW-47	07/24/08	75.98		27.49		48.49
GMW-47	10/13/08	75.98		28.19		47.79
GMW-47	02/09/09	75.98		28.07		47.91
GMW-47	04/20/09	75.98		27.66		48.32
GMW-47	07/16/09	75.98		28.22		47.76
GMW-47	07/20/09	75.98		28.10		47.88
GMW-47	10/19/09	75.98		28.48		47.50
GMW-47	01/11/10	75.98		29.10		46.88
GMW-47	04/07/10	75.98		NM		NC
GMW-47	04/12/10	75.98		28.52		47.46
GMW-47	01/06/11	75.98		29.05		46.93
GMW-47	04/07/11	75.98		27.50		48.48
GMW-47	07/07/11	75.98		27.83		48.15
GMW-47	10/06/11	75.98		28.41		47.57
GMW-47	01/10/12	75.98		28.71		47.27
GMW-47	04/12/12	75.98		29.55		46.43
GMW-47	04/20/12	75.98		29.26		46.72
GMW-47	01/10/13	75.98		30.57		45.41
GMW-47	04/02/13	75.98		30.55		45.43
GMW-47	04/08/13	75.98		30.55		45.43
GMW-47	10/01/13	75.98		31.28		44.70
GMW-47	04/09/14	75.98		31.79		44.19
GMW-47	04/15/14	75.98		31.62		44.19
GMW-47	10/27/14	75.98		32.11		43.87
GMW-47	04/20/15	75.98		32.45		43.53
GMW-47	04/20/15	75.98		33.79		43.53
GMW-47	10/03/16	75.98		34.25		41.73
GMW-47	04/19/17	75.98 75.98		34.25		41.73

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-47	10/03/17	75.98		34.20		41.78
GMW-47	04/16/18	75.98		34.87		41.11
GMW-47	11/05/18	75.98		35.53		40.45
GMW-47	04/22/19	75.98		33.84		42.14
GMW-47	05/10/19	75.98		34.84		41.14
GMW-47	10/29/19	75.98		34.84		41.14
GMW-47	05/05/20	75.98		34.56		41.42
GMW-48	11/20/96	75.03		28.40		46.63
GMW-48	07/01/97	75.03	27.11	27.58	0.47	47.83
GMW-48	12/31/97	75.03	27.37	29.58	2.21	47.22
GMW-48	05/01/98	75.03	23.63	24.46	0.83	51.23
GMW-48	05/26/99	75.03	25.72	27.01	1.29	49.05
GMW-48	05/15/00	75.03	26.31	26.49	0.18	48.68
GMW-48	11/13/00	75.03		27.21		47.82
GMW-48	05/07/01	75.03	25.65	26.10	0.45	49.29
GMW-48	04/08/02	75.03		NM		NC
GMW-48	09/19/02	75.03		26.50		48.53
GMW-48	10/21/02	75.03		27.10		47.93
GMW-48	04/07/03	75.03	25.89	25.90	0.01	49.14
GMW-48	10/06/03	75.03		25.59		49.44
GMW-48	04/19/04	75.03		26.41		48.62
GMW-48	11/01/04	75.03		26.90		48.13
GMW-48	02/28/05	75.03		23.00		52.03
GMW-48	05/02/05	75.03		20.80		54.23
GMW-48	03/06/06	75.03		23.61		51.42
GMW-48	05/01/06	75.03		23.07		51.96
GMW-48	08/26/06	75.03		23.50		51.53
GMW-48	12/01/06	75.03		24.54		50.49
GMW-48	03/21/07	75.03		24.57		50.46
GMW-48	04/27/07	75.03		24.85		50.18
GMW-48	08/28/07	75.03		24.92		50.11
GMW-48	11/12/07	75.03		25.37		49.66
GMW-48	04/11/08	75.03		25.07		49.96
GMW-48	10/13/08	75.03		26.39		48.64
GMW-48	04/07/10	75.03		26.40		48.63
GMW-48	10/01/10	75.03		26.89		48.14
GMW-48	01/06/11	75.03		27.29		47.74
GMW-48	04/07/11	75.03		25.53		49.50
GMW-48	07/07/11	75.03		25.89		49.14
GMW-48	10/06/11	75.03		26.55		48.48
GMW-48	04/13/12	75.03		27.48		47.55
GMW-48	01/10/13	75.03		28.77		46.26
GMW-48	04/03/13	75.03		28.77		46.26
GMW-48	10/02/13	75.03		29.45		45.58
GMW-48	04/09/14	75.03		29.90		45.13
GMW-48	04/17/14	75.03		29.82		45.21
GMW-48	10/27/14	75.03		30.17		44.86
GMW-48	04/20/15	75.03		30.50		44.53
GMW-48	04/13/16	75.03		NM		NC
GMW-48	10/03/16			37.03		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-48	04/19/17	75.03		36.15		38.88
GMW-48	10/03/17	75.03		36.53		38.50
GMW-48	04/16/18	75.03		37.48		37.55
GMW-48	11/05/18	75.03		38.08		36.95
GMW-48	04/18/19	75.03		35.49		39.54
GMW-48	10/28/19	75.03		37.14		37.89
GMW-48	05/05/20	75.03		37.10		37.93
GMW-49	07/01/97	74.75		NM	0.60	NC
GMW-50	05/25/99	75.51		26.36		49.15
GMW-50	05/15/00	75.51		27.34		48.17
GMW-50	05/07/01	75.51	25.95	26.26	0.31	49.50
GMW-50	04/08/02	75.51		NM		NC
GMW-50	09/19/02	75.51		27.82		47.69
GMW-50	10/21/02	75.51		28.70		46.81
GMW-50	04/07/03	75.51		27.00		48.51
GMW-50	10/06/03	75.51		26.83		48.68
GMW-50	04/19/04	75.51		27.66		47.85
GMW-50	11/01/04	75.51		28.11		47.40
GMW-50	02/28/05	75.51		23.80		51.71
GMW-50	05/02/05	75.51		22.42		53.09
GMW-50	03/06/06	75.51		24.53		50.98
GMW-50	05/01/06	75.51		24.63		50.88
GMW-50	08/26/06	75.51		25.10		50.41
GMW-50	12/01/06	75.51		25.61		49.90
GMW-50	03/21/07	75.51		25.75		49.76
GMW-50	04/27/07	75.51		26.17		49.34
GMW-50	08/28/07	75.51		26.15		49.36
GMW-50	11/12/07	75.51		26.58		48.93
GMW-50	02/05/08	75.51		27.24		48.27
GMW-50	04/11/08	75.51		26.32		49.19
GMW-50	07/24/08	75.51		26.97		48.54
GMW-50	10/13/08	75.51		27.67		47.84
GMW-50	02/09/09	75.51		27.40		48.11
GMW-50	07/16/09	75.51		27.87		47.64
GMW-50	04/07/10	75.51		27.68		47.83
GMW-50	10/01/10	75.51		28.16		47.35
GMW-50	01/06/11	75.51		28.58		46.93
GMW-50	04/12/12	75.51		29.00		46.51
GMW-50	04/14/16	75.51		33.36		42.15
GMW-51	05/25/99	75.93		26.71		49.22
GMW-51	05/15/00	75.93		27.70		48.23
GMW-51	11/13/00	75.93		27.94		47.99
GMW-51	05/07/01	75.93	26.43	28.44	2.01	49.10
GMW-51	04/08/02	75.93		NM		NC
GMW-51	09/19/02	75.93		28.22		47.71
GMW-51	10/21/02	75.93		29.13		46.80
GMW-51	04/07/03	75.93		27.55		48.38
GMW-51	10/06/03	75.93		27.15		48.78
GMW-51	04/19/04	75.93		27.19		47.94
GMW-51	11/01/04	75.93		28.47		47.46

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-51	02/28/05	75.93		24.24		51.69
GMW-51	05/02/05	75.93		22.61		53.32
GMW-51	03/06/06	75.93		25.02		50.91
GMW-51	05/01/06	75.93		25.04		50.89
GMW-51	08/26/06	75.93		25.51		50.42
GMW-51	12/01/06	75.93		25.98		49.95
GMW-51	03/21/07	75.93		26.12		49.81
GMW-51	04/27/07	75.93		26.54		49.39
GMW-51	08/28/07	75.93		26.50		49.43
GMW-51	11/12/07	75.93		26.95		48.98
GMW-51	02/05/08	75.93		27.59		48.34
GMW-51	04/11/08	75.93		26.69		49.24
GMW-51	07/24/08	75.93		27.15		48.78
GMW-51	10/13/08	75.93		28.05		47.88
GMW-51	02/09/09	75.93		27.49		48.44
GMW-51	07/16/09	75.93		28.15		47.78
GMW-51	04/07/10	75.93		28.08		47.85
GMW-51	10/01/10	75.93		28.49		47.44
GMW-51	01/06/11	75.93		28.96		46.97
GMW-51	04/12/12	75.93		29.41		46.52
GMW-52	05/25/99	75.03		25.73		49.30
GMW-52	05/15/00	75.03		26.33		48.70
GMW-52	11/13/00	75.03		26.99		48.04
GMW-52	05/07/01	75.03		25.15		49.88
GMW-52	04/08/02	75.03		26.61		48.42
GMW-52	10/21/02	75.03		27.15		47.88
GMW-52	04/07/03	75.03		26.34		48.69
GMW-52	10/06/03	75.03		26.21		48.82
GMW-52	04/19/04	75.03		26.97		48.06
GMW-52	11/01/04	75.03		27.62		47.41
GMW-52	05/02/05	75.03		21.16		53.87
GMW-52	03/06/06	75.03		23.95		51.08
GMW-52	05/01/06	75.03		23.95		51.08
GMW-52	08/26/06	75.03		24.40		50.63
GMW-52	12/01/06	75.03		24.92		50.03
GMW-52	03/21/07	75.03		25.17		49.86
GMW-52	04/30/07	75.03		25.38		49.65
GMW-52	08/28/07	75.03		25.80		49.65
GMW-52	11/12/07	75.03		25.93		49.23
GMW-52	02/05/08	75.03		26.71		49.10
GMW-52	02/05/08	75.03		25.46		49.57
GMW-52	07/24/08	+		25.46		49.57
GMW-52		75.03 75.03				49.14
	10/14/08	75.03		26.69		+
GMW-52	02/10/09	75.03		26.95		48.08
GMW-52	07/16/09	75.03		27.25		47.78
GMW-52	04/08/10	75.03		26.71		48.32
GMW-52	10/01/10	75.03		27.42		47.61
GMW-52	01/08/11	75.03		27.77		47.26
GMW-52	04/12/12 05/25/99	75.03 74.90		28.96 25.60		46.07 49.30

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-53	05/15/00	74.90		26.20		48.70
GMW-53	05/07/01	74.90		25.00		49.90
GMW-53	04/08/02	74.90		26.47		48.43
GMW-53	10/21/02	74.90		27.04		47.86
GMW-53	04/07/03	74.90		26.24		48.66
GMW-53	10/06/03	74.90		26.08		48.82
GMW-53	04/19/04	74.90		26.83		48.07
GMW-53	11/01/04	74.90		27.54		47.36
GMW-53	05/02/05	74.90		21.34		53.56
GMW-53	03/06/06	74.90		23.87		51.03
GMW-53	05/01/06	74.90		23.85		51.05
GMW-53	08/26/06	74.90		24.34		50.56
GMW-53	12/01/06	74.90		24.85		50.05
GMW-53	03/21/07	74.90		24.92		49.98
GMW-53	04/30/07	74.90		25.26		49.64
GMW-53	08/28/07	74.90		25.11		49.79
GMW-53	11/12/07	74.90		25.83		49.07
GMW-53	02/05/08	74.90		26.25		48.65
GMW-53	04/14/08	74.90		25.38		49.52
GMW-53	10/14/08	74.90		26.58		48.32
GMW-53	02/10/09	74.90		26.78		48.12
GMW-53	07/16/09	74.90		27.04		47.86
GMW-53	04/08/10	74.90	26.83	26.84	0.01	48.07
GMW-53	10/01/10	74.90		27.29		47.61
GMW-53	01/08/11	74.90		27.67		47.23
GMW-53	04/12/12	74.90		28.15		46.75
GMW-54	11/20/96	75.16		NM	0.79	NC
GMW-54	07/01/97	75.16		NM	0.55	NC
GMW-54	12/31/97	75.16		NM	0.47	NC
GMW-54	05/25/99	75.16		26.68		48.48
GMW-54	05/15/00	75.16		27.40		47.76
GMW-54	11/13/00	75.16		26.93		48.23
GMW-54	05/07/01	75.16		25.63		49.53
GMW-54	04/08/02	75.16		27.06		48.10
GMW-54	10/21/02	75.16		27.43		47.73
GMW-54	04/07/03	75.16		26.78		48.38
GMW-54	10/06/03	75.16		26.95		48.21
GMW-54	04/19/04	75.16		28.33		46.83
GMW-54	11/01/04	75.16		28.11		47.05
GMW-54	05/02/05	75.16		22.06		53.10
GMW-54	05/01/06	75.16		24.45		50.71
GMW-54	12/01/06	75.16		25.36		49.80
GMW-54	04/30/07	75.16		25.74		49.42
GMW-54	11/12/07	75.16		26.35		48.81
GMW-54	04/11/08	75.16		25.91		49.25
GMW-54	07/24/08	75.16		26.05		49.11
GMW-54	10/14/08	75.16		26.94		48.22
GMW-54	02/10/09	75.16		26.78		48.38
GMW-54	04/08/10	75.16		27.25		47.91
GMW-54	10/01/10	75.16		27.68		47.48

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-54	01/07/11	75.16		28.14		47.02
GMW-54	04/12/12	75.16		28.36		46.80
GMW-54	10/02/13	75.16		30.50		44.66
GMW-54	04/07/14	75.16		31.62		43.54
GMW-54	10/27/14	75.16		31.43		43.73
GMW-54	04/20/15	75.16		31.84		43.32
GMW-54	04/11/16	75.16		NM		NC
GMW-54	10/03/16	75.16		NM		NC
GMW-54	04/19/17	75.16		32.80		42.36
GMW-54	10/03/17	74.73		34.15		40.58
GMW-54	04/16/18	74.73		34.39		40.34
GMW-54	11/05/18	74.73		34.76		39.97
GMW-54	05/10/19	74.73		30.53		44.20
GMW-54	10/28/19	74.73		35.84		38.89
GMW-54	05/05/20	74.73		33.46		41.27
GMW-55	05/25/99	74.60		26.11		48.49
GMW-55	05/15/00	74.60		26.83		47.77
GMW-55	11/13/00	74.60		26.36		48.24
GMW-55	05/07/01	74.60		24.91		49.69
GMW-55	04/08/02	74.60		26.43		48.17
GMW-55	10/21/02	74.60		26.85		47.75
GMW-55	04/07/03	74.60		26.22		48.38
GMW-55	10/06/03	74.60		26.35		48.25
GMW-55	04/19/04	74.60		27.77		46.83
GMW-55	11/01/04	74.60		27.59		47.01
GMW-55	05/02/05	74.60		22.33		52.27
GMW-55	05/01/06	74.60		23.94		50.66
GMW-55	12/01/06	74.60		24.78		49.82
GMW-55	04/30/07	74.60		25.11		49.49
GMW-55	11/12/07	74.60		25.89		48.71
GMW-55	04/11/08	74.60		25.46		49.14
GMW-55	10/14/08	74.60		26.38		48.22
GMW-55	04/20/09	74.60		28.31		46.22
GMW-55	04/08/10	74.60				47.94
GMW-55	10/01/10	74.60		26.66 27.15		47.45
GMW-55	01/07/11	74.60		27.61		46.99
GMW-55	04/12/12	74.60		NM		46.99 NC
GMW-56	+	+				
GMW-56	05/25/99	76.50		27.58		48.92
	05/25/99	76.52		27.58		48.94
GMW-56	05/15/00	76.52		28.42		48.10
GMW-56	11/13/00	76.52		28.85		47.67
GMW-56	05/07/01	76.52		27.39		49.13
GMW-56	04/08/02	76.52		28.64		47.88
GMW-56	10/21/02	76.52		29.01		47.51
GMW-56	04/07/03	76.52		28.30		48.22
GMW-56	10/06/03	76.52		28.19		48.33
GMW-56	04/19/04	76.52		29.01		47.51
GMW-56	11/01/04	76.50		29.11		47.39
GMW-56	05/02/05 03/06/06	76.52 76.52		24.11 25.88		52.41 50.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-56	05/01/06	76.52		25.98		50.54
GMW-56	08/26/06	76.52		26.31		50.21
GMW-56	12/01/06	76.50		26.75		49.75
GMW-56	03/21/07	76.52		26.85		49.67
GMW-56	04/27/07	76.52		27.23		49.29
GMW-56	08/28/07	76.50		27.33		49.17
GMW-56	11/12/07	76.50		27.70		48.80
GMW-56	02/05/08	76.52		28.25		48.27
GMW-56	04/11/08	76.52		27.55		48.97
GMW-56	07/24/08	76.52		28.02		48.50
GMW-56	10/13/08	76.52		28.71		47.81
GMW-56	02/09/09	76.52		28.59		47.93
GMW-56	07/16/09	76.50		29.03		47.47
GMW-56	10/19/09	76.50		29.34		47.16
GMW-56	04/07/10	76.50		29.08		47.42
GMW-56	04/12/10	76.50		28.71		47.79
GMW-56	10/01/10	76.52		29.28		47.24
GMW-56	01/06/11	76.52		29.46		47.06
GMW-56	04/07/11	76.52		28.24		48.28
GMW-56	07/07/11	76.52		28.45		48.07
GMW-56	10/07/11	76.52		28.98		47.54
GMW-56	04/12/12	76.52		30.04		46.48
GMW-56	01/10/13	76.52		31.05		45.47
GMW-56	04/02/13	76.52		31.04		45.48
GMW-56	10/01/13	76.52		31.78		44.74
GMW-56	04/09/14	76.52		32.40		44.12
GMW-56	04/14/14	76.52		32.28		44.24
GMW-56	10/27/14	76.52		32.77		43.75
GMW-56	04/20/15	76.52		33.10		43.42
GMW-56	04/11/16	76.52		34.33		42.19
GMW-56	10/03/16	76.52		34.73		41.79
GMW-56	04/17/17	76.52		34.19		42.33
GMW-56	10/02/17	76.52		33.32		43.20
GMW-56	04/16/18	76.52		33.90		42.62
GMW-56	11/05/18	76.52		34.56		41.96
GMW-56	04/16/19	76.52		33.88		42.64
GMW-56	10/28/19	76.52		34.09		42.43
GMW-56	05/04/20	76.52		34.06		42.46
GMW-57	05/25/99	76.52		27.52		49.00
GMW-57	05/25/99	76.66		27.49		49.17
GMW-57	05/15/00	76.66		28.17		48.49
GMW-57	11/13/00	76.66		28.76		47.90
GMW-57	02/05/01	76.66		27.58		49.08
GMW-57	05/07/01	76.66		27.21		49.45
GMW-57	04/08/02	76.66		29.13		47.53
GMW-57	09/19/02	76.66		29.02		47.64
GMW-57	10/21/02	76.66		29.68		46.98
GMW-57	04/07/03	76.66		28.33		48.33
GMW-57	10/10/03	76.66		28.04		48.62
GMW-57	04/19/04	76.66		28.76		47.90

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwar Elevation (feet ams
GMW-57	11/01/04	76.66		29.20		47.46
GMW-57	02/28/05	76.52		25.51		51.01
GMW-57	05/02/05	76.52		23.73		52.79
GMW-57	03/06/06	76.66		25.71		50.95
GMW-57	05/01/06	76.66		25.92		50.74
GMW-57	08/26/06	76.66		26.35		50.31
GMW-57	12/01/06	76.66	===	26.82		49.84
GMW-57	03/21/07	76.66		26.92		49.74
GMW-57	04/27/07	76.66		27.35		49.31
GMW-57	08/28/07	76.66		27.42		49.24
GMW-57	11/12/07	76.66		27.81		48.85
GMW-57	02/05/08	76.66		28.36		48.30
GMW-57	04/11/08	76.66		27.56		49.10
GMW-57	07/24/08	76.66		28.14		48.52
GMW-57	10/13/08	76.66		28.86		47.80
GMW-57	02/09/09	76.66		28.72		47.94
GMW-57	04/20/09	76.66		28.33		48.33
GMW-57	07/16/09	76.66		28.87		47.79
GMW-57	07/21/09	76.66		28.90		47.76
GMW-57	10/19/09	76.66		29.30		47.36
GMW-57	01/11/10	76.66		29.93		46.73
GMW-57	04/07/10	76.66		29.05		47.61
GMW-57	04/12/10	76.66		28.55		48.11
GMW-57	01/06/11	76.66		29.87		46.79
GMW-57	04/07/11	76.66		28.13		48.53
GMW-57	07/07/11	76.66		28.53		48.13
GMW-57	10/06/11	76.66		29.12		47.54
GMW-57	01/09/12	76.66		29.48		47.18
GMW-57	04/12/12	76.66		30.15		46.51
GMW-57	04/17/12	76.66		29.85		46.81
GMW-57	01/10/13	76.66		31.18		45.48
GMW-57	04/02/13	76.66		31.18		45.48
GMW-57	04/08/13	76.66		31.04		45.62
GMW-57	10/01/13	76.66		31.88		44.78
GMW-57	04/09/14	76.66		32.34		44.32
GMW-57	04/15/14	76.66		32.02		44.64
GMW-57	10/27/14	76.66		32.69		43.97
GMW-57	04/20/15	76.66		33.02		43.64
GMW-57	04/13/16	76.66		34.43		42.23
GMW-57	10/03/16	76.66		34.86		41.80
GMW-57	04/19/17	76.66		34.21		42.45
GMW-57	10/03/17	76.66		34.80		41.86
GMW-57	04/16/18	76.66		35.52		41.14
GMW-57	11/05/18	76.66		36.14		40.52
GMW-57	04/18/19	76.66		35.13		41.53
GMW-57	10/28/19	76.66		35.45		41.21
GMW-57	05/05/20	76.66		35.09		41.57
GMW-58	05/25/99	75.46		26.58		48.88
GMW-58	05/25/99	75.48		26.29		49.19
GMW-58	05/15/00	75.48		27.69		47.79

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-58	11/13/00	75.48		27.61		47.87
GMW-58	02/05/01	75.48	26.46	26.63	0.17	48.99
GMW-58	05/07/01	75.48	25.25	27.96	2.71	49.69
GMW-58	04/08/02	75.48		NM		NC
GMW-58	09/19/02	75.48		27.14		48.34
GMW-58	10/21/02	75.48	27.50	27.61	0.11	47.96
GMW-58	04/07/03	75.46	26.15	26.17	0.02	49.31
GMW-58	10/06/03	75.46	25.99	26.33	0.34	49.40
GMW-58	04/19/04	75.48		26.27		49.21
GMW-58	11/01/04	75.48	27.33	27.38	0.05	48.14
GMW-58	02/28/05	75.46		23.21		52.25
GMW-58	05/02/05	75.46		21.45		54.01
GMW-58	03/06/06	75.48	===	23.72		51.76
GMW-58	05/01/06	75.46		23.88		51.58
GMW-58	08/26/06	75.48		24.34		51.14
GMW-58	12/01/06	75.46		24.88		50.58
GMW-58	03/21/07	75.48		24.92		50.56
GMW-58	04/30/07	75.48		25.42		50.06
GMW-58	08/28/07	75.48		25.57		49.91
GMW-58	11/12/07	75.48		25.82		49.66
GMW-58	02/05/08	75.48		26.42		49.06
GMW-58	04/11/08	75.48		25.57		49.91
GMW-58	07/24/08	75.48		26.17		49.31
GMW-58	10/13/08	75.48		26.89		48.59
GMW-58	02/09/09	75.48		26.78		48.70
GMW-58	04/20/09	75.48		26.45		49.03
GMW-58	07/16/09	75.46		26.92		48.54
GMW-58	07/20/09	75.46		26.73		48.73
GMW-58	10/19/09	75.46	===	27.44		48.02
GMW-58	01/11/10	75.48		27.43		48.05
GMW-58	04/07/10	75.48		NM		NC
GMW-58	04/12/10	75.46	===	27.14		48.32
GMW-58	01/10/11	75.48		27.38		48.10
GMW-58	04/08/11	75.48		26.02		49.46
GMW-58	07/08/11	75.48		26.46		49.02
GMW-58	10/06/11	75.48		27.11		48.37
GMW-58	01/10/12	75.48		27.42		48.06
GMW-58	04/12/12	75.48		28.20		47.28
GMW-58	04/18/12	75.48		27.86		47.62
GMW-58	01/11/13	75.48		29.26		46.22
GMW-58	04/03/13	75.48		29.23		46.25
GMW-58	04/08/13	75.48		29.17		46.31
GMW-58	10/02/13	75.48		29.90		45.58
GMW-58	04/09/14	75.48		30.37		45.11
GMW-58	04/16/14	75.48		30.20		45.28
GMW-58	10/27/14	75.48		30.69		44.79
GMW-58	04/20/15	75.48		31.01		44.47
GMW-58	04/13/16	75.48		32.42		43.06
GMW-58	10/03/16	75.48		NM		NC
GMW-58	04/19/17	75.48		32.08		43.40

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-58	10/03/17	75.48		34.22		41.26
GMW-58	04/16/18	75.48	35.11	35.12	0.01	NC
GMW-58	11/05/18	75.48	35.69	35.71	0.02	NC
GMW-58	04/15/19	75.48	34.55	34.56	0.01	NC
GMW-58	10/30/19	75.48		35.01		40.47
GMW-58	05/05/20	75.48		34.01		41.47
GMW-59	05/25/99	75.28	25.68	26.87	1.19	49.36
GMW-59	05/25/99	75.28	25.68	26.92	1.24	49.35
GMW-59	05/15/00	75.28	26.18	28.35	2.17	48.67
GMW-59	11/13/00	75.28		27.23		48.05
GMW-59	05/07/01	75.28		NM		NC
GMW-59	04/08/02	75.28		NM		NC
GMW-59	09/19/02	75.28		26.04		49.24
GMW-59	10/21/02	75.28		26.74		48.54
GMW-59	04/07/03	75.28	25.59	25.60	0.01	49.69
GMW-59	10/06/03	75.28		25.32		49.96
GMW-59	04/19/04	75.28		26.12		49.16
GMW-59	11/01/04	75.28		26.45		48.83
GMW-59	02/28/05	75.28		22.28		53.00
GMW-59	05/02/05	75.28		20.59		54.69
GMW-59	03/06/06	75.28		22.97		52.31
GMW-59	05/01/06	75.28		23.05		52.23
GMW-59	08/26/06	75.28		23.54		51.74
GMW-59	12/01/06	75.28		24.20		51.08
GMW-59	03/21/07	75.28		24.26		51.02
GMW-59	04/30/07	75.28		24.72		50.56
GMW-59	08/28/07	75.28		24.92		50.36
GMW-59	11/12/07	75.28		24.98		50.30
GMW-59	02/05/08	75.28		25.98		49.30
GMW-59	04/11/08	75.28		25.06		50.22
GMW-59	07/24/08	75.28		25.49		49.79
GMW-59	10/13/08	75.28		26.19		49.09
GMW-59	02/09/09	75.28		26.05		49.23
GMW-59	04/20/09	75.28		25.70		49.58
GMW-59	07/16/09	75.28		26.20		49.08
GMW-59	07/20/09	75.28		26.55		48.73
GMW-59	10/19/09	75.28		26.93		48.35
GMW-59	01/11/10	75.28		27.20		48.08
GMW-59	04/07/10	75.28		26.12		49.16
GMW-59	04/12/10	75.28		26.15		49.13
GMW-59	01/06/11	75.28		27.18		48.10
GMW-59	04/07/11	75.28		25.20		50.08
GMW-59	07/07/11	75.28		25.69		49.59
GMW-59	10/06/11	75.28		26.35		48.93
GMW-59	01/10/12	75.28		26.80		48.48
GMW-59	04/12/12	75.28	27.55	27.56	0.01	47.73
GMW-59	04/20/12	75.28		27.28		48.00
GMW-59	01/10/13	75.28		28.60		46.68
GMW-59	04/03/13	75.28		28.62		46.66
GMW-59	04/08/13	75.28		29.02		46.26

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-59	10/01/13	75.28		29.35		45.93
GMW-59	04/09/14	75.28		29.65		45.63
GMW-59	04/17/14	75.28		29.65		45.63
GMW-59	10/27/14	75.28		29.92		45.36
GMW-59	04/20/15	75.28		30.26		45.02
GMW-59	04/13/16	75.28		31.77		43.51
GMW-59	10/03/16	75.28		32.24		43.04
GMW-59	04/19/17	75.28		31.45		43.83
GMW-59	10/03/17	75.28		32.03		43.25
GMW-59	04/16/18	75.28		33.22		42.06
GMW-59	11/05/18	75.28		33.97		41.31
GMW-59	04/18/19	75.28		31.26		44.02
GMW-59	10/28/19	75.28		32.61		42.67
GMW-59	05/05/20	75.28		32.48		42.80
GMW-60	11/01/04	76.24		28.70		47.54
GMW-60	02/28/05	76.24		24.90		51.34
GMW-60	05/02/05	76.24		23.04		53.20
GMW-60	03/06/06	76.24		25.30		50.94
GMW-60	05/01/06	76.24		25.54		50.70
GMW-60	08/26/06	76.24		25.87		50.70
GMW-60	12/01/06	76.24		26.34		49.90
GMW-60	03/21/07	76.24		26.75		49.49
GMW-60	04/27/07	76.24		26.94		49.49
GMW-60	+	76.24				+
GMW-60	08/28/07	76.24		27.03		49.21
	11/12/07			27.41		48.83
GMW-60	02/05/08	76.24		27.92		48.32
GMW-60	04/11/08	76.24		27.05		49.19
GMW-60	07/24/08	76.24		27.64		48.60
GMW-60	10/13/08	76.24		28.46		47.78
GMW-60	02/09/09	76.24		28.27		47.97
GMW-60	04/20/09	76.24		28.21		48.03
GMW-60	07/16/09	76.24		28.37		47.87
GMW-60	07/20/09	76.24		28.61		47.63
GMW-60	10/19/09	76.24		28.81		47.43
GMW-60	01/11/10	76.24		29.53		46.71
GMW-60	04/07/10	76.24		28.54		47.70
GMW-60	04/12/10	76.24		28.04		48.20
GMW-60	01/08/11	76.24		29.09		47.15
GMW-60	04/08/11	76.24		27.53		48.71
GMW-60	07/07/11	76.24		28.02		48.22
GMW-60	10/06/11	76.24		28.65		47.59
GMW-60	01/10/12	76.24		28.46		47.78
GMW-60	04/12/12	76.24		29.65		46.59
GMW-60	04/20/12	76.24		29.47		46.77
GMW-60	01/11/13	76.24		30.65		45.59
GMW-60	04/03/13	76.24		30.62		45.62
GMW-60	04/08/13	76.24		31.28		44.96
GMW-60	10/01/13	76.24		31.35		44.89
GMW-60	04/09/14	76.24		31.78		44.46
GMW-60	04/17/14	76.24		31.42		44.82

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsi
GMW-60	10/27/14	76.24		32.15		44.09
GMW-60	04/20/15	76.24		32.42		43.82
GMW-60	04/13/16	76.24		33.91		42.33
GMW-60	10/03/16	76.24		34.37		41.87
GMW-60	04/18/17	76.24		32.92		43.32
GMW-60	10/03/17	76.24		34.21		42.03
GMW-60	04/16/18	76.24		35.03		41.21
GMW-60	11/05/18	76.24		35.70		40.54
GMW-60	04/16/19	76.24		35.61		40.63
GMW-60	10/28/19	76.24		34.85		41.39
GMW-60	05/04/20	76.24		34.44		41.80
GMW-61	11/01/04	75.60		28.02		47.58
GMW-61	02/28/05	75.60		23.81		51.79
GMW-61	05/02/05	75.60		22.18		53.42
GMW-61	03/06/06	75.60		24.53		51.07
GMW-61	05/01/06	75.60		24.64		50.96
GMW-61	08/26/06	75.60		25.13		50.47
GMW-61	12/01/06	75.60		25.60		50.00
GMW-61	03/21/07	75.60		26.01		49.59
GMW-61	04/27/07	75.60		26.25		49.35
GMW-61	08/28/07	75.60		26.21		49.39
GMW-61	11/12/07	75.60		26.67		48.93
GMW-61	02/05/08	75.60		27.17		48.43
GMW-61	04/11/08	75.60		26.29		49.31
GMW-61	07/24/08	75.60		27.01		48.59
GMW-61	10/13/08	75.60		27.73		47.87
GMW-61	02/09/09	75.60		27.56		48.04
GMW-61	04/20/09	75.60		27.14		48.46
GMW-61	07/16/09	75.60		27.69		47.91
GMW-61	07/20/09	75.60		27.84		47.76
GMW-61	10/19/09	75.60		28.22		47.38
GMW-61	01/11/10	75.60		28.81		46.79
GMW-61	04/07/10	75.60		27.67		47.93
GMW-61	04/12/10	75.60		27.22		48.38
GMW-61	01/08/11	75.60		28.37		47.23
GMW-61	04/08/11	75.60		26.68		48.92
GMW-61	07/07/11	75.60		27.23		48.37
GMW-61	10/06/11	75.60		27.92		47.68
GMW-61	01/10/12	75.60		28.41		47.19
GMW-61	04/12/12	75.60		29.06		46.54
GMW-61	04/19/12	75.60		28.71		46.89
GMW-61	01/11/13	75.60		30.05		45.55
GMW-61	04/03/13	75.60		30.11		45.49
GMW-61	04/08/13	75.60		30.01		45.59
GMW-61	10/02/13	75.60		30.70		44.90
GMW-61	04/09/14	75.60		31.11		44.49
GMW-61	04/17/14	75.60		30.78		44.82
GMW-61	10/27/14	75.60		31.39		44.21
GMW-61	04/20/15	75.60		31.72		43.88
GMW-61	04/13/16	75.60		33.20		42.40

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-61	10/03/16	76.24		33.72		42.52
GMW-61	04/19/17	75.60		33.65		41.95
GMW-61	10/03/17	75.60		33.46		42.14
GMW-61	04/16/18	75.60		34.51		41.09
GMW-61	11/05/18	75.60		34.99		40.61
GMW-61	04/18/19	75.60		32.91		42.69
GMW-61	10/28/19	75.60		34.54		41.06
GMW-61	05/05/20	75.60		34.06		41.54
GMW-62	07/02/07	76.34		27.03		49.31
GMW-62	02/05/08	76.34		27.79		48.55
GMW-62	04/14/08	76.34		26.87		49.47
GMW-62	07/24/08	76.34		27.98		48.36
GMW-62	10/14/08	76.34		28.24		48.10
GMW-62	02/10/09	76.34		28.31		48.03
GMW-62	04/20/09	76.34		27.94		48.40
GMW-62	07/17/09	76.34		28.15		48.19
GMW-62	07/21/09	76.34		28.30		48.04
GMW-62	10/19/09	76.34		29.00		47.34
GMW-62	01/11/10	76.34		29.51		46.83
GMW-62	04/12/10	76.34		28.24		48.10
GMW-62	01/10/11	76.34	28.78	29.08	0.30	47.50
GMW-62	04/07/11	76.34	26.89	28.57	1.68	49.11
GMW-62	07/07/11	76.34	28.03	28.14	0.11	48.29
GMW-62	10/06/11	76.34	28.45	29.39	0.94	47.70
GMW-62	01/09/12	76.34	28.97	29.02	0.05	47.36
GMW-62	04/12/12	76.34	29.58	29.68	0.10	46.74
GMW-62	04/18/12	76.34	29.40	29.46	0.06	46.93
GMW-62	01/11/13	76.34		30.62		45.72
GMW-62	04/03/13	76.34	30.42	31.36	0.94	45.73
GMW-62	04/08/13	76.34	30.35	32.13	1.78	45.63
GMW-62	10/02/13	76.34	31.00	32.33	1.33	45.07
GMW-62	04/09/14	76.34	31.02	33.50	2.48	44.82
GMW-62	04/15/14	76.34	31.02	33.71	2.69	44.78
GMW-62	10/27/14	76.34	32.14	37.77	5.63	43.07
GMW-62	04/20/15	76.34	32.97	32.98	0.01	43.37
GMW-62	04/11/16	76.34	34.39	34.40	0.01	41.95
GMW-62	10/03/16	76.34	34.72	34.73	0.01	NC
GMW-62	04/17/17	76.34	34.14	34.16	0.02	42.20
GMW-62	10/02/17	76.34	34.21	34.22	0.01	NC
GMW-62	04/16/18	76.34	35.29	35.30	0.01	NC
GMW-62	11/05/18	76.34		35.80		40.54
GMW-62	04/15/19	76.34		34.74		41.60
GMW-62	10/28/19	76.34		35.05		41.29
GMW-62	05/04/20	76.34		34.75		41.59
GMW-63	10/14/08	77.32		29.17		48.15
GMW-63	02/10/09	77.32		29.08		48.24
GMW-63	04/20/09	77.32		28.71		48.61
GMW-63	07/17/09	77.32		29.11		48.21
GMW-63	07/21/09	77.32		29.15		48.17
GMW-63	10/19/09	77.32		29.84		47.48

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-63	01/11/10	77.32		30.12		47.20
GMW-63	04/12/10	77.32		29.22		48.10
GMW-63	01/08/11	77.32		29.35		47.97
GMW-63	04/07/11	77.32		28.63		48.69
GMW-63	07/07/11	77.32		29.13		48.19
GMW-63	10/06/11	77.32		29.63		47.69
GMW-63	01/09/12	77.32		29.83		47.49
GMW-63	04/12/12	77.32		30.51		46.81
GMW-63	04/17/12	77.32		30.25		47.07
GMW-63	01/11/13	77.32		31.23		46.09
GMW-63	04/03/13	77.32		31.28		46.04
GMW-63	04/08/13	77.32		31.14		46.18
GMW-63	10/02/13	77.32		31.92		45.40
GMW-63	04/09/14	77.32		32.08		45.24
GMW-63	04/14/14	77.32		32.02		45.30
GMW-63	10/27/14	77.32		32.51		44.81
GMW-63	04/20/15	77.32		32.86		44.46
GMW-63	04/11/16	77.32		34.33		42.99
GMW-63	10/03/16	77.32		34.89		42.43
GMW-63	04/17/17	77.32		34.43		42.89
GMW-63	10/02/17	77.32		34.81		42.51
GMW-63	04/16/18	77.32		35.40		41.92
GMW-63	11/05/18	77.32		35.96		41.36
GMW-63	04/15/19	77.32		35.46		41.86
GMW-63	10/28/19	77.32		35.65		41.67
GMW-63	05/04/20	77.32		36.51		40.81
GMW-64	10/14/08	75.84		27.60		48.24
GMW-64	02/10/09	75.84		27.47		48.37
GMW-64	04/20/09	75.84		27.00		48.84
GMW-64	07/17/09	75.84		27.37		48.47
GMW-64	07/21/09	75.84		27.52		48.32
GMW-64	10/19/09	75.84		28.11		47.73
GMW-64	01/11/10	75.84		28.53		47.31
GMW-64	04/12/10	75.84		27.10		48.74
GMW-64	01/08/11	75.84		27.81		48.03
GMW-64	04/07/11	75.84		26.45		49.39
GMW-64	07/07/11	75.84		27.21		48.63
GMW-64	10/06/11	75.84		27.86		47.98
GMW-64	01/09/12	75.84		28.21		47.63
GMW-64	04/12/12	75.84		28.96		46.88
GMW-64	04/17/12	75.84		28.65		47.19
GMW-64	01/11/13	75.84		29.69		46.15
GMW-64	04/03/13	75.84		29.72		46.12
GMW-64	04/08/13	75.84		29.53		46.31
GMW-64	10/02/13	75.84		30.49		45.35
GMW-64	04/09/14	75.84		30.33		45.51
GMW-64	04/14/14	75.84		30.22		45.62
GMW-64	10/27/14	75.84		30.81		45.03
GMW-64	04/20/15	75.84		31.24		44.60
GMW-64	04/11/16	75.84		32.89		42.95

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-64	10/03/16	75.84		33.45		42.39
GMW-64	04/17/17	75.84		32.78		43.06
GMW-64	10/02/17	75.84		32.98		42.86
GMW-64	04/16/18	75.84		33.81		42.03
GMW-64	11/05/18	75.84		34.44		41.40
GMW-64	04/15/19	75.84		33.71		42.13
GMW-64	10/28/19	75.84		33.82		42.02
GMW-64	05/04/20	75.84		33.69		42.15
GMW-65	07/17/09	76.78		28.65		48.13
GMW-65	07/21/09	76.78		28.83		47.95
GMW-65	10/19/09	76.78		29.60		47.18
GMW-65	01/11/10	76.78		29.80		46.98
GMW-65	04/12/10	76.78		28.68		48.10
GMW-65	01/08/11	76.78		29.39		47.39
GMW-65	04/07/11	76.78		27.98		48.80
GMW-65	07/07/11	76.78		28.63		48.15
GMW-65	10/06/11	76.78		29.18		47.60
GMW-65	01/09/12	76.78		29.43		47.35
GMW-65	04/12/12	76.78		30.15		46.63
GMW-65	04/18/12	76.78		29.85		46.93
GMW-65	01/11/13	76.78		31.08		45.70
GMW-65	04/03/13	76.78		31.07		45.71
GMW-65	04/08/13	76.78		30.92		45.86
GMW-65	10/02/13	76.78		31.75		45.03
GMW-65	04/09/14	76.78		31.87		44.91
GMW-65	04/14/14	76.78		31.68		45.10
GMW-65	10/27/14	76.78		32.35		44.43
GMW-65	04/20/15	76.78		32.68		44.10
GMW-65	04/11/16	76.78		34.19		42.59
GMW-65	10/03/16	76.78		34.75		42.03
GMW-65	04/17/17	76.78		34.43		42.35
GMW-65	10/02/17	76.78		34.51		42.27
GMW-65	04/16/18	76.78		35.22		41.56
GMW-65	11/05/18	76.78		35.85		40.93
GMW-65	04/15/19	76.78		35.16		41.62
GMW-65	10/28/19	76.78		35.32		41.46
GMW-65	05/04/20	76.78		35.16		41.62
GMW-66	10/19/09	77.00		29.73		47.27
GMW-66	04/12/10	77.00		29.64		47.36
GMW-66	04/07/11	77.00		28.63		48.37
GMW-66	07/07/11	77.00		28.96		48.04
GMW-66	10/06/11	77.00		29.48		47.52
GMW-66	04/12/12	77.00		30.46		46.54
GMW-66	04/17/12	77.00		30.11		46.89
GMW-66	01/10/13	77.00		31.36		45.64
GMW-66	04/02/13	77.00		31.34		45.66
GMW-66	04/08/13	77.00		31.25		45.75
GMW-66	10/01/13	77.00		32.06		44.94
GMW-66	04/09/14	77.00		32.53		44.47
GMW-66	04/09/14	77.00		32.48		44.47

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-66R	10/03/16	79.23		37.35		41.88
GMW-66R	04/17/17	79.23		36.98		42.25
GMW-66R	10/03/17	79.23		37.34		41.89
GMW-66R	04/16/18	79.23	===	37.92		41.31
GMW-66R	11/05/18	79.23		38.53		40.70
GMW-66R	04/16/19	79.23		37.87		41.36
GMW-66R	10/28/19	79.23		38.05		41.18
GMW-66R	05/04/20	79.23		37.84		41.39
GMW-67	04/11/16	76.00		33.53		42.47
GMW-67	10/03/16	76.00		34.05		41.95
GMW-67	04/17/17	76.00		33.44		42.56
GMW-67	10/02/17	76.00		33.76		42.24
GMW-67	04/16/18	76.00		34.61		41.39
GMW-67	11/05/18	76.00		35.22		40.78
GMW-67	04/15/19	76.00		34.36		41.64
GMW-67	10/28/19	76.00		34.57		41.43
GMW-67	05/04/20	76.00		34.39		41.61
GMW-68	04/11/16	75.52		33.06		42.46
GMW-68	10/03/16	75.52	32.80	35.80	3.00	NC
GMW-68	04/17/17	75.52	32.64	33.62	0.98	42.68
GMW-68	10/02/17	75.52	33.28	33.30	0.02	NC
GMW-68	04/16/18	75.52	34.10	34.53	0.43	NC
GMW-68	11/05/18	75.52	34.84	34.86	0.02	NC
GMW-68	04/15/19	75.52	33.78	33.79	0.01	NC
GMW-68	10/30/19	75.52		34.04		NC
GMW-68	05/05/20	75.52	33.54	33.55	0.01	41.98
GMW-69	04/11/16	75.31		32.83		42.48
GMW-69	10/03/16	75.31		33.33		41.98
GMW-69	04/17/17	75.31		32.68		42.63
GMW-69	10/02/17	75.31		32.99		42.32
GMW-69	04/16/18	75.31		33.97		41.34
GMW-69	11/05/18	75.31		34.55		40.76
GMW-69	04/15/19	75.31		33.35		41.96
GMW-69	10/28/19	75.31		33.79		41.52
GMW-69	05/04/20	75.31		33.54		41.77
GMW-O-1	11/20/96	71.45		24.51		46.94
GMW-O-1	07/01/97	71.45		24.93		46.52
GMW-O-1	12/31/97	71.45		24.57		46.88
GMW-O-1	05/01/98	71.45		22.51		48.94
GMW-O-1	02/02/99	71.45		21.57		49.88
GMW-O-1	05/05/99	71.45		22.20		49.25
GMW-O-1	08/09/99	71.45		22.52		48.93
GMW-O-1	11/15/99	71.45		22.68		48.77
GMW-O-1	02/29/00	71.45		22.78		48.67
GMW-O-1	05/15/00	71.45		22.75		48.70
GMW-O-1	08/28/00	71.45		23.02		48.43
GMW-O-1	11/13/00	71.45		23.26		48.19
GMW-O-1	02/05/01	71.45		23.01		48.44
GMW-O-1	05/07/01	71.45		22.39		49.06
GMW-O-1	09/18/01	71.45		21.96		49.49

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-1	11/05/01	71.45		22.18		49.27
GMW-O-1	01/29/02	71.45		22.18		49.27
GMW-O-1	04/08/02	71.45		22.51		48.94
GMW-O-1	07/29/02	71.45		22.97		48.48
GMW-O-1	10/21/02	71.45		23.14		48.31
GMW-O-1	01/27/03	71.45		23.03		48.42
GMW-O-1	04/07/03	71.45		23.11		48.34
GMW-O-1	07/30/03	71.45		22.84		48.61
GMW-O-1	10/06/03	71.45		22.76		48.69
GMW-O-1	01/11/04	71.45		23.77		47.68
GMW-O-1	01/27/04	71.45		23.06		48.39
GMW-O-1	04/19/04	71.45		23.45		48.00
GMW-O-1	07/19/04	71.45		23.45		48.00
GMW-O-1	02/01/05	71.45		23.34		48.11
GMW-O-1	05/02/05	71.45		21.02		50.43
GMW-O-1	08/01/05	71.45		20.26		51.19
GMW-O-1	10/31/05	71.45		20.21		51.24
GMW-O-1	02/27/06	71.45		20.52		50.93
GMW-O-1	05/01/06	71.45		20.59		50.86
GMW-O-1	09/18/06	71.45		20.93		50.52
GMW-O-1	12/04/06	71.45		27.16		44.29
GMW-O-1	03/12/07	71.45		21.32		50.13
GMW-O-1	04/30/07	71.45		21.40		50.05
GMW-O-1	08/28/07	71.45		22.50		48.95
GMW-O-1	11/12/07	71.45		21.79		49.66
GMW-O-1	02/19/08	71.45		27.25		44.20
GMW-O-1	04/14/08	71.45		22.15		49.30
GMW-O-1	08/11/08	71.45		22.41		49.04
GMW-O-1	10/13/08	71.45		22.45		49.00
GMW-O-1	04/20/09	71.45		22.41		49.04
GMW-O-1	07/20/09	71.45		23.15		48.30
GMW-O-1	10/19/09	71.45		23.39		48.06
GMW-O-1	03/15/10	71.45		23.90		47.55
GMW-O-1	05/24/10	71.45		23.48		47.97
GMW-O-1	05/28/10	71.45		23.47		47.98
GMW-O-1	10/04/10	71.45		23.71		47.74
GMW-O-1	01/10/11	71.45		24.14		47.31
GMW-O-1	04/11/11	71.45		23.17		48.28
GMW-O-1	07/11/11	71.45		22.88		48.57
GMW-O-1	10/10/11	71.45		22.89		48.56
GMW-O-1	01/09/12	71.45		23.35		48.10
GMW-O-1	04/16/12	71.45		23.86		47.59
GMW-O-1	07/09/12	71.45		24.19		47.26
GMW-O-1	10/15/12	71.45		24.33		47.12
GMW-O-1	01/14/13	71.45		24.88		46.57
GMW-O-1	04/08/13	71.45		25.04		46.41
GMW-O-1	10/07/13	71.45		25.72		45.73
GMW-O-1	04/14/14	71.45		26.72		44.73
GMW-O-1	10/27/14	71.45		27.28		44.17
GMW-O-1	04/20/15	71.45		28.02		43.43

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-1	10/19/15	71.45		28.98		42.47
GMW-O-1	03/14/16	71.45		30.66		40.79
GMW-O-1	04/11/16	71.45		29.71		41.74
GMW-O-1	06/29/16	71.45		30.50		40.95
GMW-O-1	08/22/16	71.45		30.61		40.84
GMW-O-1	10/03/16	71.45		31.20		40.25
GMW-O-1	10/03/16	71.45		31.20		40.25
GMW-O-1	04/17/17	71.45		29.51		41.94
GMW-O-1	10/02/17	71.45		31.20		40.25
GMW-O-1	11/05/18	71.45		31.77		39.68
GMW-O-1	04/16/19	71.45		31.03		40.42
GMW-O-1	10/28/19	71.45		31.86		39.59
GMW-O-1	05/04/20	71.45		30.42		41.03
GMW-O-2	11/20/96	72.54		25.33		47.21
GMW-O-2	07/01/97	72.54		25.29		47.25
GMW-O-2	12/31/97	72.54		25.32		47.22
GMW-O-2	05/01/98	72.54		23.10		49.44
GMW-O-2	05/05/99	72.54		23.15		49.39
GMW-O-2	08/09/99	72.54		23.39		49.15
GMW-O-2	11/15/99	72.54		23.62		48.92
GMW-O-2	05/15/00	72.54		23.59		48.95
GMW-O-2	11/13/00	72.54		24.11		48.43
GMW-O-2	05/07/01	72.54		23.26		49.28
GMW-O-2	11/05/01	72.54		23.25		49.29
GMW-O-2	04/08/02	72.54		23.52		49.02
GMW-O-2	07/29/02	72.54		24.13		48.41
GMW-O-2	10/21/02	72.54		24.28		48.26
GMW-O-2	01/14/03	72.54		24.23		48.31
GMW-O-2	01/27/03	72.54		24.10		48.44
GMW-O-2	04/07/03	72.54		24.05		48.49
GMW-O-2	07/30/03	72.54		23.75		48.79
GMW-O-2	10/06/03	72.54		23.75		48.79
GMW-O-2	01/11/04	72.54		24.78		47.76
GMW-O-2	01/27/04	72.54		24.09		48.45
GMW-O-2	04/19/04	72.54		24.39		48.15
GMW-O-2	07/19/04	72.54		24.39		48.15
GMW-O-2	02/01/05	72.54		24.06		48.48
GMW-O-2	05/02/05	72.54		21.40		51.14
GMW-O-2	08/01/05	72.54		20.97		51.57
GMW-O-2	10/31/05	72.54		21.22		51.32
GMW-O-2	02/27/06	72.54		23.10		49.44
GMW-O-2	05/01/06	72.54		21.59		50.95
GMW-O-2	09/18/06	72.54		22.08		50.46
GMW-O-2	12/04/06	72.54		22.21		50.33
GMW-O-2	03/12/07	72.54		22.50		50.04
GMW-O-2	04/30/07	72.54		22.53		50.01
GMW-O-2	08/28/07	72.54		22.54		50.00
GMW-O-2	11/12/07	72.54		22.96		49.58
GMW-O-2	02/19/08	72.54		23.39		49.15
GMW-O-2	04/14/08	72.54		23.24		49.30

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-2	08/11/08	72.54		23.57		48.97
GMW-O-2	10/13/08	72.54		23.64		48.90
GMW-O-2	04/20/09	72.54		23.70		48.84
GMW-O-2	07/20/09	72.54		24.40		48.14
GMW-O-2	10/19/09	72.54		24.81		47.73
GMW-O-2	03/15/10	72.54		25.10		47.44
GMW-O-2	05/24/10	72.54		24.48		48.06
GMW-O-2	05/28/10	72.54		24.43		48.11
GMW-O-2	10/04/10	72.54		24.25		48.29
GMW-O-2	01/10/11	72.54		25.13		47.41
GMW-O-2	04/11/11	72.54		24.14		48.40
GMW-O-2	07/11/11	72.54		23.80		48.74
GMW-O-2	10/10/11	72.54		23.98		48.56
GMW-O-2	01/09/12	72.54		24.50		48.04
GMW-O-2	04/16/12	72.54		24.82		47.72
GMW-O-2	07/09/12	72.54		25.21		47.33
GMW-O-2	10/15/12	72.54		25.50		47.04
GMW-O-2	01/14/13	72.54		26.02		46.52
GMW-O-2	04/08/13	72.54		26.12		46.42
GMW-O-2	10/07/13	72.54		26.80		45.74
GMW-O-2	04/14/14	72.54		27.39		45.15
GMW-O-2	10/27/14	72.54		27.90		44.64
GMW-O-2	04/20/15	72.54		28.34		44.20
GMW-O-2	10/19/15	72.54		29.07		43.47
GMW-O-2	03/14/16	72.54		30.44		42.10
GMW-O-2	04/11/16	72.54		30.20		42.34
GMW-O-2	06/29/16	72.54		30.77		41.77
GMW-O-2	08/22/16	72.54		30.79		41.75
GMW-O-2	10/03/16	72.54		31.30		41.24
GMW-O-2	10/03/16	72.54		31.30		41.24
GMW-O-2	04/17/17	72.54		30.00		42.54
GMW-O-2	10/02/17	72.54		31.39		41.15
GMW-O-2	04/16/18	72.54		31.82		40.72
GMW-O-2	11/05/18	72.54		32.27		40.27
GMW-O-2	04/16/19	72.54		31.49		41.05
GMW-O-2	10/28/19	72.54		31.45		41.09
GMW-O-2	05/04/20	72.54		31.04		41.50
GMW-O-3	11/20/96	72.19		24.87		47.32
GMW-O-3	07/01/97	72.19		24.77		47.42
GMW-O-3	12/31/97	72.19		24.80		47.39
GMW-O-3	05/01/98	72.19		22.06		50.13
GMW-O-3	02/03/99	72.19		22.07		50.12
GMW-O-3	05/07/99	72.19		23.11		49.08
GMW-O-3	08/09/99	72.19		23.20		48.99
GMW-O-3	11/15/99	72.19		23.40		48.79
GMW-O-3	02/29/00	72.19		23.45		48.74
GMW-O-3	05/15/00	72.19		23.36		48.83
GMW-O-3	08/28/00	72.19		23.95		48.24
GMW-O-3	11/13/00	72.19		23.90		48.29
GMW-O-3	02/05/01	72.19		23.61		48.58

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-3	05/07/01	72.19		22.81		49.38
GMW-O-3	09/18/01	72.19		22.55		49.64
GMW-O-3	11/05/01	72.19		22.90		49.29
GMW-O-3	01/29/02	72.19		23.18		49.01
GMW-O-3	04/08/02	72.19		23.18		49.01
GMW-O-3	07/29/02	72.39		24.05		48.34
GMW-O-3	10/21/02	72.19		24.07		48.12
GMW-O-3	01/14/03	72.19		23.90		48.29
GMW-O-3	01/27/03	72.19		23.75		48.44
GMW-O-3	04/07/03	72.19		23.53		48.66
GMW-O-3	07/30/03	72.19		23.35		48.84
GMW-O-3	10/06/03	72.19		23.52		48.67
GMW-O-3	01/11/04	72.19		24.67		47.52
GMW-O-3	01/27/04	72.19		23.79		48.40
GMW-O-3	04/19/04	72.19		24.08		48.11
GMW-O-3	07/19/04	72.19		24.13		48.06
GMW-O-3	02/01/05	72.19		23.52		48.67
GMW-O-3	05/02/05	72.19		20.03		52.16
GMW-O-3	08/01/05	72.19		20.18		52.01
GMW-O-3	10/31/05	72.19		20.56		51.63
GMW-O-3	02/27/06	72.19		21.04		51.15
GMW-O-3	05/01/06	72.19		21.09		51.10
GMW-O-3	09/18/06	72.19		21.84		50.35
GMW-O-3	12/04/06	72.19		22.87		49.32
GMW-O-3	03/12/07	72.19		22.22		49.97
GMW-O-3	04/30/07	72.19		22.16		50.03
GMW-O-3	08/28/07	72.19		21.87		50.32
GMW-O-3	11/12/07	72.19		22.52		49.67
GMW-O-3	02/19/08	72.19		23.10		49.09
GMW-O-3	04/14/08	72.19		22.83		49.36
GMW-O-3	08/11/08	72.19		23.26		48.93
GMW-O-3	08/15/08	74.93		NM		NC
GMW-O-3	10/13/08	74.93		23.42		51.51
GMW-O-3	04/20/09	72.19		23.18		49.01
GMW-O-3	07/20/09	72.19		24.21		47.98
GMW-O-3	10/19/09	72.19		24.49		47.70
GMW-O-3	03/15/10	72.19		24.77		47.42
GMW-O-3	05/24/10	72.19		24.00		48.19
GMW-O-3	05/28/10	72.19		23.97		48.22
GMW-O-3	10/04/10	72.19		24.43		47.76
GMW-O-3	01/10/11	72.19		25.17		47.02
GMW-O-3	04/11/11	72.19		23.49		48.70
GMW-O-3	07/11/11	72.19		23.36		48.83
GMW-O-3	10/10/11	72.19		23.70		48.49
GMW-O-3	01/09/12	72.19		24.29		47.90
GMW-O-3	04/16/12	72.19		24.72		47.47
GMW-O-3	07/09/12	72.19		25.29		46.90
GMW-O-3	10/15/12	72.19		25.33		46.86
GMW-O-3	01/14/13	72.19		26.32		45.87
GMW-O-3	04/08/13	72.19		26.19		46.00

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-3	10/07/13	72.19		26.93		45.26
GMW-O-3	04/14/14	72.19		27.40		44.79
GMW-O-3	10/27/14	72.19		27.79		44.40
GMW-O-3	04/20/15	72.19		28.21		43.98
GMW-O-3	10/19/15	72.19		28.94		43.25
GMW-O-3	03/14/16	72.19		30.60		41.59
GMW-O-3	04/11/16	72.19		30.51		41.68
GMW-O-3	06/29/16	72.19		31.10		41.09
GMW-O-3	08/22/16	72.19		31.02		41.17
GMW-O-3	10/03/16	72.19		31.45		40.74
GMW-O-3	10/03/16	72.19		31.45		40.74
GMW-O-3	04/17/17	72.19		29.40		42.79
GMW-O-3	10/02/17	72.19		31.55		40.64
GMW-O-3	04/16/18	72.19		31.94		40.25
GMW-O-3	11/05/18	72.19		32.29		39.90
GMW-O-3	04/16/19	72.19		31.23		40.96
GMW-O-3	10/28/19	72.19		31.92		40.27
GMW-O-3	05/04/20	72.19		30.33		41.86
GMW-O-4	11/20/96	71.95		24.37		47.58
GMW-O-4	07/01/97	71.95		23.69		48.26
GMW-O-4	12/31/97	71.95		24.25		47.70
GMW-O-4	05/01/98	71.95		20.89		51.06
GMW-O-4	05/06/99	71.95		22.33		49.62
GMW-O-4	08/09/99	71.95		22.55		49.40
GMW-O-4	11/15/99	71.95		22.91		49.04
GMW-O-4	05/15/00	71.95		27.74		44.21
GMW-O-4	11/13/00	71.95		23.38		48.57
GMW-O-4	05/07/01	71.95		21.86		50.09
GMW-O-4	11/05/01	71.95		22.29		49.66
GMW-O-4	04/08/02	71.95		22.71		49.24
GMW-O-4	10/21/02	71.95		23.56		48.39
GMW-O-4	04/07/03	71.95		29.99		41.96
GMW-O-4	10/06/03	71.95		22.75		49.20
GMW-O-4	01/11/04	71.95		24.02		47.93
GMW-O-4	04/19/04	71.95		24.44		47.51
GMW-O-4	05/02/05	71.95		18.86		53.09
GMW-O-4	10/31/05	71.95		19.91		52.04
GMW-O-4	05/01/06	71.95		20.52		51.43
GMW-O-4	12/04/06	71.95		21.17		50.78
GMW-O-4	04/30/07	71.95		21.74		50.21
GMW-O-4	11/12/07	71.95		22.10		49.85
GMW-O-4	04/14/08	71.95		22.28		49.67
GMW-O-4	10/13/08	71.95		22.93		49.02
GMW-O-4	04/20/09	71.95		25.29		46.66
GMW-O-4	10/19/09	71.95		24.14		47.81
GMW-O-4	05/24/10	71.95		23.50		48.45
GMW-O-4	05/28/10	71.95		23.47		48.48
GMW-O-4	10/04/10	71.95		23.97		47.98
GMW-O-4	04/11/11	71.95		23.00		48.95
GMW-O-4	10/10/11	71.95		23.31		48.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GMW-O-4	04/16/12	71.95		24.45		47.50
GMW-O-4	07/09/12	71.95		NM		NC
GMW-O-4	10/15/12	71.95		25.14		46.81
GMW-O-4	04/08/13	71.95		25.88		46.07
GMW-O-4	10/07/13	71.95		26.51		45.44
GMW-O-4	04/14/14	71.95		26.98		44.97
GMW-O-4	10/27/14	71.95		27.42		44.53
GMW-O-4	04/20/15	71.95		27.79		44.16
GMW-O-4	10/19/15	71.95		28.57		43.38
GMW-O-4	03/14/16	71.95		30.55		41.40
GMW-O-4	04/11/16	71.95		29.80		42.15
GMW-O-4	06/29/16	71.95		30.30		41.65
GMW-O-4	08/22/16	71.95		30.34		41.61
GMW-O-4	10/03/16	71.95		30.90		41.05
GMW-O-4	10/03/16	71.95		30.90		41.05
GMW-O-4	04/17/17	71.95		28.90		43.05
GMW-O-4	10/02/17	71.95		30.44		41.51
GMW-O-4	04/16/18	71.95		31.13		40.82
GMW-O-4	11/05/18	71.95		31.54		40.41
GMW-O-4	04/16/19	71.95		30.33		41.62
GMW-O-4	10/28/19	71.95		31.02		40.93
GMW-O-4	05/04/20	71.95		29.86		42.09
GMW-O-4 (MID)	11/20/96	72.24		31.86		40.38
GMW-O-4 (MID)	07/01/97	72.24		29.66		42.58
GMW-O-4 (MID)	12/31/97	72.24		29.41		42.83
GMW-O-4 (MID)	05/01/98	72.24		26.77		45.47
GMW-O-4 (MID)	05/06/99	72.24		27.34		44.90
GMW-O-4 (MID)	08/09/99	72.24		28.59		43.65
GMW-O-4 (MID)	11/15/99	72.24		28.91		43.33
GMW-O-4 (MID)	05/15/00	72.24		28.49		43.75
GMW-O-4 (MID)	11/13/00	72.24		29.82		42.42
GMW-O-4 (MID)	05/07/01	72.24		29.02		43.22
GMW-O-4 (MID)	11/05/01	72.24		30.00		42.24
GMW-O-4 (MID)	04/08/02	72.24		29.80		42.44
GMW-O-4 (MID)	10/21/02	72.24		31.10		41.14
GMW-O-4 (MID)	04/07/03	72.24		30.26		41.98
GMW-O-4 (MID)	10/06/03	72.24		31.12		41.12
GMW-O-4 (MID)	01/11/04	72.24		32.81		39.43
GMW-O-4 (MID)	04/19/04	72.24		37.77		34.47
GMW-O-4 (MID)	05/02/05	72.24		29.73		42.51
GMW-O-4 (MID)	10/31/05	72.24		30.04		42.20
GMW-O-4 (MID)	05/01/06	72.24		28.81		43.43
GMW-O-4 (MID)	12/04/06	72.24		29.09		43.15
GMW-O-4 (MID)	04/30/07	72.24		28.95		43.29
GMW-O-4 (MID)	11/12/07	72.24		29.34		42.90
GMW-O-4 (MID)	04/14/08	72.24		30.10		42.14
GMW-O-4 (MID)	10/13/08	72.24		31.40		40.84
GMW-O-4 (MID)	04/20/09	72.24		31.15		41.09
GMW-O-4 (MID)	10/19/09	72.24		32.71		39.53
GMW-O-4 (MID)	05/24/10	72.24		31.92		40.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-4 (MID)	05/28/10	72.24		31.95		40.29
GMW-O-4 (MID)	04/11/11	72.24		31.03		41.21
GMW-O-4 (MID)	10/10/11	72.24		31.36		40.88
GMW-O-4 (MID)	04/16/12	72.24		31.35		40.89
GMW-O-4 (MID)	07/09/12	72.24		NM		NC
GMW-O-4 (MID)	10/15/12	72.24		32.25		39.99
GMW-O-4 (MID)	04/08/13	72.24		32.81		39.43
GMW-O-4 (MID)	08/22/16	72.24		37.57		34.67
GMW-O-5	11/20/96	72.36		24.88		47.48
GMW-O-5	07/01/97	72.36		24.13		48.23
GMW-O-5	12/31/97	72.36		24.72		47.64
GMW-O-5	05/01/98	72.36		21.22		51.14
GMW-O-5	02/03/99	72.36		22.11		50.25
GMW-O-5	05/03/99	72.36		22.90		49.46
GMW-O-5	08/09/99	72.36		23.14		49.22
GMW-O-5	11/15/99	72.36		23.50		48.86
GMW-O-5	02/29/00	72.36		23.55		48.81
GMW-O-5	05/15/00	72.36		23.33		49.03
GMW-O-5	08/28/00	72.36		23.95		48.41
GMW-O-5	11/13/00	72.36		23.98		48.38
GMW-O-5	02/05/01	72.36		23.66		48.70
GMW-O-5	05/07/01	72.36		22.32		50.04
GMW-O-5	09/18/01	72.36		22.47		49.89
GMW-O-5	11/05/01	72.36		22.79		49.57
GMW-O-5	01/29/02	72.36		22.83		49.53
GMW-O-5	04/08/02	72.36		23.25		49.11
GMW-O-5	10/21/02	72.36		24.10		48.26
GMW-O-5	01/14/03	72.36		23.98		48.38
GMW-O-5	04/07/03	72.36		23.45		48.91
GMW-O-5	10/06/03	72.36		23.28		49.08
GMW-O-5	01/11/04	72.36		24.57		47.79
GMW-O-5	04/19/04	72.36		23.94		48.42
GMW-O-5	05/02/05	72.36		19.09		53.27
GMW-O-5	10/31/05	72.36		20.41		51.95
GMW-O-5	05/01/06	72.36		20.96		51.40
GMW-O-5	12/04/06	72.36		21.86		50.50
GMW-O-5	04/30/07	72.36		22.18		50.18
GMW-O-5	08/29/07	72.36		28.19		44.17
GMW-O-5	11/12/07	72.36		22.61		49.75
GMW-O-5	04/14/08	72.36		22.72		49.73
GMW-O-5	10/13/08	72.36		23.42		48.94
GMW-O-5	04/20/09	72.36		23.42		49.02
GMW-O-5	10/19/09	72.36		25.21		49.02
GMW-O-5	05/24/10	72.36		24.02		48.34
GMW-O-5	05/28/10	72.36		23.90		48.46
GMW-O-5	10/04/10	72.36		24.52		47.84
GMW-O-5	04/11/11	72.36		23.46		48.90
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GMW-O-5	10/10/11	72.36		23.93		48.43
GMW-O-5 GMW-O-5	04/16/12 07/09/12	72.36 72.36		29.00 NM		43.36 NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-5	10/15/12	72.36		25.68		46.68
GMW-O-5	04/08/13	72.36		26.50		45.86
GMW-O-5	10/07/13	72.36		27.00		45.36
GMW-O-5	04/14/14	72.36		27.53		44.83
GMW-O-5	10/27/14	72.36		27.95		44.41
GMW-O-5	04/20/15	72.36		28.31		44.05
GMW-O-5	10/19/15	72.36		29.09		43.27
GMW-O-5	03/14/16	72.36		30.98		41.38
GMW-O-5	04/11/16	72.36		30.30		42.06
GMW-O-5	06/29/16	72.36		30.13		42.23
GMW-O-5	08/22/16	72.36		31.01		41.35
GMW-O-5	10/03/16	72.36		31.43		40.93
GMW-O-5	10/03/16	72.36		31.43		40.93
GMW-O-5	04/17/17	72.36		29.23		43.13
GMW-O-5	10/02/17	72.36		31.08		41.28
GMW-O-5	04/16/18	72.36		31.75		40.61
GMW-O-5	11/05/18	72.36		32.13		40.23
GMW-O-5	04/16/19	72.36		30.68		41.68
GMW-O-5	10/28/19	72.36		31.63		40.73
GMW-O-5	05/04/20	72.36		30.36		42.00
GMW-O-6	11/20/96	71.41		23.59		47.82
GMW-O-6	07/01/97	71.41		23.28		48.13
GMW-O-6	12/31/97	71.41		23.78		47.63
GMW-O-6	05/01/98	71.41		20.81		50.60
GMW-O-6	05/05/99	71.41		21.24		50.17
GMW-O-6	08/09/99	71.41		21.58		49.83
GMW-O-6	11/15/99	71.41		21.98		49.43
GMW-O-6	05/15/00	71.41		21.86		49.55
GMW-O-6	11/13/00	71.41		27.25		44.16
GMW-O-6	05/07/01	71.41		21.23		50.18
GMW-O-6	11/05/01	71.41		21.55		49.86
GMW-O-6	04/08/02	71.41		21.95		49.46
GMW-O-6	10/21/02	71.41		22.67		48.74
GMW-O-6	01/14/03	71.41		22.82		48.59
GMW-O-6	04/07/03	71.41		22.49		48.92
GMW-O-6	10/06/03	71.41		22.02		49.39
GMW-O-6	01/11/04	71.41		23.01		48.40
GMW-O-6	04/19/04	71.41		22.69		48.72
GMW-O-6	05/02/05	71.41		19.45		51.96
GMW-O-6	10/31/05	71.41		19.74		51.67
GMW-O-6	05/01/06	71.41		20.33		51.08
GMW-O-6	12/04/06	71.41		20.89		50.52
GMW-O-6	04/30/07	71.41		21.23		50.18
GMW-O-6	11/12/07	71.41		21.55		49.86
GMW-O-6	04/14/08	71.41		21.63		49.78
GMW-O-6	10/13/08	71.41		22.20		49.76
GMW-O-6	04/20/09	71.41	 	22.18		49.23
GMW-O-6	10/19/09	71.41		22.18		48.43
GMW-O-6	05/24/10	71.41		22.96		48.64
GMW-O-6	05/28/10	71.41		22.77		48.47

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-6	10/04/10	71.41		23.15		48.26
GMW-O-6	04/11/11	71.41		22.48		48.93
GMW-O-6	10/10/11	71.41		22.45		48.96
GMW-O-6	04/16/12	71.41		23.18		48.23
GMW-O-6	07/09/12	71.41		NM		NC
GMW-O-6	10/15/12	71.41		23.41		48.00
GMW-O-6	04/08/13	71.41		24.36		47.05
GMW-O-6	10/07/13	71.41		25.31		46.10
GMW-O-6	04/28/14	71.41		25.98		45.43
GMW-O-6	10/27/14	71.41		26.27		45.14
GMW-O-6	04/20/15	71.41		26.10		45.31
GMW-O-6	10/19/15	71.41		27.50		43.91
GMW-O-6	04/11/16	71.41		28.41		43.00
GMW-O-6	10/03/16	71.41		29.00		42.41
GMW-O-6	10/03/16	71.41		29.00		42.41
GMW-O-6	04/17/17	71.41		28.60		42.81
GMW-O-6	10/02/17	71.41		29.11		42.30
GMW-O-6	04/16/18	71.41		29.63		41.78
GMW-O-6	11/05/18	71.41		30.25		41.16
GMW-O-6	04/16/19	71.41		29.72		41.69
GMW-O-6	10/28/19	71.41		29.93		41.48
GMW-O-6	05/04/20	71.41		29.38		42.03
GMW-O-7	05/07/99	70.98		20.17		50.81
GMW-O-7	08/09/99	70.98		20.36		50.62
GMW-O-7	11/15/99	70.98		20.76		50.22
GMW-O-7	05/15/00	70.98		23.52		47.46
GMW-O-7	11/13/00	70.98		21.18		49.80
GMW-O-7	05/07/01	70.98		20.21		50.77
GMW-O-7	11/05/01	70.98		20.51		50.47
GMW-O-7	04/08/02	70.98		21.38		49.60
GMW-O-7	10/21/02	70.98		21.59		49.39
GMW-O-7	04/07/03	70.98		21.55		49.43
GMW-O-7	10/06/03	70.98		21.20		49.43
GMW-O-7	01/11/04	70.98		22.16		48.82
GMW-O-7	04/19/04	70.98		21.75		49.23
GMW-O-7	05/02/05	70.98		18.83		52.15
GMW-O-7	10/31/05	70.98		19.16		51.82
GMW-O-7	05/01/06	70.98		19.42		51.62
GMW-O-7	12/04/06	70.98		19.42		51.06
GMW-O-7	04/30/07	70.98		20.32		50.66
GMW-O-7	11/12/07	70.98		20.93		50.05
GMW-O-7	10/13/08	70.98		21.43		49.55
GMW-O-7	04/20/09	70.98		21.49		49.55
GMW-O-7	10/19/09	70.98		21.49		49.49
GMW-O-7	05/24/10	70.98		21.90		49.07
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GMW-O-7	05/28/10	70.98		21.95		49.03
GMW-O-7	10/04/10	70.98		22.25		48.73
GMW-O-7	04/11/11	70.98		21.59		49.39
GMW-O-7	10/10/11 04/16/12	70.98 70.98		21.70 22.40		49.28 48.58

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-7	07/09/12	70.98		NM		NC
GMW-O-7	10/15/12	70.98		22.83		48.15
GMW-O-7	04/08/13	70.98		23.90		47.08
GMW-O-7	10/07/13	70.98		24.12		46.86
GMW-O-7	04/14/14	70.98		24.90		46.08
GMW-O-7	10/27/14	70.98		25.59		45.39
GMW-O-7	04/20/15	70.98		26.09		44.89
GMW-O-7	10/19/15	70.98		26.63		44.35
GMW-O-7	04/11/16	70.98		27.40		43.58
GMW-O-7	10/03/16	70.98		28.10		42.88
GMW-O-7	10/03/16	70.98		28.10		42.88
GMW-O-7	04/17/17	70.98		28.40		42.58
GMW-O-7	10/02/17	70.98		28.18		42.80
GMW-O-7	04/16/18	70.98		28.61		42.37
GMW-O-7	11/05/18	70.98		29.15		41.83
GMW-O-7	04/16/19	70.98		28.82		42.16
GMW-O-7	10/28/19	70.98		DRY		NC
GMW-O-7	05/04/20	70.98		28.52		42.46
GMW-O-8	11/20/96	70.91		23.49		47.42
GMW-O-8	07/01/97	70.91		23.25		47.66
GMW-O-8	12/31/97	70.91		23.89		47.02
GMW-O-8	05/01/98	70.91		21.52		49.39
GMW-O-8	05/03/99	70.91		21.00		49.91
GMW-O-8	08/09/99	70.91		21.20		49.71
GMW-O-8	11/15/99	70.91		21.48		49.43
GMW-O-8	05/15/00	70.91		21.60		49.31
GMW-O-8	11/13/00	70.91		29.81		41.10
GMW-O-8	05/07/01	70.91		21.30		49.61
GMW-O-8	11/05/01	70.91		21.13		49.78
GMW-O-8	04/08/02	70.91		21.36		49.76
GMW-O-8	10/21/02	70.91		22.00		48.91
GMW-O-8	01/14/03	70.91		22.25		48.66
GMW-O-8	04/07/03	70.91		22.25		48.72
		70.91				1
GMW-O-8	10/06/03			21.76		49.15
	01/11/04	70.91		22.58		48.33
GMW-O-8	04/19/04 05/02/05	70.91		22.33		48.58
GMW-O-8		70.91		20.09		50.82
GMW-O-8	10/31/05	70.91		19.38		51.53
GMW-O-8	05/01/06	70.91		19.77		51.14
GMW-O-8	12/04/06	70.91		20.17		50.74
GMW-O-8	04/30/07	70.91		20.54		50.37
GMW-O-8	11/12/07	70.91		20.91		50.00
GMW-O-8	04/14/08	70.91		21.27		49.64
GMW-O-8	10/13/08	70.91		21.57		49.34
GMW-O-8	04/20/09	70.91		21.80		49.11
GMW-O-8	10/19/09	70.91		22.41		48.50
GMW-O-8	05/24/10	70.91		22.50		48.41
GMW-O-8	05/28/10	70.91		22.41		48.50
GMW-O-8	10/04/10	70.91		22.60		48.31

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-8	10/10/11	70.91		21.71		49.20
GMW-O-8	04/16/12	70.91		22.54		48.37
GMW-O-8	07/09/12	70.91		NM		NC
GMW-O-8	10/15/12	70.91		22.87		48.04
GMW-O-8	04/08/13	70.91		23.64		47.27
GMW-O-8	10/07/13	70.91		24.53		46.38
GMW-O-8	04/14/14	70.91		25.21		45.70
GMW-O-8	10/27/14	70.91		25.74		45.17
GMW-O-8	04/20/15	70.91		26.39		44.52
GMW-O-8	10/19/15	70.91		27.53		43.38
GMW-O-8	04/11/16	70.91		28.47		42.44
GMW-O-8	10/03/16	70.91		29.51		41.40
GMW-O-8	10/03/16	70.91		29.51		41.40
GMW-O-8	04/17/17	70.91		29.20		41.71
GMW-O-8	10/02/17	70.91		29.85		41.06
GMW-O-8	04/16/18	70.91		30.23		40.68
GMW-O-8	11/05/18	70.91		30.70		40.00
GMW-O-8	04/16/19	70.91		30.10		40.81
GMW-O-8	10/28/19	70.91		30.55		40.36
GMW-O-8	05/04/20	70.91				
GMW-O-9		73.50		29.93		40.98
	11/20/96	_		26.53		46.97
GMW-O-9	07/01/97	73.50		26.90		46.60
GMW-O-9	12/31/97	73.50		26.30		47.20
GMW-O-9	05/01/98	73.50		24.05		49.45
GMW-O-9	05/04/99	73.50		24.39		49.11
GMW-O-9	08/09/99	73.50		24.96		48.54
GMW-O-9	11/15/99	73.50		24.91		48.59
GMW-O-9	05/15/00	73.50		24.93		48.57
GMW-O-9	11/13/00	73.50		25.61		47.89
GMW-O-9	05/07/01	73.50		24.54		48.96
GMW-O-9	11/05/01	73.50		24.55		48.95
GMW-O-9	04/08/02	73.50		30.07		43.43
GMW-O-9	10/21/02	73.50		25.62		47.88
GMW-O-9	04/07/03	73.50		25.13		48.37
GMW-O-9	10/06/03	73.50		24.92		48.58
GMW-O-9	01/11/04	73.50		26.12		47.38
GMW-O-9	04/19/04	73.50		25.74		47.76
GMW-O-9	05/02/05	73.50		22.61		50.89
GMW-O-9	10/31/05	73.50		22.14		51.36
GMW-O-9	05/05/06	73.50		23.61		49.89
GMW-O-9	12/04/06	73.50		23.84		49.66
GMW-O-9	04/30/07	73.50		23.52		49.98
GMW-O-9	11/12/07	73.50		23.94		49.56
GMW-O-9	04/14/08	73.50		24.31		49.19
GMW-O-9	10/13/08	73.50		24.71		48.79
GMW-O-9	04/20/09	73.50		24.86		48.64
GMW-O-9	10/19/09	73.50		25.86		47.64
GMW-O-9	05/24/10	73.50		25.57		47.93
GMW-O-9	05/28/10	73.50		25.50		48.00
GMW-O-9	10/04/10	73.50		25.89		47.61

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams)
GMW-O-9	01/10/11	73.50		26.69		46.81
GMW-O-9	04/11/11	73.50		25.17		48.33
GMW-O-9	07/11/11	73.50		NM		NC
GMW-O-9	10/10/11	73.50		25.16		48.34
GMW-O-9	01/09/12	73.50		26.02		47.48
GMW-O-9	04/16/12	73.50		26.13		47.37
GMW-O-9	07/09/12	73.50		26.91		46.59
GMW-O-9	10/15/12	73.50		26.74		46.76
GMW-O-9	01/14/13	73.50		26.82		46.68
GMW-O-9	04/08/13	73.50		27.63		45.87
GMW-O-9	10/07/13	73.50		28.31		45.19
GMW-O-9	04/14/14	73.50		28.81		44.69
GMW-O-9	10/27/14	73.50		29.24		44.26
GMW-O-9	04/20/15	73.50		29.75		43.75
GMW-O-9	10/19/15	73.50		30.33		43.17
GMW-O-9	03/14/16	73.50		31.88		41.62
GMW-O-9	04/11/16	73.50		31.62		41.88
GMW-O-9	06/29/16	73.50		31.41		42.09
GMW-O-9	08/22/16	73.50		32.66		40.84
GMW-O-9	10/03/16	73.50		33.03		40.47
GMW-O-9	10/03/16	73.50		33.03		40.47
GMW-O-9	04/17/17	73.50		31.25		42.25
GMW-O-9	10/02/17	73.50		33.25		40.25
GMW-O-9	04/16/18	73.50		33.56		39.94
GMW-O-9	11/05/18	73.50		33.98		39.52
GMW-O-9	04/16/19	73.50		32.94		40.56
GMW-O-9	10/28/19	73.50		34.58		38.92
GMW-O-9	05/04/20	73.50		32.06		41.44
GMW-O-10	11/20/96	73.98		27.10		46.88
GMW-O-10	07/01/97	73.98		28.23		45.75
GMW-O-10	12/31/97	73.98		27.94		46.04
GMW-O-10	05/01/98	73.98		24.56		49.42
GMW-O-10	05/07/99	73.98		25.10		48.88
GMW-O-10	08/09/99	73.98		26.10		47.88
GMW-O-10	11/15/99	73.98		25.67		48.31
GMW-O-10	11/13/00	73.98		26.54		47.44
GMW-O-10	05/07/01	73.98		25.23		48.75
GMW-O-10	11/05/01	73.98		25.22		48.76
GMW-O-10	04/08/02	73.98		25.35		48.63
GMW-O-10	10/21/02	73.98		26.39		47.59
GMW-O-10	04/07/03	73.98		25.64		48.34
GMW-O-10	07/30/03	73.98		25.60		48.38
GMW-O-10	10/06/03	73.98		25.67		48.31
GMW-O-10	01/11/04	73.98		26.96		47.02
GMW-O-10	04/19/04	73.98		26.60		47.38
GMW-O-10	05/02/05	73.98		23.71		50.27
GMW-O-10	10/31/05	73.98		22.65		51.33
GMW-O-10	05/05/06	73.98		22.33		51.65
GMW-O-10	12/04/06	73.98		23.24		50.74
GMW-O-10	04/30/07	73.98		24.07		49.91

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsi
GMW-O-10	11/12/07	73.98		24.45		49.53
GMW-O-10	04/14/08	73.98		24.83		49.15
GMW-O-10	08/11/08	73.98		25.22		48.76
GMW-O-10	10/13/08	73.98		25.25		48.73
GMW-O-10	04/20/09	73.98		25.58		48.40
GMW-O-10	10/19/09	73.98		26.72		47.26
GMW-O-10	05/24/10	73.98		26.92		47.06
GMW-O-10	05/28/10	73.98		29.10		44.88
GMW-O-10	10/04/10	73.98		26.48		47.50
GMW-O-10	01/10/11	73.98		27.30		46.68
GMW-O-10	04/11/11	73.98	===	25.72		48.26
GMW-O-10	07/11/11	73.98		NM		NC
GMW-O-10	10/10/11	73.98		26.29		47.69
GMW-O-10	01/09/12	73.98		26.82		47.16
GMW-O-10	04/16/12	73.98		26.90		47.08
GMW-O-10	07/09/12	73.98		27.81		46.17
GMW-O-10	10/15/12	73.98		28.40		45.58
GMW-O-10	01/14/13	73.98		28.57		45.41
GMW-O-10	04/08/13	73.98		26.31		47.67
GMW-O-10	10/07/13	73.98		29.17		44.81
GMW-O-10	04/14/14	73.98		29.48		44.50
GMW-O-10	10/27/14	73.98		29.93		44.05
GMW-O-10	04/20/15	73.98		30.52		43.46
GMW-O-10	10/19/15	73.98		31.17		42.81
GMW-O-10	03/14/16	73.98		32.65		41.33
GMW-O-10	03/14/16	73.98		32.23		41.75
GMW-O-10	06/29/16	73.98		32.20		41.73
GMW-O-10	08/22/16	73.98		34.18		39.80
GMW-O-10	10/03/16	73.98		33.13		40.85
GMW-O-10	10/03/16	73.98				40.85
GMW-O-10	04/17/17	73.98		33.13 31.47		42.51
					<u> </u>	+
GMW-O-10 GMW-O-10	10/02/17	73.98		34.96		39.02
	11/05/18	73.98		34.82		39.16
GMW-O-10	04/16/19	73.98		33.86		40.12
GMW-O-10	10/28/19	73.98		35.00		38.98
GMW-O-10	05/04/20	73.98		32.53		41.45
GMW-O-11	04/08/02	74.17		23.96		50.21
GMW-O-11	04/07/03	74.17		NM		NC NC
GMW-O-11	10/06/03	74.17		NM		NC NC
GMW-O-11	01/11/04	74.17		NM		NC
GMW-O-11	04/19/04	74.17		27.40		46.77
GMW-O-11	05/02/05	74.17	22.46	22.48	0.02	51.71
GMW-O-11	10/31/05	74.17	21.73	21.92	0.19	52.40
GMW-O-11	05/01/06	74.17		21.51		52.66
GMW-O-11	12/04/06	74.17		22.38		51.79
GMW-O-11	04/30/07	74.17	23.90	23.91	0.01	50.27
GMW-O-11	11/12/07	74.17		24.40		49.77
GMW-O-11	08/15/08	74.17		29.30		44.87
GMW-O-11	10/17/08	74.17		24.45		49.72

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-11	01/15/09	74.17	24.38	26.87	2.49	49.29
GMW-O-11	02/24/09	74.17	24.21	24.31	0.10	49.94
GMW-O-11	03/27/09	74.17		31.08		43.09
GMW-O-11	04/21/09	74.17	25.34	25.36	0.02	48.83
GMW-O-11	07/21/09	74.17		26.18		47.99
GMW-O-11	10/19/09	74.17		NM		NC
GMW-O-11	11/06/09	74.17	26.18	26.33	0.15	47.96
GMW-O-11	10/04/10	74.17		30.00		44.17
GMW-O-11	04/13/11	74.17		24.19		49.98
GMW-O-11	10/10/11	74.17		24.38		49.79
GMW-O-11	04/16/12	74.17		NM		NC
GMW-O-11	07/09/12	74.17		NM		NC
GMW-O-11	10/15/12	74.17		28.12		46.05
GMW-O-11	04/08/13	74.17		NM		NC
GMW-O-11	09/24/13	74.17	28.15	31.25	3.10	45.40
GMW-O-11	10/07/13	74.17	27.69	31.19	3.50	45.78
GMW-O-11	04/25/14	74.17	28.62	28.96	0.34	45.48
GMW-O-11	09/05/14	74.17	27.89	31.13	3.24	45.63
GMW-O-11	09/11/14	74.17	27.85	31.12	3.27	45.67
GMW-O-11	09/18/14	74.17	27.85	31.22	3.37	45.65
GMW-O-11	09/26/14	74.17	27.91	31.34	3.43	45.57
GMW-O-11	10/01/14	74.17	27.84	31.19	3.35	45.66
GMW-O-11	10/06/14	74.17	27.84	32.19	4.35	45.46
GMW-O-11	10/14/14	74.17	28.85	31.18	2.33	44.85
GMW-O-11	10/23/14	74.17	27.85	31.34	3.49	45.62
GMW-O-11	10/27/14	74.17	28.89	31.28	2.39	44.80
GMW-O-11	11/03/14	74.17	27.83	32.34	4.51	45.44
GMW-O-11	11/10/14	74.17	27.97	31.46	3.49	45.50
GMW-O-11	11/18/14	74.17	27.88	31.41	3.53	45.58
GMW-O-11	11/25/14	74.17	27.87	31.48	3.61	45.58
GMW-O-11	12/03/14	74.17	29.95	33.34	3.39	43.54
GMW-O-11	12/12/14	74.17	29.08	33.25	4.17	44.26
GMW-O-11	12/19/14	74.17	28.09	32.52	4.43	45.19
GMW-O-11	04/22/15	74.17	28.10	31.54	3.44	45.38
GMW-O-11	10/22/15	74.17	29.23	33.08	3.85	44.17
GMW-O-11	03/16/16	74.17	33.16	33.39	0.23	40.96
GMW-O-11	04/12/16	74.17	33.12	33.33	0.21	41.01
GMW-O-11	06/30/16	74.17		31.50		42.67
GMW-O-11	08/22/16	74.17	32.74	32.75	0.01	41.43
GMW-O-11	10/06/16	74.17	32.71	32.72	0.01	41.46
GMW-O-11	10/06/16	74.17	32.71	32.72	0.01	NC
GMW-O-11	04/17/17	74.17	29.96	30.12	0.16	44.18
GMW-O-11	10/02/17	74.17		33.54		40.63
GMW-O-11	11/05/18	74.17	33.11	33.22	0.11	41.04
GMW-O-11	04/16/19	74.17		NM		NC
GMW-0-11	10/28/19	74.17		NM		NC NC
GMW-O-11	05/04/20	74.17		30.94		43.23
GMW-O-11	08/20/20	74.17		30.89		43.28
GMW-O-11	02/24/21	74.17	 	32.18		41.99
GMW-O-12	12/31/97	73.49	25.45	31.02	5.57	46.90

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-12	05/01/98	73.49	19.94	22.69	2.75	52.99
GMW-O-12	05/04/99	73.49	22.99	24.63	1.64	50.16
GMW-O-12	08/09/99	73.49		NM		NC
GMW-O-12	11/15/99	73.49		NM		NC
GMW-O-12	05/15/00	73.49		NM		NC
GMW-O-12	11/13/00	73.49		.70		72.79
GMW-O-12	05/07/01	73.49		22.28		51.21
GMW-O-12	05/10/01	73.49		24.25		49.24
GMW-O-12	11/05/01	73.49		22.63		50.86
GMW-O-12	04/08/02	73.49		23.81		49.68
GMW-O-12	04/07/03	73.49		NM		NC
GMW-O-12	10/06/03	73.49		24.82		48.67
GMW-O-12	01/11/04	73.49		NM		NC
GMW-O-12	04/19/04	73.49		26.91		46.58
GMW-O-12	05/02/05	73.49		21.79		51.70
GMW-O-12	10/31/05	73.49		26.67		46.82
GMW-O-12	05/01/06	73.49		21.80		51.69
GMW-O-12	12/04/06	73.49		22.58		50.91
GMW-O-12	04/30/07	73.49		22.81		50.68
GMW-O-12	11/12/07	73.49		23.13		50.36
GMW-O-12	04/14/08	73.49		23.36		50.13
GMW-O-12	10/13/08	73.49		24.20		49.29
GMW-O-12	04/20/09	73.49		24.21		49.28
GMW-O-12	10/19/09	73.49		25.08		48.41
GMW-O-12	05/24/10	73.49		24.80		48.69
GMW-O-12	05/28/10	73.49		24.74		48.75
GMW-O-12	10/04/10	73.49	25.20	25.31	0.11	48.27
GMW-O-12	01/10/11	73.49	26.32	26.42	0.10	47.15
GMW-O-12	04/11/11	73.49		24.04		49.45
GMW-O-12	07/11/11	73.49		NM		NC
GMW-O-12	10/10/11	73.49		24.68		48.81
GMW-O-12	01/09/12	73.49		25.12		48.37
GMW-O-12	04/16/12	73.49		25.40		48.09
GMW-O-12	07/09/12	73.49		26.96		46.53
GMW-O-12	10/15/12	73.49	25.44	25.48	0.04	48.04
GMW-O-12	01/14/13	73.49	25.58	25.62	0.04	47.90
GMW-O-12	04/08/13	73.49	26.51	26.60	0.09	46.96
GMW-O-12	09/24/13	73.49	27.74	27.90	0.16	45.72
GMW-O-12	10/07/13	73.49	27.28	27.34	0.06	46.20
GMW-O-12	04/14/14	73.49	26.80	30.34	3.54	45.96
GMW-O-12	05/06/14	73.49	26.74	30.93	4.19	45.89
GMW-O-12	05/12/14	73.49	26.82	30.81	3.99	45.85
GMW-O-12	05/20/14	73.49	27.32	31.78	4.46	45.26
GMW-O-12	05/27/14	73.49	26.78	33.04	6.26	45.43
GMW-O-12	06/04/14	73.49	27.75	33.00	5.25	44.66
GMW-O-12	06/10/14	73.49	26.81	34.53	7.72	45.10
GMW-O-12	07/03/14	73.49	26.94	34.27	7.33	45.05
GMW-O-12	07/08/14	73.49	26.87	33.87	7.00	45.19
GMW-O-12	07/18/14	73.49	27.07	33.36	6.29	45.13
GMW-O-12	07/24/14	73.49	26.98	33.00	6.02	45.28

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GMW-O-12	08/01/14	73.49	26.83	31.80	4.97	45.64
GMW-O-12	08/08/14	73.49	26.91	31.26	4.35	45.69
GMW-O-12	08/13/14	73.49	26.88	31.18	4.30	45.73
GMW-O-12	08/19/14	73.49	26.86	31.01	4.15	45.78
GMW-O-12	08/29/14	73.49	26.89	31.03	4.14	45.75
GMW-O-12	09/05/14	73.49	26.88	31.19	4.31	45.73
GMW-O-12	09/18/14	73.49	26.82	31.30	4.48	45.75
GMW-O-12	09/26/14	73.49	26.89	31.33	4.44	45.69
GMW-O-12	10/01/14	73.49	26.85	31.21	4.36	45.75
GMW-O-12	10/06/14	73.49	29.84	31.20	1.36	43.37
GMW-O-12	10/14/14	73.49	26.86	31.14	4.28	45.75
GMW-O-12	10/23/14	73.49	26.85	31.30	4.45	45.73
GMW-O-12	10/27/14	73.49	26.90	31.28	4.38	45.69
GMW-O-12	11/03/14	73.49	26.84	32.30	5.46	45.53
GMW-O-12	11/10/14	73.49	26.91	31.45	4.54	45.65
GMW-O-12	11/18/14	73.49	26.90	32.34	5.44	45.47
GMW-O-12	11/25/14	73.49	27.87	31.57	3.70	44.86
GMW-O-12	12/03/14	73.49	28.81	33.87	5.06	43.64
GMW-O-12	12/19/14	73.49	26.97	32.78	5.81	45.33
GMW-O-12	04/20/15	73.49	26.91	33.35	6.44	45.26
GMW-O-12	04/22/15	73.49	26.91	33.35	6.44	45.26
GMW-O-12	05/21/15	73.49	27.35	34.31	6.96	44.71
GMW-O-12	05/29/15	73.49	27.24	34.15	6.91	44.83
GMW-O-12	06/02/15	73.49	27.27	34.00	6.73	44.84
GMW-O-12	06/05/15	73.49	27.50	34.00	6.50	44.66
GMW-O-12	06/12/15	73.49	27.35	33.96	6.61	44.78
GMW-O-12	06/19/15	73.49	27.58	33.98	6.40	44.60
GMW-O-12	06/26/15	73.49	28.15	33.97	5.82	44.15
GMW-O-12	07/02/15	73.49	28.20	33.83	5.63	44.14
GMW-O-12	07/07/15	73.49	27.93	33.60	5.67	44.40
GMW-O-12	07/17/15	73.49	27.85	33.57	5.72	44.47
GMW-O-12	07/24/15	73.49	28.25	33.15	4.90	44.24
GMW-O-12	07/29/15	73.49	28.10	33.02	4.92	44.38
GMW-O-12	08/11/15	73.49	28.90	33.00	4.10	43.75
GMW-O-12	08/18/15	73.49	28.23	32.65	4.42	44.35
GMW-O-12	08/28/15	73.49	28.17	32.41	4.24	44.45
GMW-O-12	09/01/15	73.49	28.65	33.18	4.53	43.91
GMW-O-12	09/25/15	73.49	28.03	34.69	6.66	44.09
GMW-O-12	10/16/15	73.49	27.83	34.63	6.80	44.27
GMW-O-12	10/19/15	73.49	27.82	34.65	6.83	44.27
GMW-O-12	10/30/15	73.49	28.11	39.38	11.27	43.07
GMW-O-12	03/14/16	73.49	31.60	32.40	0.80	41.73
GMW-O-12	04/11/16	73.49	26.86	33.35	6.49	45.30
GMW-O-12	06/29/16	73.49	33.10	33.90	0.80	40.23
GMW-O-12	08/22/16	73.49	31.07	33.56	2.49	41.91
GMW-O-12	10/03/16	73.49	31.90	34.20	2.30	41.12
GMW-O-12	10/03/16	73.49	31.90	34.20	2.30	NC
GMW-O-12	04/17/17	73.49	28.70	32.90	4.20	43.93
GMW-O-12	10/02/17	73.49	32.00	33.20	1.20	NC
GMW-O-12	04/16/18	73.49	31.89	33.04	1.15	41.36

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-12	11/05/18	73.49	32.31	32.65	0.34	41.11
GMW-O-12	04/16/19	73.49	31.21	31.62	0.41	42.20
GMW-O-12	10/28/19	73.49		32.45		NC
GMW-O-12	05/04/20	73.49	30.04	30.35	0.31	43.39
GMW-O-12	08/20/20	73.49	31.75	31.98	0.23	41.69
GMW-O-12	02/24/21	73.49	31.45	31.97	0.52	41.94
GMW-O-13	11/20/96	74.19	26.48	28.92	2.44	47.22
GMW-O-13	07/01/97	74.19	26.55	28.87	2.32	47.18
GMW-O-13	12/31/97	74.19	26.83	28.91	2.08	46.94
GMW-O-13	05/01/98	74.19	22.55	23.06	0.51	51.54
GMW-O-13	05/04/99	74.19	24.46	25.78	1.32	49.47
GMW-O-13	08/09/99	74.19		25.20		48.99
GMW-O-13	11/15/99	74.19		NM		NC
GMW-O-13	05/15/00	74.19		NM		NC
GMW-O-13	11/13/00	74.19		NM		NC
GMW-O-13	05/07/01	74.19		NM		NC
GMW-O-13	04/08/02	74.19		25.47		48.72
GMW-O-14	11/20/96	74.08		25.52		48.56
GMW-O-14	07/01/97	74.08		26.39		47.69
GMW-O-14	12/31/97	74.08	25.03	25.06	0.03	49.04
GMW-O-14	05/01/98	74.08		23.72		50.36
GMW-O-14	08/09/99	74.08		25.04		49.04
GMW-O-14	11/15/99	74.08		NM		NC
GMW-O-14	05/15/00	74.08		26.67		47.41
GMW-O-14	11/13/00	74.08		25.85		48.23
GMW-O-14	05/07/01	74.08		24.34		49.74
GMW-O-14	11/05/01	74.08		24.65		49.43
GMW-O-14	04/08/02	74.08		25.19		48.89
GMW-O-14	07/29/02	74.08		25.65		48.43
GMW-O-14	10/21/02	74.08		26.00		48.08
GMW-O-14	01/27/03	74.08		25.64		48.44
GMW-O-14	04/07/03	74.08		25.36		48.72
GMW-O-14	07/30/03	74.08		25.14		48.94
GMW-O-14	10/06/03	74.08		25.12		48.96
GMW-O-14	01/11/04	74.08		26.31		47.77
GMW-O-14	01/27/04	74.08		25.58		48.50
GMW-O-14	04/19/04	74.08		26.02		48.06
GMW-O-14	07/19/04	74.08		26.01		48.07
GMW-O-14	02/01/05	74.08		25.08		49.00
GMW-O-14	05/02/05	74.08		21.41		52.67
GMW-O-14	08/01/05	74.08		21.39		52.69
GMW-O-14	10/31/05	74.08		21.90		52.09
GMW-O-14	02/27/06	74.08		22.64		51.44
GMW-O-14	05/01/06	74.08		22.58		51.50
GMW-O-14	09/18/06	74.08		23.18		50.90
GMW-O-14	12/04/06	74.08		23.36		50.72
GMW-O-14	03/12/07	74.08		23.81		50.72
GMW-O-14	04/30/07	74.08		23.57		50.51
GMW-O-14	08/28/07	74.08		22.45		51.63
GMW-O-14	11/12/07	74.08		23.97		50.11

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-14	02/19/08	74.08		24.84		49.24
GMW-O-14	04/14/08	74.08		24.53		49.55
GMW-O-14	08/11/08	74.08		25.07		49.01
GMW-O-14	10/13/08	74.08		25.20		48.88
GMW-O-14	04/20/09	74.08		25.33		48.75
GMW-O-14	07/20/09	74.08		26.31		47.77
GMW-O-14	10/19/09	74.08		26.24		47.84
GMW-O-14	03/15/10	74.08		26.71		47.37
GMW-O-14	05/24/10	74.08		26.11		47.97
GMW-O-14	05/28/10	74.08		26.11		47.97
GMW-O-14	10/04/10	74.08		26.04		48.04
GMW-O-14	01/10/11	74.08		27.12		46.96
GMW-O-14	04/11/11	74.08		25.25		48.83
GMW-O-14	07/11/11	74.08		24.77		49.31
GMW-O-14	10/10/11	74.08		25.16		48.92
GMW-O-14	01/09/12	74.08		26.14		47.94
GMW-O-14	04/16/12	74.08		26.94		47.14
GMW-O-14	07/09/12	74.08		27.51		46.57
GMW-O-14	10/15/12	74.08		27.96		46.12
GMW-O-14	01/14/13	74.08		28.32		45.76
GMW-O-14	04/08/13	74.08		28.83		45.25
GMW-O-14	10/07/13	74.08		28.84		45.24
GMW-O-14	04/14/14	74.08		29.36		44.72
GMW-O-14	10/27/14	74.08		29.84		44.24
GMW-O-14	04/20/15	74.08		30.32		43.76
GMW-O-14	10/19/15	74.08		30.98		43.10
GMW-O-14	03/14/16	74.08		32.62		41.46
GMW-O-14	04/11/16	74.08		32.34		41.74
GMW-O-14	06/29/16	74.08		32.08		42.00
GMW-O-14	08/22/16	74.08		33.44		40.64
GMW-O-14	10/03/16	74.08		34.08		40.00
GMW-O-14	10/03/16	74.08		34.08		40.00
GMW-O-14	04/17/17	74.08		31.15		42.93
GMW-O-14	10/02/17	74.08		33.75		40.33
GMW-O-14	04/16/18	74.08		34.12		39.96
GMW-O-14	11/05/18	74.08		34.27		39.81
GMW-O-14	04/16/19	74.08		32.85		41.23
GMW-O-14	10/28/19	74.08		34.07		40.01
GMW-O-14	05/04/20	74.08		32.05		42.03
GMW-O-14	08/20/20	74.08		32.34		41.74
GMW-O-14	02/24/21	74.08		33.54		40.54
GMW-O-15	11/20/96	74.23	25.30	30.52	5.22	47.89
GMW-O-15	08/09/99	74.23		NM		NC
GMW-O-15	11/15/99	74.23		NM		NC
GMW-O-15	05/15/00	74.23		27.10		47.13
GMW-O-15	11/13/00	74.23		NM		NC
GMW-O-15	05/07/01	74.23	22.62	24.58	1.96	51.22
GMW-O-15	11/05/01	74.23		NM		NC
GMW-O-15	04/08/02	74.23	23.02	27.51	4.49	50.31
GMW-O-15	10/21/02	74.23	24.52	24.71	0.19	49.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwar Elevation (feet ams
GMW-O-15	04/07/03	74.23		NM		NC
GMW-O-15	05/02/05	74.23	21.01	21.15	0.14	53.19
GMW-O-15	10/31/05	74.23	22.10	22.25	0.15	52.10
GMW-O-15	05/22/06	74.23	21.89	22.31	0.42	52.26
GMW-O-15	12/04/06	74.23	22.86	22.91	0.05	51.36
GMW-O-15	04/30/07	74.23	23.30	23.41	0.11	50.91
GMW-O-15	11/12/07	74.23	23.85	23.95	0.10	50.36
GMW-O-15	04/14/08	74.23		23.64		50.59
GMW-O-15	08/08/08	74.23		24.60		49.63
GMW-O-15	08/11/08	74.23	24.34	24.40	0.06	49.88
GMW-O-15	10/16/08	74.23		24.53		49.70
GMW-O-15	12/18/08	74.23		24.86		49.37
GMW-O-15	01/02/09	74.23		24.82		49.41
GMW-O-15	01/15/09	74.23		26.01		48.22
GMW-O-15	02/20/09	74.23		24.80		49.43
GMW-O-15	02/23/09	74.23	24.74	24.76	0.02	49.49
GMW-O-15	03/24/09	74.23		25.55		48.68
GMW-O-15	04/20/09	74.23	24.61	24.66	0.05	49.61
GMW-O-15	07/17/09	74.23		25.01		49.22
GMW-O-15	07/20/09	74.23	24.94	24.99	0.05	49.28
GMW-O-15	07/22/09	74.23	24.94	24.99	0.05	49.28
GMW-O-15	10/19/09	74.23	25.43	25.55	0.12	48.78
GMW-O-15	02/04/10	74.23	25.48	25.50	0.02	48.75
GMW-O-15	03/15/10	74.23		NM		NC
GMW-O-15	04/16/10	74.23		23.10		51.13
GMW-O-15	05/24/10	74.23		25.67		48.56
GMW-O-15	05/28/10	74.23		25.35		48.88
GMW-O-15	06/22/10	74.23		25.81		48.42
GMW-O-15	07/12/10	74.23		NM		NC
GMW-O-15	08/12/10	74.23		NM		NC
GMW-O-15	09/20/10	74.23		NM		NC
GMW-O-15	10/04/10	74.23	25.80	25.85	0.05	48.42
GMW-O-15	11/23/10	74.23		NM		NC
GMW-O-15	12/22/10	74.23		26.31		47.92
GMW-O-15	01/10/11	74.23		25.97		48.26
GMW-O-15	02/24/11	74.23		NM		NC
GMW-O-15	03/23/11	74.23		NM		NC
GMW-O-15	04/12/11	74.23	22.53	22.55	0.02	51.70
GMW-O-15	05/13/11	74.23		NM		NC
GMW-O-15	06/22/11	74.23		NM		NC
GMW-O-15	07/11/11	74.23		NM		NC
GMW-O-15	08/19/11	74.23		NM		NC
GMW-O-15	09/22/11	74.23		NM		NC
GMW-O-15	10/10/11	74.23	23.22	23.79	0.57	50.90
GMW-O-15	11/28/11	74.23		NM		NC
GMW-O-15	12/02/11	74.23	23.86	23.92	0.06	50.36
GMW-O-15	12/21/11	74.23		31.13		43.10
GMW-O-15	01/09/12	74.23		27.67		46.56
GMW-O-15	02/23/12	74.23		31.82		42.41
GMW-O-15	03/28/12	74.23		30.30		43.93

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-15	04/16/12	74.23	26.51	26.56	0.05	47.71
GMW-O-15	05/25/12	74.23		26.64		47.59
GMW-O-15	06/15/12	74.23		26.93		47.30
GMW-O-15	07/09/12	74.23		25.47		48.76
GMW-O-15	08/29/12	74.23		NM		NC
GMW-O-15	09/26/12	74.23		30.64		43.59
GMW-O-15	10/15/12	74.23		31.82		42.41
GMW-O-15	11/29/12	74.23		NM		NC
GMW-O-15	12/26/12	74.23		27.41		46.82
GMW-O-15	01/14/13	74.23		27.62		46.61
GMW-O-15	02/20/13	74.23		NM		NC
GMW-O-15	04/10/13	74.23		NM		NC
GMW-O-15	04/26/13	74.23		27.90		46.33
GMW-O-15	10/07/13	74.23	28.26	29.03	0.77	45.82
GMW-O-15	04/18/14	74.23	28.08	28.40	0.32	46.09
GMW-O-15	08/14/14	74.23	28.26	32.59	4.33	45.10
GMW-O-15	08/19/14	74.23	28.23	32.34	4.11	45.18
GMW-O-15	08/29/14	74.23	28.25	31.84	3.59	45.26
GMW-O-15	09/05/14	74.23	28.29	31.91	3.62	45.22
GMW-O-15	09/11/14	74.23	28.79	32.16	3.37	44.77
GMW-O-15	09/18/14	74.23	28.23	32.50	4.27	45.15
GMW-O-15	09/26/14	74.23	28.27	32.20	3.93	45.17
GMW-O-15	10/01/14	74.23	28.28	31.93	3.65	45.22
GMW-O-15	10/06/14	74.23	28.27	31.91	3.64	45.23
GMW-O-15	10/14/14	74.23	28.29	31.85	3.56	45.23
GMW-O-15	10/23/14	74.23	28.30	32.10	3.80	45.17
GMW-O-15	10/27/14	74.23	28.30	31.89	3.59	45.21
GMW-O-15	11/18/14	74.23	28.39	31.86	3.47	45.15
GMW-O-15	11/25/14	74.23	28.35	32.36	4.01	45.08
GMW-O-15	12/03/14	74.23	28.36	31.73	3.37	45.20
GMW-O-15	12/12/14	74.23	28.54	32.61	4.07	44.88
GMW-O-15	12/19/14	74.23	28.37	32.62	4.25	45.01
GMW-O-15	04/20/15	74.23	28.82	31.93	3.11	44.79
GMW-O-15	10/19/15	74.23	28.89	31.91	3.02	44.74
GMW-O-15	04/12/16	74.23		29.78		44.45
GMW-O-15	10/03/16	74.23	30.92	31.00	0.08	NC
GMW-O-15	10/04/16	74.23	30.92	31.00	0.08	43.29
GMW-O-15	04/20/17	74.86	29.52	29.65	0.13	45.31
GMW-O-15	10/02/17	74.23	30.33	31.92	1.59	NC
GMW-O-15	04/16/18	74.86	31.67	31.79	0.12	43.17
GMW-O-15	11/05/18	74.86		32.38		42.48
GMW-O-15	04/23/19	74.86	29.84	29.84	0.00	45.02
GMW-O-15	10/31/19	74.86		29.28		45.58
GMW-O-15	05/04/20	74.86		31.13		43.73
GMW-O-16	11/20/96	74.10		25.89		48.21
GMW-O-16	07/01/97	74.10		24.16		49.94
GMW-O-16	05/04/99	74.10		23.19		50.91
GMW-O-16	08/09/99	74.10		24.27		49.83
GMW-O-16	11/15/99	74.10		25.02		49.08
GMW-O-16	05/15/00	74.10		24.44		49.66

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GMW-O-16	11/13/00	74.10		25.71		48.39
GMW-O-16	05/07/01	74.10		23.15		50.95
GMW-O-16	11/05/01	74.10		23.16		50.94
GMW-O-16	04/08/02	74.10		24.25		49.85
GMW-O-16	10/21/02	74.10		25.72		48.38
GMW-O-16	04/07/03	74.10		24.59		49.51
GMW-O-16	10/06/03	74.10		24.55		49.55
GMW-O-16	01/11/04	74.10		28.00		46.10
GMW-O-16	04/19/04	74.10		24.98		49.12
GMW-O-16	07/20/04	74.10		25.37		48.73
GMW-O-16	05/02/05	74.10		19.48		54.62
GMW-O-16	08/01/05	74.10		20.45		53.65
GMW-O-16	10/31/05	74.10		21.04		53.06
GMW-O-16	02/27/06	74.10		22.31		51.79
GMW-O-16	05/01/06	74.10		22.36		51.74
GMW-O-16	09/18/06	74.10		23.19		50.91
GMW-O-16	12/04/06	74.10	===	23.33		50.77
GMW-O-16	04/30/07	74.10	===	23.82		50.28
GMW-O-16	11/12/07	74.10		24.35		49.75
GMW-O-16	02/19/08	74.10		24.69		49.41
GMW-O-16	04/14/08	74.10		24.08		50.02
GMW-O-16	10/13/08	74.10		25.12		48.98
GMW-O-16	04/20/09	74.10		25.20		48.90
GMW-O-16	10/19/09	74.10	===	25.81		48.29
GMW-O-16	03/15/10	74.10		26.30		47.80
GMW-O-16	04/16/10	74.10		25.20		48.90
GMW-O-16	05/24/10	74.10		25.14		48.96
GMW-O-16	05/28/10	74.10	===	25.13		48.97
GMW-O-16	06/22/10	74.10		25.55		48.55
GMW-O-16	07/12/10	74.10		26.28		47.82
GMW-O-16	08/12/10	74.10		26.43		47.67
GMW-O-16	09/20/10	74.10		26.95		47.15
GMW-O-16	10/04/10	74.10		26.10		48.00
GMW-O-16	11/16/10	74.10		26.58		47.52
GMW-O-16	12/22/10	74.10		27.00		47.10
GMW-O-16	01/10/11	74.10		26.42		47.68
GMW-O-16	02/24/11	74.10		26.02		48.08
GMW-O-16	03/23/11	74.10		25.99		48.11
GMW-O-16	04/11/11	74.10		24.66		49.44
GMW-O-16	05/13/11	74.10		25.76		48.34
GMW-O-16	06/22/11	74.10		25.89		48.21
GMW-O-16	07/11/11	74.10		26.00		48.10
GMW-O-16	08/19/11	74.10		25.63		48.47
GMW-O-16	09/22/11	74.10		26.32		47.78
GMW-O-16	10/10/11	74.10		25.53		48.57
GMW-O-16	11/28/11	74.10		26.42		47.68
GMW-O-16	12/21/11	74.10		27.05		47.05
GMW-O-16	01/09/12	74.10		26.98		47.12
GMW-O-16	02/23/12	74.10		27.56		46.54
GMW-O-16	03/28/12	74.10		27.50		46.60

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-16	04/16/12	74.10		26.62		47.48
GMW-O-16	05/25/12	74.10		26.81		47.29
GMW-O-16	06/15/12	74.10		27.27		46.83
GMW-O-16	07/09/12	74.10		27.12		46.98
GMW-O-16	08/29/12	74.10		28.10		46.00
GMW-O-16	09/26/12	74.10		28.46		45.64
GMW-O-16	10/15/12	74.10		27.38		46.72
GMW-O-16	11/29/12	74.10		28.61		45.49
GMW-O-16	12/26/12	74.10		28.52		45.58
GMW-O-16	01/14/13	74.10		28.72		45.38
GMW-O-16	02/20/13	74.10		28.56		45.54
GMW-O-16	04/08/13	74.10		28.61		45.49
GMW-O-16	10/07/13	74.10		28.48		45.62
GMW-O-16	04/14/14	74.10		28.85		45.25
GMW-O-16	10/27/14	74.10		29.30		44.80
GMW-O-16	04/20/15	74.10		29.69		44.41
GMW-O-16	10/19/15	74.10		30.41		43.69
GMW-O-16	04/11/16	74.10		31.30		42.80
GMW-O-16	10/03/16	74.10		32.00		42.10
GMW-O-16	10/03/16	74.10		32.00		42.10
GMW-O-16	04/17/17	74.10		30.49		43.61
GMW-O-16	10/02/17	74.10		31.47		42.63
GMW-O-16	04/16/18	74.10		32.40		41.70
GMW-O-16	11/05/18	74.10		33.24		40.86
GMW-O-16	04/16/19	74.10		29.89		44.21
GMW-O-16	10/28/19	74.10		32.10		42.00
GMW-O-16	05/04/20	74.10		30.97		43.13
GMW-O-17	11/20/96	73.78		25.55		48.23
GMW-O-17	07/01/97	73.78		23.84		49.94
GMW-O-17	12/31/97	73.78		25.31		48.47
GMW-O-17	05/01/98	73.78		20.49		53.29
GMW-O-17	05/03/99	73.78		23.12		50.66
GMW-O-17 GMW-O-17	08/09/99	73.78		23.12		50.66
GMW-O-17	11/15/99	73.78				49.67
GMW-O-17	05/15/00	73.78		24.11		50.08
GMW-O-17 GMW-O-17	11/13/00	73.78		23.70		49.16
GMW-O-17 GMW-O-17	05/07/01	73.78		24.62		51.39
		+ + +				+
GMW-O-17 GMW-O-17	11/05/01 04/08/02	73.78 73.78		23.13 23.69		50.65 50.09
GMW-O-17 GMW-O-17	10/21/02	73.78		23.69		48.88
		+				
GMW-O-17	04/07/03	73.78		24.05		49.73
GMW-O-17	10/06/03	73.78		23.19		50.59
GMW-O-17	01/11/04	73.78		25.39		48.39
GMW-O-17	04/19/04	73.78		24.46		49.32
GMW-O-17	05/02/05	73.78		19.51		54.27
GMW-O-17	10/31/05	73.78		20.03		53.75
GMW-O-17	05/01/06	73.78		20.75		53.03
GMW-O-17	12/04/06	73.78		22.68		51.10
GMW-O-17	04/30/07	73.78		23.19		50.59

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-17	04/14/08	73.78		23.55		50.23
GMW-O-17	08/11/08	73.78		24.14		49.64
GMW-O-17	10/13/08	73.78		24.60		49.18
GMW-O-17	04/20/09	73.78		24.48		49.30
GMW-O-17	05/24/10	73.78		24.78		49.00
GMW-O-17	05/28/10	73.78		28.75		45.03
GMW-O-17	10/04/10	73.78		25.60		48.18
GMW-O-17	01/10/11	73.78		25.64		48.14
GMW-O-17	04/11/11	73.78		24.11		49.67
GMW-O-17	07/11/11	73.78		NM		NC
GMW-O-17	10/10/11	73.78		24.71		49.07
GMW-O-17	01/09/12	73.78		25.32		48.46
GMW-O-17	04/16/12	73.78		26.10		47.68
GMW-O-17	07/09/12	73.78		26.42		47.36
GMW-O-17	10/15/12	73.78		26.62		47.16
GMW-O-17	01/14/13	73.78		27.48		46.30
GMW-O-17	04/08/13	73.78		27.48		46.30
GMW-O-17	10/07/13	73.78		28.21		45.57
GMW-O-17	04/14/14	73.78		28.25		45.53
GMW-O-17	10/27/14	73.78		28.84		44.94
GMW-O-17	04/20/15	73.78		28.96		44.82
GMW-O-17	10/19/15	73.78		29.95		43.83
GMW-O-17	04/11/16	73.78		30.55		43.23
GMW-O-17	10/03/16	73.78		31.10		42.68
GMW-O-17	10/03/16	73.78		31.10		42.68
GMW-O-17	04/17/17	73.78		30.20		43.58
GMW-O-17	10/02/17	73.78		30.70		43.08
GMW-O-17	04/16/18	73.78		31.88		41.90
GMW-O-17	11/05/18	73.78		32.46		41.32
GMW-O-17	04/16/19	73.78		30.83		42.95
GMW-O-17	10/28/19	73.78		31.35		42.43
GMW-O-17	05/04/20	73.78		31.22		42.56
GMW-O-18	11/20/96	74.36		26.70		47.66
GMW-O-18	12/31/97	74.36		26.48		47.88
GMW-O-18	05/01/98	74.36		29.04		45.32
GMW-O-18	05/04/99	74.36		24.02		50.34
GMW-O-18	08/09/99	74.36		24.02		49.45
GMW-O-18	11/15/99	74.36		25.56		49.45
GMW-O-18	05/15/00	74.36		29.17		45.19
GMW-O-18	11/13/00	74.36		29.17 NM		45.19 NC
GMW-O-18	05/07/01	74.36		24.10		50.26
GMW-O-18	05/07/01	74.36		24.10 NM		50.26 NC
GMW-O-18	11/05/01	74.36		NM		NC NC
		+				NC NC
GMW-O-18	01/29/02	74.36	24.91	NM	0.00	
GMW-O-18	04/08/02	74.36	24.81	24.81	0.00	49.55
GMW-O-18	04/07/03	74.36		NM 20.42		NC 54.00
GMW-O-18	05/02/05	74.36		20.13		54.23
GMW-O-18	10/31/05	74.36		21.79		52.57
GMW-O-18 GMW-O-18	05/01/06 12/04/06	74.36 74.36		22.60 23.61		51.76 50.75

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-18	04/30/07	74.36		24.21		50.15
GMW-O-18	11/12/07	74.36		22.46		51.90
GMW-O-18	04/14/08	74.36		24.50		49.86
GMW-O-18	10/13/08	74.36		25.46		48.90
GMW-O-18	04/20/09	74.36		25.59		48.77
GMW-O-18	10/19/09	74.36		26.31		48.05
GMW-O-18	03/15/10	74.36		26.54		47.82
GMW-O-18	04/16/10	74.36		24.25		50.11
GMW-O-18	05/24/10	74.36		26.26		48.10
GMW-O-18	05/28/10	74.36		26.03		48.33
GMW-O-18	06/22/10	74.36		26.41		47.95
GMW-O-18	07/12/10	74.36		NM		NC
GMW-O-18	08/12/10	74.36		NM		NC
GMW-O-18	09/20/10	74.36		NM		NC
GMW-O-18	10/04/10	74.36		29.95		44.41
GMW-O-18	11/16/10	74.36		NM		NC
GMW-O-18	12/22/10	74.36		NM		NC
GMW-O-18	01/10/11	74.36		NM		NC
GMW-O-18	02/24/11	74.36		NM		NC
GMW-O-18	03/23/11	74.36		NM		NC
GMW-O-18	04/12/11	74.36		NM		NC
GMW-O-18	05/13/11	74.36		NM		NC
GMW-O-18	06/22/11	74.36		NM		NC
GMW-O-18	07/11/11	74.36		NM		NC
GMW-O-18	08/19/11	74.36		NM		NC
GMW-O-18	09/22/11	74.36		NM		NC
GMW-O-18	10/10/11	74.36		23.68		50.68
GMW-O-18	11/28/11	74.36		NM		NC
GMW-O-18	12/02/11	74.36		24.22		50.14
GMW-O-18	12/02/11	74.36		27.14		47.22
GMW-O-18	02/23/12	74.36		31.18		43.18
GMW-O-18	03/28/12	74.36		NM		NC
GMW-O-18	04/16/12	74.36		27.10		47.26
GMW-O-18	05/25/12	74.36		27.31		47.05
GMW-O-18	06/15/12	74.36		35.13		39.23
GMW-O-18	07/09/12	74.36		29.51		44.85
GMW-O-18	08/29/12	74.36		NM		NC
GMW-O-18	09/26/12	74.36		30.83		43.53
GMW-O-18	10/15/12	74.36		29.73		44.63
GMW-O-18	11/29/12	74.36		NM		NC
GMW-O-18	12/26/12	74.36		28.87		45.49
GMW-O-18	01/14/13	74.36		28.92		45.49
GMW-O-18	02/20/13	74.36		28.92 NM		45.44 NC
GMW-O-18	02/20/13	74.36		28.10		46.26
GMW-O-18	10/07/13	74.36		26.67		47.69
GMW-O-18	04/18/14	74.36	29.37	29.43	0.06	44.98
GMW-O-18	04/16/14	74.36	29.45	29.43	0.00	44.83
GMW-O-18	08/19/14	74.36	29.45	29.97	0.42	44.63
GMW-O-18	08/29/14	74.36	29.34	29.97		
GMW-O-18	08/29/14	74.36	29.34	29.77	0.43 0.35	44.93 44.68

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwar Elevation (feet ams
GMW-O-18	09/18/14	74.36	29.56	29.95	0.39	44.72
GMW-O-18	09/26/14	74.36	29.55	29.97	0.42	44.73
GMW-O-18	10/01/14	74.36	29.52	29.90	0.38	44.76
GMW-O-18	10/06/14	74.36	29.56	29.94	0.38	44.72
GMW-O-18	10/14/14	74.36	29.58	29.94	0.36	44.71
GMW-O-18	10/23/14	74.36	29.62	30.00	0.38	44.66
GMW-O-18	10/27/14	74.36	29.52	29.95	0.43	44.75
GMW-O-18	04/20/15	74.36		28.53		45.83
GMW-O-18	10/19/15	74.36		30.90		43.46
GMW-O-18	04/12/16	74.36		31.63		42.73
GMW-O-18	12/13/16	74.36	31.01	35.95	4.94	NC
GMW-O-18	04/17/17	74.32	31.80	31.83	0.03	42.52
GMW-O-18	10/02/17	74.36	31.30	31.32	0.02	NC
GMW-O-18	11/05/18	74.32	32.90	33.03	0.13	41.29
GMW-O-18	04/16/19	74.32		30.89		43.43
GMW-O-18	10/28/19	74.32		32.05		42.27
GMW-O-18	05/04/20	74.32		31.68		42.64
GMW-O-19	11/20/96	74.46		26.28		48.18
GMW-O-19	07/01/97	74.46		24.70		49.76
GMW-O-19	12/31/97	74.46		25.92		48.54
GMW-O-19	08/09/99	74.46		24.09		50.37
GMW-O-19	11/15/99	74.46		24.82		49.64
GMW-O-19	05/15/00	74.46		24.43		50.03
GMW-O-19	11/13/00	74.46		DRY		NC
GMW-O-19	05/07/01	74.46		NM		NC
GMW-O-19	09/18/01	74.46		23.07		51.39
GMW-O-19	11/05/01	74.46		23.15		51.31
GMW-O-19	01/29/02	74.46		23.25		51.21
GMW-O-19	04/08/02	74.46		23.16		51.30
GMW-O-19	10/21/02	74.46		23.34		51.12
GMW-O-19	04/07/03	74.46		23.50		50.96
GMW-O-19	07/30/03	74.46		24.29		50.17
GMW-O-19	10/06/03	74.46		24.54		49.92
GMW-O-19	01/11/04	74.46		26.02		48.44
GMW-O-19	04/19/04	74.46		25.04		49.42
GMW-O-19	07/20/04	74.46		25.35		49.42
GMW-O-19	05/02/05	74.46		20.05		54.41
GMW-O-19	08/01/05	74.46		20.82		53.64
GMW-O-19	10/31/05	74.46		21.36		53.10
GMW-O-19	02/27/06	74.46		22.06		52.40
GMW-O-19	05/01/06	74.46		22.35		
GMW-O-19	12/04/06	74.46		23.32		52.11 51.14
GMW-O-19	04/30/07	74.46				_
		+		23.98		50.48
GMW-O-19	11/12/07	74.46		24.57		49.89
GMW-O-19	04/14/08	74.46		24.24		50.22
GMW-O-19	10/13/08	74.46		25.36		49.10
GMW-O-19	04/20/09	74.46		25.22		49.24
GMW-O-19	10/19/09	74.46		26.26		48.20
GMW-O-19 GMW-O-19	03/15/10 04/16/10	74.46 74.46		26.16 25.30		48.30 49.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-19	05/24/10	74.46		25.53		48.93
GMW-O-19	05/28/10	74.46		25.47		48.99
GMW-O-19	06/22/10	74.46		25.64		48.82
GMW-O-19	07/12/10	74.46		26.04		48.42
GMW-O-19	08/12/10	74.46		26.23		48.23
GMW-O-19	09/20/10	74.46		26.52		47.94
GMW-O-19	10/04/10	74.46		26.31		48.15
GMW-O-19	11/16/10	74.46		26.67		47.79
GMW-O-19	12/22/10	74.46		26.70		47.76
GMW-O-19	01/10/11	74.46		26.37		48.09
GMW-O-19	02/24/11	74.46		25.55		48.91
GMW-O-19	03/23/11	74.46		25.29		49.17
GMW-O-19	04/11/11	74.46		24.75		49.71
GMW-O-19	05/13/11	74.46		25.11		49.35
GMW-O-19	06/22/11	74.46		25.27		49.19
GMW-O-19	07/11/11	74.46		25.42		49.04
GMW-O-19	08/19/11	74.46		25.32		49.14
GMW-O-19	09/22/11	74.46		25.82		48.64
GMW-O-19	10/10/11	74.46		25.40		49.06
GMW-O-19	11/28/11	74.46		25.96		48.50
GMW-O-19	12/21/11	74.46		26.43		48.03
GMW-O-19	01/09/12	74.46		26.56		47.90
GMW-O-19	02/23/12	74.46		27.08		47.38
GMW-O-19	03/28/12	74.46		27.14		47.32
GMW-O-19	04/16/12	74.46		26.88		47.58
GMW-O-19	05/25/12	74.46		27.01		47.45
GMW-O-19	06/15/12	74.46		27.23		47.23
GMW-O-19	07/09/12	74.46		27.27		47.19
GMW-O-19	08/29/12	74.46		27.58		46.88
GMW-O-19	09/26/12	74.46		27.90		46.56
GMW-O-19	10/15/12	74.46		27.46		47.00
GMW-O-19	11/29/12	74.46		28.16		46.30
GMW-O-19	12/26/12	74.46		28.03		46.43
GMW-O-19	01/14/13	74.46		28.02		46.44
GMW-O-19	02/20/13	74.46		28.28		46.18
GMW-O-19	04/08/13	74.46		28.36		46.10
GMW-O-19	10/07/13	74.46		28.68		45.78
GMW-O-19	04/14/14	74.46		28.82		45.64
GMW-O-19	10/27/14	74.46		29.34		45.12
GMW-O-19	04/20/15	74.46		28.41		46.05
GMW-O-19	10/19/15	74.46		30.63		43.83
GMW-O-19	04/11/16	74.46		31.70		42.76
GMW-O-19	10/03/16	74.46		32.20		42.26
GMW-O-19	10/03/16	74.46		32.20		42.26
GMW-O-19	04/17/17	74.46		30.94		43.52
GMW-O-19	10/02/17	74.46		31.20		43.26
GMW-O-19	04/16/18	74.46		32.72		41.74
GMW-O-19	11/05/18	74.46		33.37		41.09
GMW-O-19	04/16/19	74.46		31.22		43.24
GMW-O-19	10/28/19	74.46		32.19		42.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-19	05/04/20	74.46		30.94		43.52
GMW-O-20	05/07/01	73.34		22.15		51.19
GMW-O-20	04/07/03	73.34		NM		NC
GMW-O-20	08/15/08	73.32		25.90		47.42
GMW-O-20	10/17/08	73.32		25.82		47.50
GMW-O-20	12/19/08	73.32		27.15		46.17
GMW-O-20	01/15/09	73.32	26.09	26.53	0.44	47.15
GMW-O-20	02/24/09	73.32		27.85		45.47
GMW-O-20	03/20/09	73.32		28.81		44.51
GMW-O-20	03/27/09	73.32		27.84		45.48
GMW-O-20	04/21/09	73.32		28.70		44.62
GMW-O-20	07/21/09	73.32		24.10		49.22
GMW-O-20	10/19/09	73.32		NM		NC
GMW-O-20	11/09/09	73.32	25.40	25.60	0.20	47.88
GMW-O-20	06/22/10	73.32	24.66	24.76	0.10	48.64
GMW-O-20	10/04/10	73.32	31.10	31.20	0.10	42.20
GMW-O-20	01/10/11	73.32	26.48	26.62	0.14	46.81
GMW-O-20	04/11/11	73.32		23.82		49.50
GMW-O-20	07/11/11	73.32		NM		NC
GMW-O-20	10/10/11	73.32		24.05		49.27
GMW-O-20	01/09/12	73.32		24.68		48.64
GMW-O-20	04/16/12	73.32		26.18		47.14
GMW-O-20	07/09/12	73.32		32.92		40.40
GMW-O-20	10/15/12	73.32	32.95	32.97	0.02	40.37
GMW-O-20	01/14/13	73.32	32.93	32.98	0.05	40.38
GMW-O-20	04/08/13	73.32	26.46	29.63	3.17	46.27
GMW-O-20	09/24/13	73.32	27.20	31.10	3.90	45.40
GMW-O-20	10/07/13	73.32	27.06	32.09	5.03	45.33
GMW-O-20	04/25/14	73.32	28.40	28.48	0.08	44.91
GMW-O-20	09/18/14	73.32	27.72	30.71	2.99	45.05
GMW-O-20	09/26/14	73.32	27.75	30.87	3.12	44.99
GMW-O-20	10/01/14	73.32	27.65	30.52	2.87	45.14
GMW-O-20	10/06/14	73.32	27.66	30.50	2.84	45.13
GMW-O-20	10/14/14	73.32	27.62	30.63	3.01	45.14
GMW-O-20	10/23/14	73.32	27.70	30.80	3.10	45.05
GMW-O-20	10/27/14	73.32	27.76	30.70	2.94	45.02
GMW-O-20	11/03/14	73.32	27.62	30.81	3.19	45.11
GMW-O-20	11/10/14	73.32	27.75	30.94	3.19	44.98
GMW-O-20	11/18/14	73.32	27.65	30.91	3.26	45.07
GMW-O-20	11/25/14	73.32	27.65	30.95	3.30	45.06
GMW-O-20	12/03/14	73.32	27.83	32.56	4.73	44.61
GMW-O-20	12/19/14	73.32	27.93	31.72	3.79	44.69
GMW-O-20	04/22/15	73.32	27.98	32.25	4.27	44.55
GMW-O-20	10/22/15	73.32	29.38	31.36	1.98	43.57
GMW-O-20	03/16/16	73.32		32.54		40.78
GMW-O-20	04/12/16	73.32		32.48		40.84
GMW-O-20	06/29/16	73.32		32.50		40.82
GMW-O-20	08/22/16	73.32		32.18		41.14
GMW-O-20	10/03/16	73.32		33.12		40.20
GMW-O-20	10/03/16	73.32		33.12		40.20

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-20	04/20/17	73.32		29.70		43.62
GMW-O-20	10/02/17	73.32		33.03		40.29
GMW-O-20	04/16/18	73.32		32.67		40.65
GMW-O-20	11/05/18	73.32		32.92		40.40
GMW-O-20	04/23/19	73.32		30.55		42.77
GMW-O-20	11/01/19	73.32		32.53		NC
GMW-O-20	05/04/20	73.32		30.70		42.62
GMW-O-20	08/20/20	73.32		31.58		41.74
GMW-O-20	02/24/21	73.32		31.99		41.33
GMW-O-21	11/15/99	73.49		NM		NC
GMW-O-21	11/19/99	73.49		NM		NC
GMW-O-21	04/07/03	73.49		NM		NC
GMW-O-21	10/06/03	73.49		22.60		50.89
GMW-O-21	12/28/07	71.43		27.67		43.76
GMW-O-21	08/15/08	73.94		NM		NC
GMW-O-21	10/17/08	71.43		26.00		45.43
GMW-O-21	12/19/08	71.43		24.82		46.61
GMW-O-21	03/27/09	71.43		26.41		45.02
GMW-O-21	07/21/09	71.43		24.88		46.55
GMW-O-21	10/19/09	71.43		NM		NC
GMW-O-21	11/09/09	71.43		25.02		46.41
GMW-O-21	10/04/10	71.43		25.40		46.03
GMW-O-21	04/13/11	71.43		23.72		47.71
GMW-O-21	10/10/11	71.43		24.65		46.78
GMW-O-21	04/16/12	71.43		NM		NC
GMW-O-21	07/09/12	71.43		NM		NC
GMW-O-21	10/15/12	71.43		32.50		38.93
GMW-O-21	04/08/13	71.43		NM		NC
GMW-O-21	09/25/13	71.43		29.25		42.18
GMW-O-21	10/07/13	71.43		NM		NC
GMW-O-21	04/14/14	71.43	28.61	28.65	0.04	42.81
GMW-O-21	09/05/14	71.43	28.78	29.61	0.83	42.48
GMW-O-21	09/26/14	71.43	28.77	29.85	1.08	42.44
GMW-O-21	10/01/14	71.43	28.64	29.79	1.15	42.56
GMW-O-21	10/06/14	71.43	28.72	29.40	0.68	42.57
GMW-O-21	10/27/14	71.43	28.93	29.75	0.82	42.34
GMW-O-21	11/10/14	71.43	28.95	29.98	1.03	42.27
GMW-O-21	11/18/14	71.43	28.92	30.05	1.13	42.28
GMW-O-21	11/25/14	71.43	28.85	29.73	0.88	42.40
GMW-O-21	12/12/14	71.43	29.02	30.61	1.59	42.09
GMW-O-21	12/19/14	71.43	29.04	30.62	1.58	42.07
GMW-O-21	04/20/15	71.43	28.99	30.15	1.16	42.21
GMW-O-21	06/10/15	71.43	30.70	31.00	0.30	40.67
GMW-O-21	07/02/15	71.43	29.88	32.30	2.42	41.07
GMW-O-21	07/07/15	71.43	30.06	30.65	0.59	41.25
GMW-O-21	07/17/15	71.43	30.10	30.40	0.30	41.27
GMW-O-21	07/29/15	71.43	30.10	30.40	0.30	41.27
GMW-O-21	08/11/15	71.43	30.70	31.00	0.30	40.67
GMW-O-21	10/19/15	71.43	31.20	31.43	0.23	40.18
GMW-O-21	03/14/16	71.43	33.17	33.20	0.03	38.25

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-O-21	04/11/16	71.43	31.84	32.17	0.33	39.52
GMW-O-21	06/29/16	71.43	32.83	33.03	0.20	38.56
GMW-O-21	08/22/16	71.43		33.72		37.71
GMW-O-21	10/03/16	71.43		33.45		37.98
GMW-O-21	10/03/16	71.43		33.45		37.98
GMW-O-21	04/17/17	71.43		30.48		40.95
GMW-O-21	10/02/17	71.43		33.45		37.98
GMW-O-21	04/16/18	71.43		33.13		38.30
GMW-O-21	11/05/18	71.43		33.68		37.75
GMW-O-21	04/16/19	71.43		32.34		39.09
GMW-O-21	11/01/19	71.43		33.00		38.43
GMW-O-21	05/04/20	71.43		31.24		40.19
GMW-O-21	08/20/20	71.43		31.93		39.50
GMW-O-21	02/24/21	71.43		32.57		38.86
GMW-O-23	08/14/07	73.63		23.33		50.30
GMW-O-23	08/21/07	73.63		23.31		50.32
GMW-O-23	08/28/07	73.63		23.00		50.63
GMW-O-23	09/11/07	73.63		23.42		50.21
GMW-O-23	10/05/07	73.63		27.79		45.84
GMW-O-23	11/02/07	73.63		25.15		48.48
GMW-O-23	11/13/07	73.63		23.90		49.73
GMW-O-23	12/28/07	73.63		24.91		48.72
GMW-O-23	08/15/08	73.63		26.28		47.35
GMW-O-23	10/17/08	73.63		27.16		46.47
GMW-O-23	12/19/08	73.63		27.60		+
GMW-O-23	01/15/09	73.63		27.54		46.03 46.09
GMW-O-23	02/24/09	73.63		26.19		47.44
GMW-O-23				23.74		+
GMW-O-23	03/27/09	73.63				49.89
GMW-O-23	04/21/09	73.63		27.30 NM		46.33 NC
	10/19/09	73.63				
GMW-O-23	11/09/09	73.63		27.50		46.13
GMW-O-23	06/22/10	73.63		32.10		41.53
GMW-O-23	10/04/10	73.63		25.92		47.71
GMW-O-23	01/10/11	73.63		27.45		46.18
GMW-O-23	04/11/11	73.63		25.03		48.60
GMW-O-23	07/11/11	73.63		NM		NC
GMW-O-23	10/10/11	73.63		25.25		48.38
GMW-O-23	01/09/12	73.63		25.91		47.72
GMW-O-23	04/16/12	73.63		27.38		46.25
GMW-O-23	07/09/12	73.63		27.41		46.22
GMW-O-23	10/15/12	73.63		26.48		47.15
GMW-O-23	01/14/13	73.63		29.35		44.28
GMW-O-23	04/08/13	73.63	27.74	29.81	2.07	45.48
GMW-O-23	09/23/13	73.63		29.90		43.73
GMW-O-23	10/07/13	73.63	28.30	32.86	4.56	44.42
GMW-O-23	04/25/14	73.63	29.66	29.81	0.15	43.94
GMW-O-23	09/05/14	73.63	28.76	32.57	3.81	44.11
GMW-O-23	09/11/14	73.63	28.63	32.94	4.31	44.14
GMW-O-23	09/18/14	73.63	28.65	32.80	4.15	44.15
GMW-O-23	09/26/14	73.63	28.70	32.87	4.17	44.10

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-O-23	10/01/14	73.63	28.75	32.56	3.81	44.12
GMW-O-23	10/06/14	73.63	28.73	32.50	3.77	44.15
GMW-O-23	10/14/14	73.63	28.20	32.75	4.55	44.52
GMW-O-23	10/23/14	73.63	28.69	32.80	4.11	44.12
GMW-O-23	10/27/14	73.63	28.80	32.51	3.71	44.09
GMW-O-23	11/03/14	73.63	29.68	32.82	3.14	43.32
GMW-O-23	11/10/14	73.63	28.78	32.80	4.02	44.05
GMW-O-23	11/18/14	73.63	29.78	32.78	3.00	43.25
GMW-O-23	11/25/14	73.63	28.78	32.64	3.86	44.08
GMW-O-23	12/03/14	73.63	28.94	33.25	4.31	43.83
GMW-O-23	12/12/14	73.63	29.33	32.58	3.25	43.65
GMW-O-23	12/19/14	73.63	29.37	32.71	3.34	43.59
GMW-O-23	03/17/15	73.63	30.00	30.40	0.40	43.55
GMW-O-23	04/22/15	73.63	30.36	33.08	2.72	42.73
GMW-O-23	10/22/15	73.63	30.46	32.82	2.36	42.70
GMW-O-23	03/16/16	73.63		34.43		39.20
GMW-O-23	04/12/16	73.63		32.59		41.04
GMW-O-23	06/29/16	73.63		33.90		39.73
GMW-O-23	08/22/16	73.63		33.89		39.74
GMW-O-23	10/03/16	73.63		34.90		38.73
GMW-O-23	10/03/16	73.63		34.90		38.73
GMW-O-23	04/20/17	73.63		30.88		42.75
GMW-O-23	10/02/17	73.63		34.70		38.93
GMW-O-23	04/16/18	73.63		34.05		39.58
GMW-O-23	11/05/18	73.63		34.31		39.32
GMW-O-23	04/16/19	73.63		32.99		40.64
GMW-O-23	10/28/19	73.63		34.40		40.64 NC
GMW-O-23	05/04/20	73.63		31.92		41.71
	08/20/20	73.63		ł		
GMW-O-23		+		32.05		41.58
GMW-O-23	02/24/21	73.63		33.19		40.44
GMW-O-24	10/15/12	74.39		27.90		46.49
GMW-O-24	04/08/13	74.39		28.53		45.86
GMW-O-24	10/23/13	74.39		29.40		44.99
GMW-O-24	04/14/14	74.39		29.33		45.06
GMW-O-24	10/27/14	74.39		29.82		44.57
GMW-O-24	04/20/15	74.39		30.23		44.16
GMW-O-24	06/30/15	74.39		31.06		43.33
GMW-O-24	10/19/15	74.39		30.95		43.44
GMW-O-24	04/11/16	74.39		31.84		42.55
GMW-O-24	10/03/16	74.39		32.39		42.00
GMW-O-24	10/03/16	74.39		32.39		42.00
GMW-O-24	04/17/17	74.39		28.60		45.79
GMW-O-24	10/02/17	74.39		31.90		42.49
GMW-O-24	04/16/18	74.39		32.50		41.89
GMW-O-24	11/05/18	74.39		NM		NC
GMW-O-24	04/16/19	74.39		31.59		42.80
GMW-O-24	10/28/19	74.39		DRY		NC
GMW-O-24	05/04/20	74.39		32.07		42.32
GMW-O-24	02/24/21	74.39		34.68		39.71
GMW-SF-10	04/21/09	75.77		27.10		48.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-SF-10	10/04/10	75.77		28.03		47.74
GMW-SF-10	04/11/11	75.77		26.80		48.97
GMW-SF-10	10/10/11	75.77		27.60		48.17
GMW-SF-10	04/16/12	75.77		28.81		46.96
GMW-SF-10	07/09/12	75.77		NM		NC
GMW-SF-10	10/15/12	75.77		29.88		45.89
GMW-SF-10	04/08/13	75.77		DRY		NC
GMW-SF-7	11/20/96	75.26		27.71		47.55
GMW-SF-7	12/31/97	75.26		27.11		48.15
GMW-SF-7	05/03/99	75.26		25.30		49.96
GMW-SF-7	08/09/99	75.26		25.79		49.47
GMW-SF-7	11/15/99	75.26		26.38		48.88
GMW-SF-7	05/15/00	75.26		25.88		49.38
GMW-SF-7	11/13/00	75.26		26.82		48.44
GMW-SF-7	05/07/01	75.26		24.35		50.91
GMW-SF-7	11/05/01	75.26		25.33		49.93
GMW-SF-7	02/01/02	75.26		25.52		49.74
GMW-SF-7	04/08/02	75.26		26.60		48.66
GMW-SF-7	10/21/02	75.26		27.02		48.24
GMW-SF-7	01/27/03	75.26		26.64		48.62
GMW-SF-7	04/07/03	75.26		25.70		49.56
GMW-SF-7	07/31/03	75.26		25.72		49.54
GMW-SF-7	10/06/03	75.26		26.57		48.69
GMW-SF-7	01/11/04	75.26		27.54		47.72
GMW-SF-7	01/27/04	75.26		26.65		48.61
GMW-SF-7	04/19/04	75.26		26.64		48.62
GMW-SF-7	07/19/04	75.26		26.89		48.37
GMW-SF-7	02/01/05	75.26		25.15		50.11
GMW-SF-7	05/02/05	75.26		20.52		54.74
GMW-SF-7	08/01/05	75.26		22.03		53.23
GMW-SF-7	10/31/05	75.26		22.99		52.27
GMW-SF-7	02/27/06	75.26		23.65		51.61
GMW-SF-7	05/01/06	75.26		23.68		51.58
GMW-SF-7	09/18/06	75.26		24.41		50.85
GMW-SF-7	12/04/06	75.26		24.72		50.54
GMW-SF-7	03/12/07	75.26		25.18		50.08
GMW-SF-7	04/30/07	75.26		25.17		50.09
GMW-SF-7	08/28/07	75.26		25.02		50.24
GMW-SF-7	11/12/07	75.26		25.57		49.69
GMW-SF-7	04/14/08	75.26		25.40		49.86
GMW-SF-7	10/13/08	75.26		26.29		48.97
GMW-SF-7	04/20/09	75.26		26.26		49.00
GMW-SF-7	10/19/09	75.26		27.51		47.75
GMW-SF-7	05/24/10	75.26		27.07		48.19
GMW-SF-7	05/28/10	75.26		27.06		48.20
GMW-SF-7	10/04/10	75.26		27.47		47.79
GMW-SF-7	04/11/11	75.26		26.13		49.13
GMW-SF-7	10/10/11	75.26		26.93		48.33
GMW-SF-7	04/16/12	75.26		28.12		47.14
GMW-SF-7	07/09/12	75.26		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
GMW-SF-7	10/15/12	75.26		28.93		46.33
GMW-SF-7	04/08/13	75.26		29.91		45.35
GMW-SF-7	10/07/13	75.26		30.08		45.18
GMW-SF-7	04/14/14	75.26		30.51		44.75
GMW-SF-7	10/27/14	75.26		30.92		44.34
GMW-SF-7	04/20/15	75.26		31.30		43.96
GMW-SF-7	10/19/15	75.26		32.03		43.23
GMW-SF-7	04/11/16	75.26		33.12		42.14
GMW-SF-7	10/03/16	75.26		33.72		41.54
GMW-SF-7	10/03/16	75.26		33.72		41.54
GMW-SF-7	04/17/17	75.26		31.47		43.79
GMW-SF-7	10/02/17	75.26		33.17		42.09
GMW-SF-7	04/16/18	75.26		34.21		41.05
GMW-SF-7	11/05/18	75.26		34.77		40.49
GMW-SF-7	04/16/19	75.26		32.22		43.04
GMW-SF-7	10/28/19	75.26		34.00		41.26
GMW-SF-7	05/04/20	75.26		32.89		42.37
GMW-SF-8	11/20/96	76.75		28.77		47.98
GMW-SF-8	07/01/97	76.75		27.35		49.40
GMW-SF-8	12/31/97	76.75		28.42		48.33
GMW-SF-8	05/03/99	76.75		26.61		50.14
GMW-SF-8	08/09/99	76.75		26.99		49.76
GMW-SF-8	11/15/99	76.75		27.55		49.20
GMW-SF-8	05/15/00	76.45		27.17		49.28
GMW-SF-8	11/13/00	76.45		27.97		48.48
GMW-SF-8	05/07/01	76.45		25.54		50.91
GMW-SF-8	11/05/01	76.75		26.55		50.20
GMW-SF-8	04/08/02	76.75		27.73		49.02
GMW-SF-8	10/21/02	76.75		28.07		48.68
GMW-SF-8	01/27/03	76.75		27.98		48.77
GMW-SF-8	04/07/03	76.75		27.63		49.12
GMW-SF-8	07/31/03	76.75		26.99		49.76
GMW-SF-8	10/06/03	76.75		27.30		49.45
GMW-SF-8	01/11/04	76.75		28.54		48.21
GMW-SF-8	01/27/04	76.75		27.87		48.88
GMW-SF-8	04/19/04	76.75		27.88		48.87
GMW-SF-8	07/19/04	76.75		28.05		48.70
GMW-SF-8	02/01/05	76.75		26.52		50.23
GMW-SF-8	05/02/05	76.75		21.91		54.84
GMW-SF-8	08/01/05	76.75		23.33		53.42
GMW-SF-8	10/31/05	76.75		24.41		52.34
GMW-SF-8	02/27/06	76.75		24.98		51.77
GMW-SF-8	05/01/06	76.75		24.98		51.77
GMW-SF-8	09/18/06	76.75		25.69		51.06
GMW-SF-8	12/04/06	76.75		26.03		50.72
GMW-SF-8	04/30/07	76.75		26.45		50.30
GMW-SF-8	11/12/07	76.75		26.87		49.88
GMW-SF-8	04/14/08	76.75		26.66		50.09
GMW-SF-8	10/13/08	76.75		27.75		49.00
GMW-SF-8	04/20/09	76.75		27.68		49.07

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GMW-SF-8	10/19/09	76.75		29.01		47.74
GMW-SF-8	05/24/10	76.75		28.34		48.41
GMW-SF-8	05/28/10	76.75		28.30		48.45
GMW-SF-8	10/04/10	76.75		28.70		48.05
GMW-SF-8	01/10/11	76.75		28.85		47.90
GMW-SF-8	04/11/11	76.75		27.44		49.31
GMW-SF-8	07/11/11	76.75		NM		NC
GMW-SF-8	10/10/11	76.75		28.18		48.57
GMW-SF-8	01/09/12	76.75		28.92		47.83
GMW-SF-8	04/16/12	76.75		29.34		47.41
GMW-SF-8	07/09/12	76.75		30.09		46.66
GMW-SF-8	10/15/12	76.75		30.21		46.54
GMW-SF-8	01/14/13	76.75		30.92		45.83
GMW-SF-8	04/08/13	76.75		30.98		45.77
GMW-SF-8	10/07/13	76.75		32.16		44.59
GMW-SF-8	04/14/14	76.75		31.63		45.12
GMW-SF-8	10/27/14	76.75		32.08		44.67
GMW-SF-8	04/20/15	76.75		32.59		44.16
GMW-SF-8	10/19/15	76.75		33.28		43.47
GMW-SF-8	04/11/16	76.75		34.50		42.25
GMW-SF-8	10/03/16	76.75		35.01		41.74
GMW-SF-8	10/03/16	76.75		35.01		41.74
GMW-SF-8	04/17/17	76.75		32.39		44.36
GMW-SF-8	10/02/17	76.75		34.54		42.21
GMW-SF-8	04/16/18	76.75		35.55		41.20
GMW-SF-8	11/05/18	76.75		36.05		40.70
GMW-SF-8	04/16/19	76.75		33.74		43.01
GMW-SF-8	10/28/19	76.75		35.20		41.55
GMW-SF-8	05/04/20	76.75		34.28		42.47
GMW-SF-9	04/21/09	73.00		24.19		48.81
GMW-SF-9	05/24/10	73.00		28.31		44.69
GMW-SF-9	05/28/10	73.00		28.37		44.63
GMW-SF-9	10/04/10	73.00		25.28		47.72
GMW-SF-9	04/11/11	73.00		23.90		49.10
GMW-SF-9	10/10/11	73.00		24.70		48.30
GMW-SF-9	04/16/12	73.00		26.99		46.01
GMW-SF-9	07/09/12	73.00		NM		NC
GMW-SF-9	10/15/12	73.05		34.21		38.84
GMW-SF-9	01/14/13	73.05		34.32		38.73
GMW-SF-9	04/10/13	73.05		27.37		45.68
GMW-SF-9	08/14/14	73.05	28.37	29.35	0.98	44.48
GMW-SF-9	08/19/14	73.05	28.44	28.46	0.02	44.61
GMW-SF-9	08/29/14	73.05	28.31	29.32	1.01	44.54
GMW-SF-9	09/05/14	73.05	28.29	29.33	1.04	44.55
GMW-SF-9	09/11/14	73.05	28.47	29.49	1.02	44.38
GMW-SF-9	09/18/14	73.05	28.91	28.95	0.04	44.13
GMW-SF-9	09/26/14	73.05	28.59	28.93	0.34	44.39
GMW-SF-9	04/20/15	73.05		29.01		44.04
GMW-SF-9	10/21/15	73.05		29.69		43.36
GW-1	05/01/98	75.00		27.17		47.83

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GW-1	05/25/99	75.46		27.73		47.73
GW-1	05/15/00	75.46		28.10		47.36
GW-1	05/07/01	75.46		27.43		48.03
GW-1	04/08/02	75.46		28.16		47.30
GW-1	10/21/02	75.46		27.95		47.51
GW-1	04/07/03	75.46		27.70		47.76
GW-1	10/06/03	75.46		27.97		47.49
GW-1	04/19/04	75.97		29.00		46.97
GW-1	11/01/04	75.97		28.98		46.99
GW-1	05/02/05	75.46		25.78		49.68
GW-1	05/01/06	75.97		26.20		49.77
GW-1	12/01/06	75.97		26.62		49.35
GW-1	04/30/07	75.97		26.78		49.19
GW-1	11/12/07	75.97		27.28		48.69
GW-1	04/11/08	75.97		26.60		49.37
GW-1	07/24/08	75.97		26.99		48.98
GW-1	10/13/08	75.97		27.56		48.41
GW-1	02/09/09	75.46		27.06		48.40
GW-1	04/07/10	75.46		29.76		45.70
GW-1	10/01/10	75.97		29.11		46.86
GW-1	01/06/11	75.97		29.99		45.98
GW-1	04/12/11	75.97		28.46		47.51
GW-1	07/07/11	75.97		28.45		47.52
GW-1	10/07/11	75.97		28.71		47.26
GW-1	04/12/12	75.97		29.46		46.51
GW-1	01/10/13	75.97		30.61		45.36
GW-1	04/02/13	75.97		30.70		45.27
GW-1	10/01/13	75.97		31.30		44.67
GW-1	04/07/14	75.97		32.39		43.58
GW-1	10/27/14	75.97		32.47		43.50
GW-1	04/20/15	75.97		32.81		43.16
GW-1	04/13/16	75.97		NM		NC
GW-1	10/03/16	75.97		34.47		41.50
GW-1	04/18/17	75.97		34.40		41.57
GW-1	10/02/17	75.97		34.92		41.05
GW-1	04/16/18	75.97		35.31		40.66
GW-1	11/05/18	75.97		35.83		40.14
GW-1	04/15/19	75.97		35.07		40.90
GW-1	10/29/19	75.97		35.95		40.02
GW-1	05/04/20	75.97		35.74		40.23
GW-2	05/01/98	75.00		27.65		47.35
GW-2	05/25/99	76.39		28.47		47.92
GW-2	05/15/00	76.39		28.88		47.51
GW-2	05/07/01	76.39		28.22		48.17
GW-2	04/08/02	76.39		28.85		47.54
GW-2	10/21/02	76.39		28.75		47.64
GW-2	04/07/03	76.39		28.58		47.81
GW-2	10/06/03	76.39		28.67		47.72
GW-2	04/19/04	75.78		28.75		47.03
GW-2	11/01/04	75.78		28.72		47.06

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GW-2	05/02/05	76.39		26.05		50.34
GW-2	05/01/06	75.78		25.84		49.94
GW-2	12/01/06	75.78		26.23		49.55
GW-2	04/30/07	75.78		26.52		49.26
GW-2	11/12/07	75.78		NM		NC
GW-2	04/11/08	76.39		27.39		49.00
GW-2	07/24/08	76.39		27.88		48.51
GW-2	10/13/08	76.39		28.31		48.08
GW-2	02/09/09	76.39		27.61		48.78
GW-2	01/11/10	76.39		29.26		47.13
GW-2	04/07/10	76.39		29.45		46.94
GW-2	01/06/11	75.78		32.45		43.33
GW-2	04/06/11	75.78		28.31		47.47
GW-2	07/07/11	75.78		28.25		47.53
GW-2	10/06/11	75.78		28.47		47.31
GW-2	04/12/12	75.78		29.34		46.44
GW-2	04/19/12	75.78		28.99		46.79
GW-2	01/10/13	75.78		30.42		45.36
GW-2	04/02/13	75.78		30.25		45.53
GW-2	04/08/13	75.78		30.11		45.67
GW-2	10/01/13	75.78		30.95		44.83
GW-2	04/07/14	75.78		32.10		43.68
GW-2	04/15/14	75.78		31.82		43.96
GW-2	10/27/14	75.78		32.16		43.62
GW-2	04/20/15	75.78		32.53		43.25
GW-2	04/11/16	75.78		33.61		42.17
GW-2	10/03/16	75.78		34.08		41.70
GW-2	04/18/17	75.78		34.15		41.63
GW-2	10/02/17	75.78		34.53		41.25
GW-2	04/16/18	75.78		34.80		40.98
GW-2	11/05/18	75.78		35.26		40.52
GW-2	04/15/19	75.78		34.97		40.81
GW-2	10/29/19	75.78		35.33		40.45
GW-2	05/04/20	75.78		35.27		40.51
GW-3	05/01/98	75.00		28.26		46.74
GW-3	05/25/99	76.56		28.90		47.66
GW-3	05/15/00	76.56		29.29		47.27
GW-3	05/07/01	76.56		28.63		47.93
GW-3	04/08/02	76.56		29.23		47.33
GW-3	10/21/02	76.56		29.26		47.30
GW-3	04/07/03	76.56		28.25		48.31
GW-3	10/06/03	76.56		29.06		47.50
GW-3	04/19/04	76.56		30.24		46.32
GW-3	11/01/04	75.79		28.84		46.95
GW-3	05/02/05	76.56		25.65		50.91
GW-3	05/01/06	75.79		25.90		49.89
GW-3	12/01/06	75.79		26.31		49.48
GW-3	04/30/07	73.86		26.65		47.21
GW-3	11/12/07	75.79		27.11		48.68
GW-3	04/11/08	76.56		27.92		48.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GW-3	07/24/08	75.79		27.79		48.00
GW-3	10/13/08	75.79		28.39		47.40
GW-3	02/09/09	75.79		27.12		48.67
GW-3	04/20/09	75.79		26.30		49.49
GW-3	10/19/09	75.79		29.24		46.55
GW-3	04/07/10	76.56		55.57		20.99
GW-3	04/12/10	75.79		28.84		46.95
GW-3	10/01/10	75.79		29.10		46.69
GW-3	04/06/11	75.79		28.50		47.29
GW-3	07/08/11	75.79		28.36		47.43
GW-3	10/06/11	75.79		28.65		47.14
GW-3	04/12/12	75.79		29.35		46.44
GW-3	01/10/13	75.79		30.49		45.30
GW-3	04/02/13	75.79		30.38		45.41
GW-3	04/08/13	75.79		30.26		45.53
GW-3	10/01/13	75.79		31.14		44.65
GW-3	04/09/14	75.79		31.99		43.80
GW-3	04/15/14	75.79		31.92		43.87
GW-3	10/27/14	75.79		32.34		43.45
GW-3	04/20/15	75.79		32.72		43.07
GW-3	04/11/16	75.79		33.76		42.03
GW-3	10/03/16	75.79		34.29		41.50
GW-3	04/18/17	75.79		34.35		41.44
GW-3	10/02/17	75.79		34.66		41.13
GW-3	04/16/18	75.79		35.02		40.77
GW-3	11/05/18	75.79		35.54		40.77
GW-3	04/15/19	75.79		35.15		40.23
GW-3	10/28/19	75.79		35.66		40.13
GW-3	05/04/20	75.79		35.61		40.18
GW-4	05/01/98	78.51		30.45		48.06
GW-4	05/25/99	74.77		26.97		47.80
GW-4	05/15/00	74.77		27.80		46.97
GW-4	05/07/01	74.77		26.87		47.90
GW-4	04/08/02	74.77		27.60		47.17
GW-4	10/21/02	74.77		27.60		47.17
GW-4	04/07/03	74.77		27.60		47.17
GW-4	10/06/03	74.77		27.40		47.37
	04/19/04	74.77				
GW-4 GW-4	11/01/04	74.77		28.07 28.09		46.70 46.68
GW-4	05/01/06	74.77		28.09		45.34
GW-4		+ + +				
GW-4 GW-4	12/01/06	74.77		NM		NC NC
GW-4	04/30/07	74.77		NM 26.40		NC
GW-4	11/12/07	74.77		26.40		48.37
	04/11/08	74.77		26.32		48.45
GW-4	07/24/08	74.77		26.71		48.06
GW-4	10/13/08	74.77		27.31		47.46
GW-4	02/09/09	74.77		26.05		48.72
GW-4	04/07/10	74.77		28.12		46.65
GW-4 GW-4	10/01/10 01/06/11	73.86 73.86		NM NM		NC NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GW-4	04/06/11	73.86		NM		NC
GW-4	07/08/11	73.86		NM		NC
GW-4	04/12/12	73.86		NM		NC
GW-4	01/10/13	73.86		NM		NC
GW-4	04/02/13	73.86		NM		NC
GW-4	04/11/16	73.86		32.19		41.67
GW-4	10/03/16	73.86		32.82		41.04
GW-4	04/17/17	73.86		DRY		NC
GW-4	10/02/17	73.86		NM		NC
GW-4	04/16/18	73.86		NM		NC
GW-4	11/05/18	73.86		NM		NC
GW-4	04/15/19	73.86		33.29		40.57
GW-4	10/28/19	73.86		33.74		40.12
GW-4	05/05/20	73.86		NM		NM
GW-5	05/01/98	75.00		26.42		48.58
GW-5	05/25/99	77.09		29.01		48.08
GW-5	05/15/00	77.09		36.26		40.83
GW-5	05/07/01	77.09		30.32		46.77
GW-5	04/08/02	77.09		29.75		47.34
GW-5	10/21/02	77.09		30.27		46.82
GW-5	04/07/03	77.09		29.30		47.79
GW-5	10/06/03	77.09		29.34		47.75
GW-5	04/19/04	77.09		30.24		46.85
GW-5	11/01/04	77.09		30.02		47.07
GW-5	05/02/05	77.09		25.81		51.28
GW-5	05/01/06	77.09		26.87		50.22
GW-5	12/01/06	77.09		27.45		49.64
GW-5	04/27/07	77.09		27.75		49.34
GW-5	11/12/07	77.09		28.36		48.73
GW-5	04/11/08	77.09		28.17		48.92
GW-5	07/24/08	77.09		28.62		48.47
GW-5	10/13/08	77.09		29.21		47.88
GW-5	02/09/09	76.99		27.68		49.31
GW-5	04/07/10	76.99		29.88		47.11
GW-5	10/01/10	76.99		30.03		46.96
GW-5	01/06/11	76.99		30.18		46.81
GW-5	04/06/11	76.99		29.11		47.88
GW-5	07/08/11	76.99		29.24		47.75
GW-5	10/06/11	76.99		29.58		47.41
GW-5	04/12/12	76.99		30.48		46.51
GW-5	01/10/13	76.99		31.68		45.31
GW-5	04/02/13	76.99		31.59		45.40
GW-5	10/01/13	76.99		32.33		44.66
GW-5	04/07/14	76.99		33.22		43.77
GW-5	10/27/14	76.99		33.45		43.54
GW-5R	10/02/17	79.06		37.61		41.45
GW-5R	04/16/18	79.06		38.07		40.99
GW-5R	11/05/18	79.06		38.59		40.47
GW-5R	04/16/19	79.06		36.78		42.28
GW-5R	10/28/19	79.06		38.65		40.41

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GW-5R	05/04/20	79.06		38.33		40.73
GW-6	05/01/98	75.00		26.27		48.73
GW-6	05/25/99	77.41		29.61		47.80
GW-6	05/15/00	77.41		30.25		47.16
GW-6	05/07/01	77.41		30.31		47.10
GW-6	04/08/02	77.41		30.01		47.40
GW-6	10/21/02	77.41		27.32		50.09
GW-6	04/07/03	77.41		28.45		48.96
GW-6	10/06/03	77.41		28.65		48.76
GW-6	04/19/04	76.38		29.64		46.74
GW-6	11/01/04	77.41		30.32		47.09
GW-6	05/02/05	77.41		26.27		51.14
GW-6	05/01/06	76.38		26.20		50.18
GW-6	12/01/06	76.38		26.86		49.52
GW-6	04/27/07	76.38		27.14		49.24
GW-6	11/12/07	77.41		27.75		49.66
GW-6	04/11/08	76.38		27.52		48.86
GW-6	07/24/08	76.38		27.75		48.63
GW-6	10/13/08	76.38		28.54		47.84
GW-6	02/09/09	76.38		27.38		49.00
GW-6	04/20/09	76.38		28.41		47.97
GW-6	10/19/09	76.38		29.32		47.06
GW-6	04/07/10	76.38		30.21		46.17
GW-6	04/12/10	76.38		29.61		46.77
GW-6	01/06/11	76.38		29.45		46.93
GW-6	04/06/11	76.38		28.35		48.03
GW-6	07/07/11	76.38	28.51	28.52	0.01	47.87
GW-6	10/06/11	76.38		28.88		47.50
GW-6	04/12/12	76.38		29.88		46.50
GW-6	04/18/12	76.38		29.65		46.73
GW-6	01/10/13	76.38		31.13		45.25
GW-6	04/02/13	76.38		31.03		45.35
GW-6	04/08/13	76.38		31.00		45.38
GW-6	10/01/13	76.38		31.78		44.60
GW-6	04/09/14	76.38		32.55		43.83
GW-6	04/15/14	76.38		32.43		43.95
GW-6	10/27/14	76.38		32.87		43.51
GW-6	04/20/15	76.38		33.23		43.15
GW-6	04/11/16	76.38		NM		NC
GW-6	10/03/16	76.38		34.88		41.50
GW-6	04/17/17	76.38		34.46		41.92
GW-6	10/02/17	76.38		35.03		41.35
GW-6	04/16/18	76.38		35.48		40.90
GW-6	11/05/18	76.38		35.99		40.39
GW-6	04/16/19	76.38		32.05		44.33
GW-6	10/29/19	76.38		36.29		40.09
GW-6	05/04/20	76.38		35.75		40.63
GW-7	05/01/98	75.00		26.14		48.86
GW-7	05/25/99	76.46		28.29		48.17
GW-7	05/15/00	76.46		28.45		48.01

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GW-7	04/08/02	76.46		27.66		48.80
GW-7	10/21/02	76.76		27.20		49.56
GW-7	04/07/03	76.76		28.40		48.36
GW-7	10/06/03	76.76		28.83		47.93
GW-7	04/19/04	75.02		28.65		46.37
GW-7	11/01/04	76.76		28.91		47.85
GW-7	05/02/05	76.76		25.45		51.31
GW-7	05/01/06	75.02		24.78		50.24
GW-7	12/01/06	75.02		25.41		49.61
GW-7	04/30/07	75.02		25.84		49.18
GW-7	11/12/07	76.46		NM		NC
GW-7	04/11/08	76.76		27.50		49.26
GW-7	07/24/08	76.46		27.62		48.84
GW-7	10/14/08	76.46		28.55		47.91
GW-7	02/10/09	75.02		27.75		47.27
GW-7	04/08/10	76.76		29.04		47.72
GW-7	10/01/10	75.02		27.91		47.11
GW-7	01/07/11	75.02		28.12		46.90
GW-7	04/06/11	75.02		26.94		48.08
GW-7	07/08/11	75.02		27.00		48.02
GW-7	10/06/11	75.02		27.50		47.52
GW-7	04/12/12	75.02		NM		NC
GW-7	01/11/13	75.02		30.25		44.77
GW-7	04/03/13	75.02		30.03		44.99
GW-7	10/02/13	75.02		30.44		44.58
GW-7	04/09/14	75.02		31.22		43.80
GW-7	10/27/14	75.02		31.64		43.38
GW-7	04/20/15	75.02		31.95		43.07
GW-7	04/11/16	75.02		NM		NC
GW-7	10/03/16	75.02		33.69		41.33
GW-7	04/17/17	75.02		32.95		42.07
GW-7	10/03/17	75.02		33.94		41.08
GW-7	04/16/18	75.02		34.45		40.57
GW-7	11/05/18	75.02		34.95		40.07
GW-7	05/10/19	75.02		33.82		41.20
GW-7	10/29/19	75.02		35.16		39.86
GW-7	05/04/20	75.02		34.18		40.84
GW-8	05/01/98	75.00		26.17		48.83
GW-8	05/25/99	76.88		28.59		48.29
GW-8	05/15/00	76.88		36.92		39.96
GW-8	05/07/01	76.88		34.15		42.73
GW-8	04/08/02	76.88		33.15		43.73
GW-8	10/21/02	76.88		28.24		48.64
GW-8	04/07/03	76.88		29.04		47.84
GW-8	10/06/03	76.88		29.10		47.78
GW-8	04/19/04	76.88		30.00		46.88
GW-8	11/01/04	76.88		29.85		47.03
GW-8	05/02/05	76.88		25.45		51.43
GW-8	03/06/06	76.15		26.38		49.77
GW-8	05/01/06	76.13		26.66		50.22

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GW-8	08/26/06	76.88		26.91		49.97
GW-8	12/01/06	76.15		26.53		49.62
GW-8	03/21/07	76.88		27.52		49.36
GW-8	04/27/07	76.88		26.91		49.97
GW-8	08/28/07	76.88		26.91		49.97
GW-8	11/12/07	76.88		27.52		49.36
GW-8	02/05/08	76.15		28.62		47.53
GW-8	04/11/08	76.15		27.35		48.80
GW-8	07/24/08	76.15		27.81		48.34
GW-8	10/13/08	76.15		28.40		47.75
GW-8	02/09/09	76.15		28.59		47.56
GW-8	07/16/09	76.15		28.48		47.67
GW-8	04/07/10	76.15		29.04		47.11
GW-8	10/01/10	76.15		29.19		46.96
GW-8	01/06/11	76.15		29.32		46.83
GW-8	04/06/11	76.15		28.27		47.88
GW-8	07/07/11	76.15		28.41		47.74
GW-8	10/06/11	76.15		28.76		47.39
GW-8	04/12/12	76.15		29.98		46.17
GW-8	01/10/13	76.15		30.85		45.30
GW-8	04/02/13	76.15		30.80		45.35
GW-8	10/01/13	76.15		31.53		44.62
GW-8	04/07/14	76.15		32.31		43.84
GW-8	04/17/14	76.15		31.99		44.16
GW-8	10/27/14	76.15		32.62		43.53
GW-8	04/20/15	76.15		32.95		43.20
GW-8	04/11/16	76.15		NM		NC
GW-8	10/03/16	76.15		34.58		41.57
GW-8	04/17/17	76.15		34.29		41.86
GW-8	10/02/17	76.15		34.88		41.27
GW-8	04/16/18	76.15		35.22		40.93
GW-8	11/05/18	76.15		35.75		40.40
GW-8	04/16/19	76.15		34.68		41.47
GW-8	10/29/19	76.15		35.70		40.45
GW-8	05/04/20	76.15		35.55		40.60
GW-13(1")	04/11/08	77.10		28.30		48.80
GW-13(1")	01/11/10	77.10		30.24		46.86
GW-13(1")	04/07/10	77.10		30.08		47.02
GW-13(6")	11/12/07	76.85		28.31		48.54
GW-13(6")	07/24/08	77.45		28.91		48.54
GW-13(6")	10/13/08	77.45		29.29		48.16
GW-13(6")	02/09/09	76.85		28.88		47.97
GW-13(6")	04/20/09	76.85		29.48		47.37
GW-13(6")	10/19/09	76.85		29.92		46.93
GW-13(6")	04/12/10	76.85		29.91		46.94
GW-13(6")	01/06/11	76.85		33.10		43.75
GW-13(6")	04/08/11	76.85		29.49		47.36
GW-13(6")	07/07/11	76.85		29.45		47.40
GW-13(6")	10/06/11	76.85		29.64		47.21
GW-13(6")	04/12/12	76.85		30.52		46.33

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GW-13(6")	04/18/12	76.85		30.27		46.58
GW-13(6")	01/10/13	76.85		31.63		45.22
GW-13(6")	04/02/13	76.85		31.51		45.34
GW-13(6")	04/08/13	76.85		31.41		45.44
GW-13(6")	10/01/13	76.85		32.24		44.61
GW-13(6")	04/07/14	76.85		33.28		43.57
GW-13(6")	04/15/14	76.85		33.00		43.85
GW-13(6")	10/27/14	76.85		33.35		43.50
GW-13(6")	04/20/15	76.85		33.72		43.13
GW-13(6")	04/11/16	76.85		34.82		42.03
GW-13(6")	10/03/16	76.85		35.32		41.53
GW-13(6")	04/17/17	76.85		35.35		41.50
GW-13(6")	10/02/17	76.85		34.17		42.68
GW-13(6")	04/16/18	76.85		35.36		41.49
GW-13(6")	11/05/18	76.85		36.85		40.00
GW-13(6")	04/15/19	76.85		35.89		40.96
GW-13(6")	10/29/19	76.85		36.61		40.24
GW-13(6")	05/05/20	76.85		36.50		40.35
GW-14(1")	01/12/10	76.55		29.84		46.71
GW-14(6")	11/09/07	76.54		27.85		48.69
GW-14(6")	04/14/08	76.54		27.36		49.18
GW-14(6")	07/24/08	76.54		26.02		50.52
GW-14(6")	10/13/08	76.54		28.79		47.75
GW-14(6")	02/10/09	76.54		26.62		49.92
GW-14(6")	04/20/09	76.54		28.27		48.27
GW-14(6")	10/19/09	76.54		27.46		49.08
GW-14(6")	04/08/10	76.54		28.70		47.84
GW-14(6")	04/12/10	76.54		28.40		48.14
GW-14(6")	01/08/11	76.54		29.45		47.09
GW-14(6")	04/08/11	76.54		27.98		48.56
GW-14(6")	07/08/11	76.54		28.31		48.23
GW-14(6")	10/06/11	76.54		28.93		47.61
GW-14(6")	04/12/12	76.54		29.95		46.59
GW-14(6")	04/20/12	76.54		29.90		46.64
GW-14(6")	01/10/13	76.54		33.29		43.25
GW-14(6")	04/03/13	76.54		31.29		45.25
GW-14(6")	04/08/13	76.54		31.17		45.37
GW-14(6")	10/02/13	76.54		32.04		44.50
GW-14(6")	04/09/14	76.54		32.65		43.89
GW-14(6")	04/16/14	76.54		32.42		44.12
GW-14(6")	10/27/14	76.54		32.87		43.67
GW-14R	10/30/19	78.77		34.87		NC
GW-14R	05/05/20	78.77		NM		NM
GW-14R(6")	10/03/17	78.77	33.35	35.03	1.68	NC
GW-14R(6")	04/16/18	78.77	33.80	36.50	2.70	NC
GW-14R(6")	11/05/18	78.77	34.22	37.69	3.47	NC
GW-14R(6")	04/15/19	78.77	33.74	34.76	1.02	NC
GW-15(1")	07/24/08	75.36	27.50	27.55	0.05	47.85
GW-15(1")	10/16/08	75.36	28.15	28.16	0.01	47.21
GW-15(1")	02/09/09	75.36	27.98	28.02	0.04	47.37

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
GW-15(1")	07/17/09	75.36	28.51	28.59	0.08	46.83
GW-15(1")	04/08/10	75.36	27.74	29.43	1.69	47.28
GW-15(6")	04/11/08	74.94		26.19		48.75
GW-15(6")	10/19/09	74.94		NM		NC
GW-15(6")	04/12/10	74.94	27.58	29.63	2.05	46.95
GW-15(6")	04/08/11	74.94	26.75	26.76	0.01	48.19
GW-15(6")	07/07/11	74.94	27.57	27.61	0.04	47.36
GW-15(6")	10/06/11	74.94	28.38	28.40	0.02	46.56
GW-15(6")	04/12/12	74.94	29.54	29.55	0.01	45.40
GW-15(6")	01/11/13	74.94		30.39		44.55
GW-15(6")	04/03/13	74.94	29.13	35.20	6.07	44.60
GW-15(6")	10/02/13	74.94	31.70	35.01	3.31	42.58
GW-15(6")	04/09/14	74.94		32.08		42.86
GW-15(6")	04/17/14	74.94	31.50	33.00	1.50	43.14
GW-15(6")	10/27/14	74.94	32.82	32.87	0.05	42.11
GW-15(6")	04/20/15	74.94		32.39		42.55
GW-15(6")	04/13/16	74.94	33.68	33.75	0.07	41.25
GW-15(6")	10/03/16	74.94		34.31		40.63
GW-15(6")	04/20/17	74.94		33.91		41.03
GW-15(6")	10/03/17	74.94		33.58		41.36
GW-15(6")	04/16/18	74.94		34.36		40.58
GW-15(6")	11/05/18	74.94		NM		NC
GW-15(6")	04/18/19	74.94		34.51		40.43
GW-15(6")	10/29/19	74.94		34.03		40.91
GW-15(6")	05/05/20	74.94		34.25		40.69
GW-16(1")	07/17/09	76.55		28.87		47.68
GW-16(1")	01/12/10	76.55		29.94		46.61
GW-16(1")	04/07/11	76.33		28.55		47.78
GW-16(6")	10/19/09	76.33		29.94		46.39
GW-16(6")	04/12/10	76.33		28.71		47.62
GW-16(6")	07/07/11	76.33		28.96		47.37
GW-16(6")	10/06/11	76.33		29.34		46.99
GW-16(6")	04/12/12	76.33		30.12		46.21
GW-16(6")	01/11/13	76.33		31.30		45.03
GW-16(6")	04/03/13	76.33		31.10		45.23
GW-16(6")	10/02/13	76.33		31.77		44.56
GW-16(6")	04/09/14	76.33		32.09		44.24
GW-16(6")	04/16/14	76.33		31.95		44.38
GW-16(6")	10/27/14	76.33		32.46		43.87
GW-16(6")	04/20/15	76.33		32.71		43.62
GW-16(6")	04/13/16	76.33		34.12		42.21
GW-16(6")	10/03/16	76.33		34.65		41.68
GW-16(6")	04/18/17	76.33		34.07		42.26
GW-16(6")	10/03/17	76.33		34.57		41.76
GW-16(6")	04/16/18	76.33		35.31		41.02
GW-16(6")	11/05/18	76.33		35.85		40.48
GW-16(6")	04/16/19	76.33		34.97		41.36
GW-16(6")	10/28/19	76.33		35.26		41.07
GW-16(6")	05/04/20	76.33		33.80		42.53
GWR-1	11/20/96	73.65		26.79		46.86

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GWR-1	07/01/97	73.65		27.69		45.96
GWR-1	12/31/97	73.65		27.34		46.31
GWR-1	05/01/98	73.65		24.04		49.61
GWR-1	05/07/99	73.65		25.56		48.09
GWR-1	08/09/99	73.65		25.64		48.01
GWR-1	11/15/99	73.65		25.86		47.79
GWR-1	05/15/00	73.65		25.65		48.00
GWR-1	11/13/00	73.65		26.40		47.25
GWR-1	05/07/01	73.65		24.75		48.90
GWR-1	08/07/01	73.65		24.39		49.26
GWR-1	11/05/01	73.65		24.80		48.85
GWR-1	04/08/02	73.65		29.39		44.26
GWR-1	10/21/02	73.65		26.03		47.62
GWR-1	04/07/03	73.65		25.69		47.96
GWR-1	10/06/03	73.65		25.36		48.29
GWR-1	01/11/04	73.65		26.72		46.93
GWR-1	04/19/04	73.65		NM		NC
GWR-1	05/02/05	73.65		21.62		52.03
GWR-1	08/01/05	73.65		22.06		51.59
GWR-1	10/31/05	73.65		24.16		49.49
GWR-1	05/01/06	73.65		22.70		50.95
GWR-1	09/18/06	73.65		24.31		49.34
GWR-1	12/04/06	73.65		23.95		49.70
GWR-1	04/30/07	73.65		41.65		32.00
GWR-1	11/12/07	73.65		24.05		49.60
GWR-1	04/14/08	73.65		24.40		49.25
GWR-1	10/13/08	73.65		25.06		48.59
GWR-1	04/20/09	77.40		28.78		48.62
GWR-1	10/19/09	77.40		29.98		47.42
GWR-1	05/24/10	77.40		26.37		51.03
GWR-1	05/28/10	77.40		25.91		51.49
GWR-1	10/04/10	77.40		26.15		51.25
GWR-1	04/11/11	77.40		27.50		49.90
GWR-1	10/10/11	77.40		25.45		51.95
GWR-1	04/16/12	77.40		27.53		49.87
GWR-1	07/09/12	77.40		NM		NC
GWR-1	10/15/12	77.40		29.21		48.19
GWR-1	04/08/13	77.40		29.28		48.12
GWR-1	10/07/13	77.40		29.66		47.74
GWR-1	04/14/14	77.40		30.31		47.09
GWR-1	10/27/14	77.40		30.81		46.59
GWR-1R	04/17/17	76.64		33.77		42.87
GWR-1R	10/02/17	76.64		37.26		39.38
GWR-1R	04/16/18	76.64		37.21		39.43
GWR-1R	11/05/18	76.64		37.21		39.43
GWR-1R	04/16/19	76.64		34.34		42.30
GWR-1R	10/28/19	76.64		37.24		39.40
GWR-1R	05/04/20	76.64		34.95		41.69
GWR-2	08/09/99	73.66		25.74		47.92
GWR-2	10/21/02	73.66		25.89		47.77

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
GWR-2	04/07/03	73.66		26.68		46.98
GWR-3	08/09/99	74.93	27.45	29.30	1.85	47.17
GWR-3	11/15/99	74.93		NM		NC
GWR-3	05/15/00	74.93	28.67	31.92	3.25	45.71
GWR-3	11/13/00	74.93		37.59		37.34
GWR-3	05/07/01	74.93	28.15	27.20	0.95	48.52
GWR-3	11/05/01	74.93		27.95		46.98
GWR-3	04/08/02	74.93		27.58		47.35
GWR-3	04/07/03	74.93		NM		NC
GWR-3	05/02/05	74.93		26.12		48.81
GWR-3	10/31/05	74.93	===	NM		NC
GWR-3	05/01/06	74.93		26.46		48.47
GWR-3	12/04/06	74.93		28.27		46.66
GWR-3	04/30/07	74.93		27.97		46.96
GWR-3	11/12/07	74.93		27.90		47.03
GWR-3	10/17/08	74.93		29.88		45.05
GWR-3	12/17/08	74.93		19.71		55.22
GWR-3	01/15/09	74.93	29.26	29.27	0.26	45.88
GWR-3	03/27/09	74.93		27.18		47.75
GWR-3	04/21/09	74.93		29.97		44.96
GWR-3	07/21/09	74.93		28.77		46.16
GWR-3	10/19/09	74.93		NM		NC
GWR-3	10/04/10	74.93		30.67		44.26
GWR-3	04/11/11	74.93		29.94		44.99
GWR-3	10/10/11	74.93		29.22		45.71
GWR-3	04/16/12	74.93		29.56		45.37
GWR-3	07/09/12			NM		NC
GWR-3	10/15/12	77.60		31.21		46.39
GWR-3	04/08/13	77.60	29.18	29.21	0.03	48.41
GWR-3	10/07/13	77.60	31.67	36.20	4.53	45.16
GWR-3	04/14/14	77.60	32.23	38.80	6.57	44.25
GWR-3	05/05/14	77.60	32.31	38.81	6.50	44.18
GWR-3	05/12/14	77.60	32.77	36.34	3.57	44.22
GWR-3	05/27/14	77.60	33.20	36.11	2.91	43.91
GWR-3	06/04/14	77.60	31.61	34.57	2.96	45.49
GWR-3	08/08/14	77.60	33.38	37.92	4.54	43.45
GWR-3	08/13/14	77.60	33.18	35.38	2.20	44.05
GWR-3	08/19/14	77.60	33.25	35.28	2.03	44.00
GWR-3	08/29/14	77.60	33.12	35.72	2.60	44.00
GWR-3	09/05/14	77.60	33.12	35.68	2.49	43.99
GWR-3	09/03/14	77.60	33.04	36.05	3.01	44.05
GWR-3	09/11/14	77.60	33.27	35.34	2.07	43.98
GWR-3	09/16/14	77.60	33.24	35.25	2.01	44.02
GWR-3	10/01/14	77.60	34.01	36.44	2.43	43.18
GWR-3	10/01/14	77.60	33.33	34.71	1.38	43.16
GWR-3	10/06/14	77.60	33.20	35.15	1.95	44.04
GWR-3	10/14/14	77.60	33.20	35.36	2.16	44.07
GWR-3	10/23/14	77.60	33.49	34.68	1.19	43.91
		+				+
GWR-3 GWR-3	11/03/14 11/10/14	77.60 77.60	33.18 33.32	35.43 35.02	2.25 1.70	44.04 43.99

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
GWR-3	11/18/14	77.60	33.34	35.05	1.71	43.97
GWR-3	11/25/14	77.60	33.36	35.04	1.68	43.95
GWR-3	12/03/14	77.60	33.34	34.95	1.61	43.99
GWR-3	12/12/14	77.60	33.64	35.11	1.47	43.71
GWR-3	12/19/14	77.60	33.67	35.55	1.88	43.61
GWR-3	04/20/15	77.60	33.34	37.25	3.91	43.60
GWR-3	07/24/15	77.60	33.95	41.30	7.35	42.40
GWR-3	08/12/15	77.60	34.42	37.03	2.61	42.74
GWR-3	10/20/15	77.60	34.65	35.98	1.33	42.72
GWR-3	03/16/16	77.60		38.60		39.00
GWR-3	04/11/16	77.60		36.90		40.70
GWR-3	06/29/16	77.60		37.77		39.83
GWR-3	08/22/16	77.60		38.24		39.36
GWR-3	10/03/16	77.60	39.15	39.20	0.05	38.44
GWR-3	10/03/16	77.60	39.15	39.20	0.05	NC
GWR-3	04/17/17	77.60		34.88		42.72
GWR-3	10/02/17	77.60		38.92		38.68
GWR-3	04/16/18	77.60		38.73		38.87
GWR-3	11/05/18	77.60		38.42		39.18
GWR-3	04/16/19	77.60		37.16		40.44
GWR-3	10/28/19	77.60		38.58		39.02
GWR-3	05/04/20	77.60		36.02		41.58
HL-1	08/07/01	75.83		26.46		49.37
HL-1	04/08/02	75.83		27.30		48.53
HL-1	11/04/02	75.83		28.12		47.71
HL-1	04/07/03	75.83		27.72		48.11
HL-1	10/06/03	75.83		27.30		48.53
HL-1	01/11/04	75.83		28.72		47.11
HL-1	04/19/04	75.83		28.41		47.42
HL-1	05/02/05	75.83		23.71		52.12
HL-1	10/31/05	75.83		25.43		50.40
HL-2	11/20/96	76.91		30.15		46.76
HL-2	07/01/97	76.91		31.20		45.71
HL-2	12/31/97	76.91		30.34		46.57
HL-2	05/01/98	76.91		28.16		48.75
HL-2	05/04/99	76.91		28.10		48.81
HL-2	08/09/99	76.91		28.37		48.54
HL-2	11/15/99	76.91		28.08		48.83
HL-2	05/15/00	76.91		28.23		48.68
HL-2	11/13/00	76.91		29.21		47.70
HL-2	05/07/01	76.91		25.99		50.92
HL-2	05/10/01	76.91		27.89		49.02
HL-2	11/05/01	76.91		27.76		49.02
HL-2	04/08/02	76.91		28.12		49.13
HL-2	10/21/02	76.91		28.40		48.79
HL-2	04/07/03	76.91		28.70		48.21
HL-2	07/07/03	76.94		28.61		48.33
HL-2	10/06/03	76.91		28.50		48.41
HL-2 HL-2	01/11/04 01/20/04	76.94 76.94		DRY 28.90		NC 48.04

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
HL-2	04/19/04	76.94		29.24		47.70
HL-2	04/27/04	76.94		29.38		47.56
HL-2	06/07/04	76.94		29.58		47.36
HL-2	07/08/04	76.94		29.59		47.35
HL-2	05/02/05	76.94		26.61		50.33
HL-2	10/31/05	76.94		25.80		51.14
HL-2	05/01/06	76.94		26.04		50.90
HL-2	12/04/06	76.94		26.83		50.11
HL-2	04/30/07	76.94		26.81		50.13
HL-2	11/12/07	76.94		27.29		49.65
HL-2	04/14/08	76.94		27.10		49.84
HL-2	10/13/08	76.94		28.06		48.88
HL-2	04/20/09	76.94		28.28		48.66
HL-2	10/19/09	76.94		29.03		47.91
HL-2	05/24/10	76.94		29.36		47.58
HL-2	05/28/10	76.94		29.38		47.56
HL-2	10/04/10	76.94		29.25		47.69
HL-2	01/10/11	76.94		29.90		47.04
HL-2	04/11/11	76.94		28.73		48.21
HL-2	07/11/11	76.94		NM		NC
HL-2	10/10/11	76.94		28.54		48.40
HL-2	01/09/12	76.94		29.10		47.84
HL-2	04/16/12	76.94		29.50		47.44
HL-2	07/09/12	76.94		30.22		46.72
HL-2	10/15/12	76.94		30.22		46.72
HL-2	01/14/13	76.94		31.02		45.92
HL-2	04/08/13	76.94		30.99		45.95
HL-2	10/07/13	76.94		32.21		44.73
HL-2	04/14/14	76.94		32.53		44.41
HL-2	10/27/14	76.94		32.89		44.41
HL-2	04/20/15	76.94		33.37		43.57
HL-2						
HL-2	10/19/15 04/11/16	76.94 76.94		34.08		42.86
				35.51	 I	41.43
HL-2	10/03/16	76.94		35.17		41.77
HL-2	10/03/16	76.94		35.17		41.77
HL-2	04/17/17	76.94		34.45		42.49
HL-2	10/02/17	76.94		37.24		39.70
HL-2	04/16/18	76.94		37.21		39.73
HL-2	11/05/18	76.94		37.61		39.33
HL-2	04/16/19	76.94		36.52		40.42
HL-2	10/28/19	76.94		37.81		39.13
HL-2	05/04/20	76.94		35.62		41.32
HL-3	05/07/01	76.86		27.92		48.94
HL-3	11/05/01	76.86		27.99		48.87
HL-3	04/08/02	76.86		28.73		48.13
HL-3	10/21/02	76.86		29.13		47.73
HL-3	04/07/03	76.86		29.04		47.82
HL-3	10/06/03	76.86		28.74		48.12
HL-3	01/11/04	76.86		30.21		46.65
HL-3	04/19/04	76.86		29.98		46.88

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
HL-3	05/02/05	76.86		24.80		52.06
HL-3	10/31/05	76.86		26.28		50.58
HL-3	05/01/06	76.86		26.01		50.85
HL-3	12/04/06	76.86		26.86		50.00
HL-3	04/30/07	76.86		26.92		49.94
HL-3	11/12/07	76.86		27.39		49.47
HL-3	04/14/08	76.86		27.62		49.24
HL-3	10/13/08	76.86		28.29		48.57
HL-3	04/20/09	76.86		28.45		48.41
HL-3	10/19/09	76.86		29.46		47.40
HL-3	05/24/10	76.86		29.27		47.59
HL-3	05/28/10	76.86		29.34		47.52
HL-3	10/04/10	76.86		29.36		47.50
HL-3	04/11/11	76.86		28.28		48.58
HL-3	10/10/11	76.86		28.70		48.16
HL-3	04/16/12	76.86		29.83		47.03
HL-3	07/09/12	76.86		NM		NC
HL-3	10/15/12	76.86		30.64		46.22
HL-3	04/08/13	76.86		31.61		45.25
HL-3	10/07/13	76.86		32.50		44.36
HL-3	04/14/14	76.86		32.68		44.18
HL-3	10/27/14	76.86		32.93		43.93
HL-3	04/20/15	76.86		33.43		43.43
HL-3	10/19/15	76.86		34.15		42.71
HL-3	03/14/16	76.86		36.84		40.02
HL-3	03/14/16	76.86		36.03		40.83
HL-3	06/29/16	76.86				40.83
HL-3	08/22/16	76.86		36.60		40.26
				36.53		
HL-3	10/03/16	76.86		37.22 37.22		39.64
HL-3	10/03/16	76.86				39.64
HL-3	04/17/17	76.86		34.06		42.80
HL-3	10/02/17	76.86		37.15		39.71
HL-3	04/16/18	76.86		37.49		39.37
HL-3	11/05/18	76.86		37.39		39.47
HL-3	04/16/19	76.86		32.95		43.91
HL-3	10/28/19	76.86		37.27		39.59
HL-3	05/04/20	76.86		35.23		41.63
HL-4	11/20/96	75.75		NM		NC
HL-4	07/01/97	75.75		NM		NC
HL-4	12/31/97	75.75		NM		NC
HL-4	05/01/98	75.75		NM		NC
HL-4	05/07/99	75.75		27.76		47.99
HL-4	08/09/99	75.75		27.77		47.98
HL-4	11/15/99	75.75		27.85		47.90
HL-4	05/15/00	75.75		19.32		56.43
HL-4	11/13/00	75.75		28.59		47.16
HL-4	05/07/01	75.75		26.93		48.82
HL-4	08/07/01	75.75		NM		NC
HL-4	11/05/01	75.75		26.90		48.85
HL-4	04/08/02	75.75		27.42		48.33

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
HL-4	10/21/02	75.75		28.02		47.73
HL-4	04/07/03	75.75		25.86		49.89
HL-4	10/06/03	75.75		27.59		48.16
HL-4	01/11/04	75.75		29.01		46.74
HL-4	04/19/04	75.75		28.81		46.94
HL-5	08/07/01	76.53		27.29		49.24
HL-5	10/21/02	76.13		28.40		47.73
HL-5	04/07/03	76.13		26.06		50.07
HL-5	10/06/03	76.13		27.65		48.48
HL-5	01/11/04	76.13		29.07		47.06
HL-5	04/19/04	76.13		28.88		47.25
MW-6	11/20/96	77.20		30.88		46.32
MW-6	07/01/97	77.20		32.12		45.08
MW-6	12/31/97	77.20		31.26		45.94
MW-6	05/01/98	77.20		29.15		48.05
MW-6	05/03/99	77.20		29.46		47.74
MW-6	08/09/99	77.20		29.65		47.55
MW-6	11/15/99	77.20		29.73		47.47
MW-6	05/15/00	77.20		29.39		47.81
MW-6	11/13/00	77.20		30.70		46.50
MW-6	05/07/01	77.20		28.88		48.32
MW-6	11/05/01	77.20		28.53		48.67
MW-6	04/08/02	77.20		29.29		47.91
MW-6	04/08/02	77.20		29.51		47.69
MW-6	10/21/02	77.20		29.40		47.80
MW-6	04/07/03	77.20		29.67		47.53
MW-6	10/06/03	77.20		29.48		47.72
MW-6	01/11/04	77.20		30.31		46.89
MW-6	04/19/04	77.20		30.29		46.91
MW-6	05/02/05	77.20		27.00		50.20
MW-6	10/31/05	77.20		26.36		50.84
MW-6	05/01/06	77.20		26.79		50.41
MW-6	12/04/06	77.20		27.41		49.79
MW-6	04/30/07	77.20		27.47		49.73
MW-6	11/12/07	77.20		27.72		49.48
MW-6	04/14/08	77.20		28.13		49.07
MW-6	10/13/08	77.20		30.63		46.57
MW-6	04/20/09	77.20		28.80		48.40
MW-6	10/19/09	77.20		29.48		47.72
MW-6	05/24/10	77.20		30.33		46.87
MW-6	05/28/10	77.20		30.17		47.03
MW-6	10/04/10	77.20		29.80		47.40
MW-6	04/11/11	77.20		29.14		48.06
MW-6	10/10/11	77.20		29.04		48.16
MW-6	04/16/12	77.20		30.10		47.10
MW-6	07/09/12	77.20		NM		NC
MW-6	10/15/12	77.20		30.91		46.29
MW-6	04/08/13	77.20		31.30		45.90
MW-6	10/07/13	77.20		32.14		45.06
MW-6	04/14/14	77.20		32.98		44.22

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-6	10/27/14	77.20		33.33		43.87
MW-6	04/20/15	77.20		33.79		43.41
MW-6	10/19/15	77.20		34.47		42.73
MW-6	04/11/16	77.20		35.25		41.95
MW-6	10/03/16	77.20		35.13		42.07
MW-6	10/03/16	77.20		35.13		42.07
MW-6	04/17/17	77.20		34.93		42.27
MW-6	10/02/17	77.20		35.97		41.23
MW-6	04/16/18	77.20		36.44		40.76
MW-6	11/05/18	77.20		36.89		40.31
MW-6	04/16/19	77.20		35.45		41.75
MW-6	10/28/19	77.20		36.77		40.43
MW-6	05/04/20	77.20		36.31		40.89
MW-7	11/20/96	78.13		32.65		45.48
MW-7	07/01/97	78.13		34.04		44.09
MW-7	12/31/97	78.13		32.78		45.35
MW-7	05/01/98	78.13		30.17		47.96
MW-7	05/03/99	78.13		30.64		47.49
MW-7	08/09/99	78.13		30.56		47.57
MW-7	11/15/99	78.13		30.40		47.73
MW-7	05/15/00	78.13		30.30		47.83
MW-7	11/13/00	78.13		31.69		46.44
MW-7	05/07/01	78.13		29.43		48.70
MW-7	11/05/01	78.13		29.34		48.79
MW-7	04/08/02	78.13		30.05		48.08
MW-7	10/21/02	78.13		30.42		47.71
MW-7	04/07/03	78.13		31.46		46.67
MW-7	10/06/03	78.13		30.50		47.63
MW-7	01/11/04	78.13		32.16		45.97
MW-7	04/19/04	78.13		32.30		45.83
MW-7	05/02/05	78.13		27.06		51.07
MW-7	10/31/05	78.13		27.11		51.02
MW-7	05/01/06	78.13		27.51		50.62
MW-7	12/04/06	78.13		28.34		49.79
MW-7	04/30/07	78.13		28.37		49.76
MW-7	11/12/07	78.13		28.73		49.40
MW-7	04/14/08	78.13		29.75		48.38
MW-7	10/13/08	78.13		29.63		48.50
MW-7	04/20/09	78.13		29.76		48.37
MW-7	10/19/09	78.13		30.70		47.43
MW-7	05/24/10	78.13		30.70		47.43
MW-7	05/28/10	78.13		30.68		47.45
MW-7	10/04/10	78.13		28.16		49.97
MW-7	04/11/11	78.13		29.64		48.49
MW-7	10/10/11	78.13		30.02		48.49
MW-7	04/16/12	78.13		31.04		47.09
MW-7	07/09/12	78.13		NM		47.09 NC
MW-7	10/15/12	78.13		31.81		46.32
MW-7	04/08/13	78.13		32.54		45.59
MW-7	10/07/13	78.13		32.54		45.59 45.09

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-7	04/14/14	78.13		34.00		44.13
MW-7	10/27/14	78.13		34.19		43.94
MW-7	04/20/15	78.13		34.70		43.43
MW-7	10/19/15	78.13		35.36		42.77
MW-7	04/11/16	78.13		36.75		41.38
MW-7	10/03/16	78.13		37.90		40.23
MW-7	10/03/16	78.13		37.90		40.23
MW-7	04/17/17	78.13		35.26		42.87
MW-7	10/02/17	78.13		37.74		40.39
MW-7	04/16/18	78.13		38.07		40.06
MW-7	11/05/18	78.13		38.41		39.72
MW-7	04/16/19	78.13		35.07		43.06
MW-7	10/28/19	78.13		38.16		39.97
MW-7	05/04/20	78.13		36.78		41.35
MW-8	11/20/96	76.06		28.06		48.00
MW-8	05/03/99	76.06		25.82		50.24
MW-8	08/09/99	76.06		26.30		49.76
MW-8	11/15/99	76.06		26.93		49.13
MW-8	05/15/00	76.06		26.64		49.42
MW-8	11/13/00	76.06		27.69		48.37
MW-8	02/05/01	76.06		27.15		48.91
MW-8	05/07/01	76.06		25.43		50.63
MW-8	09/18/01	76.06		25.87		50.19
MW-8	11/05/01	76.06		NM		NC
MW-8	01/29/02	76.06		26.33		49.73
MW-8	04/08/02	76.06		26.70		49.36
MW-8	10/21/02	76.06		27.87		48.19
MW-8	01/27/03	76.06		27.39		48.67
MW-8	04/07/03	76.06		26.75		49.31
MW-8	07/31/03	76.06		26.56		49.50
MW-8	10/06/03	76.06		26.82		49.24
MW-8	01/11/04	76.06		28.25		47.81
MW-8	01/27/04	76.06		27.52		48.54
MW-8	04/19/04	76.06		29.21		46.85
MW-8	07/19/04	76.06		27.68		48.38
MW-8	02/01/05	76.06		26.49		49.57
MW-8	05/02/05	76.06		22.01		54.05
MW-8	08/01/05	76.06		23.19		52.87
MW-8	10/31/05	76.06		25.72		50.34
MW-8	02/27/06	76.06		24.41		51.65
MW-8	05/01/06	76.06		24.37		51.69
MW-8	09/18/06	76.06		25.21		50.85
MW-8	12/04/06	76.06		25.46		50.60
MW-8	03/12/07	76.06		25.98		50.08
MW-8	04/30/07	76.06		25.18		50.88
MW-8	08/28/07	76.06		26.90		49.16
MW-8	11/12/07	76.06		26.40		49.66
MW-8	02/19/08	76.06		26.79		49.27
MW-8	04/14/08	76.06		26.29		49.77
MW-8	10/13/08	76.06		27.27		48.79

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-8	04/20/09	76.06		27.19		48.87
MW-8	10/19/09	76.06		28.71		47.35
MW-8	05/24/10	76.06		27.91		48.15
MW-8	05/28/10	76.06		27.90		48.16
MW-8	10/04/10	76.06		28.16		47.90
MW-8	01/10/11	76.06		28.53		47.53
MW-8	04/11/11	76.06		26.84		49.22
MW-8	07/11/11	76.06		NM		NC
MW-8	10/10/11	76.06		27.65		48.41
MW-8	01/09/12	76.06		28.31		47.75
MW-8	04/16/12	76.06		28.77		47.29
MW-8	07/09/12	76.06		29.63		46.43
MW-8	10/15/12	76.06		29.48		46.58
MW-8	01/14/13	76.06		30.82		45.24
MW-8	04/08/13	76.06		30.56		45.50
MW-8	10/07/13	76.06		31.15		44.91
MW-8	04/14/14	76.06		31.10		44.96
MW-8	10/27/14	76.06		31.51		44.55
MW-8	04/20/15	76.06		31.86		44.20
MW-8	10/19/15	76.06		32.69		43.37
MW-8	04/11/16	76.06		33.57		42.49
MW-8	10/03/16	76.06		34.20		41.86
MW-8	10/03/16	76.06		34.20		41.86
MW-8	04/17/17	76.06		32.21		43.85
MW-8	10/02/17	76.06		33.64		42.42
MW-8	04/16/18	76.06		34.66		41.40
MW-8	11/05/18	76.06		35.37		40.69
MW-8	04/16/19	76.06		33.13		42.93
MW-8	10/28/19	76.06		32.13		43.93
MW-8	05/04/20	76.06		31.31		44.75
MW-9	11/20/96	77.11		29.76		47.35
MW-9	07/01/97	77.11		29.41		47.70
MW-9	12/31/97	77.11		29.72		47.39
MW-9	05/01/98	77.11		26.20		50.91
MW-9	08/09/99	77.11	28.08	28.50	0.42	48.95
MW-9	11/15/99	77.11		28.58		48.53
MW-9	11/19/99	77.11		NM		NC
MW-9	11/13/00	77.11	28.92	28.94	0.02	48.19
MW-9	05/07/01	77.11		24.26		52.85
MW-9	05/10/01	77.11		27.13		49.98
MW-9	09/18/01	77.11	27.49	27.50	0.01	49.62
MW-9	11/05/01	77.11		27.59		49.52
MW-9	04/08/02	77.11	28.21	28.30	0.09	48.88
MW-9	10/21/02	77.11	29.10	29.16	0.06	48.00
MW-9	04/07/03	77.11	28.41	28.42	0.01	48.70
MW-9	10/06/03	77.11	28.47	28.48	0.01	48.64
MW-9	01/11/04	77.11		29.63		47.48
MW-9	04/19/04	77.11	27.50	27.53	0.03	49.60
MW-9	05/02/05	77.11		23.61		53.50
MW-9	10/31/05	77.11	25.31	25.62	0.31	51.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-9	05/01/06	77.11	25.71	25.75	0.04	51.39
MW-9	12/04/06	77.11		26.67		50.44
MW-9	04/30/07	77.11		27.29		49.82
MW-9	08/28/07	77.11	25.29	26.88	1.59	51.50
MW-9	11/12/07	77.11	27.65	27.69	0.04	49.45
MW-9	04/14/08	77.11		27.87		49.24
MW-9	10/13/08	77.11		28.43		48.68
MW-9	04/20/09	77.11		28.14		48.97
MW-9	10/19/09	77.11	29.36	29.40	0.04	47.74
MW-9	05/24/10	77.11		29.11		48.00
MW-9	05/28/10	77.11		29.04		48.07
MW-9	10/04/10	77.11		29.35		47.76
MW-9	04/11/11	77.11		28.18		48.93
MW-9	10/10/11	77.11		28.66		48.45
MW-9	04/16/12	77.11		30.22		46.89
MW-9	07/09/12	77.11		NM		NC
MW-9	10/15/12	77.11		31.30		45.81
MW-9	04/08/13	77.11		31.40		45.71
MW-9	10/07/13	77.11		31.95		45.16
MW-9	04/14/14	77.11		32.55		44.56
MW-9	10/27/14	77.11		32.89		44.22
MW-9	04/20/15	77.11		33.24		43.87
MW-9	10/19/15	77.11		34.05		43.06
MW-9	04/11/16	77.11		35.43		41.68
MW-9	10/03/16	77.11		33.56		43.55
MW-9	10/03/16	77.11		33.56		43.55
MW-9	04/17/17	77.11		31.80		45.31
MW-9	10/02/17	77.11		36.45		40.66
MW-9	04/16/18	77.11		36.90		40.21
MW-9	11/05/18	77.11		37.19		39.92
MW-9	04/16/19	77.11		35.42		41.69
MW-9	10/30/19	77.11		35.25		41.86
MW-9	05/04/20	77.11		34.62		42.49
MW-10	11/20/96	79.12		32.80		46.32
MW-10	07/01/97	79.12		32.86		46.26
MW-10	12/31/97	79.12		32.92		46.20
MW-10	05/01/98	79.12		30.28		48.84
MW-10	05/25/99	79.12		30.79		48.33
MW-10	05/15/00	79.12		32.32		46.80
MW-10	11/13/00	79.12		30.90		48.22
MW-10	05/07/01	79.12		31.21		47.91
MW-10	04/08/02	79.12		31.91		47.21
MW-10	10/21/02	79.12		31.53		47.59
MW-10	04/07/03	79.12		31.15		47.97
MW-10	10/06/03	79.12		31.11		48.01
MW-10	04/19/04	79.12		32.12		47.00
MW-10	11/01/04	79.12		31.96		47.16
MW-10	05/02/05	79.12		27.68		51.44
MW-10	03/06/06	79.12		28.44		50.68
MW-10	05/01/06	79.12		28.87		50.25

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-10	08/26/06	79.12		29.17		49.95
MW-10	12/01/06	79.12		29.52		49.60
MW-10	03/21/07	79.12		29.71		49.41
MW-10	04/27/07	79.12		29.90		49.22
MW-10	08/28/07	79.12		30.22		48.90
MW-10	11/12/07	79.12		30.50		48.62
MW-10	02/05/08	79.12		30.90		48.22
MW-10	04/11/08	79.12		30.31		48.81
MW-10	07/24/08	79.12		30.48		48.64
MW-10	10/13/08	79.12		31.39		47.73
MW-10	02/09/09	79.12		30.05		49.07
MW-10	07/16/09	79.12		31.42		47.70
MW-10	04/07/10	79.12		32.00		47.12
MW-10	10/01/10	79.12		32.09		47.03
MW-10	01/06/11	79.12		32.22		46.90
MW-10	04/08/11	79.12		31.24		47.88
MW-10	07/07/11	79.12		31.37		47.75
MW-10	10/06/11	79.12		31.71		47.41
MW-10	04/12/12	79.12		32.63		46.49
MW-10	01/10/13	79.12		33.78		45.34
MW-10	04/02/13	79.12		33.70		45.42
MW-10	04/07/14	79.12		35.23		43.89
MW-10	04/14/16	79.12		37.01		42.11
MW-11	11/20/96	78.17	31.31	33.60	2.29	46.40
MW-11	07/01/97	78.17	31.89	34.15	2.26	45.83
MW-11	12/31/97	78.17	31.42	33.49	2.07	46.34
MW-11	05/01/98	78.17	26.96	28.75	1.79	50.85
MW-11	05/25/99	78.17	29.93	29.95	0.02	48.24
MW-11	05/15/00	78.17		29.88		48.29
MW-11	11/13/00	78.17		31.47		46.70
MW-11	05/07/01	78.17		28.95		49.22
MW-11	04/08/02	78.17		30.70		47.47
MW-11	10/21/02	78.17		29.98		48.19
MW-11	04/07/03	78.17		29.95		48.22
MW-11	10/06/03	78.17		30.36		47.81
MW-11	04/19/04	78.17		31.94		46.23
MW-11	11/01/04	78.17		30.80		47.37
MW-11	05/02/05	78.17		26.97		51.20
MW-11	05/01/06	78.17		27.86		50.31
MW-11	08/26/06	78.17		28.28		49.89
MW-11	12/01/06	78.17		28.56		49.61
MW-11	04/30/07	78.17		28.94		49.23
MW-11	11/12/07	78.17		29.50		48.67
MW-11	04/11/08	78.17		29.15		49.02
MW-11	10/14/08	78.17		30.18		47.99
MW-11	04/20/09	78.17		30.00		48.17
MW-11	10/19/09	78.17		30.91		47.26
MW-11	04/07/10	78.17		30.72		47.45
MW-11	04/12/10	78.17		30.55		47.62
MW-11	10/01/10	78.17		30.97		47.20

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-11	01/07/11	78.17		31.12		47.05
MW-11	04/12/12	78.17		31.52		46.65
MW-11	04/19/12	78.17		31.34		46.83
MW-11	04/05/13	78.17		32.71		45.46
MW-12	11/20/96	75.76		28.97		46.79
MW-12	07/01/97	75.76		29.49		46.27
MW-12	12/31/97	75.76		28.98		46.78
MW-12	05/01/98	75.76		26.27		49.49
MW-12	05/04/99	75.76		27.53		48.23
MW-12	11/15/99	75.76		27.65		48.11
MW-12	05/15/00	75.76		30.34		45.42
MW-12	11/13/00	75.76		27.44		48.32
MW-12	11/13/00	75.76		27.38		48.38
MW-12	05/07/01	75.76		26.72		49.04
MW-12	11/05/01	75.76		26.75		49.01
MW-12	04/08/02	75.76		27.52		48.24
MW-12	04/08/02	75.76		27.70		48.06
MW-12	10/21/02	75.76		28.08		47.68
MW-12	10/21/02	75.76		28.09		47.67
MW-12	04/07/03	75.76		27.77		47.99
MW-12	10/06/03	75.76		27.60		48.16
MW-12	01/11/04	75.76		29.91		45.85
MW-12	04/19/04	75.76		28.71		47.05
MW-12	05/02/05	75.76		23.56		52.20
MW-12	05/02/05	75.76		23.42		52.34
MW-12	10/31/05	75.76		25.61		
MW-12	05/01/06	75.76		25.09		50.15
MW-12	05/01/06	75.76		25.09		50.67
		_				50.91
MW-12	12/01/06 12/04/06	75.76 75.76		25.65		50.11
MW-12				25.69		50.07
MW-12	04/30/07	75.76		26.25		49.51
MW-12	04/30/07	75.76		25.80		49.96
MW-12	11/12/07	75.76		27.12		48.64
MW-12	11/12/07	75.76		26.23		49.53
MW-12	04/11/08	75.76		26.69		49.07
MW-12	04/14/08	75.76		29.47		46.29
MW-12	10/13/08	75.76		27.30		48.46
MW-12	10/14/08	75.76		27.59		48.17
MW-12	04/20/09	75.76		27.34		48.42
MW-12	10/19/09	75.76		28.88		46.88
MW-12	04/08/10	75.76		27.93		47.83
MW-12	05/24/10	75.76		28.16		47.60
MW-12	05/28/10	75.76		28.10		47.66
MW-12	10/04/10	75.76		28.21		47.55
MW-12	04/11/11	75.76		27.14		48.62
MW-12	10/10/11	75.76		27.92		47.84
MW-12	04/16/12	75.76		29.10		46.66
MW-12	07/09/12	75.76		NM		NC
MW-12	10/15/12	75.76		30.31		45.45

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-12	10/07/13	75.76		31.02		44.74
MW-12	04/14/14	75.76		31.61		44.15
MW-12	10/27/14	75.76		31.88		43.88
MW-12	04/20/15	75.76		32.39		43.37
MW-12	11/06/15	75.76		34.12		41.64
MW-12	04/11/16	75.76		34.56		41.20
MW-12	10/03/16	75.76		35.84		39.92
MW-12	10/03/16	75.76		35.84		39.92
MW-12	04/17/17	75.76		32.97		42.79
MW-12	10/02/17	75.76		35.85		39.91
MW-12	04/16/18	75.76		35.98		39.78
MW-12	11/05/18	75.76		36.27		39.49
MW-12	04/16/19	75.76		29.07		46.69
MW-12	10/28/19	75.76		36.14		39.62
MW-12	05/04/20	75.76		34.06		41.70
MW-13	11/20/96	78.25		31.60		46.65
MW-13	07/01/97	78.25		30.70		47.55
MW-13	12/31/97	78.25		31.24		47.01
MW-13	05/01/98	78.25		28.22		50.03
MW-13	05/25/99	78.25		29.19		49.06
MW-13	05/15/00	78.25		29.95		48.30
MW-13	11/13/00	78.25		27.21		51.04
MW-13	02/05/01	78.25		29.42		48.83
MW-13	05/07/01	78.25		28.95		49.30
MW-13	04/08/02	78.25		30.33		47.92
MW-13	09/19/02	78.25		30.73		47.52
MW-13	10/21/02	78.25		30.88		47.37
MW-13	04/07/03	78.25		30.05		48.20
MW-13	10/06/03	78.25		29.76		48.49
MW-13	04/19/04	78.25		30.50		47.75
MW-13	11/01/04	78.25		30.85		47.40
MW-13	02/28/05	78.25		27.54		50.71
MW-13	05/02/05	78.25		25.62		52.63
MW-13	03/06/06	78.25		27.70		50.55
MW-13	05/01/06	78.25		27.70		50.55
MW-13	08/26/06	78.25		28.04		50.21
MW-13	12/01/06	78.25		28.49		49.76
MW-13	03/21/07	78.25		28.58		49.67
MW-13	04/27/07	78.25		29.00		49.25
MW-13	08/28/07	78.25		29.10		49.15
MW-13	11/12/07	78.25		29.46		48.79
MW-13	02/05/08	78.25		30.00		48.25
MW-13	04/11/08	78.25		29.23		49.02
MW-13	07/24/08	78.25		29.71		48.54
MW-13	10/13/08	78.25		30.50		47.75
MW-13	02/09/09	78.25		29.88		48.37
MW-13	04/20/09	78.25		30.00		48.25
MW-13	07/16/09	78.25		30.51		47.74
MW-13	10/19/09	78.25		30.85		47.40
MW-13	04/07/10	78.25		30.83		47.42

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-13	04/12/10	78.25		30.82		47.43
MW-13	01/06/11	78.25		31.27		46.98
MW-13	04/07/11	78.25		29.93		48.32
MW-13	07/07/11	78.25		30.19		48.06
MW-13	10/06/11	78.25		30.78		47.47
MW-13	04/12/12	78.25		31.76		46.49
MW-13	04/17/12	78.25		31.46		46.79
MW-13	01/10/13	78.25		32.78		45.47
MW-13	04/02/13	78.25		32.76		45.49
MW-13	04/08/13	78.25		32.75		45.50
MW-13	10/01/13	78.25		33.48		44.77
MW-13	04/09/14	78.25		34.03		44.22
MW-13	04/15/14	78.25		33.93		44.32
MW-13	10/27/14	78.25		34.39		43.86
MW-13	04/20/15	78.25		34.42		43.83
MW-13	04/12/16	78.25		36.02		42.23
MW-13	10/03/16	78.25		36.45		41.80
MW-13	04/17/17	78.25		35.65		42.60
MW-13	10/03/17	78.25		36.48		41.77
MW-13	04/16/18	78.25		37.02		41.23
MW-13	11/05/18	78.25		37.67		40.58
MW-13	04/16/19	78.25		36.89		41.36
MW-13	10/28/19	78.25		35.16		43.09
MW-13	05/04/20	78.25		37.04		41.21
MW-14	11/20/96	78.60		32.52		46.08
MW-14	07/01/97	78.60		33.64		44.96
MW-14	12/31/97	78.60		32.91		45.69
MW-14	05/01/98	78.60		30.93		47.67
MW-14	02/03/99	78.60		30.99		47.61
MW-14	05/07/99	78.60		31.84		46.76
MW-14	05/25/99	78.60		30.85		47.75
MW-14	08/09/99	78.60		32.23		46.37
MW-14	02/29/00	78.60		31.43		47.17
MW-14	05/15/00	78.60		31.22		47.17
MW-14	08/28/00	78.60		31.78		46.82
MW-14	11/13/00	78.60		31.72		46.88
MW-14	02/05/01	78.60		31.25		47.35
MW-14	05/07/01	78.60		30.55		48.05
MW-14	05/07/01	78.60		NM		46.05 NC
MW-14	09/18/01	78.60		30.42		48.18
MW-14	01/29/02	78.60		30.89		47.71
MW-14	04/08/02	78.60		31.22		47.71
MW-14	07/29/02	78.60		31.02		47.58
MW-14	10/21/02	78.60		31.08		47.52
MW-14	01/27/03	78.60		30.78		47.82
MW-14	04/07/03	78.60		30.78		47.70
MW-14	10/06/03	78.60		30.96		47.70
MW-14	04/19/04	78.60		31.51		47.04
MW-14	11/01/04	78.60		31.61		46.99
MW-14	02/28/05	78.60		29.79		48.81

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-14	05/02/05	78.60		28.31		50.29
MW-14	03/06/06	78.60		28.34		50.26
MW-14	05/01/06	78.60		28.76		49.84
MW-14	08/26/06	78.60		28.89		49.71
MW-14	12/01/06	78.60		29.15		49.45
MW-14	03/21/07	78.60		29.21		49.39
MW-14	04/30/07	78.60		29.44		49.16
MW-14	08/28/07	78.60		29.77		48.83
MW-14	11/12/07	78.60		29.91		48.69
MW-14	02/05/08	78.60		30.24		48.36
MW-14	04/11/08	78.60		29.73		48.87
MW-14	07/24/08	78.60		30.21		48.39
MW-14	10/13/08	78.60		30.71		47.89
MW-14	02/09/09	78.60		30.77		47.83
MW-14	04/20/09	78.60		30.80		47.80
MW-14	07/16/09	78.60		31.21		47.39
MW-14	07/20/09	78.60		31.31		47.29
MW-14	10/19/09	78.60		31.43		47.17
MW-14	01/11/10	78.60		31.94		46.66
MW-14	04/07/10	78.60		31.79		46.81
MW-14	04/12/10	78.60		31.44		47.16
MW-14	01/06/11	78.60		32.86		45.74
MW-14	04/06/11	78.60		31.13		47.47
MW-14	07/07/11	78.60		31.13		47.47
MW-14	10/06/11	78.60		31.31		47.29
MW-14	01/09/12	78.60		31.40		47.20
MW-14	04/12/12	78.60		32.07		46.53
MW-14	04/18/12	78.60		31.83		46.77
MW-14	01/11/13	78.60		33.24		45.36
MW-14	04/02/13	78.60		33.13		45.47
MW-14	04/08/13	78.60		33.80		44.80
MW-14	10/01/13	78.60		33.90		44.70
MW-14	04/07/14	78.60		34.98		43.62
MW-14	10/27/14	78.60		35.03		43.57
MW-14	04/20/15	78.60		35.38		43.22
MW-14	04/11/16	78.60		36.49		42.11
MW-14	10/03/16	78.60		36.37		42.23
MW-14	04/17/17	78.60		36.99		41.61
MW-14	10/02/17	78.60		37.31		41.29
MW-14	04/16/18	78.60		37.64		40.96
MW-14	11/05/18	78.60		38.17		40.43
MW-14	04/15/19	78.60		37.67		40.93
MW-14	10/29/19	78.60		36.19		42.41
MW-14	05/04/20	78.60		38.10		40.50
MW-15	11/20/96	76.99		29.78		47.21
MW-15	07/01/97	76.99		29.53		47.46
MW-15	12/31/97	76.99		29.90		47.09
MW-15	05/01/98	76.99		26.57		50.42
MW-15	05/03/99	76.99		28.06		48.93
MW-15	08/09/99	76.99		28.35		48.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
MW-15	11/15/99	76.99		28.59		48.40
MW-15	05/15/00	76.99		28.36		48.63
MW-15	11/13/00	76.99		29.05		47.94
MW-15	05/07/01	76.99		27.36		49.63
MW-15	11/05/01	76.99		27.64		49.35
MW-15	04/08/02	76.99		28.39		48.60
MW-15	07/29/02	76.99		29.04		47.95
MW-15	10/21/02	76.99	29.14	29.15	0.01	47.85
MW-15	04/07/03	76.99	28.51	28.52	0.01	48.48
MW-15	10/06/03	76.99	28.38	28.39	0.01	48.61
MW-15	01/11/04	76.99	29.55	29.64	0.09	47.42
MW-15	04/19/04	76.99	27.60	27.61	0.01	49.39
MW-15	05/02/05	76.99	22.88	22.93	0.05	54.10
MW-15	10/31/05	76.99	27.60	27.81	0.21	49.35
MW-15	05/01/06	76.99		25.92		51.07
MW-15	12/04/06	76.99		26.76		50.23
MW-15	04/30/07	76.99		28.17		48.82
MW-15	11/12/07	76.99	27.02	28.25	1.23	49.72
MW-15	04/14/08	76.99	27.40	28.37	0.97	49.40
MW-15	04/14/08	76.99	27.33	28.31	0.98	49.46
MW-15	10/13/08	76.99		29.05		47.94
MW-15	04/20/09	76.99	28.24	28.98	0.74	48.60
MW-15	10/19/09	76.99	29.21	30.37	1.16	47.55
MW-15	05/24/10	76.99	28.60	29.49	0.89	48.21
MW-15	05/28/10	76.99	28.57	29.46	0.89	48.24
MW-15	10/04/10	76.99	29.14	30.19	1.05	47.64
MW-15	04/11/11	76.99	28.16	28.62	0.46	48.74
MW-15	10/10/11	76.99	28.59	29.30		47.69
MW-15	04/27/12	76.99		31.50		45.49
MW-15	07/09/12	76.99		NM		NC
MW-15	10/15/12	76.99	31.36	32.38	1.02	45.43
MW-15	04/08/13	76.99	31.44	32.40	0.96	45.36
MW-15	10/07/13	76.99	31.87	32.18	0.31	45.06
MW-15	04/14/14	76.99	32.59	32.70	0.11	44.38
MW-15	10/27/14	76.99		33.33		43.66
MW-15R	04/17/17			34.41		NC
MW-15R	10/02/17	74.85		34.58		40.27
MW-15R	04/16/18			34.83		NC
MW-15R	11/05/18	74.85		35.08		39.77
MW-15R	04/16/19	74.85		33.11		41.74
MW-15R	10/28/19	74.85		35.00		39.85
MW-15R	05/04/20	74.85		32.59		42.26
MW-16	11/20/96	76.87		29.84		47.03
MW-16	07/01/97	76.87		28.17		48.70
MW-16	12/31/97	76.87		28.47		48.40
MW-16	05/01/98	76.87		23.99		52.88
MW-16	05/25/99	76.87		27.49		49.38
MW-16	05/15/00	76.87		28.17		48.70
MW-16	11/13/00	76.87		28.83		48.04
MW-16	05/07/01	76.87		27.05		49.82

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-16	02/01/02	76.87		27.46		49.41
MW-16	04/08/02	76.87		28.36		48.51
MW-16	10/21/02	76.87		28.97		47.90
MW-16	01/27/03	76.87		28.62		48.25
MW-16	04/07/03	76.87		28.22		48.65
MW-16	07/30/03	76.87		27.87		49.00
MW-16	10/06/03	76.87		28.00		48.87
MW-16	01/27/04	76.87		28.56		48.31
MW-16	04/19/04	76.87		28.79		48.08
MW-16	07/19/04	76.87		28.79		48.08
MW-16	11/01/04	76.87		29.50		47.37
MW-16	02/01/05	76.87		27.16		49.71
MW-16	05/02/05	76.87		23.28		53.59
MW-16	08/01/05	76.87		24.36		52.51
MW-16	03/06/06	76.87		25.92		50.95
MW-16	05/01/06	76.87		25.85		51.02
MW-16	08/26/06	76.87		26.32		50.55
MW-16	09/18/06	76.87		26.32		50.55
MW-16	12/01/06	76.87		26.83		50.04
MW-16	03/21/07	76.87		27.15		49.72
MW-16	04/30/07	76.87		27.27		49.60
MW-16	08/28/07	76.87		27.85		49.02
MW-16	11/12/07	76.87		27.84		49.03
MW-16	02/05/08	76.87		28.88		47.99
MW-16	04/14/08	76.87		27.34		49.53
MW-16	07/24/08	76.87		28.01		48.86
MW-16	10/14/08	76.87		28.58		48.29
MW-16	02/10/09	76.87		28.54		48.33
MW-16	04/20/09	76.87		28.22		48.65
MW-16	07/16/09	76.87		29.12		47.75
MW-16	10/19/09	76.87		29.30		47.73
MW-16	04/08/10	76.87		28.71		48.16
MW-16	04/12/10	76.87		28.83		48.04
MW-16	01/08/11	76.87		29.63		47.24
MW-16	04/07/11	76.87		27.99		48.88
MW-16	07/08/11	76.87		28.34		48.53
MW-16	10/06/11	76.87		28.95		47.92
MW-16	04/12/12	76.87		30.16		46.71
MW-16	04/12/12	76.87		29.84		47.03
MW-16	01/10/13	76.87		31.47		47.03
MW-16	04/03/13	76.87		31.53		45.34
MW-16	04/08/13	76.87		31.51		45.36
MW-16	10/02/13	76.87		32.14		45.30
MW-16	04/09/14	76.87		32.68		44.73
MW-16	10/27/14	76.87		32.84		44.19
MW-16	04/20/15	76.87		33.24		43.63
MW-16	04/20/15	76.87		34.91		43.63
						+
MW-16	10/03/16	76.87		35.42		41.45
MW-16 MW-16	04/18/17 10/03/17	76.87 76.87		33.81 35.26		43.06 41.61

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-16	04/16/18	76.87		36.06		40.81
MW-16	11/05/18	76.87		36.64		40.23
MW-16	04/16/19	76.87		34.76		42.11
MW-16	10/28/19	76.87		35.65		41.22
MW-16	05/04/20	76.87		34.72		42.15
MW-17	11/20/96	77.86		30.83		47.03
MW-17	07/01/97	77.86		29.40		48.46
MW-17	12/31/97	77.86		30.31		47.55
MW-17	05/01/98	77.86		26.49		51.37
MW-17	05/25/99	77.86		28.44		49.42
MW-17	05/15/00	77.86		29.09		48.77
MW-17	11/13/00	77.86		30.74		47.12
MW-17	05/07/01	77.86		27.81		50.05
MW-17	04/08/02	77.86		29.16		48.70
MW-17	10/21/02	77.86		30.20		47.66
MW-17	04/07/03	77.86		29.05		48.81
MW-17	10/06/03	77.86		28.90		48.96
MW-17	04/19/04	77.86		29.72		48.14
MW-17	11/01/04	77.86		30.33		47.53
MW-17	05/02/05	77.86		24.30		53.56
MW-17	03/06/06	77.86		26.85		51.01
MW-17	05/01/06	77.86		26.90		50.96
MW-17	08/26/06	77.86		27.41		50.45
MW-17	12/01/06	77.86		27.90		49.96
MW-17	03/21/07	77.86		27.99		49.87
MW-17	04/27/07	77.86		28.45		49.41
MW-17	08/28/07	77.86		28.45		49.41
MW-17	11/12/07	77.86		28.91		48.95
MW-17	02/05/08	77.86		29.46		48.40
MW-17	04/11/08	77.86		28.51		49.35
MW-17	07/24/08	77.86		29.11		48.75
MW-17	10/13/08	77.86		30.00		47.86
MW-17	02/09/09	77.86		29.36		48.50
MW-17	04/20/09	77.86		29.31		48.55
MW-17	07/16/09	77.86		32.25		45.61
MW-17	10/19/09	77.86		30.72		47.14
MW-17	04/07/10	77.86		29.92		47.14
MW-17	04/12/10	77.86		29.92		47.94
MW-17	04/12/10	77.86		30.93		46.93
MW-17	04/07/11	77.86		28.97		48.89
MW-17	07/07/11	77.86		29.49		48.37
MW-17	10/06/11	77.86		30.17		47.69
MW-17	04/12/12	77.86		31.35		46.51
MW-17	04/12/12	77.86		30.99		46.87
MW-17	01/10/13	77.86		32.34		45.52
MW-17	04/02/13	77.86		32.44		45.42
MW-17	04/02/13	77.86		32.43		45.42
MW-17	10/01/13	77.86		33.07		45.43
		+				
MW-17 MW-17	04/09/14 04/16/14	77.86 77.86		33.45 33.02		44.41 44.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-17	10/27/14	77.86		33.76		44.10
MW-17	04/20/15	77.86		34.06		43.80
MW-17	04/13/16	77.86		35.57		42.29
MW-17	10/03/16	77.86		36.05		41.81
MW-17	04/18/17	77.86		35.22		42.64
MW-17	10/03/17	77.86		35.78		42.08
MW-17	04/16/18	77.86		36.94		40.92
MW-17	11/05/18	77.86		37.47		40.39
MW-17	04/16/19	77.86		36.11		41.75
MW-17	10/28/19	77.86		36.41		41.45
MW-17	05/04/20	77.86		36.15		41.71
MW-18 (MID)	11/20/96	75.67		32.82		42.85
MW-18 (MID)	07/01/97	75.67		29.10		46.57
MW-18 (MID)	12/31/97	75.67	32.67	33.25	0.58	42.88
MW-18 (MID)	05/01/98	75.67	29.81	29.83	0.02	45.86
MW-18 (MID)	08/09/99	75.67		31.33		44.34
MW-18 (MID)	11/15/99	75.67		NM		NC
MW-18 (MID)	11/19/99	75.67		31.86		43.81
MW-18 (MID)	05/15/00	75.67		24.58		51.09
MW-18 (MID)	11/13/00	75.67		26.78		48.89
MW-18 (MID)	05/07/01	75.67		30.38		45.29
MW-18 (MID)	08/07/01	75.67		30.46		45.21
MW-18 (MID)	11/05/01	75.67		30.66		45.01
MW-18 (MID)	04/08/02	75.67		31.22		44.45
MW-18 (MID)	10/21/02	75.67		32.24		43.43
MW-18 (MID)	04/07/03	75.67		NM		NC
MW-18 (MID)	10/06/03	75.67		31.42		44.25
MW-18 (MID)	01/11/04	75.67		NM		NC
MW-18 (MID)	04/19/04	75.67		32.34		43.33
MW-18 (MID)	05/02/05	75.67		27.67		48.00
MW-18 (MID)	10/31/05	75.67		25.96		49.71
MW-18 (MID)	05/01/06	75.67		28.92		46.75
MW-18 (MID)	12/04/06	75.67		29.74		45.93
MW-18 (MID)	04/30/07	75.67		29.77		45.90
MW-18 (MID)	11/12/07	75.67		30.23		45.44
MW-18 (MID)	04/14/08	75.67		30.45		45.22
MW-18 (MID)	10/13/08	75.67		31.15		44.52
MW-18 (MID)	04/20/09	75.67		31.49		44.18
MW-18 (MID)	10/19/09	75.67		32.62		43.05
MW-18 (MID)	05/24/10	75.67		32.26		43.41
MW-18 (MID)	05/28/10	75.67		32.17		43.50
MW-18 (MID)	10/04/10	75.67		32.30		43.37
MW-18 (MID)	04/11/11	75.67		31.28		44.39
MW-18 (MID)	10/10/11	75.67		31.51		44.16
MW-18 (MID)	04/16/12	75.67		31.75		43.92
MW-18 (MID)	07/09/12	75.67		NM		NC
MW-18 (MID)	10/15/12	75.67		33.41		42.26
MW-18 (MID)	04/08/13	75.67		30.68		44.99
MW-18 (MID)	10/07/13	75.67		35.33		40.34
MW-18 (MID)	04/14/14	75.67		35.40		40.27

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-18 (MID)	10/27/14	75.67		35.81		39.86
MW-18 (MID)	04/20/15	75.67		36.29		39.38
MW-18 (MID)	10/19/15	75.67		36.99		38.68
MW-18 (MID)	03/14/16	75.67		40.70		34.97
MW-18 (MID)	04/11/16	75.67		38.89		36.78
MW-18 (MID)	06/29/16	75.67		39.94		35.73
MW-18 (MID)	08/22/16	75.67		40.14		35.53
MW-18 (MID)	10/03/16	75.67		40.93		34.74
MW-18 (MID)	10/03/16	75.67		40.93		34.74
MW-18 (MID)	04/17/17	75.67		37.50		38.17
MW-18 (MID)	10/02/17	75.67		40.26		35.41
MW-18 (MID)	04/16/18	75.67		40.46		35.21
MW-18 (MID)	11/05/18	75.67		40.50		35.17
MW-18 (MID)	04/16/19	75.67		38.39		37.28
MW-18 (MID)	10/28/19	75.67		40.42		35.25
MW-18 (MID)	05/04/20	75.67		37.96		37.71
MW-19 (MID)	11/20/96	78.14		32.04		46.10
MW-19 (MID)	07/01/97	78.14		33.51		44.63
MW-19 (MID)	12/31/97	78.14		33.72		44.42
MW-19 (MID)	05/01/98	78.14		29.48		48.66
MW-19 (MID)	02/03/99	78.14		29.05		49.09
MW-19 (MID)	05/03/99	78.14		30.91		47.23
MW-19 (MID)	08/09/99	78.14		30.90		47.24
MW-19 (MID)	11/15/99	78.14		30.63		47.24
MW-19 (MID)	02/29/00	78.14		29.59		48.55
, ,		78.14		25.27		1
MW-19 (MID)	05/15/00					52.87
MW-19 (MID)	08/28/00	78.14		32.23		45.91
MW-19 (MID)	11/13/00	78.14		31.90		46.24
MW-19 (MID)	02/05/01	78.14		30.55		47.59
MW-19 (MID)	05/07/01	78.14		29.82		48.32
MW-19 (MID)	09/18/01	78.14		29.81		48.33
MW-19 (MID)	11/05/01	78.14		29.71		48.43
MW-19 (MID)	01/29/02	78.14		30.00		48.14
MW-19 (MID)	04/08/02	78.14		30.12		48.02
MW-19 (MID)	10/21/02	78.14		41.44		36.70
MW-19 (MID)	04/07/03	78.14		31.94		46.20
MW-19 (MID)	10/06/03	78.14		31.10		47.04
MW-19 (MID)	01/11/04	78.14		32.97		45.17
MW-19 (MID)	04/19/04	78.14		33.87		44.27
MW-19 (MID)	05/02/05	78.14		28.00		50.14
MW-19 (MID)	10/31/05	78.14		28.35		49.79
MW-19 (MID)	05/01/06	78.14		28.70		49.44
MW-19 (MID)	12/04/06	78.14		29.65		48.49
MW-19 (MID)	04/30/07	78.14		29.68		48.46
MW-19 (MID)	11/12/07	78.14		30.44		47.70
MW-19 (MID)	04/14/08	78.14		30.70		47.44
MW-19 (MID)	10/13/08	78.14		32.63		45.51
MW-19 (MID)	04/20/09	78.14		31.75		46.39
MW-19 (MID)	10/19/09	78.14		32.88		45.26
MW-19 (MID)	05/24/10	78.14		33.16		44.98

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
MW-19 (MID)	05/28/10	78.14		33.11		45.03
MW-19 (MID)	04/11/11	78.14		32.64		45.50
MW-19 (MID)	10/10/11	78.14		32.64		45.50
MW-19 (MID)	04/16/12	78.14		33.42		44.72
MW-19 (MID)	07/09/12	78.14		NM		NC
MW-19 (MID)	10/15/12	78.14		34.29		43.85
MW-19 (MID)	04/08/13	78.14		34.81		43.33
MW-19 (MID)	10/07/13	78.14		36.14		42.00
MW-19 (MID)	04/14/14	78.14		36.37		41.77
MW-19 (MID)	10/27/14	78.14		37.09		41.05
MW-19 (MID)	04/20/15	78.14		37.61		40.53
MW-19 (MID)	10/19/15	78.14		38.26		39.88
MW-19 (MID)	04/11/16	78.14		32.97		45.17
MW-19 (MID)	10/03/16	78.14		40.60		37.54
MW-19 (MID)	10/03/16	78.14		40.60		37.54
MW-19 (MID)	04/17/17	78.14		38.62		39.52
MW-19 (MID)	10/02/17	78.14		40.50		37.64
MW-19 (MID)	04/16/18	78.14		40.76		37.38
MW-19 (MID)	11/05/18	78.14		41.21		36.93
MW-19 (MID)	04/16/19	78.14		38.11		40.03
MW-19 (MID)	10/28/19	78.14		41.18		36.96
MW-19 (MID)	05/04/20	78.14		39.92		38.22
MW-20 (MID)	11/20/96	77.19		31.98		45.21
MW-20 (MID)	07/01/97	77.19		33.31		43.88
MW-20 (MID)	12/31/97	77.19		32.89		44.30
MW-20 (MID)	05/01/98	77.19		29.81		47.38
MW-20 (MID)	05/03/99	77.19		30.63		46.56
MW-20 (MID)	08/09/99	77.19		31.07		46.12
MW-20 (MID)	11/15/99	77.19		31.00		46.19
MW-20 (MID)	05/15/00	77.19		30.65		46.54
MW-20 (MID)	11/13/00	77.19		32.10		45.09
MW-20 (MID)	05/07/01	77.19		30.14		47.05
MW-20 (MID)	09/18/01	77.19		30.15		47.04
MW-20 (MID)	11/05/01	77.19		30.09		47.10
MW-20 (MID)	04/08/02	77.19		30.82		46.37
MW-20 (MID)	04/08/02	77.19		36.14		41.05
MW-20 (MID)	10/21/02	77.19		31.12		46.07
MW-20 (MID)	04/07/03	77.19		31.25		45.94
MW-20 (MID)	10/06/03	77.19		31.35		45.84
MW-20 (MID)	01/11/04	77.19		32.33		44.86
MW-20 (MID)	04/19/04	77.19		32.04		45.15
MW-20 (MID)	05/02/05	77.19		28.73		48.46
MW-20 (MID)	10/31/05	77.19		28.61		48.58
MW-20 (MID)	05/01/06	77.19		28.65		48.54
MW-20 (MID)	12/04/06	77.19		29.37		47.82
MW-20 (MID)	04/30/07	77.19		29.35		47.84
MW-20 (MID)	11/12/07	77.19		29.98		47.21
MW-20 (MID)	04/14/08	77.19		30.21		46.98
MW-20 (MID)	10/13/08	77.19		30.93		46.26
MW-20 (MID)	04/20/09	77.19		31.09		46.10

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-20 (MID)	10/19/09	77.19		32.11		45.08
MW-20 (MID)	05/24/10	77.19		32.33		44.86
MW-20 (MID)	05/28/10	77.19		32.29		44.90
MW-20 (MID)	04/11/11	77.19		31.39		45.80
MW-20 (MID)	10/10/11	77.19		31.55		45.64
MW-20 (MID)	04/16/12	77.19		32.20		44.99
MW-20 (MID)	07/09/12	77.19		NM		NC
MW-20 (MID)	10/15/12	77.19		33.05		44.14
MW-20 (MID)	04/08/13	77.19		33.35		43.84
MW-20 (MID)	10/07/13	77.19		34.37		42.82
MW-20 (MID)	04/14/14	77.19		34.95		42.24
MW-20 (MID)	10/27/14	77.19		35.65		41.54
MW-20 (MID)	04/20/15	77.19		35.94		41.25
MW-20 (MID)	10/19/15	77.19		37.73		39.46
MW-20 (MID)	04/11/16	77.19		37.55		39.64
MW-20 (MID)	10/03/16	77.19		38.22		38.97
MW-20 (MID)	10/03/16	77.19		38.22		38.97
MW-20 (MID)	04/17/17	77.19		37.30		39.89
MW-20 (MID)	10/02/17	77.19		38.44		38.75
MW-20 (MID)	04/16/18	77.19		38.73		38.46
MW-20 (MID)	11/05/18	77.19		39.37		37.82
MW-20 (MID)	04/16/19	77.19		36.49		40.70
MW-20 (MID)	10/28/19	77.19		39.30		37.89
MW-20 (MID)	05/04/20	77.19		38.41		38.78
MW-21 (MID)	05/04/99	77.55		28.99		48.56
MW-21 (MID)	08/09/99	77.55		29.67		47.88
MW-21 (MID)	11/15/99	77.55		30.50		47.05
MW-21 (MID)	05/15/00	77.55		27.30		50.25
MW-21 (MID)	11/13/00	77.55		30.41		47.14
MW-21 (MID)	05/07/01	77.55		28.68		48.87
MW-21 (MID)	11/05/01	77.55		28.67		48.88
MW-21 (MID)	04/08/02	77.55		49.51		28.04
MW-21 (MID)	10/21/02	77.55		29.92		47.63
MW-21 (MID)	04/07/03	77.55		29.90		47.65
MW-21 (MID)	10/06/03	77.55		29.51		48.04
MW-21 (MID)	01/11/04	77.55		30.91		46.64
MW-21 (MID)	04/19/04	77.55		30.66		46.89
MW-21 (MID)	05/02/05	77.55		25.61		51.94
MW-21 (MID)	10/31/05	77.55		26.31		51.24
MW-21 (MID)	05/01/06	77.55		26.66		50.89
MW-21 (MID)	12/04/06	77.55		27.55		50.00
MW-21 (MID)	04/30/07	77.55		27.68		49.87
MW-21 (MID)	11/12/07	77.55		28.08		49.47
MW-21 (MID)	04/14/08	77.55		28.32		49.23
MW-21 (MID)	10/13/08	77.55		28.96		48.59
MW-21 (MID)	04/20/09	77.55		29.19		48.36
MW-21 (MID)	10/19/09	77.55		30.30		47.25
MW-21 (MID)	05/24/10	77.55		30.00		47.55
MW-21 (MID)	05/28/10	77.55		29.97		47.58
MW-21 (MID)	04/11/11	77.55		29.00		48.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-21 (MID)	10/10/11	77.55		29.44		48.11
MW-21 (MID)	04/16/12	77.55		30.54		47.01
MW-21 (MID)	07/09/12	77.55		NM		NC
MW-21 (MID)	10/15/12	77.55		31.23		46.32
MW-21 (MID)	04/08/13	77.55		32.29		45.26
MW-21 (MID)	10/07/13	77.55		32.62		44.93
MW-21 (MID)	04/14/14	77.55		33.38		44.17
MW-21 (MID)	10/27/14	77.55		33.62		43.93
MW-21 (MID)	04/20/15	77.55		34.08		43.47
MW-21 (MID)	10/19/15	77.55		34.77		42.78
MW-21 (MID)	04/11/16	77.55		36.42		41.13
MW-21 (MID)	10/03/16	77.55		37.83		39.72
MW-21 (MID)	10/03/16	77.55		37.83		39.72
MW-21 (MID)	04/17/17	77.55	===	34.74		42.81
MW-21 (MID)	10/02/17	77.55	===	37.85		39.70
MW-21 (MID)	04/16/18	77.55		37.93		39.62
MW-21 (MID)	11/05/18	77.55		38.11		39.44
MW-21 (MID)	04/16/19	77.55		33.63		43.92
MW-21 (MID)	10/28/19	77.55		37.93		39.62
MW-21 (MID)	05/04/20	77.55		35.92		41.63
MW-22 (MID)	11/20/96	79.57		34.39		45.18
MW-22 (MID)	07/01/97	79.57		35.42		44.15
MW-22 (MID)	12/31/97	79.57		34.06		45.51
MW-22 (MID)	05/01/98	79.57		32.12		47.45
MW-22 (MID)	02/02/99	79.57		31.76		47.81
MW-22 (MID)	05/04/99	79.57		32.60		46.97
MW-22 (MID)	05/25/99	79.57		32.02		47.55
MW-22 (MID)	08/09/99	79.57		33.24		46.33
MW-22 (MID)	02/29/00	79.57		32.76		46.81
MW-22 (MID)	05/15/00	79.57		32.72		46.85
MW-22 (MID)	08/28/00	79.57		33.80		45.77
MW-22 (MID)	11/13/00	79.57		32.61		46.96
MW-22 (MID)	11/13/00	79.57		33.47		46.10
MW-22 (MID)	02/05/01	79.57		32.62		46.95
MW-22 (MID)	05/07/01	79.57		32.05		47.52
MW-22 (MID)	05/07/01	79.57		32.01		47.56
MW-22 (MID)	09/18/01	79.57		32.07		47.50
MW-22 (MID)	11/05/01	79.57		NM		NC
MW-22 (MID)	01/29/02	79.57		32.32		47.25
MW-22 (MID)	04/08/02	79.57		32.61		46.96
MW-22 (MID)	07/29/02	79.57		32.76		46.81
MW-22 (MID)	10/21/02	79.57		32.66		46.91
MW-22 (MID)	01/27/03	79.57		32.44		47.13
MW-22 (MID)	04/07/03	79.57		32.50		47.07
MW-22 (MID)	10/06/03	79.57		32.98		46.59
MW-22 (MID)	04/19/04	79.57		33.32		46.25
MW-22 (MID)	11/01/04	79.57		33.44		46.13
MW-22 (MID)	02/28/05	79.57		31.66		47.91
MW-22 (MID)	05/02/05	79.57		29.93		49.64
MW-22 (MID)	03/06/06	79.57		30.12		49.45

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-22 (MID)	05/01/06	79.57		30.54		49.03
MW-22 (MID)	08/26/06	79.57		31.04		48.53
MW-22 (MID)	12/01/06	79.57		31.18		48.39
MW-22 (MID)	03/21/07	79.57		31.49		48.08
MW-22 (MID)	04/30/07	79.57		31.33		48.24
MW-22 (MID)	08/28/07	79.57		31.96		47.61
MW-22 (MID)	11/12/07	79.57		32.19		47.38
MW-22 (MID)	02/05/08	79.57		32.51		47.06
MW-22 (MID)	04/11/08	79.57		31.83		47.74
MW-22 (MID)	10/13/08	79.57		33.01		46.56
MW-22 (MID)	02/09/09	79.57		32.96		46.61
MW-22 (MID)	04/20/09	79.57		32.65		46.92
MW-22 (MID)	07/16/09	79.57		33.51		46.06
MW-22 (MID)	07/20/09	79.57		33.96		45.61
MW-22 (MID)	10/19/09	79.57		33.87		45.70
MW-22 (MID)	01/11/10	79.57		34.14		45.43
MW-22 (MID)	04/07/10	79.57		34.02		45.55
MW-22 (MID)	04/12/10	79.57		33.62		45.95
MW-22 (MID)	01/07/11	79.57		34.50		45.07
MW-22 (MID)	04/06/11	79.57		33.39		46.18
MW-22 (MID)	07/08/11	79.57		33.34		46.23
MW-22 (MID)	10/06/11	79.57		33.57		46.00
MW-22 (MID)	01/09/12	79.57		33.72		45.85
MW-22 (MID)	04/12/12	79.57		34.22		45.35
MW-22 (MID)	04/18/12	79.57		33.98		45.59
MW-22 (MID)	01/11/13	79.57		35.48		44.09
MW-22 (MID)	04/03/13	79.57		35.32		44.25
MW-22 (MID)	04/08/13	79.57		35.30		44.27
MW-22 (MID)	10/02/13	79.57		36.18		43.39
MW-22 (MID)	04/09/14	79.57		37.08		42.49
MW-22 (MID)	04/15/14	79.57		36.84		42.73
MW-22 (MID)	10/27/14	79.57		37.57		42.00
MW-22 (MID)	04/20/15	79.57		37.94		41.63
MW-22 (MID)	04/11/16	79.57		39.20		40.37
MW-22 (MID)	10/03/16	79.57		39.79		39.78
MW-22 (MID)	04/17/17	79.57		39.40		40.17
MW-22 (MID)	10/02/17	79.57		40.16		39.41
MW-22 (MID)	04/16/18	79.57		40.41		39.16
MW-22 (MID)	11/05/18	79.57		40.92		38.65
MW-22 (MID)	04/17/19	79.57		38.87		40.70
MW-22 (MID)	10/29/19	79.57		40.98		38.59
MW-22 (MID)	05/04/20	79.57		40.55		NC
MW-23 (MID)	11/20/96	79.59		33.20		46.39
MW-23 (MID)	07/01/97	79.59		32.94		46.65
MW-23 (MID)	12/31/97	79.59		33.14		46.45
MW-23 (MID)	05/01/98	79.59		30.25		49.34
MW-23 (MID)	05/25/99	79.59		31.03		48.56
MW-23 (MID)	05/15/00	79.59		31.97		47.62
MW-23 (MID)	11/13/00	79.59		31.21		48.38
MW-23 (MID)	05/07/01	79.59		28.30		51.29

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-23 (MID)	04/08/02	79.59		32.27		47.32
MW-23 (MID)	10/21/02	79.59		31.44		48.15
MW-23 (MID)	04/07/03	79.59		30.22		49.37
MW-23 (MID)	10/06/03	79.59		31.50		48.09
MW-23 (MID)	04/19/04	79.59		32.65		46.94
MW-23 (MID)	11/01/04	79.59		32.33		47.26
MW-23 (MID)	05/02/05	79.59		27.72		51.87
MW-23 (MID)	03/06/06	79.59		28.81		50.78
MW-23 (MID)	05/01/06	79.59		29.21		50.38
MW-23 (MID)	08/26/06	79.59		29.56		50.03
MW-23 (MID)	12/01/06	79.59		29.91		49.68
MW-23 (MID)	03/21/07	79.59		30.14		49.45
MW-23 (MID)	04/27/07	79.59		30.33		49.26
MW-23 (MID)	08/28/07	79.59		31.05		48.54
MW-23 (MID)	11/12/07	79.59		30.95		48.64
MW-23 (MID)	02/05/08	79.59		31.91		47.68
MW-23 (MID)	04/11/08	79.59		30.72		48.87
MW-23 (MID)	07/24/08	79.59		31.02		48.57
MW-23 (MID)	10/13/08	79.59		31.82		47.77
MW-23 (MID)	02/09/09	79.59		32.78		46.81
MW-23 (MID)	04/20/09	79.59		32.46		47.13
MW-23 (MID)	07/16/09	79.59		31.79		47.80
MW-23 (MID)	10/19/09	79.59		32.44		47.15
MW-23 (MID)	04/07/10	79.59		32.29		47.30
MW-23 (MID)	04/12/10	79.59		31.83		47.76
MW-23 (MID)	01/06/11	79.59		32.53		47.06
MW-23 (MID)	04/06/11	79.59		31.34		48.25
MW-23 (MID)	07/07/11	79.59		31.62		47.97
MW-23 (MID)	10/06/11	79.59		32.03		47.56
MW-23 (MID)	04/12/12	79.59		33.10		46.49
MW-23 (MID)	04/19/12	79.59		32.87		46.72
MW-23 (MID)	01/10/13	79.59		34.27		45.32
MW-23 (MID)	04/02/13	79.59		34.25		45.34
MW-23 (MID)	04/08/13	79.59		34.19		45.40
MW-24	11/20/96	78.51		32.33		46.18
MW-24	07/01/97	78.51		33.97		44.54
MW-24	12/31/97	78.51		32.72		45.79
MW-24	05/01/98	78.51		30.42		48.09
MW-24	05/25/99	78.51		30.59		47.92
MW-24	05/15/00	78.51		31.33		47.18
MW-24	11/13/00	78.51		31.60		46.91
MW-24	05/07/01	78.51		30.44		48.07
MW-24	04/08/02	78.51		31.12		47.39
MW-24	10/21/02	78.51		31.09		47.42
MW-24	04/07/03	78.51		30.80		47.71
MW-24	10/06/03	78.51		30.77		47.74
MW-24	04/19/04	78.51		31.49		47.02
MW-24	11/01/04	78.51		31.45		47.06
MW-24	05/02/05	78.51		27.71		50.80
MW-24	05/01/06	78.51		28.50		50.01

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-24	12/01/06	78.51		29.06		49.45
MW-24	04/30/07	78.51		29.44		49.07
MW-24	11/12/07	78.51		29.91		48.60
MW-24	04/11/08	78.51		29.74		48.77
MW-24	07/24/08	78.51		29.96		48.55
MW-24	10/13/08	78.51		30.79		47.72
MW-24	02/09/09	78.51		29.67		48.84
MW-24	04/20/09	78.51		30.66		47.85
MW-24	10/19/09	78.51		31.61		46.90
MW-24	04/07/10	78.51		31.62		46.89
MW-24	04/12/10	78.51		31.26		47.25
MW-24	01/06/11	78.51		31.96		46.55
MW-24	04/06/11	78.51		30.98		47.53
MW-24	07/07/11	78.51		31.03		47.48
MW-24	10/06/11	78.51		31.26		47.25
MW-24	04/12/12	78.51		32.04		46.47
MW-24	04/18/12	78.51		31.82		46.69
MW-24	01/10/13	78.51		33.24		45.27
MW-24	04/02/13	78.51		33.09		45.42
MW-24	04/08/13	78.51		33.01		45.50
MW-24	10/01/13	78.51		33.87		44.64
MW-24	04/07/14	78.51		34.75		43.76
MW-24	04/15/14	78.51		34.52		43.99
MW-24	10/27/14	78.51		34.96		43.55
MW-24	04/20/15	78.51		35.34		43.17
MW-24	04/11/16	78.51		36.42		42.09
MW-24	10/03/16	78.51		NM		42.09 NC
MW-24	04/17/17	78.51		34.90		43.61
MW-24	10/02/17	77.66		36.24		43.01
MW-24	04/16/18	77.66				41.42
MW-24	11/05/18	77.66		36.63 37.14		40.52
				ł		
MW-24 MW-24	04/15/19	77.66		36.60		41.06
	04/16/19	77.66		36.41		41.25
MW-24	10/29/19	77.66		37.18		40.48
MW-24	05/05/20	77.66		37.05		40.61
MW-25	11/20/96	79.15		33.90		45.25
MW-25	07/01/97	79.15		34.59		44.56
MW-25	12/31/97	79.15		33.41		45.74
MW-25	05/01/98	79.15		31.26		47.89
MW-25	05/04/99	79.15		32.01		47.14
MW-25	05/25/99	79.15		31.45		47.70
MW-25	08/09/99	79.15		32.56		46.59
MW-25	05/15/00	79.15		31.86		47.29
MW-25	11/13/00	79.15		33.56		45.59
MW-25	11/13/00	79.15		32.50		46.65
MW-25	05/07/01	79.15		31.15		48.00
MW-25	05/07/01	79.15		31.12		48.03
MW-25	04/08/02	79.15		31.81		47.34
MW-25	10/21/02	79.15		31.59		47.56

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-25	10/06/03	79.15		31.73		47.42
MW-25	04/19/04	79.15		32.19		46.96
MW-25	11/01/04	79.15		32.25		46.90
MW-25	05/02/05	79.15		28.89		50.26
MW-25	05/01/06	79.15		29.44		49.71
MW-25	12/01/06	79.15		29.84		49.31
MW-25	04/30/07	79.15		29.99		49.16
MW-25	11/12/07	79.15		30.50		48.65
MW-25	04/11/08	79.15		30.27		48.88
MW-25	07/24/08	79.15		30.90		48.25
MW-25	10/13/08	79.15		31.44		47.71
MW-25	02/09/09	79.15		30.70		48.45
MW-25	04/20/09	79.15		31.32		47.83
MW-25	10/19/09	79.15		32.00		47.15
MW-25	04/07/10	79.15		32.39		46.76
MW-25	04/12/10	79.15		31.86		47.29
MW-25	01/07/11	79.15		32.76		46.39
MW-25	04/06/11	79.15		31.64		47.51
MW-25	07/08/11	79.15		31.55		47.60
MW-25	10/06/11	79.15		31.78		47.37
MW-25	04/12/12	79.15		32.58		46.57
MW-25	04/17/12	79.15		32.35		46.80
MW-25	01/11/13	79.15		33.86		45.29
MW-25	04/03/13	79.15		33.65		45.50
MW-25	04/08/13	79.15		33.44		45.71
MW-26	11/20/96	77.40		31.25		46.15
MW-26	07/01/97	77.40		32.24		45.16
MW-26	12/31/97	77.40		31.44		45.96
MW-26	05/01/98	77.40		28.96		48.44
MW-26	05/25/99	77.40		29.54		47.86
MW-26	05/15/00	77.40		29.97		47.43
MW-26	11/13/00	77.40		30.73		46.67
MW-26	05/07/01	77.40		29.05		48.35
MW-26	04/08/02	77.40		29.94		47.46
MW-26	10/21/02	77.40		29.73		47.67
MW-26	04/07/03	77.40		29.50		47.90
MW-26	10/06/03	77.40		29.78		47.62
MW-26	04/19/04	77.40		30.54		46.86
MW-26	11/01/04	77.40		30.43		46.97
MW-26	05/02/05	77.40		26.06		51.34
MW-26	05/01/06	77.40		27.46		49.94
MW-26	12/01/06	77.40		28.00		49.40
MW-26	04/30/07	77.40		28.18		49.22
MW-26	11/12/07	77.40		28.75		48.65
MW-26	04/11/08	77.40		28.46		48.94
MW-26	07/24/08	77.40		29.00		48.40
MW-26	10/13/08	77.40		29.42		47.98
MW-26	02/09/09	77.40		29.11		48.29
MW-26	04/20/09	77.40		29.42		47.98
MW-26	10/19/09	77.40		30.00		47.40

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-26	04/07/10	77.40		30.24		47.16
MW-26	04/12/10	77.40		29.82		47.58
MW-26	01/07/11	77.40		30.77		46.63
MW-26	04/06/11	77.40		29.52		47.88
MW-26	07/08/11	77.40		29.48		47.92
MW-26	10/06/11	77.40		29.88		47.52
MW-26	04/12/12	77.40		30.77		46.63
MW-26	04/17/12	77.40		30.58		46.82
MW-26	01/11/13	77.40		32.17		45.23
MW-26	04/03/13	77.40		31.94		45.46
MW-26	04/08/13	77.40		31.86		45.54
MW-26	10/02/13	77.40		32.72		44.68
MW-26	04/09/14	77.40		33.63		43.77
MW-26	04/15/14	77.40		33.38		44.02
MW-26	10/27/14	77.40		33.81		43.59
MW-26	04/20/15	77.40		34.22		43.18
MW-26	04/11/16	77.40		35.48		41.92
MW-26	10/03/16	77.40		35.90		41.50
MW-26	04/17/17	77.40		35.37		42.03
MW-26	10/02/17	77.40		36.13		41.27
MW-26	04/16/18	77.40		36.48		40.92
MW-26	11/05/18	77.40		36.99		40.41
MW-26	04/17/19	77.40		35.11		42.29
MW-26	10/29/19	77.40		36.98		40.42
MW-26	05/04/20	77.40		36.57		40.42
MW-27	11/20/96	78.46		32.13		46.33
MW-27	07/01/97	78.46		32.99		45.47
MW-27	12/31/97	78.46		32.99		46.25
MW-27	05/01/98	78.46		29.05		49.41
MW-27	05/25/99	78.46		30.27		48.19
MW-27	05/25/99	78.46				46.19
				30.81		
MW-27	11/13/00	78.46		31.79		46.67
MW-27	05/07/01	78.46		29.61		48.85
MW-27	04/08/02	78.46		30.69		47.77
MW-27	10/21/02	78.46		30.62		47.84
MW-27	04/07/03	78.46		30.40		48.06
MW-27	10/06/03	78.46		30.79		47.67
MW-27	04/19/04	78.46		31.87		46.59
MW-27	11/01/04	78.46		31.66		46.80
MW-27	05/02/05	78.46		26.48		51.98
MW-27	05/01/06	78.46		28.17		50.29
MW-27	12/01/06	78.46		28.99		49.47
MW-27	04/30/07	78.46		29.17		49.29
MW-27	11/12/07	78.46		29.75		48.71
MW-27	04/11/08	78.46		29.25		49.21
MW-27	07/24/08	78.46		29.96		48.50
MW-27	10/13/08	78.46		30.34		48.12
MW-27	02/09/09	78.46		30.44		48.02
MW-27	04/20/09	78.46		30.27		48.19
MW-27	10/19/09	78.46		31.23		47.23

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-27	04/07/10	78.46		30.95		47.51
MW-27	04/12/10	78.46		30.79		47.67
MW-27	01/07/11	78.46		31.53		46.93
MW-27	04/06/11	78.46		29.82		48.64
MW-27	07/08/11	78.46		30.03		48.43
MW-27	10/06/11	78.46		30.06		48.40
MW-27	04/12/12	78.46		31.72		46.74
MW-27	04/17/12	78.46		31.49		46.97
MW-27	01/11/13	78.46		33.24		45.22
MW-27	04/03/13	78.46		33.02		45.44
MW-27	04/08/13	78.46		32.98		45.48
MW-27	10/02/13	78.46		33.78		44.68
MW-27	04/09/14	78.46		NM		NC
MW-27	10/27/14	78.46		34.63		43.83
MW-27	04/20/15	78.46		35.03		43.43
MW-27	04/11/16	78.46		36.66		41.80
MW-27	10/03/16	78.46		37.16		41.30
MW-27	04/17/17	78.46		35.85		42.61
MW-27	10/02/17	78.46		37.61		40.85
MW-27	04/16/18	78.46		37.53		40.93
MW-27	11/05/18	78.46		38.35		40.11
MW-27	04/17/19	78.46		32.88		45.58
MW-27	10/29/19	78.46		38.50		39.96
MW-27	05/04/20	78.46		37.43		41.03
MW-28	11/20/96	78.53		31.79		46.74
MW-28	07/01/97	78.53		31.98		46.55
MW-28	12/31/97	78.53		31.51		47.02
MW-28	05/01/98	78.53		29.09		49.44
MW-28	05/25/99	78.53		29.83		48.70
MW-28	05/15/00	78.53		30.45		48.08
MW-28	11/13/00	78.53		30.65		47.88
MW-28	05/07/01	78.53		29.18		49.35
MW-28	04/08/02	78.53		30.25		48.28
MW-28	10/21/02	78.53		30.77		47.76
MW-28	04/07/03	78.53		29.85		48.68
MW-28	10/06/03	78.53		30.10		48.43
MW-28	04/19/04	78.53		31.45		47.08
MW-28	11/01/04	78.53		31.25		47.28
MW-28	05/02/05	78.53		25.17		53.36
MW-28	05/01/06	78.53		27.55		50.98
MW-28	12/01/06	78.53		28.66		49.87
MW-28	04/30/07	78.53		29.05		49.48
MW-28	11/12/07	78.53		29.64		48.89
MW-28	04/11/08	78.53		29.28		49.25
MW-28	10/14/08	78.53		30.38		48.15
MW-28	04/08/10	78.53		30.58		47.95
MW-28	10/01/10	78.53		31.07		47.46
MW-28	01/07/11	78.53		31.13		47.40
MW-28	04/12/12	78.53		31.76		46.77
MW-28	10/02/13	78.53		33.89		44.64

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-28	04/07/14	78.53		34.91		43.62
MW-28	10/27/14	78.53		34.79		43.74
MW-28	04/20/15	78.53		35.10		43.43
MW-28	04/11/16	78.53		NM		NC
MW-28	10/03/16	78.53		NM		NC
MW-28	04/17/17	78.53		32.90		45.63
MW-28	10/03/17	75.90		35.18		40.72
MW-28	04/16/18	75.90		35.47		40.43
MW-28	11/05/18	75.90		35.88		40.02
MW-28	05/10/19	75.90		30.70		45.20
MW-28	10/28/19	75.90		35.83		40.07
MW-28	05/04/20	75.90		34.83		41.07
MW-29	11/20/96	79.13	32.41	32.66	0.25	46.67
MW-29	07/01/97	79.13	31.60	31.65	0.05	47.52
MW-29	12/31/97	79.13		31.99		47.14
MW-29	05/01/98	79.13		29.06		50.07
MW-29	05/25/99	79.13		30.03		49.10
MW-29	05/15/00	79.13		30.81		48.32
MW-29	11/13/00	79.13		31.30		47.83
MW-29	05/07/01	79.13		29.30		49.83
MW-29	02/01/02	79.13		29.71		49.42
MW-29	04/08/02	79.13		31.12		48.01
MW-29	10/21/02	79.13		31.48		47.65
MW-29	04/07/03	79.13		30.42		48.71
MW-29	10/06/03	79.13		30.42		48.73
MW-29	04/19/04	79.13		31.39		47.74
MW-29	11/01/04	79.13		31.72		47.74
MW-29	03/06/06	79.13		27.38		51.75
MW-29	05/01/06	79.13		27.52		51.75
MW-29	08/26/06	79.13		28.23		50.90
MW-29	12/01/06	79.13		28.92		50.90
		+				
MW-29	03/21/07	79.13		28.72		50.41
MW-29	04/30/07	79.13		29.66		49.47
MW-29	08/28/07	79.13		29.01		50.12
MW-29	11/12/07	79.13		30.25		48.88
MW-29	02/05/08	79.13		29.91		49.22
MW-29	07/24/08	79.13		30.03		49.10
MW-29	10/14/08	79.13		30.94		48.19
MW-29	02/10/09	79.13		30.26		48.87
MW-29	07/16/09	79.13		31.15		47.98
MW-29	04/08/10	79.13		31.04		48.09
MW-29	10/01/10	79.13		31.64		47.49
MW-29	01/08/11	79.13		31.90		47.23
MW-29	04/06/11	79.13		30.19		48.94
MW-29	07/08/11	79.13		30.65		48.48
MW-29	10/06/11	79.13		31.30		47.83
MW-29	04/12/12	79.13		32.52		46.61
MW-29	01/10/13	79.13		33.79		45.34
MW-29	04/03/13	79.13		33.78		45.35
MW-29	04/08/13	79.13		33.58		45.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
MW-29	10/02/13	79.13		34.50		44.63
MW-29	04/09/14	79.13		35.19		43.94
MW-29	04/17/14	79.13		34.78		44.35
MW-29	10/27/14	79.13		35.26		43.87
MW-29	04/20/15	79.13		35.65		43.48
MW-29	04/11/16	79.13		37.27		41.86
MW-29	10/03/16	79.13		37.74		41.39
MW-29	04/18/17	79.13		36.36		42.77
MW-29	10/03/17	79.13		37.64		41.49
MW-29	04/16/18	79.13		38.28		40.85
MW-29	11/05/18	79.13		38.89		40.24
MW-29	04/19/19	79.13		36.94		42.19
MW-29	10/28/19	79.13		38.13		41.00
MW-29	05/05/20	79.13		37.98		41.15
MW-O-1	04/08/02	75.48		24.31		51.17
MW-O-1	10/06/03	75.48		25.54		49.94
MW-O-1	01/11/04	75.48	26.52	26.60	0.08	48.94
MW-O-1	04/19/04	75.48		NM		NC
MW-O-1	05/02/05	75.48	22.85	22.89	0.04	52.62
MW-O-1	10/31/05	75.48	27.43	27.51	0.08	48.03
MW-O-1	05/01/06	75.48	22.62	24.09	1.47	52.57
MW-O-1	12/04/06	75.48	23.62	24.86	1.24	51.61
MW-O-1	04/30/07	75.48	23.98	24.10	0.12	51.48
MW-O-1	08/14/07	75.48	23.78	25.31	1.53	51.39
MW-O-1	08/21/07	75.48	23.58	23.84	0.26	51.85
MW-O-1	08/28/07	75.48	23.06	23.07	0.01	52.42
MW-O-1	09/11/07	75.48	23.48	23.86	0.38	51.92
MW-O-1	10/05/07	75.48		24.67		50.81
MW-O-1	11/02/07	75.48		24.25		51.23
MW-O-1	11/12/07	75.48	24.25	24.27	0.02	51.23
MW-O-1	12/28/07	75.48	25.51	25.54	0.03	49.96
MW-O-1	08/15/08	75.48		NM		NC
MW-O-1	08/19/08	75.48	25.13	25.18	0.05	50.34
MW-O-1	10/17/08	75.48		25.30		50.18
MW-O-1	12/19/08	75.48		26.31		49.17
MW-O-1	01/15/09	75.48		25.84		49.64
MW-O-1	04/21/09	75.48		25.41		50.07
MW-O-1	10/19/09	75.48		26.30		49.18
MW-O-1	10/04/10	75.48		26.90		48.58
MW-O-1	04/11/11	75.48		25.59		49.89
MW-O-1	10/10/11	75.48		26.52		48.96
MW-O-1	04/16/12	75.48		27.25		48.23
MW-O-1	07/09/12	75.48		NM		NC
MW-O-1	10/15/12	75.48		28.94		46.54
MW-O-1	04/08/13	75.48		28.81		46.67
MW-O-1	10/07/13	75.48		29.21		46.27
MW-O-1	04/14/14	75.48		29.82		45.66
MW-O-1	10/27/14	75.48		29.92		45.56
MW-O-1	04/20/15	75.48		30.39		45.09
MW-O-1	10/27/15	75.48		27.67		47.81

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
MW-O-1	03/14/16	75.48		DRY		NC
MW-O-1	04/11/16	75.48		DRY		NC
MW-O-1	06/29/16	75.48		DRY		NC
MW-O-1	08/22/16	75.48		DRY		NC
MW-O-1	10/03/16	75.48		DRY		NC
MW-O-1	10/03/16	75.48		DRY		NC
MW-O-1	04/17/17	75.48		DRY		NC
MW-O-1	10/02/17	75.48		DRY		NC
MW-O-1	04/16/18	75.48		DRY		NC
MW-O-1	11/05/18	75.48		DRY		NC
MW-O-1	04/16/19	75.48		32.09		43.39
MW-O-1	10/28/19	75.48		DRY		NC
MW-O-1	05/04/20	75.48		31.98		43.50
MW-O-1	08/20/20	75.48		32.86		42.62
MW-O-1	02/24/21	75.48		33.02		42.46
MW-O-2	11/20/96	74.38	25.55	29.58	4.03	48.02
MW-O-2	07/01/97	74.31	26.15	26.49	0.34	48.09
MW-O-2	12/31/97	74.31	26.78	29.00	2.22	47.09
MW-O-2	08/09/99	74.31		NM		NC
MW-O-2	05/15/00	74.31	25.37	29.63	4.26	48.09
MW-O-2	11/13/00	74.31	25.61	26.32	0.71	48.56
MW-O-2	05/07/01	74.31		NM		NC
MW-O-2	11/05/01	74.31		24.62		49.69
MW-O-2	04/08/02	74.31		25.71		48.60
MW-O-2	04/07/03	74.31		NM		NC
MW-O-2	10/06/03	74.31	23.00	24.19	1.19	51.07
MW-O-2	05/02/05	74.31	23.00	27.02		47.29
MW-O-2	10/31/05	74.31	27.58	27.82	0.24	46.68
MW-O-2	05/22/06	74.31	21.31	21.32	0.24	53.00
MW-O-2		74.31			0.01	+
	12/04/06	74.31		23.10		51.21
MW-O-2	04/30/07			22.53		51.78
MW-O-2	11/12/07	71.90		23.10		48.80
	08/15/08	71.90		NM		NC 47.05
MW-O-2	10/17/08	71.90		24.85		47.05
MW-O-2	12/19/08	71.90		25.51		46.39
MW-O-2	03/27/09	71.90		25.22		46.68
MW-O-2	04/21/09	71.90		NM		NC
MW-O-2	07/21/09	71.90		23.63		48.27
MW-O-2	10/19/09	71.90		NM		NC 40.54
MW-O-2	11/09/09	71.90		25.39		46.51
MW-O-2	10/04/10	71.90		26.05		45.85
MW-O-2	04/13/11	71.90		23.31		48.59
MW-O-2	10/10/11	71.90		27.53		44.37
MW-O-2	01/09/12	71.90		28.13		43.77
MW-O-2	04/16/12	71.90		NM		NC 15.05
MW-O-2	07/09/12	71.90		26.53		45.37
MW-O-2	10/15/12	71.90		26.89		45.01
MW-O-2	01/14/13	71.90		26.93		44.97
MW-O-2	04/08/13	71.90		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
MW-O-2	10/07/13	71.90		29.06		42.84
MW-O-2	04/14/14	71.90		29.36		42.54
MW-O-2	10/27/14	71.90	29.65	29.81	0.16	42.22
MW-O-2	04/20/15	71.90	29.34	30.94	1.60	42.24
MW-O-2	05/21/15	71.90	27.31	32.50	5.19	43.55
MW-O-2	05/29/15	71.90	30.20	31.52	1.32	41.44
MW-O-2	06/05/15	71.90	30.57	31.45	0.88	41.15
MW-O-2	06/12/15	71.90	30.60	31.05	0.45	41.21
MW-O-2	06/19/15	71.90	30.90	31.10	0.20	40.96
MW-O-2	06/26/15	71.90	31.37	31.66	0.29	40.47
MW-O-2	10/19/15	71.90	30.53	32.39	1.86	41.00
MW-O-2	03/14/16	71.90	34.86	35.49	0.63	36.91
MW-O-2	04/11/16	71.90	32.54	33.03	0.49	39.26
MW-O-2	06/30/16	71.90	33.80	34.20	0.40	38.02
MW-O-2	08/22/16	71.90		33.93		37.97
MW-O-2	10/03/16	71.90	34.22	34.30	0.08	37.66
MW-O-2	10/03/16	71.90	34.22	34.30	0.08	NC
MW-O-2	04/17/17	71.90	30.85	30.91	0.06	41.04
MW-O-2	10/02/17	71.90		34.67		37.23
MW-O-2	04/16/18	71.90	34.16	34.18	0.02	37.74
MW-O-2	11/05/18	71.90		34.30		37.60
MW-O-2	04/16/19	71.90		31.44		40.46
MW-O-2	10/28/19	71.90		NM		NC
MW-O-2	05/04/20	71.90		31.87		40.03
MW-O-2	08/20/20	71.90		32.08		39.82
MW-O-2	02/24/21	71.90		33.16		38.74
MW-O-4	05/04/99	75.00	24.14	24.19	0.05	50.85
MW-O-4	11/15/99	75.00		NM		NC
MW-O-4	05/15/00	75.00		NM		NC
MW-O-4	04/08/02	75.00		22.71		52.29
MW-SF-1	08/07/01	76.31	29.07	29.18	0.11	47.22
MW-SF-1	04/08/02	78.93		29.81		49.12
MW-SF-1	11/04/02	78.93	31.02	31.03	0.01	47.91
MW-SF-1	04/07/03	78.93		NM		NC
MW-SF-1	07/30/03	78.93		29.97		48.96
MW-SF-1	10/06/03	78.93		30.01		48.92
MW-SF-1	01/11/04	78.93		31.12		47.81
MW-SF-1	04/19/04	78.93		30.71		48.22
MW-SF-1	05/02/05	78.93		26.21		52.72
MW-SF-1	10/31/05	78.93		27.09		51.84
MW-SF-1	05/01/06	78.93		27.51		51.42
MW-SF-1	12/04/06	78.93		28.28		50.65
MW-SF-1	03/12/07	78.93		28.71		50.22
MW-SF-1	04/30/07	78.93		28.44		50.49
MW-SF-1	08/28/07	78.93		27.94		50.99
MW-SF-1	11/12/07	78.93		28.76		50.17
MW-SF-1	02/19/08	78.93		29.50		49.43
MW-SF-1	04/14/08	78.93		29.16		49.77
MW-SF-1	08/11/08	78.93		29.75		49.18
MW-SF-1	10/13/08	78.93		29.86		49.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-1	02/23/09	78.93		30.00		48.93
MW-SF-1	04/20/09	78.93		29.97		48.96
MW-SF-1	07/20/09	78.93		30.98		47.95
MW-SF-1	07/22/09	78.93		30.98		47.95
MW-SF-1	10/19/09	78.93		31.11		47.82
MW-SF-1	03/15/10	78.93		31.74		47.19
MW-SF-1	05/24/10	78.93		30.79		48.14
MW-SF-1	05/28/10	78.93		30.57		48.36
MW-SF-1	06/22/10	78.93		30.84		48.09
MW-SF-1	07/12/10	78.93		30.51		48.42
MW-SF-1	10/04/10	78.93		30.88		48.05
MW-SF-1	01/10/11	78.93		32.51		46.42
MW-SF-1	04/11/11	78.93		29.87		49.06
MW-SF-1	07/11/11	78.93		29.84		49.09
MW-SF-1	10/10/11	78.93		29.60		49.33
MW-SF-1	01/09/12	78.93		31.25		47.68
MW-SF-1	04/16/12	78.93		32.59		46.34
MW-SF-1	07/09/12	78.93		31.24		47.69
MW-SF-1	10/15/12	78.93		32.23		46.70
MW-SF-1	01/14/13	78.93		33.88		45.05
MW-SF-1	04/08/13	78.93		33.38		45.55
MW-SF-1	10/07/13	78.93	31.72	37.14	5.42	46.13
MW-SF-1	04/14/14	78.93	32.69	37.40	4.71	45.30
MW-SF-1	05/06/14	78.93	32.82	39.99	7.17	44.68
MW-SF-1	05/12/14	78.93	33.55	37.31	3.76	44.63
MW-SF-1	05/20/14	78.93	34.60	37.10	2.50	43.83
MW-SF-1	05/27/14	78.93	34.30	36.62	2.32	44.17
MW-SF-1	06/04/14	78.93	35.27	35.98	0.71	43.52
MW-SF-1	06/10/14	78.93	34.48	36.91	2.43	43.96
MW-SF-1	07/03/14	78.93	34.71	36.72	2.01	43.82
MW-SF-1	07/08/14	78.93	34.45	36.60	2.15	44.05
MW-SF-1	07/18/14	78.93	34.77	35.18	0.41	44.08
MW-SF-1	07/24/14	78.93	34.62	35.30	0.68	44.17
MW-SF-1	08/01/14	78.93	34.44	34.74	0.30	44.43
MW-SF-1	08/14/14	78.93	34.41	34.75	0.34	44.45
MW-SF-1	08/19/14	78.93	34.37	34.66	0.29	44.50
MW-SF-1	08/29/14	78.93	35.38	35.65	0.27	43.50
MW-SF-1	09/18/14	78.93	34.49	34.85	0.36	44.37
MW-SF-1	09/26/14	78.93	34.45	34.78	0.33	44.41
MW-SF-1	10/01/14	78.93	34.41	34.77	0.36	44.45
MW-SF-1	10/06/14	78.93	34.42	34.78	0.36	44.44
MW-SF-1	10/14/14	78.93	34.41	34.65	0.24	44.47
MW-SF-1	10/23/14	78.93	34.45	34.84	0.39	44.40
MW-SF-1	10/27/14	78.93	34.43	34.80	0.37	44.43
MW-SF-1	11/10/14	78.93	34.51	34.91	0.40	44.34
MW-SF-1	11/18/14	78.93	34.43	34.80	0.37	44.43
MW-SF-1	11/25/14	78.93	34.51	34.53	0.02	44.42
MW-SF-1	12/12/14	78.93	34.78	35.18	0.40	44.07
MW-SF-1	12/12/14	78.93	34.88	35.34	0.46	43.96
MW-SF-1	04/20/15	78.93	34.48	34.89	0.40	44.37

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-1	05/19/15	78.93	34.55	38.45	3.90	43.60
MW-SF-1	05/29/15	78.93	35.22	36.36	1.14	43.48
MW-SF-1	06/05/15	78.93	35.43	36.50	1.07	43.29
MW-SF-1	06/12/15	78.93	35.41	35.80	0.39	43.44
MW-SF-1	06/19/15	78.93	35.42	36.02	0.60	43.39
MW-SF-1	06/26/15	78.93	36.45	36.60	0.15	42.45
MW-SF-1	10/19/15	78.93	35.53	36.35	0.82	43.24
MW-SF-1	11/17/15	78.93		35.65		43.28
MW-SF-1	03/14/16	78.93		40.40		38.53
MW-SF-1	04/11/16	78.93		37.96		40.97
MW-SF-1	06/29/16	78.93		39.05		39.88
MW-SF-1	08/22/16	78.93		39.04		39.89
MW-SF-1	10/03/16	78.93		39.20		39.73
MW-SF-1	10/03/16	78.93		39.20		39.73
MW-SF-1	04/17/17	78.93		35.75		43.18
MW-SF-1	10/02/17	78.93		39.98		38.95
MW-SF-1	04/16/18	78.93		39.43		39.50
MW-SF-1	11/05/18	78.93		39.20		39.73
MW-SF-1	04/16/19	78.93		37.94		40.99
MW-SF-1	10/28/19	78.93		39.41		39.52
MW-SF-1	05/04/20	78.93		36.65		42.28
MW-SF-2	11/20/96	78.45	30.31	36.68	6.37	46.87
MW-SF-2	07/01/97	78.45	28.43	45.25	16.82	46.66
MW-SF-2	12/31/97	78.45	30.86	33.92	3.06	46.98
MW-SF-2	05/01/98	78.45	20.73	27.55	6.82	56.36
MW-SF-2	08/09/99	78.45		NM		NC
MW-SF-2	11/15/99	78.45		NM		NC
MW-SF-2	05/15/00	78.45	27.56	30.01	2.45	50.40
MW-SF-2	11/13/00	78.45	29.27	30.32	1.05	48.97
MW-SF-2	05/07/01	78.45	28.00	29.75	1.75	50.10
MW-SF-2	08/07/01	78.45	28.79	30.25	1.46	49.37
MW-SF-2	11/05/01	78.45	29.50	30.49	0.99	48.75
MW-SF-2	04/08/02	78.45		NM		NC
MW-SF-2	10/21/02	78.45	29.74	30.74	1.00	48.51
MW-SF-2	04/07/03	78.45		NM		NC
MW-SF-2	10/06/03	78.93	29.87	29.88	0.01	49.06
MW-SF-2	01/11/04	78.45		NM		NC
MW-SF-2	04/19/04	78.45	30.90	30.91	0.01	47.55
MW-SF-2	05/02/05	78.45	26.25	26.52	0.27	52.15
MW-SF-2	10/31/05	78.45	26.30	29.71	3.41	51.47
MW-SF-2	05/01/06	78.45	27.22	27.96	0.74	51.08
MW-SF-2	12/04/06	78.45	27.98	28.82	0.30	49.87
MW-SF-2	04/30/07	78.45	28.34	28.35	0.01	50.11
MW-SF-2	11/12/07	78.45	28.71	29.18	0.47	49.65
MW-SF-2	08/12/08	78.45		31.11		47.34
MW-SF-2	10/17/08	78.45	31.50	31.55	0.05	46.94
MW-SF-2	12/18/08	78.53	32.55	32.75	0.20	45.94
MW-SF-2	01/15/09	78.53	30.57	30.84	0.27	47.91
MW-SF-2	03/24/09	78.53		28.85		49.68
MW-SF-2	04/21/09	78.53		29.98		48.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-2	07/21/09	78.53		29.85		48.68
MW-SF-2	10/19/09	78.53		NM		NC
MW-SF-2	12/09/09	78.53		31.45		47.08
MW-SF-2	10/04/10	78.53	30.75	30.96	0.21	47.74
MW-SF-2	01/10/11	78.53	32.50	32.62	0.12	46.01
MW-SF-2	04/11/11	78.53		29.83		48.70
MW-SF-2	07/11/11	78.53		NM		NC
MW-SF-2	10/10/11	78.53		29.82		48.71
MW-SF-2	01/09/12	78.53		30.52		48.01
MW-SF-2	04/16/12	78.53		31.28		47.25
MW-SF-2	07/09/12	78.53		33.18		45.35
MW-SF-2	10/15/12	78.53		32.11		46.42
MW-SF-2	01/14/13	78.53		33.59		44.94
MW-SF-2	04/08/13	78.53		33.32		45.21
MW-SF-2	10/07/13	78.53	33.08	34.58	1.50	45.15
MW-SF-2	04/14/14	78.53	33.27	37.50	4.23	44.41
MW-SF-2	05/06/14	78.53	33.24	37.71	4.47	44.40
MW-SF-2	05/12/14	78.53	33.34	37.53	4.19	44.35
MW-SF-2	05/20/14	78.53	33.51	37.62	4.11	44.20
MW-SF-2	05/27/14	78.53	33.77	38.24	4.47	43.87
MW-SF-2	06/04/14	78.53		34.63		43.90
MW-SF-2	06/10/14	78.53	34.00	38.49	4.49	43.63
MW-SF-2	08/08/14	78.53	33.82	36.23	2.41	44.23
MW-SF-2	08/13/14	78.53	33.59	36.75	3.16	44.31
MW-SF-2	08/19/14	78.53	33.60	36.90	3.30	44.27
MW-SF-2	08/29/14	78.53	33.53	37.11	3.58	44.28
MW-SF-2	09/05/14	78.53	33.51	37.09	3.58	44.30
MW-SF-2	09/11/14	78.53	33.51	37.12	3.61	44.30
MW-SF-2	09/18/14	78.53	33.60	36.89	3.29	44.27
MW-SF-2	09/26/14	78.53	33.54	37.28	3.74	44.24
MW-SF-2	10/01/14	78.53	33.56	37.18	3.62	44.25
MW-SF-2	10/06/14	78.53	33.59	37.16	3.57	44.23
MW-SF-2	10/14/14	78.53	33.64	37.15	3.51	44.19
MW-SF-2	10/23/14	78.53	33.61	37.24	3.63	44.19
MW-SF-2	10/27/14	78.53	33.54	37.04	3.50	44.29
MW-SF-2	11/03/14	78.53	33.55	37.14	3.59	44.26
MW-SF-2	11/10/14	78.53	33.56	37.33	3.77	44.22
MW-SF-2	11/18/14	78.53	33.64	37.21	3.57	44.18
MW-SF-2	11/25/14	78.53	33.69	37.40	3.71	44.10
MW-SF-2	12/03/14	78.53	33.60	37.16	3.56	44.22
MW-SF-2	12/12/14	78.53	33.91	38.05	4.14	43.79
MW-SF-2	12/19/14	78.53	33.95	38.40	4.45	43.69
MW-SF-2	04/20/15	78.53	34.73	36.15	1.42	43.52
MW-SF-2	06/25/15	78.53	35.57	38.95	3.38	42.28
MW-SF-2	10/21/15	78.53	36.13	36.32	0.19	42.36
MW-SF-2	03/16/16	78.53		39.27		39.26
MW-SF-2	04/11/16	78.53		37.47		41.06
MW-SF-2	06/29/16	78.53		38.08		40.45
MW-SF-2	08/22/16	78.53		38.83		39.70
MW-SF-2	10/03/16	78.53		39.60		38.93

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-2	10/03/16	78.53		39.60		38.93
MW-SF-2	04/17/17	78.53		35.78		42.75
MW-SF-2	10/02/17	78.53		39.68		38.85
MW-SF-2	04/16/18	78.53		39.47		39.06
MW-SF-2	11/05/18	78.53		39.55		38.98
MW-SF-2	04/16/19	78.53		37.95		40.58
MW-SF-2	10/28/19	78.53		39.26		39.27
MW-SF-2	05/04/20	78.53		36.66		41.87
MW-SF-3	08/07/01	76.03	27.67	29.20	1.53	48.05
MW-SF-3	04/08/02	77.62		27.17		50.45
MW-SF-3	11/04/02	77.62	29.72	29.93	0.21	47.86
MW-SF-3	04/07/03	77.62		NM		NC
MW-SF-3	10/06/03	78.93	28.92	29.09	0.17	49.98
MW-SF-3	01/11/04	77.62		NM		NC
MW-SF-3	04/19/04	77.62	29.92	30.81	0.89	47.52
MW-SF-3	05/02/05	77.62	25.09	26.70	1.61	52.21
MW-SF-3	10/31/05	77.62		27.91		49.71
MW-SF-3	05/01/06	77.62	26.37	26.81	0.44	51.16
MW-SF-3	12/04/06	77.62	27.18	27.77	0.59	50.32
MW-SF-3	04/30/07	77.62	27.45	27.72	0.27	50.12
MW-SF-3	11/12/07	77.62	28.28	29.34	1.06	49.13
MW-SF-3	08/12/08	77.62	29.05	30.30	1.25	48.32
MW-SF-3	10/17/08	77.62		29.45		48.17
MW-SF-3	12/18/08	78.12	30.82	31.08	0.26	47.25
MW-SF-3	01/15/09	78.12	29.94	29.96	0.02	48.18
MW-SF-3	03/20/09	78.12		31.10		47.02
MW-SF-3	03/24/09	78.12		27.82		50.30
MW-SF-3	04/21/09	78.12	29.50	29.51	0.01	48.62
MW-SF-3	07/21/09	78.12		30.07		48.05
MW-SF-3	10/19/09	78.12		NM		NC
MW-SF-3	11/06/09	78.12	30.35	30.37	0.02	47.77
MW-SF-3	12/09/09	78.12		30.53		47.59
MW-SF-3	09/03/10	78.12	30.42	30.97	0.55	47.59
MW-SF-3	10/04/10	78.12	30.30	30.88	0.58	47.70
MW-SF-3	04/12/11	78.12		29.44		48.68
MW-SF-3	10/10/11	78.12		30.75		47.37
MW-SF-3	04/16/12	78.12		NM		NC
MW-SF-3	07/09/12	78.12		NM		NC NC
MW-SF-3	10/15/12	78.12		32.47		45.65
MW-SF-3	05/24/13	78.12	32.51	33.35	0.84	45.44
MW-SF-3	09/25/13	78.12		34.40		43.72
MW-SF-3	10/07/13	78.12		NM		NC
MW-SF-3	11/14/13	78.12		33.26		44.86
MW-SF-3	04/18/14	78.12	33.62	33.72	0.10	44.48
MW-SF-3	08/08/14	78.12	33.71	34.07	0.36	44.34
MW-SF-3	10/14/14	78.12	33.92	34.55	0.63	44.07
MW-SF-3	10/23/14	78.12	33.94	34.57	0.63	44.05
MW-SF-3	10/27/14	78.12	33.85	34.49	0.64	44.14
MW-SF-3	11/10/14	78.12	33.94	34.65	0.71	44.04
MW-SF-3	11/18/14	78.12	33.88	34.62	0.74	44.09

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-3	11/25/14	78.12	33.94	34.22	0.28	44.12
MW-SF-3	12/12/14	78.12	34.38	34.89	0.51	43.64
MW-SF-3	12/19/14	78.12	34.43	35.04	0.61	43.57
MW-SF-3	04/20/15	78.12		34.52		43.60
MW-SF-3	10/21/15	78.12		35.18		42.94
MW-SF-3	03/14/16	78.12	39.40	39.43	0.03	38.71
MW-SF-3	04/11/16	78.12		37.17		40.95
MW-SF-3	06/30/16	78.12		38.28		39.84
MW-SF-3	08/23/16	78.12		38.33		39.79
MW-SF-3	10/03/16	78.12		39.40		38.72
MW-SF-3	10/03/16	78.12		39.40		38.72
MW-SF-3	04/20/17	78.12		35.15		42.97
MW-SF-3	10/02/17	78.12		39.20		38.92
MW-SF-3	04/16/18	78.12		38.81		39.31
MW-SF-3	11/05/18	78.12		38.69		39.43
MW-SF-3	04/16/19	78.12		NM		NC
MW-SF-3	10/28/19	78.12		38.77		39.35
MW-SF-3	05/04/20	78.12		36.19		41.93
MW-SF-4	11/20/96	79.38	32.17	35.90	3.73	46.45
MW-SF-4	07/01/97	79.38	31.85	36.92	5.07	46.49
MW-SF-4	12/31/97	79.38	32.10	33.89	1.79	46.91
MW-SF-4	05/01/98	79.38	28.27	29.99	1.72	50.76
MW-SF-4	08/09/99	79.38		NM		NC
MW-SF-4	11/15/99	79.38		NM		NC
MW-SF-4	11/19/99	79.38	28.80	36.87	8.07	48.93
MW-SF-4	05/15/00	79.38		DRY		NC
MW-SF-4	11/13/00	79.38		DRY		NC
MW-SF-4	05/07/01	79.38		24.62		54.76
MW-SF-4	05/10/01	79.38		24.61		54.77
MW-SF-4	11/05/01	79.38		30.05		49.33
MW-SF-4	04/08/02	79.38		28.46		50.92
MW-SF-4	10/21/02	79.38		31.50		47.88
MW-SF-4	04/07/03	79.38		NM		NC
MW-SF-4	07/30/03	79.38	31.89	31.92	0.03	47.48
MW-SF-4	10/06/03	79.38		30.82		48.56
MW-SF-4	01/11/04	79.38		NM		NC
MW-SF-4	01/27/04	79.38	31.30	31.94	0.64	47.95
MW-SF-4	04/19/04	79.38	31.65	32.70	1.05	47.51
MW-SF-4	07/19/04	79.38	31.42	31.81	0.39	47.88
MW-SF-4	02/01/05	79.38	30.34	30.71	0.37	48.96
MW-SF-4	05/02/05	79.38	26.85	27.00	0.15	52.50
MW-SF-4	08/01/05	79.38	27.43	27.81	0.34	51.84
MW-SF-4	10/31/05	79.38		27.11		52.27
MW-SF-4	02/27/06	79.38	28.20	28.39	0.19	51.14
MW-SF-4	05/01/06	79.38	28.34	28.56	0.22	50.99
MW-SF-4	09/18/06	79.38	29.56	29.94	0.38	49.74
MW-SF-4	12/04/06	79.38		26.98		52.40
MW-SF-4	03/12/07	79.38	29.41	30.01	0.60	49.85
MW-SF-4	04/30/07	79.38	29.11	29.96	0.85	50.10
MW-SF-4	08/14/07	79.38	28.38	30.34	1.96	50.60

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-4	08/28/07	79.38	28.30	29.95	1.65	50.74
MW-SF-4	09/11/07	79.38	28.43	29.98	1.55	50.63
MW-SF-4	10/05/07	79.38	28.85	30.68	1.83	50.15
MW-SF-4	10/12/07	79.38	29.96	30.27	0.31	49.36
MW-SF-4	10/19/07	79.38		30.28		49.10
MW-SF-4	10/26/07	79.38		30.52		48.86
MW-SF-4	11/02/07	79.38		30.68		48.70
MW-SF-4	11/12/07	79.38	29.69	29.70	0.01	49.69
MW-SF-4	12/21/07	79.38		30.69		48.69
MW-SF-4	02/19/08	79.38		30.22		49.16
MW-SF-4	03/21/08	79.38		30.07		49.31
MW-SF-4	04/14/08	79.38		29.95		49.43
MW-SF-4	08/08/08	79.38		30.51		48.87
MW-SF-4	08/11/08	79.38		30.57		48.81
MW-SF-4	10/16/08	79.38		30.77		48.61
MW-SF-4	01/15/09	79.38		31.14		48.24
MW-SF-4	02/20/09	79.38		30.84		48.54
MW-SF-4	02/23/09	79.38		30.96		48.42
MW-SF-4	04/20/09	79.38	29.94	30.02	0.08	49.42
MW-SF-4	04/28/09	79.38		30.78		48.60
MW-SF-4	07/17/09	79.38		31.85		47.53
MW-SF-4	07/20/09	79.38	31.61	31.65	0.04	47.76
MW-SF-4	07/22/09	79.38	31.61	31.65	0.04	47.76
MW-SF-4	10/19/09	79.38	31.90	31.93	0.03	47.47
MW-SF-4	03/15/10	79.38	31.91	31.95	0.04	47.46
MW-SF-4	05/24/10	79.38		31.60		47.78
MW-SF-4	05/28/10	79.38		26.40		52.98
MW-SF-4	06/22/10	79.38		31.63		47.75
MW-SF-4	07/12/10	79.38		31.37		48.01
MW-SF-4	10/04/10	79.38		31.81		47.57
MW-SF-4	01/10/11	79.38		32.99		46.39
MW-SF-4	04/11/11	79.38		30.85		48.53
MW-SF-4	07/11/11	79.38		30.35		49.03
MW-SF-4	10/10/11	79.38		NM		NC
MW-SF-4	01/09/12	79.38		32.07		47.31
MW-SF-4	04/16/12	79.38		33.35		46.03
MW-SF-4	07/09/12	79.38		32.11		47.27
MW-SF-4	10/15/12	79.38		34.04		45.34
MW-SF-4	01/14/13	79.38		34.52		44.86
MW-SF-4	04/08/13	79.38		DRY		NC
MW-SF-4	10/07/13	79.38		DRY		NC
MW-SF-4	04/25/14	79.38	34.23	40.03	5.80	43.96
MW-SF-4	05/06/14	79.38	33.91	39.78	5.87	44.27
MW-SF-4	05/12/14	79.38	34.64	37.02	2.38	44.25
MW-SF-4	05/20/14	79.38	35.60	36.60	1.00	43.58
MW-SF-4	05/27/14	79.38	35.45	36.12	0.67	43.79
MW-SF-4	06/04/14	79.38	35.91	36.54	0.63	43.34
MW-SF-4	06/10/14	79.38	35.38	37.02	1.64	43.66
MW-SF-4	07/03/14	79.38	35.63	36.98	1.35	43.47
MW-SF-4	07/08/14	79.38	35.34	36.78	1.44	43.74

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-4	07/18/14	79.38	35.55	35.88	0.33	43.76
MW-SF-4	07/24/14	79.38	35.42	35.98	0.56	43.85
MW-SF-4	08/01/14	79.38	35.30	35.57	0.27	44.02
MW-SF-4	08/14/14	79.38	35.23	35.42	0.19	44.11
MW-SF-4	08/19/14	79.38	35.21	35.36	0.15	44.14
MW-SF-4	08/29/14	79.38	35.20	35.32	0.12	44.16
MW-SF-4	09/18/14	79.38	35.30	35.55	0.25	44.03
MW-SF-4	09/26/14	79.38	35.30	35.56	0.26	44.03
MW-SF-4	10/01/14	79.38	35.24	35.56	0.32	44.07
MW-SF-4	10/06/14	79.38	35.22	35.48	0.26	44.11
MW-SF-4	10/14/14	79.38	35.20	35.33	0.13	44.15
MW-SF-4	10/23/14	79.38	35.22	35.51	0.29	44.10
MW-SF-4	10/27/14	79.38	35.25	35.54	0.29	44.07
MW-SF-4	11/18/14	79.38	35.25	35.56	0.31	44.07
MW-SF-4	11/25/14	79.38	35.32	35.66	0.34	43.99
MW-SF-4	12/12/14	79.38	35.58	35.81	0.23	43.75
MW-SF-4	12/19/14	79.38	35.62	35.75	0.13	43.73
MW-SF-4	04/20/15	79.38	35.29	37.78	2.49	43.58
MW-SF-4	05/19/15	79.38	35.28	39.22	3.94	43.29
MW-SF-4	05/29/15	79.38	35.80	37.10	1.30	43.31
MW-SF-4	06/05/15	79.38	36.15	36.85	0.70	43.09
MW-SF-4	06/12/15	79.38	36.15	36.55	0.40	43.15
MW-SF-4	06/19/15	79.38	36.42	36.68	0.26	42.91
MW-SF-4	06/26/15	79.38	36.96	37.23	0.27	42.36
MW-SF-4	10/19/15	79.38	36.25	38.12	1.87	42.75
MW-SF-4	11/17/15	79.38	35.98	37.83	1.85	43.02
MW-SF-4	03/14/16	79.38		40.80		38.58
MW-SF-4	04/11/16	79.38		37.76		41.62
MW-SF-4	06/29/16	79.38		39.54		39.84
MW-SF-4	08/22/16	79.38		39.76		39.62
MW-SF-4	10/03/16	79.38		41.05		38.33
MW-SF-4	10/03/16	79.38		41.05		38.33
MW-SF-4	04/17/17	79.38		36.67		42.71
MW-SF-4	10/02/17	79.38		40.07		39.31
MW-SF-4	04/16/18	79.38		39.90		39.48
MW-SF-4	11/05/18	79.38		39.78		39.60
MW-SF-4	04/16/19	79.38		38.45		40.93
MW-SF-4	10/28/19	79.38		39.75		39.63
MW-SF-4	05/04/20	79.38		37.13		42.25
MW-SF-5	08/07/01	75.63		30.33		45.30
MW-SF-5	04/08/02	79.74		26.42		53.32
MW-SF-5	11/04/02	79.74	31.77	31.79	0.02	47.97
MW-SF-5	04/07/03	79.74		NM		NC
MW-SF-5	10/06/03	79.74	31.14	31.15	0.01	48.60
MW-SF-5	01/11/04	79.74		NM		NC
MW-SF-5	04/19/04	79.74		32.22		47.52
MW-SF-5	05/02/05	79.74		27.50		52.24
MW-SF-5	10/31/05	79.74		27.99		51.75
MW-SF-5	05/01/06	79.74		28.42		51.32
MW-SF-5	12/04/06	79.74		28.23		51.51

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-5	04/30/07	79.74		29.54		50.20
MW-SF-5	08/21/07	79.74		28.36		51.38
MW-SF-5	08/28/07	79.74		28.84		50.90
MW-SF-5	10/05/07	79.74		29.50		50.24
MW-SF-5	11/02/07	79.74		31.50		48.24
MW-SF-5	11/12/07	79.74		29.93		49.81
MW-SF-5	12/21/07	79.74		31.00		48.74
MW-SF-5	04/14/08	79.74		30.20		49.54
MW-SF-5	08/11/08	79.74		30.85		48.89
MW-SF-5	10/13/08	79.74		30.93		48.81
MW-SF-5	04/20/09	79.74		30.99		48.75
MW-SF-5	10/19/09	79.74		NM		NC
MW-SF-5	05/24/10	79.74		31.55		48.19
MW-SF-5	05/28/10	79.74		31.44		48.30
MW-SF-5	06/22/10	79.74		31.57		48.17
MW-SF-5	10/04/10	79.74		31.39		48.35
MW-SF-5	01/10/11	79.74		33.80		45.94
MW-SF-5	04/11/11	79.74		31.03		48.71
MW-SF-5	07/11/11	79.74		NM		NC
MW-SF-5	10/10/11	79.74		31.28		48.46
MW-SF-5	01/09/12	79.74		32.12		47.62
MW-SF-5	04/16/12	79.74		33.30		46.44
MW-SF-5	07/09/12	79.74		34.45		45.29
MW-SF-5	10/15/12	79.74		33.28		46.46
MW-SF-5	01/14/13	79.74		33.37		46.37
MW-SF-5	04/08/13	79.74		34.28		45.46
MW-SF-5	10/07/13	79.74		34.58		45.16
MW-SF-5	04/14/14	79.74		35.33		44.41
MW-SF-5	10/27/14	79.74		35.48		44.26
MW-SF-5	04/20/15	79.74		36.05		43.69
MW-SF-5	10/19/15	79.74		36.82		42.92
MW-SF-5	03/14/16	79.74		DRY		NC
MW-SF-5	04/11/16	79.74		DRY		NC
MW-SF-5	06/29/16	79.74		DRY		NC
MW-SF-5	08/22/16	79.74		DRY		NC NC
MW-SF-5	10/03/16	79.74		DRY		NC NC
MW-SF-5	10/03/16	79.74		DRY		NC NC
MW-SF-5	04/17/17	79.74		36.88		42.86
MW-SF-5	10/02/17	79.74		DRY		NC
MW-SF-5	04/16/18	79.74		DRY		NC NC
MW-SF-5	11/05/18	79.74		DRY		NC NC
MW-SF-5	04/16/19	79.74		DRY		NC
MW-SF-5	10/28/19	79.74		DRY		NC
MW-SF-5	05/04/20	79.74		37.86		41.88
MW-SF-6	11/20/96	80.59	31.88	39.82	7.94	47.12
MW-SF-6	07/01/97	80.59	33.20	39.18	5.98	46.19
MW-SF-6	12/31/97	80.59	34.38	39.18	5.56	45.10
MW-SF-6	05/01/98	80.59	24.82	30.01	5.19	54.73
MW-SF-6	08/09/99	80.59	24.62	NM	5.19	94.73 NC
MW-SF-6	11/15/99	80.59		NM		NC NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-6	05/15/00	80.59	29.67	31.19	1.52	50.62
MW-SF-6	11/13/00	80.59		NM		NC
MW-SF-6	05/07/01	80.59		NM		NC
MW-SF-6	08/07/01	80.59		NM		NC
MW-SF-6	11/05/01	80.59		NM		NC
MW-SF-6	04/07/03	79.96		NM		NC
MW-SF-6	10/06/03	79.96		NM		NC
MW-SF-6	01/11/04	79.96		NM		NC
MW-SF-6	04/19/04	79.96		NM		NC
MW-SF-6	05/02/05	79.96		NM		NC
MW-SF-6	10/31/05	79.96		NM		NC
MW-SF-6	05/01/06	79.96		25.43		54.53
MW-SF-6	04/30/07	79.96	27.20	27.44	0.24	52.71
MW-SF-6	11/12/07	79.96		27.14		52.82
MW-SF-6	08/12/08	79.96		29.82		50.14
MW-SF-6	10/17/08	79.96		29.75		50.21
MW-SF-6	12/18/08	76.80		30.73		46.07
MW-SF-6	01/15/09	76.80		31.35		45.45
MW-SF-6	03/24/09	76.80		30.50		46.30
MW-SF-6	04/21/09	76.80		28.45		48.35
MW-SF-6	07/21/09	76.80		27.22		49.58
MW-SF-6	10/19/09	76.80		NM		NC
MW-SF-6	11/06/09	76.80		29.10		47.70
MW-SF-6	12/09/09	76.80		31.35		45.45
MW-SF-6	10/04/10	76.80		29.09		47.71
MW-SF-6	01/10/11	76.80		30.87		45.93
MW-SF-6	04/11/11	76.80		28.16		48.64
MW-SF-6	07/11/11	76.80		NM		NC
MW-SF-6	10/10/11	76.80		28.21		48.59
MW-SF-6	01/09/12	76.80		29.03		47.77
MW-SF-6	04/16/12	76.80		29.66		47.14
MW-SF-6	07/09/12	76.80		31.46		45.34
MW-SF-6	10/15/12	76.80		31.44		45.36
MW-SF-6	01/14/13	76.80		31.53		45.27
MW-SF-6	04/08/13	76.80	28.81	30.21	1.40	47.71
MW-SF-6	10/07/13	76.80		NM		NC
MW-SF-6	11/14/13	76.80		31.90		44.90
MW-SF-6	04/18/14	76.80	32.15	33.30	1.15	44.42
MW-SF-6	08/08/14	76.80	33.31	34.50	1.19	43.25
MW-SF-6	08/13/14	76.80	32.54	32.95	0.41	44.18
MW-SF-6	08/19/14	76.80	32.62	32.87	0.25	44.13
MW-SF-6	08/29/14	76.80	32.56	32.79	0.23	44.19
MW-SF-6	09/05/14	76.80	32.59	32.81	0.22	44.17
MW-SF-6	09/18/14	76.80	32.65	32.95	0.30	44.09
MW-SF-6	09/26/14	76.80	32.61	32.94	0.33	44.12
MW-SF-6	10/01/14	76.80	32.60	32.91	0.31	44.14
MW-SF-6	10/06/14	76.80	32.61	32.90	0.29	44.13
MW-SF-6	10/14/14	76.80	33.60	33.72	0.12	43.18
MW-SF-6	10/23/14	76.80	33.94	34.57	0.63	42.73
MW-SF-6	10/27/14	76.80	32.58	32.92	0.34	44.15

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwar Elevation (feet ams
MW-SF-6	11/18/14	76.80	32.62	32.99	0.37	44.11
MW-SF-6	11/25/14	76.80	32.58	32.66	0.08	44.20
MW-SF-6	12/12/14	76.80	33.07	33.45	0.38	43.65
MW-SF-6	12/19/14	76.80	33.15	33.60	0.45	43.56
MW-SF-6	04/20/15	76.80	33.11	33.23	0.12	43.67
MW-SF-6	10/21/15	76.80		34.28		42.52
MW-SF-6	03/14/16	76.80	38.08	38.10	0.02	38.72
MW-SF-6	04/11/16	76.80		35.83		40.97
MW-SF-6	06/29/16	76.80		36.89		39.91
MW-SF-6	08/22/16	76.80		37.11		39.69
MW-SF-6	10/03/16	76.80		38.45		38.35
MW-SF-6	10/03/16	76.80		38.45		38.35
MW-SF-6	04/17/17	76.80		34.03		42.77
MW-SF-6	10/02/17	76.80		37.89		38.91
MW-SF-6	04/16/18	76.80		37.65		39.15
MW-SF-6	11/05/18	76.80		37.70		39.10
MW-SF-6	04/16/19	76.80		36.13		40.67
MW-SF-6	10/28/19	76.80		37.41		39.39
MW-SF-6	05/04/20	76.80		34.90		41.90
MW-SF-9	11/19/99	74.10		25.57		48.53
MW-SF-9	11/05/01	74.10		32.11		41.99
MW-SF-9	04/08/02	74.10		31.62		42.48
MW-SF-9	04/07/03	74.10		NM		NC
MW-SF-9	07/30/03	74.10		25.12		48.98
MW-SF-9	10/06/03	74.10		25.23		48.87
MW-SF-9	01/11/04	74.10	26.00	26.02	0.02	48.10
MW-SF-9	04/19/04	74.10	26.20	26.23	0.02	47.89
MW-SF-9	05/02/05	74.10		20.41		53.69
MW-SF-9	10/31/05	74.10		27.09		47.01
MW-SF-9	05/01/06	74.10		22.57		51.53
MW-SF-9	12/04/06	74.10		23.30		50.80
MW-SF-9	04/30/07	74.10		22.66		51.44
MW-SF-9	08/14/07	74.10		28.73		45.47
MW-SF-9	08/21/07	74.10	28.61		0.12	47.55
MW-SF-9	08/28/07	74.10		26.55 20.55		53.55
MW-SF-9	08/28/07	74.10		19.40		54.70
MW-SF-9	10/05/07	74.10		26.84		47.26
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MW-SF-9 MW-SF-9	11/02/07 11/12/07	74.10 74.10		22.76 22.96		51.34 51.14
MW-SF-9	12/21/07	74.10		24.05		1
		†		ł		50.05
MW-SF-9	04/14/08	74.10		24.23		49.87
MW-SF-9	10/13/08	74.10		24.83		49.27
MW-SF-9	04/20/09	74.10		25.27		48.83
MW-SF-9	10/19/09	74.10		26.45		47.65
MW-SF-9	05/24/10	74.10		25.80		48.30
MW-SF-9	05/28/10	74.10		25.66		48.44
MW-SF-9	06/22/10	74.10		25.84		48.26
MW-SF-9	10/04/10	74.10		26.10		48.00
MW-SF-9	01/10/11	74.10		27.41		46.69

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwar Elevation (feet ams
MW-SF-9	07/11/11	74.10		NM		NC
MW-SF-9	10/10/11	74.10		25.02		49.08
MW-SF-9	01/09/12	74.10		25.98		48.12
MW-SF-9	04/16/12	74.10		25.92		48.18
MW-SF-9	07/09/12	74.10		26.44		47.66
MW-SF-9	10/15/12	74.10		NM		NC
MW-SF-9	04/08/13	74.10		DRY		NC
MW-SF-9	06/06/13	74.10		28.53		45.57
MW-SF-9	10/07/13	74.10		28.95		45.15
MW-SF-9	04/25/14	74.10	27.95	34.75	6.80	44.89
MW-SF-9	05/05/14	74.10	31.76	37.81	6.05	41.22
MW-SF-9	05/12/14	74.10	29.11	32.32	3.21	44.40
MW-SF-9	05/20/14	74.10	29.95	30.75	0.80	44.00
MW-SF-9	05/27/14	74.10	32.32	38.08	5.76	40.71
MW-SF-9	06/04/14	74.10	28.61	32.19	3.58	44.83
MW-SF-9	06/10/14	74.10	28.85	36.27	7.42	43.88
MW-SF-9	07/03/14	74.10	32.59	39.26	6.67	40.28
MW-SF-9	07/08/14	74.10	28.60	36.40	7.80	44.06
MW-SF-9	07/18/14	74.10	29.66	31.04	1.38	44.18
MW-SF-9	07/24/14	74.10	29.85	31.15	1.30	44.01
MW-SF-9	08/01/14	74.10	29.85	30.25	0.40	44.18
MW-SF-9	08/14/14	74.10	29.82	30.13	0.31	44.22
MW-SF-9	08/19/14	74.10	29.85	30.08	0.23	44.21
MW-SF-9	08/29/14	74.10	29.81	30.10	0.29	44.24
MW-SF-9	09/05/14	74.10	29.84	30.13	0.29	44.21
MW-SF-9	09/11/14	74.10	28.47	29.49	1.02	45.44
MW-SF-9	09/18/14	74.10	29.90	30.29	0.39	44.13
MW-SF-9	09/26/14	74.10	29.84	30.25	0.41	44.18
MW-SF-9	10/01/14	74.10	29.84	30.24	0.40	44.19
MW-SF-9	10/06/14	74.10	29.83	30.24	0.41	44.19
MW-SF-9	10/14/14	74.10	29.81	30.12	0.31	44.23
MW-SF-9	10/23/14	74.10	29.85	30.27	0.42	44.17
MW-SF-9	10/27/14	74.10	29.89	30.29	0.40	44.14
MW-SF-9	11/18/14	74.10	29.86	30.35	0.49	44.15
MW-SF-9	11/25/14	74.10	29.91	30.42	0.51	44.10
MW-SF-9	12/12/14	74.10	30.10	30.65	0.55	43.90
MW-SF-9	12/19/14	74.10	30.13	30.80	0.67	43.85
MW-SF-9	04/20/15	74.10	27.67	36.69	9.02	44.76
MW-SF-9	05/19/15	74.10	26.83	35.68	8.85	45.63
MW-SF-9	05/21/15	74.10	27.31	32.50	5.19	45.83
MW-SF-9	05/29/15	74.10	30.10	32.95	2.85	43.47
MW-SF-9	06/02/15	74.10	30.45	31.67	1.22	43.42
MW-SF-9	06/05/15	74.10	30.60	31.85	1.25	43.27
MW-SF-9	06/12/15	74.10	30.75	31.28	0.53	43.25
MW-SF-9	06/19/15	74.10	31.00	31.30	0.30	43.04
MW-SF-9	06/26/15	74.10	29.50	31.20	1.70	44.29
MW-SF-9	08/11/15	74.10	29.90	36.90	7.00	42.90
MW-SF-9	08/18/15	74.10	30.25	35.19	4.94	42.94
MW-SF-9	08/28/15	74.10	30.75	31.60	0.85	43.19
MW-SF-9	09/01/15	74.10	30.90	31.78	0.88	43.04

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-9	10/16/15	74.10	31.09	31.60	0.51	42.92
MW-SF-9	10/19/15	74.10	31.04	31.44	0.40	42.99
MW-SF-9	10/30/15	74.10	32.06	32.60	0.54	41.94
MW-SF-9	11/17/15	74.10	31.68	31.71	0.03	42.41
MW-SF-9	03/14/16	74.10		34.14		39.96
MW-SF-9	04/11/16	74.10		32.89		41.21
MW-SF-9	06/29/16	74.10		34.00		40.10
MW-SF-9	08/22/16	74.10		NM		NC
MW-SF-9	10/03/16	74.10		NM		NC
MW-SF-9	04/17/17	74.10		NM		NC
MW-SF-9	10/02/17	74.10		NM		NC
MW-SF-9	11/05/18	74.10		NM		NC
MW-SF-9	04/16/19	74.10		NM		NC
MW-SF-9	10/28/19	74.10		NM		NC
MW-SF-9	05/04/20	74.10		DRY		NC
MW-SF-10	10/17/08	76.53		27.49		49.04
MW-SF-10	10/19/09	76.53		28.61		47.92
MW-SF-10	10/04/10	76.53	28.36	28.50	0.14	48.14
MW-SF-10	04/11/11	76.53	27.37	27.41	0.04	49.15
MW-SF-10	10/10/11	76.53		27.60		48.93
MW-SF-10	04/16/12	76.53		28.81		47.72
MW-SF-10	07/09/12	76.53		NM		NC
MW-SF-10	10/15/12	76.53		29.27		47.26
MW-SF-10	04/08/13	76.53		DRY		NC
MW-SF-10	10/07/13	76.53		DRY		NC
MW-SF-10	04/14/14	76.53		DRY		NC
MW-SF-10	10/27/14	76.53		DRY		NC
MW-SF-10	04/20/15	76.53		DRY		NC
MW-SF-10	10/19/15	76.53		DRY		NC
MW-SF-10	03/14/16	76.53		DRY		NC
MW-SF-10	04/11/16	76.53		DRY		NC
MW-SF-10	06/29/16	76.53		DRY		NC
MW-SF-10	08/22/16	76.53		DRY		NC
MW-SF-10	10/03/16	76.53		DRY		NC
MW-SF-10	10/03/16	76.53		DRY		NC
MW-SF-10	04/17/17	76.53		DRY		NC
MW-SF-10	10/02/17	76.53		DRY		NC
MW-SF-10	04/16/18	76.53		DRY		NC
MW-SF-10	11/05/18	76.53		DRY		NC
MW-SF-10	04/16/19	76.53		DRY		NC
MW-SF-10	10/28/19	76.53		DRY		NC
MW-SF-10	05/04/20	76.53		DRY		NC
MW-SF-11	08/14/07	78.56	28.30	28.58	0.28	50.20
MW-SF-11	08/21/07	78.56	28.63	28.76	0.13	49.90
MW-SF-11	08/28/07	78.56		28.22		50.34
MW-SF-11	09/11/07	78.56		26.90		51.66
MW-SF-11	10/05/07	78.56		28.43		50.13
MW-SF-11	11/02/07	78.56	29.38	29.48	0.10	49.16
MW-SF-11	11/12/07	78.56		29.03		49.53
MW-SF-11	08/15/08	78.56		30.13		48.43

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-11	10/17/08	78.56		30.50		48.06
MW-SF-11	12/18/08	78.56		29.92		48.64
MW-SF-11	01/15/09	78.56		30.32		48.24
MW-SF-11	03/24/09	78.56		31.05		47.51
MW-SF-11	04/21/09	78.56		30.03		48.53
MW-SF-11	07/21/09	78.56		30.89		47.67
MW-SF-11	10/19/09	78.56		NM		NC
MW-SF-11	11/09/09	78.56		31.00		47.56
MW-SF-11	09/03/10	78.56		31.22		47.34
MW-SF-11	10/04/10	78.56		30.94		47.62
MW-SF-11	04/12/11	78.56		30.82		47.74
MW-SF-11	10/10/11	78.56		30.10		48.46
MW-SF-11	04/16/12	78.56		NM		NC
MW-SF-11	07/09/12	78.56		NM		NC
MW-SF-11	10/15/12	78.56		33.28		45.28
MW-SF-11	04/08/13	78.56		33.11		45.45
MW-SF-11	10/07/13	78.56		33.91		44.65
MW-SF-11	04/14/14	78.56	34.95	35.20	0.25	43.56
MW-SF-11	05/05/14	78.56	33.71	36.52	2.81	44.29
MW-SF-11	05/12/14	78.56	33.87	35.45	1.58	44.37
MW-SF-11	05/27/14	78.56	34.65	35.38	0.73	43.76
MW-SF-11	06/04/14	78.56	35.32	35.40	0.08	43.22
MW-SF-11	08/08/14	78.56	33.11	36.22	3.11	44.83
MW-SF-11	08/13/14	78.56	33.47	36.22	2.75	44.54
MW-SF-11	08/19/14	78.56	33.94	36.46	2.52	44.12
MW-SF-11	08/29/14	78.56	33.83	36.68	2.85	44.16
MW-SF-11	09/05/14	78.56	33.80	36.62	2.82	44.20
MW-SF-11	09/11/14	78.56	33.78	37.15	3.37	44.11
MW-SF-11	09/18/14	78.56	33.93	36.79	2.86	44.06
MW-SF-11	09/26/14	78.56	33.88	36.89	3.01	44.08
MW-SF-11	10/01/14	78.56	33.32	34.95	1.63	44.91
MW-SF-11	10/06/14	78.56	33.95	36.36	2.41	44.13
MW-SF-11	10/14/14	78.56	33.86	36.67	2.81	44.14
MW-SF-11	10/23/14	78.56	33.86	36.86	3.00	44.10
MW-SF-11	10/27/14	78.56	33.99	36.20	2.21	44.13
MW-SF-11	11/03/14	78.56	33.84	36.91	3.07	44.11
MW-SF-11	11/18/14	78.56	33.95	36.78	2.83	44.04
MW-SF-11	11/25/14	78.56	34.03	36.65	2.62	44.01
MW-SF-11	12/03/14	78.56	33.94	36.71	2.77	44.07
MW-SF-11	12/12/14	78.56	34.08	37.29	3.21	43.84
MW-SF-11	12/19/14	78.56	34.04	38.03	3.99	43.72
MW-SF-11	03/17/15	78.56	35.50	35.94	0.44	42.97
MW-SF-11	04/20/15	78.56	34.86	38.89	4.03	42.89
MW-SF-11	10/20/15	78.56	35.38	37.42	2.04	42.77
MW-SF-11	03/16/16	78.56		39.56		39.00
MW-SF-11	04/11/16	78.56		37.62		40.94
MW-SF-11	06/29/16	78.56		37.06		41.50
MW-SF-11	08/22/16	78.56		39.25		39.31
MW-SF-11	10/03/16	78.56		40.05		38.51
MW-SF-11	10/03/16	78.56		40.05		38.51

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
MW-SF-11	04/17/17	78.56		35.91		42.65
MW-SF-11	10/02/17	78.56		40.09		38.47
MW-SF-11	04/16/18	78.56		39.90		38.66
MW-SF-11	11/05/18	78.56		39.52		39.04
MW-SF-11	11/05/18	78.56		34.52		44.04
MW-SF-11	04/16/19	78.56		38.52		40.04
MW-SF-11	10/28/19	78.56		39.13		39.43
MW-SF-11	05/04/20	78.56		36.95		41.61
MW-SF-12	08/14/07	78.07		27.76		50.31
MW-SF-12	08/21/07	78.07		27.43		50.64
MW-SF-12	08/28/07	78.07		27.58		50.49
MW-SF-12	09/11/07	78.07		27.73		50.34
MW-SF-12	10/05/07	78.07		28.06		50.01
MW-SF-12	11/02/07	78.07		29.59		48.48
MW-SF-12	11/12/07	78.07		28.33		49.74
MW-SF-12	08/12/08	78.07		30.02		48.05
MW-SF-12	10/17/08	78.07		30.42		47.65
MW-SF-12	12/18/08	78.07		31.55		46.52
MW-SF-12	01/15/09	78.07		30.11		47.96
MW-SF-12	03/24/09	78.07		29.41		48.66
MW-SF-12	04/21/09	78.07		29.52		48.55
MW-SF-12	07/21/09	78.07		28.58		49.49
MW-SF-12	10/19/09	78.07		NM		NC
MW-SF-12	11/04/09	78.07		30.36		47.71
MW-SF-12	02/04/10	78.07		29.20		48.87
MW-SF-12	10/04/10	78.07		30.70		47.37
MW-SF-12	04/11/11	78.07		29.47		48.60
MW-SF-12	10/10/11	78.07		26.60		51.47
MW-SF-12	04/16/12	78.07		31.40		46.67
MW-SF-12	07/09/12	78.07		NM		NC
MW-SF-12	10/15/12	78.07		32.12		45.95
MW-SF-12	04/08/13	78.07		DRY		NC
MW-SF-12	10/07/13	78.07		NM		NC
MW-SF-12	04/14/14	78.07	32.67	38.04	5.37	44.33
MW-SF-12	05/20/14	78.07	32.90	37.80	4.90	44.19
MW-SF-12	05/27/14	78.07		33.27		44.80
MW-SF-12	06/04/14	78.07		32.78		45.29
MW-SF-12	06/10/14	78.07		33.76		44.31
MW-SF-12	07/03/14	78.07	33.58	NM		NC
MW-SF-12	07/24/14	78.07	33.35	NM	3.97	NC
MW-SF-12	08/01/14	78.07	33.17	37.20	4.03	44.09
MW-SF-12	09/05/14	78.07	32.93	38.52	5.59	44.02
MW-SF-12	09/11/14	78.07	32.98	38.56	5.58	43.97
MW-SF-12	09/18/14	78.07	33.09	38.25	5.16	43.95
MW-SF-12	09/26/14	78.07	33.03	38.03	5.00	44.04
MW-SF-12	10/01/14	78.07	33.08	37.82	4.74	44.04
MW-SF-12	10/06/14	78.07	33.07	37.63	4.56	44.09
MW-SF-12	10/14/14	78.07	33.13	37.56	4.43	44.05
MW-SF-12	10/23/14	78.07	33.06	37.56	4.50	44.11
MW-SF-12	10/27/14	78.07	33.08	37.40	4.32	44.13

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams)
MW-SF-12	11/03/14	78.07	33.09	37.48	4.39	44.10
MW-SF-12	11/18/14	78.07	33.15	37.44	4.29	44.06
MW-SF-12	11/25/14	78.07	33.21	37.35	4.14	44.03
MW-SF-12	12/03/14	78.07	33.12	37.31	4.19	44.11
MW-SF-12	12/12/14	78.07	33.45	37.92	4.47	43.73
MW-SF-12	12/19/14	78.07	33.50	38.25	4.75	43.62
MW-SF-12	03/17/15	78.07	34.05	36.42	2.37	43.55
MW-SF-12	04/20/15	78.07	34.05	36.42	2.37	43.55
MW-SF-12	10/20/15	78.07	34.84	36.78	1.94	42.84
MW-SF-12	03/16/16	78.07		39.03		39.04
MW-SF-12	04/11/16	78.07		37.13		40.94
MW-SF-12	06/29/16	78.07	38.28	38.34	0.06	39.78
MW-SF-12	08/22/16	78.07		38.60		39.47
MW-SF-12	10/03/16	78.07		39.45		38.62
MW-SF-12	10/03/16	78.07		39.45		38.62
MW-SF-12	04/17/17	78.07		35.12		42.95
MW-SF-12	10/02/17	78.07		39.31		38.76
MW-SF-12	04/16/18	78.07		39.09		38.98
MW-SF-12	11/05/18	78.07		38.96		39.11
MW-SF-12	04/16/19	78.07		37.53		40.54
MW-SF-12	10/28/19	78.07		38.78		39.29
MW-SF-12	05/04/20	78.07		36.36		41.71
MW-SF-13	08/14/07	73.40		22.98		50.42
MW-SF-13	08/21/07	73.40		23.11		50.42
MW-SF-13	08/28/07	73.40		22.85		50.55
MW-SF-13	09/11/07	73.40		23.10		50.30
MW-SF-13	10/05/07	73.40		28.11		45.29
MW-SF-13	11/02/07	73.40	25.41	25.43	0.02	47.99
MW-SF-13	11/12/07	73.40	25.41	23.70		49.70
MW-SF-13		73.40	24.42	24.45		48.97
MW-SF-13	12/21/07 08/15/08	73.40	24.42	27.38	0.03 3.27	48.47
						1
MW-SF-13	10/17/08	73.40	24.33	27.28	2.95	48.33
MW-SF-13	10/21/08	73.40	24.26	27.14	2.88	48.42
MW-SF-13	12/17/08	73.40	24.70	26.21	1.51	48.32
MW-SF-13	01/15/09	73.40	24.80	26.90	2.10	48.08
MW-SF-13	03/27/09	73.40	25.49	26.46	0.97	47.67
MW-SF-13	04/21/09	73.40	24.78	24.86	0.08	48.60
MW-SF-13	07/21/09	73.40	25.48	25.72	0.24	47.86
MW-SF-13	10/19/09	73.40		NM		NC
MW-SF-13	11/06/09	73.40		25.72		47.68
MW-SF-13	02/04/10	73.40	25.30	25.43	0.13	48.07
MW-SF-13	09/03/10	73.40	25.71	27.40	1.69	47.27
MW-SF-13	10/04/10	73.40	25.92	26.95	1.03	47.22
MW-SF-13	04/12/11	73.40	24.78	24.79	0.01	48.62
MW-SF-13	10/10/11	73.40		26.00		47.40
MW-SF-13	04/16/12	73.40		27.19		46.21
MW-SF-13	07/09/12	73.40		NM		NC
MW-SF-13	10/15/12	73.40		27.01		46.39
MW-SF-13	04/08/13	73.40		27.90		45.50
MW-SF-13	10/07/13	73.40		NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
MW-SF-13	11/14/13	73.40	28.25	29.95	1.70	44.73
MW-SF-13	04/14/14	73.40	28.47	31.36	2.89	44.21
MW-SF-13	05/05/14	73.40	28.49	31.62	3.13	44.13
MW-SF-13	05/12/14	73.40	28.88	30.02	1.14	44.24
MW-SF-13	05/20/14	73.40	29.77	31.10	1.33	43.30
MW-SF-13	05/27/14	73.40	29.48	30.17	0.69	43.75
MW-SF-13	06/04/14	73.40		30.22		43.18
MW-SF-13	06/10/14	73.40	29.76	30.20	0.44	43.53
MW-SF-13	07/03/14	73.40	29.88	30.49	0.61	43.37
MW-SF-13	07/24/14	73.40	29.54	30.50	0.96	43.62
MW-SF-13	08/01/14	73.40	29.25	29.82	0.57	44.01
MW-SF-13	08/08/14	73.40	33.71	34.07	0.36	39.60
MW-SF-13	08/14/14	73.40	29.13	29.96	0.83	44.06
MW-SF-13	08/19/14	73.40	29.15	29.91	0.76	44.06
MW-SF-13	08/29/14	73.40	29.02	30.15	1.13	44.10
MW-SF-13	09/05/14	73.40	29.08	30.19	1.11	44.04
MW-SF-13	09/11/14	73.40	28.91	30.66	1.75	44.05
MW-SF-13	09/18/14	73.40	29.15	30.41	1.26	43.94
MW-SF-13	09/26/14	73.40	29.14	30.18	1.04	44.00
MW-SF-13	10/01/14	73.40	29.05	30.38	1.33	44.02
MW-SF-13	10/06/14	73.40	29.12	30.10	0.98	44.04
MW-SF-13	10/13/14	73.40	29.07	30.28	1.21	44.03
MW-SF-13	10/23/14	73.40	28.95	30.72	1.77	44.01
MW-SF-13	10/27/14	73.40	29.06	30.21	1.15	44.05
MW-SF-13	11/03/14	73.40	28.93	30.62	1.69	44.05
MW-SF-13	11/18/14	73.40	29.11	30.54	1.43	43.93
MW-SF-13	11/25/14	73.40	29.14	29.48	0.34	44.18
MW-SF-13	12/03/14	73.40	28.93	31.02	2.09	43.95
MW-SF-13	12/12/14	73.40	29.40	31.05	1.65	43.59
MW-SF-13	12/19/14	73.40	29.40	31.11	1.71	43.57
MW-SF-13	04/20/15	73.40	29.04	32.44	3.40	43.51
MW-SF-13	10/19/15	73.40	29.31	35.16	5.85	42.63
MW-SF-13	03/14/16	73.40		34.72		38.68
MW-SF-13	04/11/16	73.40		32.28		41.12
MW-SF-13	06/29/16	73.40		33.62		39.78
MW-SF-13	08/22/16	73.40		33.66		39.74
MW-SF-13	10/03/16	73.40		34.20		39.20
MW-SF-13	10/03/16	73.40		34.20		39.20
MW-SF-13	04/17/17	73.40		30.40		43.00
MW-SF-13	10/02/17	73.40		34.52		38.88
MW-SF-13	04/16/18	73.40		34.26		39.14
MW-SF-13	11/05/18	73.40		34.43		38.97
MW-SF-13	04/16/19	73.40		32.29		41.11
MW-SF-13	11/01/19	73.40		33.76		39.64
MW-SF-13	05/04/20	73.40		31.52		41.88
MW-SF-14	08/14/07	78.16		27.68		50.48
MW-SF-14	08/21/07	78.16		27.60		50.56
MW-SF-14	08/28/07	78.16		27.53		50.63
MW-SF-14	09/11/07	78.16		27.66		50.50
MW-SF-14	10/05/07	78.16		27.75		50.41

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
MW-SF-14	11/02/07	78.16		29.83		48.33
MW-SF-14	11/12/07	78.16		NM		NC
MW-SF-14	08/15/08	78.16	29.24	29.77	0.53	48.81
MW-SF-14	10/17/08	78.16	29.50	29.52	0.02	48.66
MW-SF-14	12/18/08	78.16		30.62		47.54
MW-SF-14	01/15/09	78.16		30.08		48.08
MW-SF-14	03/24/09	78.16		29.73		48.43
MW-SF-14	04/21/09	78.16		29.61		48.55
MW-SF-14	07/21/09	78.16		29.20		48.96
MW-SF-14	10/19/09	78.16		NM		NC
MW-SF-14	11/06/09	78.16		30.48		47.68
MW-SF-14	12/09/09	78.16		30.68		47.48
MW-SF-14	06/22/10	78.16		26.17		51.99
MW-SF-14	10/04/10	78.16		30.54		47.62
MW-SF-14	04/12/11	78.16		29.55		48.61
MW-SF-14	10/10/11	78.16		29.84		48.32
MW-SF-14	04/16/12	78.16		NM		NC
MW-SF-14	07/09/12	78.16		NM		NC
MW-SF-14	10/15/12	78.16		30.02		48.14
MW-SF-14	04/08/13	78.16		32.75		45.41
MW-SF-14	05/24/13	78.16		32.75		45.41
MW-SF-14	09/26/13	78.16	34.25	34.50	0.25	43.86
MW-SF-14	10/07/13	78.16		NM		NC
MW-SF-14	11/14/13	78.16	33.19	33.57	0.38	44.89
MW-SF-14	04/14/14	78.16	33.56	34.81	1.25	44.35
MW-SF-14	08/08/14	78.16	33.98	34.24	0.26	44.13
MW-SF-14	10/14/14	78.16	33.80	34.36	0.56	44.25
MW-SF-14	10/23/14	78.16	34.43	34.49	0.06	43.72
MW-SF-14	10/27/14	78.16	33.97	34.40	0.43	44.10
MW-SF-14	11/18/14	78.16	34.07	34.27	0.43	44.05
MW-SF-14	04/20/15	78.16		34.48	0.20	43.68
MW-SF-14	10/21/15	78.16		35.25		42.91
MW-SF-14	03/14/16	78.16		36.21		41.95
MW-SF-14	04/11/16	78.16		37.14		
MW-SF-14	06/29/16	78.16		37.14		41.02
MW-SF-14	08/22/16	78.16 78.16		37.36 DRY		40.80 NC
MW-SF-14	10/03/16	78.16		DRY		NC NC
MW-SF-14	10/03/16	78.16		DRY		NC NC
MW-SF-14	04/17/17	78.16		DRY		NC NC
MW-SF-14	10/02/17	78.16		DRY		NC NC
MW-SF-14	04/16/18			DRY		NC NC
MW-SF-14	11/05/18	78.16 78.16		DRY		NC NC
MW-SF-14	04/16/19	78.16		DRY		NC NC
		+		DRY		+
MW-SF-14	10/28/19	78.16				NC NC
MW-SF-14	05/04/20	78.16	27.75	DRY		NC 50.51
MW-SF-15	08/14/07	78.27	27.75	27.78	0.03	50.51
MW-SF-15	08/21/07	78.27	27.65	27.69	0.04	50.61
MW-SF-15	08/28/07	78.27	27.61	27.65	0.04	50.65
MW-SF-15 MW-SF-15	09/11/07 10/05/07	78.27 78.27		27.62 28.15		50.65 50.12

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
MW-SF-15	11/02/07	78.27	30.20	30.45	0.25	48.02
MW-SF-15	11/12/07	78.27		28.75		49.52
MW-SF-15	08/15/08	78.27	29.35	30.12	0.77	48.77
MW-SF-15	10/17/08	78.27	29.44	30.80	1.36	48.56
MW-SF-15	10/21/08	78.27	29.31	30.80	1.49	48.66
MW-SF-15	12/18/08	78.27	30.56	32.11	1.55	47.40
MW-SF-15	01/15/09	78.27	29.70	31.75	2.05	48.16
MW-SF-15	03/24/09	78.27	29.93	30.32	0.39	48.26
MW-SF-15	04/21/09	78.27	29.60	29.96	0.36	48.60
MW-SF-15	07/21/09	78.27		30.45		47.82
MW-SF-15	10/19/09	78.27		NM		NC
MW-SF-15	11/04/09	78.27	30.45	31.10	0.36	47.46
MW-SF-15	12/09/09	78.27		30.87		47.40
MW-SF-15	10/04/10	78.27	30.65	30.66	0.01	47.62
MW-SF-15	04/12/11	78.27	29.40	30.50	1.10	48.65
MW-SF-15	10/10/11	78.27		29.60		48.67
MW-SF-15	12/02/11	78.27	30.05	31.40	1.35	47.95
MW-SF-15	04/16/12	78.27	32.39	32.48	0.09	45.86
MW-SF-15	07/09/12	78.27		NM		NC
MW-SF-15	10/15/12	78.16		33.04		45.12
MW-SF-15	04/08/13	78.27		33.90		44.37
MW-SF-15	05/24/13	78.27	===	33.90		44.37
MW-SF-15	10/07/13	78.27		NM		NC
MW-SF-15	11/14/13	78.27	33.38	33.41	0.03	44.88
MW-SF-15	04/18/14	78.27		33.85		44.42
MW-SF-15	08/08/14	78.27	33.96	34.87	0.91	44.13
MW-SF-15	08/13/14	78.27	33.95	34.89	0.94	44.13
MW-SF-15	08/19/14	78.27	33.94	34.90	0.96	44.14
MW-SF-15	08/29/14	78.27	35.38	35.65	0.27	42.84
MW-SF-15	10/27/14	78.27		35.82		42.45
MW-SF-15	04/20/15	78.27	34.12	36.63	2.51	43.65
MW-SF-15	10/19/15	78.27	34.87	37.90	3.03	42.79
MW-SF-15	11/17/15	78.27	35.36	37.71	2.35	42.44
MW-SF-15	03/14/16	78.27		39.70		38.57
MW-SF-15	04/11/16	78.27		37.24		41.03
MW-SF-15	06/29/16	78.27		38.70		39.57
MW-SF-15	08/22/16	78.27		38.78		39.49
MW-SF-15	10/03/16	78.27		39.56		38.71
MW-SF-15	10/03/16	78.27		39.56		38.71
MW-SF-15	04/17/17	78.27		35.39		42.88
MW-SF-15	10/02/17	78.27		39.40		38.87
MW-SF-15	04/16/18	78.27		39.10		39.17
MW-SF-15	11/05/18	78.27		39.00		39.27
MW-SF-15	04/23/19	78.27		36.15		42.12
MW-SF-15	10/28/19	78.27		38.92		39.35
MW-SF-15	05/04/20	78.27		36.37		41.90
MW-SF-16	08/14/07	78.21		27.68		50.53
MW-SF-16	08/21/07	78.21		27.33		50.88
MW-SF-16	08/28/07	78.21		27.51		50.70
MW-SF-16	09/11/07	78.21		27.59		50.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
MW-SF-16	10/05/07	78.21		28.10		50.11
MW-SF-16	11/02/07	78.21		29.81		48.40
MW-SF-16	11/12/07	78.21		28.40		49.81
MW-SF-16	08/15/08	78.21		29.36		48.85
MW-SF-16	10/17/08	78.21		29.51		48.70
MW-SF-16	12/18/08	78.21		30.94		47.27
MW-SF-16	01/15/09	78.21	30.00	30.01	0.01	48.21
MW-SF-16	03/24/09	78.21		29.82		48.39
MW-SF-16	04/21/09	78.21		29.60		48.61
MW-SF-16	07/21/09	78.21		30.36		47.85
MW-SF-16	10/19/09	78.21		NM		NC
MW-SF-16	11/04/09	78.21		30.58		47.63
MW-SF-16	02/04/10	78.21		30.36		47.85
MW-SF-16	09/03/10	78.21		30.25		47.96
MW-SF-16	10/04/10	78.21		30.49		47.72
MW-SF-16	04/12/11	78.21		29.52		48.69
MW-SF-16	10/10/11	78.21		29.85		48.36
MW-SF-16	04/16/12	78.21		NM		NC
MW-SF-16	07/09/12	78.21		NM		NC
MW-SF-16	10/15/12	78.21		32.47		45.74
MW-SF-16	04/08/13	78.21	32.73	32.97	0.24	45.43
MW-SF-16	05/24/13	78.21	32.73	32.97	0.24	45.43
MW-SF-16	10/07/13	78.21		NM		NC
MW-SF-16	11/14/13	78.21	33.21	33.80	0.59	44.88
MW-SF-16	04/18/14	78.21	33.65	34.20	0.55	44.45
MW-SF-16	08/08/14	78.21	34.05	34.06	0.01	44.16
MW-SF-16	10/27/14	78.21		34.25		43.96
MW-SF-16	04/20/15	78.21		34.52		43.69
MW-SF-16	06/08/15	78.21	35.00	35.17	0.17	43.18
MW-SF-16	10/21/15	78.21		34.56		43.65
MW-SF-16	03/14/16	78.21		39.60		38.61
MW-SF-16	04/11/16	78.21		37.15		41.06
MW-SF-16	06/29/16	78.21		38.35		39.86
MW-SF-16	08/22/16	78.21		38.51		39.70
MW-SF-16	10/03/16	78.21		39.35		38.86
MW-SF-16	10/03/16	78.21		39.35		38.86
MW-SF-16	04/17/17	78.21		35.20		43.01
MW-SF-16	10/02/17	78.21		DRY		NC
MW-SF-16	04/16/18	78.21		DRY		NC
MW-SF-16	11/05/18	78.21		DRY		NC
MW-SF-16	04/16/19	78.21		DRY		NC
MW-SF-16	10/28/19	78.21		DRY		NC
MW-SF-16	05/04/20	78.21		DRY		NC
OLD_TF-24	11/20/96	76.36		31.18		45.18
OLD_TF-24	04/27/07	76.36		27.39		48.97
PO-7	07/08/11	80.26		NM		NC
PW-1	11/20/96	75.52		29.04		46.48
PW-1	07/01/97	75.52		30.17		45.35
PW-1	12/31/97	75.52		28.95		46.57
PW-1	05/01/98	75.52		27.37		48.15

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PW-1	05/06/99	75.52		27.44		48.08
PW-1	08/09/99	75.52		27.87		47.65
PW-1	11/15/99	75.52		27.78		47.74
PW-1	05/15/00	75.52		27.63		47.89
PW-1	11/13/00	75.52		28.84		46.68
PW-1	05/07/01	75.52		27.01		48.51
PW-1	11/05/01	75.52		26.72		48.80
PW-1	04/08/02	75.52		27.45		48.07
PW-1	10/21/02	75.52		27.63		47.89
PW-1	04/07/03	75.52		27.60		47.92
PW-1	10/06/03	75.52		27.68		47.84
PW-1	01/11/04	75.52		28.61		46.91
PW-1	04/19/04	75.52		28.85		46.67
PW-1	05/02/05	75.52		25.43		50.09
PW-1	10/31/05	75.52		NM		NC
PW-1	05/01/06	75.52		25.03		50.49
PW-1	12/04/06	75.52		25.83		49.69
PW-1	04/30/07	75.52		25.80		49.72
PW-1	11/12/07	75.52		26.03		49.49
PW-1	04/14/08	75.52		26.41		49.11
PW-1	10/13/08	75.52		26.85		48.67
PW-1	11/21/08	75.52		26.80		48.72
PW-1	04/20/09	75.52		27.27		48.25
PW-1	10/19/09	75.52		27.74		47.78
PW-1	05/24/10	75.52		28.00		47.52
PW-1	05/28/10	75.52		27.98		47.54
PW-1	10/04/10	75.52		28.10		47.42
PW-1	04/11/11	75.52		27.03		48.49
PW-1	10/10/11	75.52		26.77		48.75
PW-1	04/16/12	75.52		NM		NC
PW-1	07/09/12	75.52		NM		NC
PW-1	10/15/12	75.52		27.76		47.76
PW-1	04/08/13	75.52		DRY		NC
PW-1	10/07/13	75.52		DRY		NC
PW-1	04/14/14	75.52		DRY		NC
PW-1	10/27/14	75.52		DRY		NC
PW-1	04/20/15	75.52		DRY		NC
PW-1	10/19/15	75.52		DRY		NC
PW-1	04/11/16	75.52		DRY		NC
PW-1	10/03/16	75.52		DRY		NC
PW-1	10/03/16	75.52		DRY		NC NC
PW-1	04/17/17	75.52		DRY		NC NC
PW-1	10/02/17	75.52		34.40		41.12
PW-1	04/16/18	75.52		DRY		NC
PW-1	11/05/18	75.52		DRY		NC NC
PW-1	04/16/19	75.52		DRY		NC NC
PW-1	10/28/19	75.52		DRY		NC NC
PW-1				DRY		NC NC
PW-1	05/04/20	75.52				
PW-2	11/20/96 07/01/97	74.65 74.65		28.82 31.20		45.83 43.45

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
PW-2	12/31/97	74.65		28.52		46.13
PW-2	05/01/98	74.65		26.34		48.31
PW-2	02/02/99	74.65		25.39		49.26
PW-2	05/06/99	74.65		26.42		48.23
PW-2	08/09/99	74.65		26.92		47.73
PW-2	11/15/99	74.65		28.05		46.60
PW-2	02/29/00	74.65		26.82		47.83
PW-2	05/15/00	74.65		27.12		47.53
PW-2	08/28/00	74.65		28.10		46.55
PW-2	11/13/00	74.65		28.36		46.29
PW-2	02/05/01	74.65		26.84		47.81
PW-2	05/07/01	74.65		26.22		48.43
PW-2	09/18/01	74.65		25.85		48.80
PW-2	11/05/01	74.65		26.00		48.65
PW-2	01/29/02	74.65		26.09		48.56
PW-2	04/08/02	74.65		26.69		47.96
PW-2	10/21/02	74.65		26.95		47.70
PW-2	01/14/03	74.65		26.86		47.79
PW-2	04/07/03	74.65		28.96		45.69
PW-2	07/07/03	74.71		27.51		47.20
PW-2	10/06/03	74.65		27.00		47.65
PW-2	01/11/04	74.71		28.02		46.69
PW-2	01/20/04	74.71		29.28		45.43
PW-2	04/19/04	74.71		26.21		48.50
PW-2	04/27/04	74.71		27.69		47.02
PW-2	06/07/04	74.71		28.13		46.58
PW-2	07/08/04	74.71		29.35		45.36
PW-2	05/02/05	74.71		24.56		50.15
PW-2	10/31/05	74.71		23.80		50.91
PW-2	05/01/06	74.71		24.28		50.43
PW-2	12/04/06	74.71		25.05		49.66
PW-2	04/30/07	74.71		25.02		49.69
PW-2	11/12/07	74.71		25.41		49.30
PW-2	04/14/08	74.71		25.75		48.96
PW-2	10/13/08	74.71		25.15		49.56
PW-2	04/20/09	74.71		DRY		NC
PW-2	10/19/09	74.71		DRY		NC
PW-2	05/24/10	74.71		DRY		NC
PW-2	05/28/10	74.71		DRY		NC
PW-2	10/04/10	74.71		NM		NC
PW-2	04/11/11	74.71		NM		NC
PW-2	10/10/11	74.71		DRY		NC
PW-2	04/16/12	74.71		NM		NC
PW-2	07/09/12	74.71		NM		NC NC
PW-2	10/15/12	74.71		DRY		NC NC
PW-2	04/08/13	74.71		DRY		NC NC
PW-2	10/07/13	74.71		DRY		NC NC
PW-2	04/14/14	74.71		DRY		NC NC
PW-2 PW-2	10/27/14	74.71		DRY		NC NC
r vv-∠	10/27/14	14.11		טאז		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
PW-2	10/19/15	74.71		DRY		NC
PW-2	04/11/16	74.71		DRY		NC
PW-2	10/03/16	74.71		DRY		NC
PW-2	10/03/16	74.71		DRY		NC
PW-2	04/17/17	74.71		DRY		NC
PW-2	10/02/17	74.71		DRY		NC
PW-2	04/16/18	74.71		DRY		NC
PW-2	11/05/18	74.71		DRY		NC
PW-2	04/16/19	74.71		DRY		NC
PW-2	10/28/19	74.71		DRY		NC
PW-2	05/04/20	74.71		32.48		42.23
PW-3	11/20/96	73.64		27.11		46.53
PW-3	07/01/97	73.64		28.84		44.80
PW-3	12/31/97	73.64		27.29		46.35
PW-3	05/01/98	73.64		25.10		48.54
PW-3	02/03/99	73.64		24.23		49.41
PW-3	05/04/99	73.64		25.05		48.59
PW-3	08/10/99	73.64		25.35		48.29
PW-3	11/15/99	73.64		NM		NC
PW-3	05/15/00	73.64		NM		NC
PW-3	08/28/00	73.64		NM		NC
PW-3	11/13/00	73.64		26.46		47.18
PW-3	02/05/01	73.64		25.60		48.04
PW-3	05/07/01	73.64		24.96		48.68
PW-3	09/18/01	73.64		24.72		48.92
PW-3	11/05/01	73.64		24.80		48.84
PW-3	01/29/02	73.64		24.91		48.73
PW-3	04/08/02	73.64		25.30		48.34
PW-3	10/21/02	73.64		25.76		47.88
PW-3	01/14/03	73.64		25.72		47.92
PW-3	04/07/03	73.64		26.17		47.47
PW-3	07/07/03	73.71		25.81		47.90
PW-3	10/06/03	73.64		25.63		48.01
PW-3	01/11/04	73.71		26.03		47.68
PW-3	01/20/04	73.71		26.36		47.35
PW-3	04/19/04	73.71		26.63		47.08
PW-3	04/27/04	73.71		26.34		47.37
PW-3	06/07/04	73.71		26.63		47.08
PW-3	07/08/04	73.71		26.81		46.90
PW-3	05/02/05	73.71		23.48		50.23
PW-3	10/31/05	73.71		23.61		50.10
PW-3	05/01/06	73.71		23.22		50.49
PW-3	12/04/06	73.71		23.95		49.76
PW-3	04/30/07	73.71		23.99		49.72
PW-3	11/12/07	73.71		24.33		49.38
PW-3	04/14/08	73.71		24.75		48.96
PW-3	10/13/08	73.71		26.20		47.51
PW-3	04/20/09	73.71		25.40		48.31
PW-3	10/19/09	73.71		26.03		47.68
PW-3	05/24/10	73.71		26.45		47.26

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PW-3	05/28/10	73.71		26.41		47.30
PW-3	10/04/10	73.71		26.61		47.10
PW-3	04/11/11	73.71		25.60		48.11
PW-3	10/10/11	73.71		25.57		48.14
PW-3	04/16/12	73.71		26.55		47.16
PW-3	07/09/12	73.71		NM		NC
PW-3	10/15/12	73.71		NM		NC
PW-3	04/08/13	73.71		27.79		45.92
PW-3	10/07/13	73.71		28.57		45.14
PW-3	04/14/14	73.71		29.20		44.51
PW-3	10/27/14	73.71		29.73		43.98
PW-3	04/20/15	73.71		30.62		43.09
PW-3	10/19/15	73.71		31.08		42.63
PW-3	04/11/16	73.71		32.37		41.34
PW-3	10/03/16	73.71		33.23		40.48
PW-3	10/03/16	73.71		33.23		40.48
PW-3	04/17/17	73.71		31.60		42.11
PW-3	10/02/17	73.71		33.26		40.45
PW-3	04/16/18	73.71		33.75		39.96
PW-3	11/05/18	73.71		33.95		39.76
PW-3	04/16/19	73.71		33.12		40.59
PW-3	10/31/19	73.71		34.06		39.65
PW-3	05/04/20	73.71		32.89		40.82
PZ-1	11/20/96	73.74		26.91		46.83
PZ-1	07/01/97	73.74		27.61		46.13
PZ-1	12/31/97	73.74		27.03		46.71
PZ-1	05/01/98	73.74		24.13		49.61
PZ-1	05/04/99	73.74		25.74		48.00
PZ-1	08/09/99	73.74		25.77		47.97
PZ-1	11/15/99	73.74		26.46		47.28
PZ-1	05/15/00	73.74		26.09		47.65
PZ-1	11/13/00	73.74		26.51		47.23
PZ-1	05/07/01	73.74		24.78		48.96
PZ-1	11/05/01	73.74		24.81		48.93
PZ-1	04/08/02	73.74		25.50		48.24
PZ-2	11/20/96	73.96		27.49		46.47
PZ-2	11/20/96	73.96		NM	0.46	NC
PZ-2	07/01/97	73.96	27.56	28.92	1.36	46.13
PZ-2	12/31/97	73.96	28.87	29.45	0.58	44.97
PZ-2	05/01/98	73.96	23.83	25.40	1.57	49.82
PZ-2	05/04/99	73.96	25.38	27.20	1.82	48.22
PZ-2	08/09/99	73.96	25.71	27.58	1.87	47.88
PZ-2	11/15/99	73.96		26.83		47.13
PZ-2	05/15/00	73.96		26.17		47.79
PZ-2	11/13/00	73.96	26.58	26.88	0.30	47.32
PZ-2	05/07/01	73.96	24.99	25.21	0.27	48.97
PZ-2	11/05/01	73.96	24.87	25.09	0.22	49.05
PZ-2	04/08/02	73.96	24.96	24.96	0.00	49.00
PZ-2	10/21/02	73.96	26.31	26.44	0.13	47.62
PZ-2	04/07/03	73.96	26.12	26.22	0.10	47.82

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-2	10/06/03	73.96	25.51	25.53	0.02	48.45
PZ-2	04/19/04	73.96	26.81	26.89	0.08	47.13
PZ-2	11/02/04	73.96	27.19	27.24	0.05	46.76
PZ-2	05/02/05	73.96		22.18		51.78
PZ-2	10/31/05	73.96		24.11		49.85
PZ-2	05/22/06	73.96		23.16		50.80
PZ-2	12/04/06	73.96		23.85		50.11
PZ-2	04/30/07	73.96		23.97		49.99
PZ-2	11/12/07	73.96		24.30		49.66
PZ-2	04/14/08	73.96		24.69		49.27
PZ-2	10/13/08	73.96		25.35		48.61
PZ-2	05/22/09	73.96		25.55		48.41
PZ-2	10/19/09	73.96		NM		NC
PZ-2	05/24/10	73.96		26.30		47.66
PZ-2	05/28/10	73.96		26.30		47.66
PZ-2	10/04/10	73.96		26.36		47.60
PZ-2	01/10/11	73.96		27.57		46.39
PZ-2	04/11/11	73.96		25.32		48.64
PZ-2	07/11/11	73.96		NM		NC
PZ-2	10/10/11	73.96		25.67		48.29
PZ-2	01/09/12	73.96		27.21		46.75
PZ-2	04/27/12	73.96		27.83		46.13
PZ-2	07/09/12	73.96		28.16		45.80
PZ-2	10/15/12	73.96		27.76		46.20
PZ-2	01/14/13	73.96		DRY		NC
PZ-2	04/08/13	73.96		28.68		45.28
PZ-2	10/07/13	73.96		29.28		44.68
PZ-2	04/14/14	73.96		29.74		44.22
PZ-2	04/20/15	73.96		30.48		43.48
PZ-2	10/19/15	73.96		31.18		42.78
PZ-2	03/14/16	73.96		34.72		39.24
PZ-2	04/11/16	73.96		32.97		40.99
PZ-2	06/29/16	73.96		34.04		39.92
PZ-2	08/22/16	73.96		33.95		40.01
PZ-2	10/03/16	73.96		34.67		39.29
PZ-2	10/03/16	73.96		34.67		39.29
PZ-2	04/17/17	73.96		31.13		42.83
PZ-2	10/02/17	73.96		34.65		39.31
PZ-2	04/16/18	73.96		34.63		39.33
PZ-2	11/05/18	73.96		34.55		39.41
PZ-2	04/16/19	73.96		31.37		42.59
PZ-2	10/28/19	73.96		34.58		39.38
PZ-2	05/04/20	73.96		32.48		41.48
PZ-3	11/20/96	76.17	28.79	32.80	4.01	46.58
PZ-3	07/01/97	76.17	28.75	30.69	1.94	47.03
PZ-3	12/31/97	76.17	28.60	32.86	4.26	46.72
PZ-3	05/01/98	76.17	18.34	25.21	6.87	56.46
PZ-3	05/25/99	76.17		31.70		44.47
PZ-3	05/19/00	76.17	27.48	31.54	4.16	47.96
PZ-3	11/13/00	76.17	27.01	30.05	3.04	48.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-3	05/07/01	76.17	25.99	30.30	4.31	49.32
PZ-3	04/08/02	76.17		31.00		45.17
PZ-3	09/19/02	76.17	28.84	29.94	1.10	47.11
PZ-3	10/21/02	76.17	28.10	29.66	1.56	47.76
PZ-3	04/07/03	76.17	27.81	28.80	0.99	48.16
PZ-3	10/06/03	76.17	27.65	28.90	1.25	48.27
PZ-3	04/19/04	76.17	29.08	29.68	0.60	46.97
PZ-3	11/01/04	76.17	28.32	29.63	1.31	47.59
PZ-3	02/28/05	76.17	24.32	26.89	2.57	51.34
PZ-3	03/06/06	76.17	24.97	25.12	0.15	51.17
PZ-3	05/01/06	76.17	25.39	25.96	0.57	50.67
PZ-3	08/26/06	76.17	25.76	26.26	0.50	50.31
PZ-3	12/01/06	76.17	26.11	26.77	0.66	49.93
PZ-3	03/21/07	76.17	26.05	26.16	0.11	50.10
PZ-3	04/30/07	76.17	26.66	26.68	0.02	49.51
PZ-3	11/12/07	76.17		NM		NC
PZ-3	02/05/08	76.17		27.84		48.33
PZ-3	07/24/08	76.17		27.33		48.84
PZ-3	10/14/08	76.17		28.07		48.10
PZ-3	02/10/09	76.17		27.31		48.86
PZ-3	04/20/09	76.17		27.94		48.23
PZ-3	07/16/09	76.17		28.97		47.20
PZ-3	04/08/10	76.17		28.40		47.77
PZ-3	04/12/10	76.17		28.14		48.03
PZ-3	01/08/11	76.17		28.85		47.32
PZ-3	04/08/11	76.17		27.63		48.54
PZ-3	07/08/11	76.17		27.85		48.32
PZ-3	10/07/11	76.17		28.46		47.71
PZ-3	04/12/12	76.17		29.48		46.69
PZ-3	04/19/12	76.17		29.30		46.87
PZ-3	01/11/13	76.17	30.20	33.08	2.88	45.39
PZ-3	04/03/13	76.17	30.63	30.86	0.23	45.49
PZ-3	04/08/13	76.17	30.56	30.99	0.43	45.52
PZ-3	10/02/13	76.17		31.45		44.72
PZ-3	04/07/14	76.17		32.27		43.90
PZ-3	04/18/14	76.17		31.92		44.25
PZ-3	10/27/14	76.17		32.41		43.76
PZ-3	04/20/15	76.17		32.80		43.37
PZ-3	04/11/16	76.17		34.07		42.10
PZ-3	10/03/16	76.17	34.37	35.14	0.77	NC
PZ-3	04/20/17	76.17	33.55	33.56	0.01	42.62
PZ-3	10/03/17	76.17		34.42		41.75
PZ-3	04/16/18	76.17		35.14		41.03
PZ-3	11/05/18	76.17		35.75		40.42
PZ-3	04/19/19	76.17		33.54		42.63
PZ-3	10/29/19	76.17		35.58		40.59
PZ-3	05/04/20	76.17		34.82		41.35
PZ-4	11/20/96	76.13		29.80		46.33
PZ-4	07/01/97	76.13		29.66		46.47
PZ-4	12/31/97	76.13		29.63		46.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-4	05/01/98	76.13		26.82		49.31
PZ-4	05/25/99	76.13		27.57		48.56
PZ-4	05/15/00	76.13		28.28		47.85
PZ-4	11/13/00	76.13		27.89		48.24
PZ-4	05/07/01	76.13		26.97		49.16
PZ-4	05/07/01	76.13		25.08		51.05
PZ-4	04/08/02	76.13		28.16		47.97
PZ-4	09/19/02	76.13		29.20		46.93
PZ-4	04/07/03	76.13		28.08		48.05
PZ-4	10/06/03	76.13		28.03		48.10
PZ-4	04/19/04	76.13		29.50		46.63
PZ-4	11/01/04	76.13		28.80		47.33
PZ-4	02/28/05	76.13		25.13		51.00
PZ-4	05/02/05	76.13		24.50		51.63
PZ-4	03/06/06	76.13		25.25		50.88
PZ-4	05/01/06	76.13		25.63		50.50
PZ-4	08/26/06	76.13		26.05		50.08
PZ-4	12/01/06	76.13		26.38		49.75
PZ-4	03/21/07	76.13		26.12		50.01
PZ-4	04/30/07	76.13		26.93		49.20
PZ-4	08/28/07	76.13		26.54		49.59
PZ-4	11/12/07	76.13		27.50		48.63
PZ-4	02/05/08	76.13		27.42		48.71
PZ-4	04/11/08	76.13		24.85		51.28
PZ-4	10/14/08	76.13		28.31		47.82
PZ-4	02/10/09	76.13		27.05		49.08
PZ-4	04/20/09	76.13		28.44		47.69
PZ-4	07/16/09	76.13		29.05		47.08
PZ-4	04/08/10	76.13		28.41		47.72
PZ-4	10/01/10	76.13		28.93		47.20
PZ-4	01/08/11	76.13		28.98		47.15
PZ-4	04/12/12	76.13		29.61		46.52
PZ-5	05/07/01	73.97		23.13		50.84
PZ-5	10/06/03	73.97		24.58		49.39
PZ-5	05/02/05	73.97		19.12		54.85
PZ-5	10/31/05	73.97		21.13		52.84
PZ-5	02/27/06	73.97		22.06		51.91
PZ-5	05/01/06	73.97		22.20		51.77
PZ-5	09/18/06	73.97		22.91		51.06
PZ-5	12/04/06	73.97		23.26		50.71
PZ-5	03/12/07	73.97		23.71		50.26
PZ-5	04/30/07	73.97		23.85		50.12
PZ-5	08/28/07	73.97		23.85		50.12
PZ-5	11/12/07	73.97		24.26		49.71
PZ-5	02/19/08	73.97		24.68		49.29
PZ-5	04/14/08	73.97		24.10		49.87
PZ-5	08/11/08	73.97		24.53		49.44
PZ-5	10/13/08	73.97		25.12		48.85
PZ-5	04/20/09	73.97		24.81		49.16
PZ-5	07/20/09	73.97		25.20		48.77

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-5	10/19/09	73.97		26.41		47.56
PZ-5	03/15/10	73.97		25.99		47.98
PZ-5	04/16/10	73.97		25.12		48.85
PZ-5	05/24/10	73.97		25.71		48.26
PZ-5	05/28/10	73.97		25.68		48.29
PZ-5	06/22/10	73.97		25.54		48.43
PZ-5	07/12/10	73.97		26.09		47.88
PZ-5	08/12/10	73.97		26.16		47.81
PZ-5	09/20/10	73.97		26.52		47.45
PZ-5	10/04/10	73.97		25.98		47.99
PZ-5	11/16/10	73.97		26.46		47.51
PZ-5	12/22/10	73.97		25.12		48.85
PZ-5	01/10/11	73.97		26.54		47.43
PZ-5	02/24/11	73.97		25.55		48.42
PZ-5	03/23/11	73.97		25.28		48.69
PZ-5	04/11/11	73.97		24.70		49.27
PZ-5	05/13/11	73.97		25.21		48.76
PZ-5	06/22/11	73.97		25.37		48.60
PZ-5	07/11/11	73.97		25.47		48.50
PZ-5	08/19/11	73.97		25.35		48.62
PZ-5	09/22/11	73.97		25.96		48.01
PZ-5	10/10/11	73.97		25.55		48.42
PZ-5	11/28/11	73.97		26.16		47.81
PZ-5	12/21/11	73.97		26.48		47.49
PZ-5	01/09/12	73.97		26.47		47.50
PZ-5	02/23/12	73.97		27.27		46.70
		+				
PZ-5 PZ-5	03/28/12 04/16/12	73.97 73.97		27.10 26.59		46.87 47.38
PZ-5	05/25/12 06/15/12	73.97		26.94		47.03
PZ-5		73.97		27.44		46.53
PZ-5	07/09/12	73.97		27.26		46.71
PZ-5	08/29/12	73.97		27.72		46.25
PZ-5	09/26/12	73.97		28.03		45.94
PZ-5	10/15/12	73.97		28.25		45.72
PZ-5	11/29/12	73.97		28.34		45.63
PZ-5	12/26/12	73.97		28.30		45.67
PZ-5	01/14/13	73.97		28.42		45.55
PZ-5	02/20/13	73.97		28.40		45.57
PZ-5	04/08/13	73.97		28.41		45.56
PZ-5	10/07/13	73.97		29.31		44.66
PZ-5	04/14/14	73.97		28.91		45.06
PZ-5	10/27/14	73.97		29.41		44.56
PZ-5	04/20/15	73.97		29.66		44.31
PZ-5	10/19/15	73.97		30.50		43.47
PZ-5	04/11/16	73.97		31.36		42.61
PZ-5	10/03/16	73.97		31.00		42.97
PZ-5	10/03/16	73.97		31.00		42.97
PZ-5	04/17/17	73.97		30.07		43.90
PZ-5	10/02/17	73.97		31.45		42.52
PZ-5	04/16/18	73.97		32.46		41.51

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
PZ-5	11/05/18	73.97		33.33		40.64
PZ-5	04/16/19	73.97		31.12		42.85
PZ-5	10/28/19	73.97		32.39		41.58
PZ-5	05/04/20	73.97		31.64		42.33
PZ-6	07/07/03	73.91		25.65		48.26
PZ-6	01/20/04	73.91		25.94		47.97
PZ-6	04/27/04	73.91		26.49		47.42
PZ-6	06/07/04	73.91		26.56		47.35
PZ-6	07/08/04	73.91		26.57		47.34
PZ-6	10/04/10	73.91		NM		NC
PZ-6	04/11/11	73.91		NM		NC
PZ-6	10/10/11	73.91		NM		NC
PZ-6	04/16/12	73.91		NM		NC
PZ-6	07/09/12	73.91		NM		NC
PZ-6	10/15/12	73.91		NM		NC
PZ-6	04/08/13	73.91		NM		NC
PZ-7A	08/01/05	73.87		20.22		53.65
PZ-7A	05/24/10	73.87		25.30		48.57
PZ-7A	05/28/10	73.87		25.29		48.58
PZ-7A	10/04/10	73.87		25.70		48.17
PZ-7A	04/11/11	73.87		24.48		49.39
		+				+
PZ-7A	10/10/11	73.87		25.15		48.72
PZ-7A	10/15/12	70.07		27.24		NC 44.05
PZ-7A	04/20/15	73.87		29.52		44.35
PZ-7B	08/01/05	73.79		20.80		52.99
PZ-7B	05/24/10	73.79		25.32		48.47
PZ-7B	05/28/10	73.79		25.30		48.49
PZ-7B	10/04/10	73.79		25.88		47.91
PZ-7B	04/11/11	73.79		24.57		49.22
PZ-7B	10/10/11	73.79		25.30		48.49
PZ-7B	10/15/12			27.22		NC
PZ-7B	04/20/15	73.79		29.60		44.19
PZ-8A	08/01/05	75.81		22.39		53.42
PZ-8A	12/04/06	75.81		25.14		50.67
PZ-8A	05/24/10	75.81		27.60		48.21
PZ-8A	05/28/10	75.81		27.38		48.43
PZ-8A	10/04/10	75.81		27.79		48.02
PZ-8A	04/11/11	75.81		26.50		49.31
PZ-8A	10/10/11	75.81		27.28		48.53
PZ-8A	10/15/12			30.01		NC
PZ-8A	04/20/15	75.81		31.29		44.52
PZ-8B	08/01/05	75.69		23.61		52.08
PZ-8B	12/04/06	75.69		25.16		50.53
PZ-8B	05/24/10	75.69		27.37		48.32
PZ-8B	05/28/10	75.69		27.66		48.03
PZ-8B	10/04/10	75.69		27.90		47.79
PZ-8B	04/11/11	75.69		26.52		49.17
PZ-8B	10/10/11	75.69		27.32		48.37
PZ-8B	10/15/12			30.71		NC
PZ-8B	04/20/15	75.69		31.69		44.00

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-9A	08/01/05	76.14		22.93		53.21
PZ-9A	10/04/10	76.14		28.20		47.94
PZ-9A	04/11/11	76.14		26.94		49.20
PZ-9A	10/10/11	76.14		27.75		48.39
PZ-9A	04/16/12	76.14		28.95		47.19
PZ-9A	07/09/12	76.14		NM		NC
PZ-9A	10/15/12	76.14		30.18		45.96
PZ-9A	04/08/13	76.14		30.67		45.47
PZ-9A	04/20/15	76.14		32.21		43.93
PZ-9B	08/01/05	76.26		23.71		52.55
PZ-9B	10/04/10	76.26		28.51		47.75
PZ-9B	04/11/11	76.26		27.20		49.06
PZ-9B	10/10/11	76.26		28.00		48.26
PZ-9B	04/16/12	76.26		29.10		47.16
PZ-9B	07/09/12	76.26		NM		NC
PZ-9B	10/15/12	76.26		30.54		45.72
PZ-9B	04/08/13	76.26		30.89		45.37
PZ-9B	04/20/15	76.26		32.24		44.02
PZ-10	07/30/03	74.19		25.74		48.45
PZ-10	10/06/03	74.19		25.79		48.40
PZ-10	01/27/04	74.19		26.13		48.06
PZ-10	04/19/04	74.34		26.76		47.58
PZ-10	07/19/04	74.34		26.40		47.94
PZ-10	11/01/04	74.34		27.11		47.23
PZ-10	02/01/05	74.34		23.33		51.01
PZ-10	05/02/05	74.34		21.80		52.54
PZ-10	08/01/05	74.34		22.21		52.13
PZ-10	10/31/05	74.34		27.13		47.21
PZ-10	02/27/06	74.34		23.18		51.16
PZ-10	05/01/06	74.34		23.18		51.16
PZ-10	09/18/06	74.34		24.37		49.97
PZ-10	12/04/06	74.34		24.10		50.24
PZ-10	03/12/07	74.34		24.44		49.90
PZ-10	04/30/07	73.92		23.38		50.54
PZ-10	08/28/07	74.34		22.67		51.67
PZ-10	11/12/07	74.34		23.61		50.73
PZ-10	02/19/08	74.34		25.16		49.18
PZ-10	04/14/08	74.34		24.75		49.59
PZ-10	10/13/08	74.34		25.61		48.73
PZ-10	04/20/09	74.34		25.71		48.63
PZ-10	07/20/09	74.34		26.60		47.74
PZ-10	10/19/09	74.34		26.96		47.38
PZ-10	05/24/10	74.34		26.51		47.83
PZ-10	05/28/10	74.34		26.46		47.88
PZ-10	10/04/10	74.34		26.66		47.68
PZ-10	04/11/11	74.34		25.57		48.77
PZ-10	10/10/11	74.34		NM		NC
PZ-10	04/16/12	74.34		28.00		46.34
PZ-10	07/09/12	74.34		NM		NC
PZ-10	10/15/12	74.34		29.81		44.53

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
PZ-10	04/08/13	74.34		28.94		45.40
PZ-10	04/20/15	74.34		30.72		43.62
PZ-10	10/19/15	74.34		31.42		42.92
PZ-10	03/14/16	74.34		DRY		NC
PZ-10	04/11/16	74.34		33.37		40.97
PZ-10	06/29/16	74.34		DRY		NC
PZ-10	08/22/16	74.34		DRY		NC
PZ-10	10/03/16	74.34		DRY		NC
PZ-10	10/03/16	74.34		DRY		NC
PZ-10	04/17/17	74.34		DRY		NC
PZ-10	10/02/17	74.34		DRY		NC
PZ-10	04/16/18	74.34		DRY		NC
PZ-10	11/05/18	74.34		DRY		NC
PZ-10	04/16/19	74.34		DRY		NC
PZ-10	10/28/19	74.34		DRY		NC
PZ-10	05/04/20	74.34		DRY		NC
RTF-18-E	04/19/17	75.19	31.35	31.53	0.18	43.80
RTF-18-E	09/27/17	75.19	31.84	33.52	1.68	NC
RTF-18-E	04/16/18	75.19	33.66	33.89	0.23	NC
RTF-18-E	11/05/18	75.19	34.00	35.35	1.35	NC
RTF-18-E	04/15/19	75.19		32.92		42.27
RTF-18-E	10/30/19	74.63		34.11		NC
RTF-18-E	05/05/20	74.63	32.83	33.03	0.20	42.32
RTF-18-N	04/19/17	75.17		31.44		43.73
RTF-18-N	09/27/17	75.17	31.49	33.02	1.53	NC
RTF-18-N	04/16/18	75.17	32.45	34.50	2.05	NC
RTF-18-N	11/05/18	75.17	32.90	35.55	2.65	NC
RTF-18-N	04/15/19	75.17	32.46	32.48	0.02	NC
RTF-18-N	10/30/19	75.17		32.71		NC
RTF-18-N	05/05/20	75.17		32.16		43.01
RTF-18-NNW	04/19/17	76.77		31.72		45.05
RTF-18-NNW	09/27/17	76.77	32.48	32.53	0.05	NC
RTF-18-NNW	04/16/18	76.77	33.58	35.31	1.73	NC
RTF-18-NNW	11/05/18	76.77	33.95	36.55	2.60	NC
RTF-18-NNW	04/15/19	76.77		33.26		43.51
RTF-18-NNW	10/30/19	74.88		33.92		NC
RTF-18-NNW	05/05/20	74.88	32.84	32.91	0.07	43.92
RTF-18-NW	04/19/17	76.22	31.04	31.08	0.04	45.18
RTF-18-NW	09/27/17	76.22	31.62	32.89	1.27	NC
RTF-18-NW	04/16/18	76.22	34.68	37.29	2.61	NC
RTF-18-NW	11/05/18	76.22	33.40	35.95	2.55	NC
RTF-18-NW	04/15/19	76.22	32.54	32.87	0.33	NC
RTF-18-NW	10/30/19	74.28		33.44		NC
RTF-18-NW	05/05/20	74.28	31.58	31.74	0.16	44.61
RTF-18-W	04/19/17	74.86	30.98	31.15	0.17	43.85
RTF-18-W	09/27/17	74.86	31.98	33.49	1.51	NC
RTF-18-W	04/16/18	74.86	33.35	35.30	1.95	NC
RTF-18-W	11/05/18	74.86	33.50	36.15	2.65	NC
RTF-18-W	04/15/19	74.86	32.62	32.80	0.18	NC
RTF-18-W	10/30/19	74.37		33.35		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
RTF-18-W	05/05/20	74.37		31.70		43.16
TF-10	11/20/96	74.19		28.03		46.16
TF-10	07/01/97	74.19		30.60		43.59
TF-10	12/31/97	74.19		27.97		46.22
TF-10	05/01/98	74.19		25.40		48.79
TF-10	05/25/99	74.19		26.79		47.40
TF-10	05/15/00	74.19		26.05		48.14
TF-10	05/07/01	74.19		NM		NC
TF-10	04/08/02	73.61		26.16		47.45
TF-10	09/19/02	74.19		27.28		46.91
TF-10	10/21/02	73.61		26.50		47.11
TF-10	04/22/03	73.61		25.95		47.66
TF-10	10/06/03	73.61		25.60		48.01
TF-10	04/19/04	73.61		26.82		46.79
TF-10	11/01/04	73.61		27.32		46.29
TF-10	02/28/05	73.61		23.82		49.79
TF-10	05/02/05	73.61		22.32		51.29
TF-10	03/06/06	73.61		22.89		50.72
TF-10	05/01/06	73.61		23.00		50.61
TF-10	08/26/06	73.61		24.20		49.41
TF-10	12/01/06	73.61		24.52		49.09
TF-10	03/21/07	73.61		24.00		49.61
TF-10	04/30/07	73.61		24.15		49.46
TF-10	08/28/07	74.19		24.21		49.98
TF-10	11/12/07	73.61		25.66		47.95
TF-10	02/05/08	74.19		25.11		49.08
TF-10	04/11/08	73.61		25.24		48.37
TF-10	07/24/08	73.61		24.91		48.70
TF-10	10/14/08	73.61		25.48		48.13
TF-10	02/10/09	74.19		25.94		48.25
TF-10	07/16/09	73.61		27.02		46.59
TF-10	04/08/10	73.61		25.75		47.86
TF-10	10/01/10	73.61		26.93		46.68
TF-10	01/07/11	73.61		26.64		46.97
TF-10	04/08/11	73.61		24.92		48.69
TF-10	07/08/11	73.61		25.15		48.46
TF-10	10/06/11	73.61		25.54		48.07
TF-10	04/12/12	73.61		26.72		46.89
TF-10	01/11/13	73.61		28.42		45.19
TF-10	04/03/13	73.61		28.19		45.42
TF-11	11/20/96	74.95		32.55		42.40
TF-11	07/01/97	74.95	32.60	32.75	0.15	42.40
TF-11	12/31/97	74.95		28.52	0.15	46.43
TF-11	05/01/98	74.95		25.99		48.96
TF-11	05/01/98	74.95	26.60	26.62	0.02	48.35
TF-11	05/25/99	74.95		26.63		48.32
TF-11	05/07/01	74.95		28.50		46.45
TF-11						
	04/08/02	74.40	20.15	25.64	0.19	48.76
TF-11 TF-11	09/19/02 10/21/02	74.95 74.95	28.15	28.33 27.02	0.18	46.76 47.93

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-11	04/22/03	74.40		31.15		43.25
TF-11	10/06/03	74.40		27.12		47.28
TF-11	04/19/04	74.95		28.56		46.39
TF-11	11/01/04	74.95		27.86		47.09
TF-11	02/28/05	74.95		23.82		51.13
TF-11	05/02/05	74.95		22.90		52.05
TF-11	03/06/06	74.95		24.31		50.64
TF-11	05/01/06	74.95		24.35		50.60
TF-11	08/26/06	74.95		24.79		50.16
TF-11	12/01/06	74.95		25.17		49.78
TF-11	03/21/07	74.95		25.26		49.69
TF-11	04/30/07	74.40		25.62		48.78
TF-11	08/28/07	74.95		26.06		48.89
TF-11	11/12/07	74.95		26.26		48.69
TF-11	02/05/08	74.95		27.15		47.80
TF-11	04/11/08	74.40		25.87		48.53
TF-11	07/24/08	74.40		26.05		48.35
TF-11	10/14/08	74.40		26.85		47.55
TF-11	02/10/09	74.95		26.90		48.05
TF-11	07/16/09	74.95		27.70		47.25
TF-11	04/08/10	74.95		27.11		47.84
TF-11	10/01/10	74.40		27.62		46.78
TF-11	01/08/11	74.40		27.17		47.23
TF-11	04/08/11	74.40		24.98		49.42
TF-11	07/08/11	74.40		25.40		49.00
TF-11	10/06/11	74.40		26.07		48.33
TF-11	04/12/12	74.40		27.51		46.89
TF-11	01/11/13	74.40		29.45		44.95
TF-11	04/03/13	74.40		29.35		45.05
TF-13	11/20/96	75.90		30.90		45.00
TF-13	07/01/97	75.90	30.90	30.95	0.05	44.99
TF-13	12/31/97	75.90	28.05	30.97	2.92	47.27
TF-13	05/01/98	75.90	30.65	31.10	0.45	45.16
TF-13	05/25/99	75.90	27.12	27.40	0.28	48.72
TF-13	05/15/00	75.90	31.25	31.65	0.40	44.57
TF-13	05/07/01	75.90		31.20		44.70
TF-13	04/08/02	75.47		28.10		47.37
TF-13	09/19/02	75.90		28.76		47.14
TF-13	10/21/02	75.90		31.10		44.80
TF-13	04/22/03	75.47		31.05		44.42
TF-13	10/06/03	75.47		27.65		47.82
TF-13	04/19/04	75.90		29.03		46.87
TF-13	11/01/04	75.90		28.05		47.85
TF-13	02/28/05	75.90		24.22		51.68
TF-13	05/02/05	75.90		22.24		53.66
TF-13	03/06/06	75.90		25.37		50.53
TF-13	05/01/06	75.90		25.22		50.68
TF-13	08/26/06	75.90		25.63		50.27
TF-13	12/01/06	75.90		25.96		49.94
TF-13	03/21/07	75.90		26.52		49.38

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-13	04/30/07	75.90		26.52		49.38
TF-13	08/28/07	75.90		26.69		49.21
TF-13	11/12/07	75.47		27.11		48.36
TF-13	02/05/08	75.90		27.32		48.58
TF-13	04/14/08	75.90		26.73		49.17
TF-13	07/24/08	75.47		27.02		48.45
TF-13	10/14/08	75.90		27.81		48.09
TF-13	02/10/09	75.90		26.14		49.76
TF-13	07/17/09	75.90		27.81		48.09
TF-13	04/08/10	75.90		28.14		47.76
TF-13	10/01/10	75.47		28.63		46.84
TF-13	01/08/11	75.47		28.21		47.26
TF-13	04/07/11	75.47		26.85		48.62
TF-13	07/08/11	75.47		27.13		48.34
TF-13	10/07/11	75.47		27.63		47.84
TF-13	04/12/12	75.47		NM		NC
TF-13	01/10/13	75.47		30.15		45.32
TF-13	04/03/13	75.47		30.00		45.47
TF-14	11/20/96	74.78	30.45	31.11	0.66	44.20
TF-14	07/01/97	74.78	30.60	31.10	0.50	44.08
TF-14	12/31/97	74.78	27.03	31.85	4.82	46.79
TF-14	05/01/98	74.78	29.95	30.75	0.80	44.67
TF-14	05/25/99	74.78	25.60	28.86	3.26	48.53
TF-14	05/15/00	74.78	26.65	27.95	1.30	47.87
TF-14	05/07/01	74.78		26.30		48.48
TF-14	04/08/02	74.35	28.40	28.48	0.08	45.93
TF-14	09/19/02	74.78		27.68		47.10
TF-14	10/21/02	74.78		28.42		46.36
TF-14	04/22/03	74.35		26.61		47.74
TF-14	10/06/03	74.35		26.52		47.83
TF-14	04/19/04	74.35		27.94		46.41
TF-14	11/01/04	74.35		27.24		47.11
TF-14	02/28/05	74.35		23.62		50.73
TF-14	05/02/05	74.35		22.51		51.84
TF-14	03/06/06	74.78		24.06		50.72
TF-14	05/01/06	74.78		24.13		50.65
TF-14	08/26/06	74.78		24.54		50.24
TF-14	12/01/06	74.78		24.82		49.96
TF-14	03/21/07	74.78		25.24		49.54
TF-14	04/30/07	74.78		25.37		49.41
TF-14	08/28/07	74.78		25.89		48.89
TF-14	11/12/07	74.35		25.91		48.44
TF-14	02/05/08	74.78		26.95		47.83
TF-14	04/14/08	74.78		26.55		48.23
TF-14	07/24/08	74.35		26.05		48.30
TF-14	10/14/08	74.78		26.63		48.15
TF-14	02/10/09	74.78		26.91		47.87
TF-14	07/17/09	74.78		26.91		47.87
TF-14	04/08/10	74.78		26.92		47.86
TF-14	10/01/10	74.35		27.42		46.93

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-14	04/08/11	74.35		25.65		48.70
TF-14	07/08/11	74.35		25.93		48.42
TF-14	10/06/11	74.35		26.41		47.94
TF-14	04/12/12	74.35		27.49		46.86
TF-14	01/10/13	74.35		29.25		45.10
TF-14	04/03/13	74.35		28.76		45.59
TF-15	11/20/96	75.40	31.09	31.42	0.33	44.24
TF-15	07/01/97	75.40	31.40	31.65	0.25	43.95
TF-15	12/31/97	75.40	27.79	31.56	3.77	46.86
TF-15	05/01/98	75.40	28.35	30.05	1.70	46.71
TF-15	05/25/99	75.40	26.41	26.94	0.53	48.88
TF-15	05/15/00	75.40	28.90	29.54	0.64	46.37
TF-15	05/07/01	75.40	28.90	29.30	0.40	46.42
TF-15	04/08/02	74.78		27.56		47.22
TF-15	09/19/02	75.40		28.21		47.19
TF-15	10/21/02	75.40	29.00	29.24	0.24	46.35
TF-15	04/22/03	74.78		27.45		47.33
TF-15	10/06/03	74.78		27.03		47.75
TF-15	04/19/04	74.78		28.17		46.61
TF-15	11/01/04	74.78	27.77	27.79	0.02	47.01
TF-15	02/28/05	74.78		23.05		51.73
TF-15	05/02/05	74.78		21.67		53.11
TF-15	03/06/06	75.40		23.91		51.49
TF-15	05/01/06	75.40		23.90		51.50
TF-15	08/26/06	75.40		24.49		50.91
TF-15	12/01/06	75.40		25.31		50.09
TF-15	03/21/07	75.40		25.18		50.22
TF-15	04/30/07	75.40		25.88		49.52
TF-15	08/28/07	75.40		25.62		49.78
TF-15	11/12/07	74.78		26.39		48.39
TF-15	02/05/08	75.40		26.42		48.98
TF-15	04/14/08	75.40		25.72		49.68
TF-15	07/24/08	74.78		26.72		48.06
TF-15	10/14/08	75.40		27.29		48.11
TF-15	02/10/09	75.40		27.78		47.62
TF-15	07/17/09	75.40		26.82		48.58
TF-15	04/08/10	75.40		27.43		47.97
TF-15	10/01/10	74.78		28.03		46.75
TF-15	01/08/11	74.78		27.55		47.23
TF-15	04/08/11	74.78		25.96		48.82
TF-15	07/08/11	74.78		26.33		48.45
TF-15	10/06/11	74.78		26.81		47.97
TF-15	04/12/12	74.78		27.94		46.84
TF-15	01/11/13	74.78	29.50	29.63	0.13	45.25
TF-15	04/03/13	74.78		29.22		45.56
TF-15	10/02/13	74.78	29.97	30.04	0.07	44.80
TF-15	04/09/14	74.78	30.22	32.25	2.03	44.15
TF-15	04/16/14	74.78	30.18	32.06	1.88	44.22
TF-15	10/27/14	74.78	30.31	30.86	0.55	44.36
TF-15	04/20/15	74.78	30.68	33.50	2.82	43.54

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-15	04/11/16	74.78		NM		NC
TF-15	10/03/16	74.78		NM		NC
TF-15	04/20/17	74.78		31.88		42.90
TF-15	04/16/18	74.78	34.18	36.68	2.50	NC
TF-15	11/05/18	74.78	35.15	35.85	0.70	NC
TF-15	04/15/19	74.78	33.28	33.65	0.37	NC
TF-15	10/30/19	74.78		36.28		NC
TF-15	05/05/20	74.78		34.15		40.63
TF-16	11/20/96	76.48	32.52	32.75	0.23	43.91
TF-16	07/01/97	76.48	32.50	33.10	0.60	43.86
TF-16	12/31/97	76.48	28.69	32.79	4.10	46.97
TF-16	05/01/98	76.48	32.07	32.61	0.54	44.30
TF-16	05/25/99	76.48	27.82	27.90	0.08	48.64
TF-16	05/15/00	76.48	32.03	32.48	0.45	44.36
TF-16	05/07/01	76.48	31.96	32.20	0.24	44.47
TF-16	04/08/02	75.89	31.40	31.49	0.09	44.47
TF-16	09/19/02	76.48		29.36		47.12
TF-16	10/21/02	76.48		32.21		44.27
TF-16	04/22/03	75.89		28.22		47.67
TF-16	10/06/03	75.89		28.10		47.79
TF-16	04/19/04	76.48		29.16		47.32
TF-16	11/01/04	76.48		28.95		47.53
TF-16	02/28/05	76.48		25.20		51.28
TF-16	05/02/05	76.48		23.70		52.78
TF-16	03/06/06	76.48		25.54		50.94
TF-16	05/01/06	76.48		25.66		50.82
TF-16	08/26/06	76.48		26.06		50.42
TF-16	12/01/06	76.48		26.45		50.03
TF-16	03/21/07	76.48		26.52		49.96
TF-16	04/30/07	76.48		27.04		49.44
TF-16	08/28/07	76.48		27.11		49.37
TF-16	11/12/07	75.89		27.60		48.29
TF-16	02/05/08	76.48		27.94		48.54
TF-16	04/14/08	76.48		27.17		49.31
TF-16	07/24/08	75.89		27.50		48.39
TF-16	10/14/08	76.48		28.37		48.11
TF-16	02/10/09	76.48		27.73		48.75
TF-16	04/20/09	75.89		27.63		48.26
TF-16	07/17/09	76.48		28.35		48.13
TF-16	10/19/09	75.89		29.66		46.23
TF-16	04/08/10	76.48		27.06		49.42
TF-16	04/12/10	75.89		27.36		48.53
TF-16	10/01/10	75.89		28.59		47.30
TF-16	01/08/11	75.89		28.72		47.17
TF-16	04/07/11	75.89		27.18		48.71
TF-16	07/08/11	75.89		27.51		48.38
TF-16	10/07/11	75.89		28.10		47.79
TF-16	04/12/12	75.89		29.05		46.84
TF-16	04/19/12	75.89		29.08		46.81
TF-16	01/11/13	75.89		30.63		45.26

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-16	04/03/13	75.89		30.47		45.42
TF-16	04/08/13	75.89		30.25		45.64
TF-16	10/02/13	75.89		31.16		44.73
TF-16	04/09/14	75.89		31.68		44.21
TF-16	04/16/14	75.89		32.42		43.47
TF-16	10/27/14	75.89	31.58	32.92	1.34	44.04
TF-16	04/20/15	75.89	31.87	34.70	2.83	43.45
TF-16	04/11/16	75.89	33.41	36.15	2.74	41.93
TF-16	10/03/16	75.89	33.73	37.12	3.39	NC
TF-16	04/19/17	75.89	33.26	33.53	0.27	42.58
TF-16	09/27/17	75.89	33.84	35.17	1.33	NC
TF-16	04/16/18	75.89	34.82	35.14	0.32	NC
TF-16	11/05/18	75.89	34.80	37.70	2.90	NC
TF-16	04/15/19	75.89	34.15	35.02	0.87	NC
TF-16	10/30/19	75.89		35.73		NC
TF-16	05/05/20	75.89		34.54		41.35
TF-17	11/20/96	75.26	30.00	30.53	0.53	45.15
TF-17	07/01/97	75.26	30.10	30.20	0.10	45.14
TF-17	12/31/97	75.26		27.50		47.76
TF-17	05/01/98	75.26	24.86	25.18	0.32	50.34
TF-17	05/25/99	75.26	25.40	28.24	2.84	49.29
TF-17	05/15/00	75.26	28.84	29.32	0.48	46.32
TF-17	05/07/01	75.26		26.20		49.06
TF-17	04/08/02	74.88	27.01	27.04	0.03	47.86
TF-17	09/19/02	75.26		28.68		46.58
TF-17	10/21/02	75.26		27.40		47.86
TF-17	04/22/03	74.88	27.85	27.99	0.14	47.00
TF-17	10/06/03	74.88		26.63		48.25
TF-17	04/19/04	75.26	27.32	28.83	1.51	47.64
TF-17	11/01/04	75.26	27.80	28.30	0.50	47.36
TF-17	02/28/05	75.26	22.62	23.33	0.71	52.50
TF-17	05/02/05	75.26	21.57	22.25	0.68	53.55
TF-17	03/06/06	75.26	23.42	23.98	0.56	51.73
TF-17	05/01/06	75.26	23.39	26.35	2.96	51.28
TF-17	08/26/06	75.26	24.08	26.52	2.44	50.69
TF-17	12/01/06	74.88	24.77	26.62	1.85	49.74
TF-17	03/21/07	75.26	24.67	25.02	0.35	50.52
TF-17	04/30/07	75.26	25.00	26.16	1.16	50.03
TF-17	11/09/07	74.88	25.35	26.01	0.66	49.40
TF-17	02/05/08	75.26	25.98	28.18	2.20	48.84
TF-17	07/24/08	75.26	26.15	27.29	1.14	48.88
TF-17	10/13/08	75.26	26.67	27.95	1.28	48.33
TF-17	02/10/09	75.26	26.05	27.66	1.61	48.89
TF-17	07/17/09	74.88	26.90	27.64	0.74	47.83
TF-17	04/08/10	74.88	26.76	26.78	0.02	48.12
TF-17	10/01/10	74.88	27.72	28.14	0.42	47.08
TF-17	04/08/11	74.88		25.74		49.14
TF-17	07/08/11	74.88		26.40		48.48
TF-17	10/06/11	74.88		27.07		47.81
TF-17	04/12/12	74.88		27.96		46.92

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-17	01/11/13	74.88		29.55		45.33
TF-17	04/03/13	74.88		29.71		45.17
TF-17	10/02/13	74.88		30.42		44.46
TF-17	04/09/14	74.88		30.97		43.91
TF-17	04/16/14	74.88		30.59		44.29
TF-17	10/27/14	74.88		31.16		43.72
TF-17R	04/16/18	77.63	36.22	37.29	1.07	NC
TF-17R	05/05/20	77.63		35.85		41.78
TF-17R/EP-72	11/05/18	77.63	36.78	39.04	2.26	NC
TF-17R/EP-72	04/15/19	77.63	35.80	36.64	0.84	NC
TF-17R/EP-72	10/30/19	77.63		36.56		NC
TF-18	05/25/99	73.94	24.22	25.83	1.61	49.40
TF-18	05/15/00	73.94	25.13	26.22	1.09	48.59
TF-18	05/07/01	73.94		25.30		48.64
TF-18	04/08/02	73.94	27.10	27.42	0.32	46.78
TF-18	09/19/02	73.94	25.80	26.89	1.09	47.92
TF-18	10/21/02	73.94	27.92	27.94	0.02	46.02
TF-18	04/22/03	73.94		28.11		45.83
TF-18	10/06/03	73.94	25.09	25.28	0.19	48.81
TF-18	04/19/04	73.94		26.00		47.94
TF-18	11/01/04	73.94	26.25	27.76	1.51	47.39
TF-18	02/28/05	73.94		22.27		51.67
TF-18	05/02/05	73.94	20.45	20.67	0.22	53.45
TF-18	03/06/06	73.94	22.62	22.67	0.05	51.31
TF-18	05/01/06	73.94	22.57	22.59	0.02	51.37
TF-18	08/26/06	73.94	23.14	23.29	0.15	50.77
TF-18	12/01/06	73.94	25.14	23.97	0.13	49.97
TF-18	03/21/07	73.94	23.91	24.02	0.11	50.01
TF-18	04/30/07	73.94	24.30	24.35	0.05	49.63
TF-18	11/09/07	73.94		24.85		49.03
TF-18	02/05/08	73.94		25.49		48.45
TF-18	07/24/08	73.94		24.97		48.43
TF-18	10/14/08	73.94		25.62		48.32
TF-18	02/10/09	73.94		25.88		48.06
TF-18	07/16/09	73.94		26.42		47.52
TF-18	04/08/10	73.94	25.70	25.73	0.03	48.23
TF-18	10/01/10	73.94	25.70	26.35	0.03	48.23
	01/08/11	+ +		ł		·
TF-18 TF-18	04/07/11	73.94 73.94	26.65 24.95	26.86 25.11	0.21 0.16	47.25 48.96
TF-18	07/08/11	73.94	25.30	25.40	0.16	48.96
		+ +		ł		<u> </u>
TF-18	10/06/11	73.94	25.95	25.97	0.02	47.99 46.64
TF-18	04/12/12	73.94	27.0F	27.30	2.40	46.64 45.61
TF-18	01/10/13	73.94	27.85	30.25	2.40	45.61
TF-18	04/03/13	73.94	28.04	28.80	0.76	45.75
TF-18	10/02/13	73.94	28.68	29.47	0.79	45.10
TF-18	04/09/14	73.94	29.37	30.90	1.53	44.26
TF-18	04/16/14	73.94	29.38	31.15	1.77	44.21
TF-18	10/27/14	73.94	29.48	30.91	1.43	44.17
TF-18 TF-18	04/20/15 04/11/16	73.94 73.94	29.36 31.12	30.11 34.08	0.75 2.96	44.43 42.23

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-18	10/03/16	73.94	31.61	34.35	2.74	NC
TF-18	04/20/17	73.94		30.92		43.02
TF-18	09/27/17	73.74	31.42	33.12	1.70	NC
TF-18	04/16/18	73.74	32.67	35.60	2.93	NC
TF-18	11/05/18	73.94	33.30	35.98	2.68	NC
TF-18	04/15/19	73.94	32.45	32.46	0.01	NC
TF-18	10/30/19	74.16		33.09		41.07
TF-18	05/05/20	74.16		31.35		42.59
TF-19	11/20/96	75.61		29.06		46.55
TF-19	07/01/97	75.61	29.20	29.30	0.10	46.39
TF-19	12/31/97	75.61		28.27		47.34
TF-19	05/01/98	75.61		25.70		49.91
TF-19	05/25/99	75.61		26.42		49.19
TF-19	05/15/00	75.61	32.33	32.90	0.57	43.17
TF-19	05/07/01	75.61		28.61		47.00
TF-19	04/08/02	75.07		26.40		48.67
TF-19	09/19/02	75.61		27.90		47.71
TF-19	10/21/02	75.61		27.08		48.53
TF-19	04/22/03	75.07		27.09		47.98
TF-19	10/06/03	75.07		26.87		48.20
TF-19	04/19/04	75.07		26.90		48.17
TF-19	11/01/04	75.61		28.20		47.41
TF-19	02/28/05	75.61		23.79		51.82
TF-19	05/02/05	75.61		22.25		53.36
TF-19	03/06/06	75.61		24.62		50.99
TF-19	05/01/06	75.61		24.60		51.01
TF-19	08/26/06	75.61		25.11		50.50
TF-19	12/01/06	75.61		25.60		50.01
TF-19	03/21/07	75.61		25.96		49.65
TF-19	04/30/07	75.61		26.07		49.54
TF-19	08/28/07	75.61		26.21		49.40
TF-19	11/12/07	75.61		26.66		48.95
TF-19	02/05/08	75.61		27.15		48.46
TF-19	02/03/08	75.61		26.12		49.49
TF-19	07/24/08	75.61		26.12		48.66
TF-19 TF-19	10/14/08	75.61 75.61		26.95		48.00
TF-19 TF-19	02/10/09	75.61 75.61		27.40		48.21
TF-19 TF-19		+		ł		
TF-19 TF-19	07/16/09 04/08/10	75.61 75.61		27.69 27.48		47.92 48.13
TF-19 TF-19	10/01/10	75.07		28.11		46.96
		+		ł		
TF-19 TF-19	01/08/11	75.07		27.66		47.41
TF-19 TF-19	04/07/11	75.07		25.96		49.11
TF-19 TF-19	07/08/11	75.07		26.37		48.70
	10/06/11	75.07		27.00		48.07
TF-19	04/12/12	75.07		28.08		46.99
TF-19	01/10/13	75.07		29.38		45.69
TF-19	04/03/13	75.07		29.45		45.62
TF-19	10/02/13	75.07		30.14		44.93
TF-19 TF-19	04/09/14 04/16/14	75.07 75.07	30.75	30.68 30.76	0.01	44.39 44.32

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-19	10/27/14	75.07	30.72	31.46	0.74	44.20
TF-19	04/20/15	75.07	30.77	33.03	2.26	43.85
TF-19	04/11/16	75.07		33.03		42.04
TF-19	10/03/16	75.07		32.92		42.15
TF-19	04/20/17	75.07		31.60		43.47
TF-19	10/03/17	75.07		32.73		42.34
TF-19	04/16/18	75.07		33.67		41.40
TF-19	11/05/18	75.07		34.28		40.79
TF-19	05/10/19	75.07		32.36		42.71
TF-19	10/29/19	75.07		33.14		41.93
TF-19	05/05/20	75.07		32.58		42.49
TF-20	11/20/96	75.59		29.02		46.57
TF-20	07/01/97	75.59		29.40		46.19
TF-20	12/31/97	75.59		28.49		47.10
TF-20	05/01/98	75.59		25.93		49.66
TF-20	05/25/99	75.59		26.74		48.85
TF-20	05/15/00	75.59		31.44		44.15
TF-20	05/07/01	75.59		27.96		47.63
TF-20	04/08/02	75.08		31.40		43.68
TF-20	09/19/02	75.59		28.52		47.07
TF-20	10/21/02	75.59		31.29		44.30
TF-20	04/22/03	75.08		31.28		43.80
TF-20	10/06/03	75.08		27.60		47.48
TF-20	04/19/04	75.08		27.78		47.30
TF-20	11/01/04	75.59		28.88		46.71
TF-20	02/28/05	75.59		24.92		50.67
TF-20	05/02/05	75.59		22.54		53.05
TF-20	03/06/06	75.59	24.34	24.48	0.14	51.22
TF-20	05/01/06	75.59	24.67	27.70	3.03	50.31
TF-20	08/26/06	75.59	25.05	28.68	3.63	49.81
TF-20	12/01/06	75.59	25.48	29.67	4.19	49.27
TF-20	03/21/07	75.59	25.42	25.49	0.07	50.16
TF-20	04/30/07	75.59		25.84		49.75
TF-20	11/09/07	75.59	26.45	29.02	2.57	48.63
TF-20	02/05/08	75.08	27.47	28.65	1.18	47.37
TF-20	07/24/08	75.08		27.51		47.57
TF-20	10/13/08	75.08		28.28		46.80
TF-20	02/10/09	75.08	27.24	27.85	0.61	47.72
TF-20	07/17/09	75.08		28.02		47.06
TF-20	04/08/10	75.08		27.59		47.49
TF-20	10/01/10	75.08		28.47		46.61
TF-20	01/08/11	75.08		28.73		46.35
TF-20	04/08/11	75.08		26.90		48.18
TF-20	07/08/11	75.08		27.45		47.63
TF-20	10/06/11	75.08		28.05		47.03
TF-20	04/12/12	75.08		28.88		46.20
TF-20	01/11/13	75.08	30.38	30.43	0.05	44.69
TF-20	04/03/13	75.08	30.30	30.32	0.02	44.78
TF-20	10/02/13	75.08	30.93	30.95	0.02	44.15
TF-20	04/09/14	75.08		31.47		43.61

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-20	04/16/14	75.08	31.32	31.35	0.03	43.75
TF-20	10/27/14	75.08	31.76	31.79	0.03	43.31
TF-20R	10/03/17	75.26		33.41		41.85
TF-20R	04/16/18	75.26		34.25		41.01
TF-20R	11/05/18	75.26		34.95		40.31
TF-20R	04/22/19	75.26		33.05		42.21
TF-20R	10/29/19	75.26		34.00		41.26
TF-20R	05/05/20	75.26		33.97		41.29
TF-21	11/20/96	75.60	29.83	29.91	0.08	45.75
TF-21	07/01/97	75.60	30.80	31.10	0.30	44.74
TF-21	12/31/97	75.60		28.35		47.25
TF-21	05/01/98	75.60		25.56		50.04
TF-21	05/01/98	75.60		NM	0.05	NC
TF-21	05/25/99	75.60	26.49	26.58	0.09	49.09
TF-21	05/15/00	75.60	28.68	29.04	0.36	46.85
TF-21	05/07/01	75.60		29.81		45.79
TF-21	04/08/02	74.96		28.50		46.46
TF-21	09/19/02	75.60		28.63		46.97
TF-21	10/21/02	75.60		30.16		45.44
TF-21	04/22/03	74.96		27.62		47.34
TF-21	10/06/03	74.96		26.55		48.41
TF-21	04/19/04	74.96		27.28		47.68
TF-21	11/01/04	75.60		27.88		47.72
TF-21	02/28/05	75.60		23.76		51.84
TF-21	05/02/05	75.60		22.00		53.60
TF-21	03/06/06	75.60		24.06		51.54
TF-21	05/01/06	75.60		24.09		51.51
TF-21	08/26/06	75.60		24.76		50.84
TF-21	12/01/06	75.60		25.22		50.38
TF-21	03/21/07	75.60		25.51		50.09
TF-21	04/30/07	75.60		25.72		49.88
TF-21	08/28/07	75.60		26.17		49.43
TF-21	11/12/07	74.76		26.35		48.41
TF-21	02/05/08	75.60		27.25		48.35
TF-21	04/14/08	75.60		25.93		49.67
TF-21	07/24/08	74.96		26.51		48.45
TF-21	10/13/08	74.96		27.10		47.86
TF-21	02/10/09	75.60		26.72		48.88
TF-21	04/20/09	74.96		21.85		53.11
TF-21	07/17/09	75.60		27.31		48.29
TF-21	10/19/09	74.96		29.84		45.12
TF-21	04/08/10	75.60		27.30		48.30
TF-21	04/12/10	74.96		27.00		47.96
TF-21	10/01/10	74.96		NM		NC
TF-21	01/08/11	74.96		27.89		47.07
TF-21	04/08/11	74.96		26.09		48.87
TF-21	07/08/11	74.96		26.59		48.37
TF-21	10/06/11	74.96		27.23		47.73
TF-21	04/12/12	74.96		28.16		46.80
TF-21	04/20/12	74.96		28.14		46.82

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-21	01/11/13	74.96		29.63		45.33
TF-21	04/03/13	74.96		29.43		45.53
TF-21	04/08/13	74.96		29.90		45.06
TF-21	10/02/13	74.96		30.15		44.81
TF-21	04/09/14	74.96		30.68		44.28
TF-21	04/16/14	74.96		30.66		44.30
TF-21	10/27/14	74.96		30.92		44.04
TF-21	04/20/15	74.96		31.26		43.70
TF-21	04/11/16	74.96		NM		NC
TF-21	10/03/16			36.31		NC
TF-21	04/19/17	74.96		35.32		39.64
TF-21	10/03/17	77.91		36.13		41.78
TF-21	04/16/18	77.91		36.98		40.93
TF-21	11/05/18	77.91		37.23		40.68
TF-21	04/22/19	77.91		35.42		42.49
TF-21	10/28/19	77.91		36.46		41.45
TF-21	05/05/20	77.91		37.23		40.68
TF-22	11/20/96	74.95	30.56	31.98	1.42	44.11
TF-22	07/01/97	74.95	30.70	31.00	0.30	44.19
TF-22	12/31/97	74.95	28.01	28.90	0.89	46.76
TF-22	05/01/98	74.95	23.57	25.24	1.67	51.05
TF-22	05/25/99	74.95	26.02	26.44	0.42	48.85
TF-22	05/15/00	74.95	32.65	32.96	0.31	42.24
TF-22	05/07/01	74.95	32.70	33.01	0.31	42.19
TF-22	04/08/02	74.76	32.80	32.98	0.18	41.92
TF-22	09/19/02	74.95		27.63		47.32
TF-22	10/21/02	74.95	31.42	32.60	0.02	42.37
TF-22	04/22/03	74.76		27.60		47.16
TF-22	10/06/03	74.76		26.37		48.39
TF-22	04/19/04	74.95	27.30	27.32	0.02	47.65
TF-22	11/01/04	74.95		27.52		47.43
TF-22	02/28/05	74.95		23.49		51.46
TF-22	05/02/05	74.95		21.88		53.07
TF-22	03/06/06	74.95		23.98		50.97
TF-22	05/01/06	74.95		23.99		50.96
TF-22	08/26/06	74.95		24.42		50.53
TF-22	12/01/06	74.95		24.97		49.98
TF-22	03/21/07	74.95		25.24		49.71
TF-22	04/30/07	74.95	25.50	25.51	0.01	49.45
TF-22	08/28/07	74.95		26.07		48.88
TF-22	11/12/07	74.95		26.03		48.92
TF-22	02/05/08	74.95		26.87		48.08
TF-22	04/14/08	74.95		25.59		49.36
TF-22	07/24/08	74.95		26.40		48.55
TF-22	10/13/08	74.95		27.06		47.89
TF-22	02/10/09	74.95		26.32		48.63
TF-22	07/17/09	74.95		27.61		47.34
TF-22	04/08/10	74.95		28.24		46.71
TF-22	10/01/10	74.76		27.58		47.18
TF-22	04/08/11	74.76		25.92		48.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-22	07/08/11	74.76		26.30		48.46
TF-22	10/06/11	74.76		26.95		47.81
TF-22	04/12/12	74.76		27.90		46.86
TF-22	01/11/13	74.76		29.35		45.41
TF-22	04/03/13	74.76		29.15		45.61
TF-23	05/25/99	75.31		26.12		49.19
TF-23	05/15/00	75.31	27.35	27.38	0.03	47.95
TF-23	05/07/01	75.31		27.30		48.01
TF-23	04/08/02	75.31		28.74		46.57
TF-23	09/19/02	75.31		27.55		47.76
TF-23	10/21/02	75.31	31.24	31.44	0.20	44.03
TF-23	04/22/03	74.76		NM		NC
TF-23	10/06/03	75.31		26.52		48.79
TF-23	04/19/04	75.31		27.51		47.80
TF-23	11/01/04	75.31		27.60		47.71
TF-23	02/28/05	75.31		23.89		51.42
TF-23	05/02/05	75.31		22.32		52.99
TF-23	03/06/06	75.31		24.21		51.10
TF-23	05/01/06	75.31		24.31		51.00
TF-23	03/21/07	75.31		25.51		49.80
TF-23	04/30/07	75.31		25.67		49.64
TF-23	11/12/07	75.31		26.20		49.11
TF-23	02/05/08	75.31		26.75		48.56
TF-23	04/14/08	75.31		25.81		49.50
TF-23	07/24/08	75.31		26.45		48.86
TF-23	10/13/08	75.31		27.15		48.16
TF-23	02/10/09	75.31		26.46		48.85
TF-23	07/17/09	75.31		26.93		48.38
TF-23	04/08/10	75.31		27.20		48.11
TF-23	10/01/10	75.31		27.67		47.64
TF-23	01/08/11	75.31		27.88		47.43
TF-23	04/08/11	75.31		26.43		48.88
TF-23	07/08/11	75.31		26.76		48.55
TF-23	10/06/11	75.31		27.34		47.97
TF-23	04/12/12	75.31	28.38	28.41	0.03	46.92
TF-23	01/11/13	75.31		29.67		45.64
TF-23	04/03/13	75.31	29.60	29.70	0.10	45.69
TF-23	10/02/13	75.31	30.34	30.56	0.22	44.93
TF-23	04/09/14	75.31	30.92	31.16	0.24	44.34
TF-23	04/16/14	75.31	30.90	31.08	0.18	44.37
TF-23	10/27/14	75.31	31.15	31.16	0.01	44.16
TF-23	04/20/15	75.31	31.51	31.54	0.03	43.79
TF-23	04/11/16	75.31	32.84	33.11	0.27	42.42
TF-23	10/03/16	75.31	33.25	33.64	0.39	NC
TF-23	04/20/17	75.31		32.50		42.81
TF-23	10/03/17	75.31		NM		NC
TF-23	04/16/18	75.31		NM		NC
TF-23	11/05/18	75.31		NM		NC
TF-23	04/22/19	75.31		33.04		42.27
TF-23	10/29/19	75.31		33.97		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-23	05/05/20	75.31		33.01		42.30
TF-24	12/31/97	76.36		30.05		46.31
TF-24	05/01/98	76.36		27.19		49.17
TF-24	05/25/99	72.43	27.10	29.04	1.94	44.94
TF-24	05/15/00	76.36	27.82	29.42	1.60	48.22
TF-24	05/07/01	76.36		NM		NC
TF-24	04/08/02	76.43		29.19		47.24
TF-24	10/21/02	76.35		28.12		48.23
TF-24	04/22/03	76.35	27.95	28.65	0.70	48.26
TF-24	11/01/04	76.43		29.40		47.03
TF-24	02/28/05	76.43		24.77		51.66
TF-24	05/02/05	76.43		24.78		51.65
TF-24	03/06/06	76.43	24.92	25.86	0.94	51.32
TF-24	05/01/06	76.43		26.21		50.22
TF-24	08/26/06	76.43		26.59		49.84
TF-24	03/21/07	76.43	25.88	26.52	0.64	50.42
TF-24	11/12/07	76.43		28.03		48.40
TF-24	04/11/08	76.43		27.80		48.63
TF-24	07/24/08	76.43		28.10		48.33
TF-24	10/13/08	76.43	===	28.90		47.53
TF-24	02/09/09	76.43		29.90		46.53
TF-24	07/16/09	76.43		29.11		47.32
TF-24	04/07/10	76.43		29.20		47.23
TF-24	10/01/10	76.43		29.45		46.98
TF-24	01/08/11	76.43		29.45		46.98
TF-24	04/08/11	76.43		28.23		48.20
TF-24	07/07/11	76.43	===	28.47		47.96
TF-24	10/07/11	76.43	===	28.98		47.45
TF-24	04/12/12	76.43		29.98		46.45
TF-24	01/10/13	76.43		31.13		45.30
TF-24	04/02/13	76.43		31.11		45.32
TF-24	10/01/13	76.43		31.84		44.59
TF-24	04/07/14	76.43		32.62		43.81
TF-24	04/17/14	76.43		32.35		44.08
TF-24	10/27/14	76.43		32.90		43.53
TF-24	04/20/15	76.43		33.21		43.22
TF-24	04/11/16	76.43		NM		NC
TF-24	10/03/16	76.43		34.85		41.58
TF-24	04/19/17	76.43		34.15		42.28
TF-24	10/02/17	76.43		36.20		40.23
TF-24	04/16/18	76.43		36.78		39.65
TF-24	11/05/18	76.43		37.33		39.10
TF-24	04/19/19	76.43		36.09		40.34
TF-24	10/29/19	76.43		37.09		39.34
TF-24	05/05/20	76.43		37.28		39.15
TF-25	05/07/01	74.85		26.56		48.29
TF-25	04/08/02	74.85		28.55		46.30
TF-25	09/19/02	74.85		28.70		46.15
TF-25	10/21/02	74.85		27.82		47.03
TF-25	04/22/03	74.85		29.61		45.24

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
TF-25	10/06/03	74.85		27.54		47.31
TF-25	04/19/04	74.85		28.96		45.89
TF-25	11/01/04	74.85		28.15		46.70
TF-25	02/28/05	74.85		24.44		50.41
TF-25	05/02/05	74.85		23.72		51.13
TF-25	03/06/06	74.85		24.81		50.04
TF-25	05/01/06	74.85		25.10		49.75
TF-25	08/26/06	74.85		25.48		49.37
TF-25	12/01/06	74.85		25.79		49.06
TF-25	03/21/07	74.85		26.00		48.85
TF-25	04/30/07	74.85		26.34		48.51
TF-25	08/28/07	74.85		26.89		47.96
TF-25	11/12/07	74.85		26.13		48.72
TF-25	02/05/08	74.85		27.71		47.14
TF-25	04/11/08	74.85		26.61		48.24
TF-25	07/24/08	74.85		26.95		47.90
TF-25	10/14/08	74.85	===	27.62		47.23
TF-25	02/10/09	74.85	===	27.62		47.23
TF-25	07/16/09			28.88		NC
TF-25	04/08/10	74.85		27.95		46.90
TF-25	10/01/10	74.85		27.63		47.22
TF-25	01/08/11	74.85		27.63		47.22
TF-25	04/08/11	74.85		26.40		48.45
TF-25	07/08/11	74.85		26.63		48.22
TF-25	10/07/11	74.85		27.27		47.58
TF-25	04/12/12	74.85		28.29		46.56
TF-25	01/11/13	74.85		29.65		45.20
TF-25	04/03/13	74.85		29.49		45.36
TF-25	04/09/14	74.85		30.98		43.87
TF-26	05/07/01	75.85		27.83		48.02
TF-26	04/08/02	75.85		29.12		46.73
TF-26	09/19/02	75.85		29.52		46.33
TF-26	10/21/02	75.85		28.82		47.03
TF-26	04/22/03	75.85		28.60		47.25
TF-26	10/06/03	75.85		28.42		47.43
TF-26	04/19/04	75.85		29.71		46.14
TF-26	11/01/04	75.85		29.18		46.67
TF-26	02/28/05	75.85		25.38		50.47
TF-26	05/02/05	75.85		24.62		51.23
TF-26	03/06/06	75.85		25.62		50.23
TF-26	05/01/06	75.85		26.04		49.81
TF-26	08/26/06	75.85		26.40		49.45
TF-26	12/01/06	75.85	 	26.78		49.43
TF-26	03/21/07	75.85		26.84		49.07
TF-26	03/21/07	75.85		27.18		49.01
TF-26	08/28/07	75.85		27.16		48.79
TF-26	11/12/07	75.85		27.80		48.05
TF-26	02/05/08	75.85		28.11		47.74
TF-26 TF-26	04/11/08 07/24/08	75.85 75.85		27.59 28.01		48.26 47.84

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-26	10/13/08	75.85		28.59		47.26
TF-26	02/09/09	75.85		27.91		47.94
TF-26	07/17/09			28.87		NC
TF-26	04/07/10	75.85		28.11		47.74
TF-26	10/01/10	75.85		28.41		47.44
TF-26	04/08/11	75.85		27.20		48.65
TF-26	07/07/11	75.85		27.50		48.35
TF-26	10/06/11	75.85		22.97		52.88
TF-26	04/12/12	75.85		29.04		46.81
TF-26	01/10/13	75.85		30.21		45.64
TF-26	04/02/13	75.85	30.55	31.39	0.84	45.13
TF-26	04/09/14	75.85	31.48	32.58	1.10	44.15
TF-8	11/20/96	75.60		29.39		46.21
TF-8	07/01/97	75.60		29.70		45.90
TF-8	12/31/97	75.60		29.33		46.27
TF-8	05/01/98	75.60		26.64		48.96
TF-8	05/25/99	75.60		27.60		48.00
TF-8	05/15/00	75.60		27.32		48.28
TF-8	05/07/01	75.60		28.91		46.69
TF-8	04/08/02	74.86		26.79		48.07
TF-8	09/19/02	75.60		28.77		46.83
TF-8	10/21/02	75.60		26.32		49.28
TF-8	04/22/03	74.86		27.50		47.36
TF-8	10/06/03	74.86		27.32		47.54
TF-8	04/19/04	74.86		28.62		46.24
TF-8	11/01/04	74.86		28.54		46.32
TF-8	02/28/05	74.86		24.95		49.91
TF-8	05/02/05	74.86		24.26		50.60
TF-8	03/06/06	74.86		24.21		50.65
TF-8	05/01/06	74.86		24.51		50.35
TF-8	08/26/06	74.86		25.84		49.02
TF-8	12/01/06	74.86		26.17		48.69
TF-8	03/21/07	74.86		25.52		49.34
TF-8	04/30/07	74.86		25.54		49.32
TF-8	08/28/07	75.60		25.92		49.68
TF-8	11/12/07	74.86		26.12		48.74
TF-8	02/05/08	75.60		26.69		48.91
TF-8	04/11/08	74.86		25.78		49.08
TF-8	07/16/08	75.60		28.42		47.18
TF-8	07/24/08	75.60		27.05		48.55
TF-8	10/14/08	75.60		27.84		47.76
TF-8	02/10/09	75.60		27.69		47.70
TF-8	04/08/10	75.60		28.30		47.30
TF-8	10/01/10	74.86		27.81		47.05
TF-8	01/07/11	74.86		27.90		46.96
TF-8	04/08/11	74.86		26.52		48.34
TF-8	07/08/11	74.86		26.66		48.20
TF-8	10/07/11	74.86		27.18		47.68
TF-8	04/12/12	74.86		28.14		46.72
TF-8	01/11/13	74.86		29.56		45.30

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-8	04/03/13	74.86		29.35		45.51
TF-8	10/02/13	74.86		30.14		44.72
TF-8	04/09/14	74.86		30.91		43.95
TF-8	04/17/14	74.86		30.79		44.07
TF-8	10/27/14	74.86		31.22		43.64
TF-8	04/20/15	74.86		31.51		43.35
TF-8	04/11/16	74.86		32.88		41.98
TF-8	10/03/16	74.86		33.41		41.45
TF-8	04/17/17	74.86		32.41		42.45
TF-8	10/03/17	74.86		33.53		41.33
TF-8	04/16/18	74.86		33.70		41.16
TF-8	11/05/18	74.86		34.31		40.55
TF-8	04/15/19			NM		NC
TF-8	10/29/19	74.86		35.42		39.44
TF-8	05/05/20	74.86		34.09		NC
TF-9	11/20/96	75.27		31.31		43.96
TF-9	07/01/97	75.27		30.55		44.72
TF-9	12/31/97	75.27		29.12		46.15
TF-9	05/01/98	75.27	26.32	26.35	0.03	48.94
TF-9	05/25/99	75.27	27.00	27.04	0.04	48.26
TF-9	05/15/00	75.27		26.85		48.42
TF-9	05/07/01	75.27		29.62		45.65
TF-9	04/08/02	74.47		27.83		46.64
TF-9	09/19/02	75.27		28.60		46.67
TF-9	10/21/02	75.27		27.72		47.55
TF-9	04/22/03	75.27		27.13		48.14
TF-9	10/06/03	74.47		26.73		47.74
TF-9	04/19/04	74.47		28.18		46.29
TF-9	11/01/04	75.27		28.61		46.66
TF-9	02/28/05	75.27		25.54		49.73
TF-9	05/02/05	75.27	24.06	24.09	0.03	51.20
TF-9	03/02/03	75.27		23.97		51.20
TF-9	05/01/06	75.27		24.22		50.25
			 25 20		0.02	
TF-9	08/26/06 12/01/06	75.27	25.38	25.40	0.02	49.89
TF-9		75.27		25.74		49.53
TF-9	03/21/07	75.27		25.18		50.09
TF-9	04/30/07	74.47		25.00		49.47
TF-9	08/28/07	75.27		26.02		49.25
TF-9	11/12/07	74.47		25.90		48.57
TF-9	02/05/08	75.27		26.88		48.39
TF-9	04/11/08	74.47		25.50		48.97
TF-9	07/24/08	74.47		27.16		47.31
TF-9	10/14/08	74.47		NM		NC 47.45
TF-9	02/10/09	75.27		27.82		47.45
TF-9	07/16/09	75.27		28.28		46.99
TF-9	04/07/10	75.27		27.79		47.48
TF-9	10/01/10	74.47		27.05		47.42
TF-9	01/07/11	74.47		27.38		47.09
TF-9	04/08/11	74.47		25.92		48.55

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TF-9	10/07/11	74.47		NM		NC
TF-9	04/12/12	74.47		27.62		46.85
TF-9	01/11/13	74.47		29.14		45.33
TF-9	04/03/13	74.47		28.93		45.54
TF-9	10/02/13	74.47		29.83		44.64
TF-9	04/09/14	74.47		30.43		44.04
TF-9	04/17/14	74.47		30.32		44.15
TF-9	10/27/14	74.47		30.67		43.80
TF-9R	10/03/17	78.00		37.05		40.95
TF-9R	04/16/18	78.00		37.34		40.66
TF-9R	11/05/18	78.00		37.81		40.19
TF-9R	04/19/19			NM		NC
TF-9R	10/28/19	78.00		38.14		39.86
TF-9R	05/04/20	78.00		36.45		41.55
TFR-12	04/16/18		35.57	38.23	2.66	NC
TFR-12	11/05/18		35.66	39.21	3.55	NC
TFR-12	04/15/19		35.51	35.52	0.01	NC
TFR-12	10/30/19			NM		NC
TFR-12	05/05/20	76.81		35.47		41.34
TFR-14	04/16/18		36.18	36.80	0.62	NC
TFR-14	11/05/18		36.80	37.29	0.49	NC
TFR-14	04/15/19		35.98	36.06	0.08	NC
TFR-14	10/30/19			NM		NC
TFR-14	05/05/20	77.34		34.99		42.35
TFR-15	04/16/18		35.88	36.55	0.67	NC
TFR-15	11/05/18		36.10	38.00	1.90	NC
TFR-15	04/15/19		35.34	35.80	0.46	NC NC
TFR-15	10/30/19			NM	0.40	NC NC
TFR-15	05/05/20	76.89		35.72		41.17
TFR-18	04/16/18	70.09	33.82	34.61	0.79	NC
TFR-18	11/05/18		34.59	35.50	0.79	NC NC
TFR-18 TFR-18	04/15/19 10/30/19		33.72	33.75 NM	0.03	NC NC
		75.40				
TFR-18	05/05/20	75.18		33.82	 E 25	41.36
TFR-22	04/16/18		32.60	37.85	5.25	NC
TFR-22	11/05/18		33.51	36.59	3.08	NC
TFR-22	04/15/19		33.09	33.52	0.43	NC
TFR-22	10/30/19	74.05	22.20	NM	0.50	NC 44.40
TFR-22	05/05/20	74.65	33.38	33.94	0.56	41.16
TFR-24	04/16/18		33.86	36.64	2.78	NC
TFR-24	11/05/18		33.30	36.75	3.45	NC
TFR-24	04/15/19		32.84	32.98	0.14	NC
TFR-24	10/30/19	74.40		NM		NC
TFR-24	05/05/20	74.42	33.85	33.87	0.02	40.57
TFR-27	04/16/18		34.08	36.90	2.82	NC
TFR-27	11/05/18		33.49	35.21	1.72	NC
TFR-27	04/15/19		33.80	34.06	0.26	NC
TFR-27	10/30/19			NM		NC
TFR-27	05/05/20	74.65		33.83		40.82
TFR-29	04/16/18		32.26	39.68	7.42	NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
TFR-29	11/05/18		33.15	37.95	4.80	NC
TFR-29	04/15/19		32.70	34.75	2.05	NC
TFR-29	10/30/19			NM		NC
TFR-29	05/05/20	74.69	32.59	36.52	3.93	41.31
TFR-33	04/16/18		34.40	37.12	2.72	NC
TFR-33	11/05/18		34.20	37.10	2.90	NC
TFR-33	04/15/19		33.28	33.80	0.52	NC
TFR-33	10/30/19			NM		NC
TFR-33	05/05/20	75.12		33.88		41.24
TFR-9	04/16/18		35.94	38.43	2.49	NC
TFR-9	11/05/18		36.20	38.40	2.20	NC
TFR-9	04/15/19			35.61		NC
TFR-9	10/30/19			NM		NC
TFR-9	05/05/20	77.06		35.29		41.77
VE-1	04/07/03	77.70		29.55		48.15
VE-1	10/06/03	77.70		29.39		48.31
VE-1	04/19/04	77.70		30.17		47.53
VE-1	11/01/04	77.70		30.05		47.65
VE-1	05/01/06	77.70		26.58		51.12
VE-1	04/11/08	77.70		28.68		49.02
VE-1	10/13/08	77.70		29.78		47.92
VE-1	04/08/10			30.02		NC
VE-2	04/07/03	77.26		28.95		48.31
VE-2	10/06/03	77.26		28.89		48.37
VE-2	04/19/04	77.26		30.02		47.24
VE-2	11/01/04	77.26		29.69		47.57
VE-2	05/01/06	77.26		25.93		51.33
VE-2	04/11/08	77.26		28.25		49.01
VE-2	10/13/08	77.26		29.33		47.93
VE-2	04/07/10			30.36		NC
VEW-1	08/07/01	74.32		NM		NC
VEW-1	10/04/10			NM		NC
VEW-1	04/11/11			NM		NC
VEW-1	10/10/11			DRY		NC
VEW-1	04/16/12			NM		NC
VEW-1	07/09/12			NM		NC
VEW-1	10/15/12			DRY		NC
VEW-1	04/08/13			DRY		NC
VEW-1	10/07/13			DRY		NC
VEW-1	10/27/14			DRY		NC
VEW-1	04/20/15			DRY		NC
VEW-1	10/19/15			DRY		NC
VEW-1	04/11/16			DRY		NC
VEW-1	10/03/16			DRY		NC
VEW-1	10/03/16			DRY		NC
VEW-1	04/17/17			DRY		NC
VEW-1	10/02/17			DRY		NC
VEW-1	04/16/18			DRY		NC
VEW-1	11/05/18			DRY		NC
VEW-1	04/16/19			NM		NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwate Elevation (feet amsl)
VEW-1	10/28/19			DRY		NC
VEW-1	05/04/20			DRY		NC
VEW-2	08/07/01	76.57		NM		NC
VEW-2	10/04/10			NM		NC
VEW-2	04/11/11			NM		NC
VEW-2	10/10/11			DRY		NC
VEW-2	04/16/12			NM		NC
VEW-2	07/09/12			NM		NC
VEW-2	10/15/12			DRY		NC
VEW-2	04/08/13			DRY		NC
VEW-2	10/07/13			DRY		NC
VEW-2	10/27/14			DRY		NC
VEW-2	04/20/15			DRY		NC
VEW-2	10/19/15			DRY		NC
VEW-2	04/11/16			DRY		NC
VEW-2	10/03/16			DRY		NC
VEW-2	10/03/16			DRY		NC
VEW-2	04/17/17			DRY		NC
VEW-2	10/02/17			DRY		NC
VEW-2	04/16/18			DRY		NC
VEW-2	11/05/18			DRY		NC
VEW-2	04/16/19			NM		NC
VEW-2	10/28/19			DRY		NC
VEW-2	05/04/20			DRY		NC
VS-01	10/06/03			26.30		NC
VS-01	04/19/04			26.88		NC
VS-01	05/01/06			23.95		NC
VS-01	05/01/06			24.01		NC
VS-01	12/01/06			24.81		NC
VS-01	12/01/06			24.92		NC
VS-01	11/12/07			24.81		NC
VS-01	11/12/07			24.92		NC
VS-01	04/14/08			25.18		NC
VS-01	04/14/08			25.48		NC
VS-01	10/14/08			26.69		NC
VS-01	10/14/08			26.87		NC NC
VS-02	10/06/03			25.63		NC NC
VS-02	04/19/04			25.08		NC
VS-02	04/27/07			25.50		NC
VS-03	10/06/03			27.04		NC
VS-03	04/19/04			28.25		NC
VS-03	05/01/06			24.21		NC
VS-03	05/01/06			24.36		NC
VS-03	12/01/06			25.18		NC
VS-03	12/01/06			25.21		NC
VS-03	04/27/07			25.51		NC
VS-03 VS-03	04/30/07			25.51		NC
VS-03 VS-03	11/12/07			26.01		NC NC
VS-03 VS-03	11/12/07			26.33		NC NC
VS-03 VS-03	04/11/08			25.56		NC NC

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
VS-03	04/11/08			25.90		NC
VS-03	10/14/08			26.60		NC
VS-03	10/14/08			26.85		NC
VS-03	04/08/10			26.48		NC
VS-03	04/08/10			27.10		NC
WCW-1	11/20/96	72.86		26.13		46.73
WCW-1	07/01/97	72.86		26.77		46.09
WCW-1	12/31/97	72.86		26.09		46.77
WCW-1	05/01/98	72.86		24.21		48.65
WCW-1	02/02/99	72.86		23.24		49.62
WCW-1	05/04/99	72.86		23.78		49.08
WCW-1	08/09/99	72.86		24.15		48.71
WCW-1	11/15/99	72.86		24.27		48.59
WCW-1	02/28/00	72.86	===	24.31		48.55
WCW-1	05/15/00	72.86	===	27.79		45.07
WCW-1	08/28/00	72.86		24.68		48.18
WCW-1	11/13/00	72.86		24.66		48.20
WCW-1	02/05/01	72.86		24.60		48.26
WCW-1	05/07/01	72.86		23.99		48.87
WCW-1	09/18/01	72.86		23.68		49.18
WCW-1	01/29/02	72.86		23.85		49.01
WCW-1	04/08/02	72.86		24.13		48.73
WCW-1	10/21/02	72.86		24.65		48.21
WCW-1	04/07/03	72.86		24.65		48.21
WCW-1	10/06/03	72.86		24.49		48.37
WCW-1	04/19/04	72.86		24.98		47.88
WCW-1	05/10/04	72.86		24.93		47.93
WCW-1	11/01/04	72.86		25.26		47.60
WCW-1	05/02/05	72.86		22.57		50.29
WCW-1	05/01/06	72.86		22.13		50.73
WCW-1	12/01/06	72.86		22.91		49.95
WCW-1	04/30/07	72.86		22.20		50.66
WCW-1	11/12/07	72.86		23.52		49.34
WCW-1	04/14/08	72.86		23.57		49.29
WCW-1	10/14/08	72.86		24.19		48.67
WCW-1	04/20/09	72.86		24.26		48.60
WCW-1	01/12/10	72.86		25.91		46.95
WCW-1	05/24/10	72.86		25.10		47.76
WCW-1	05/28/10	72.86		25.05		47.70
WCW-1	10/01/10	72.86		25.29		47.57
WCW-1	04/08/11	72.86		24.82		48.04
WCW-1	04/03/11	72.86		24.73		48.13
WCW-1	07/07/11	72.86		24.40		48.46
WCW-1	10/06/11	72.86		24.57		48.29
WCW-1	04/16/12	72.86	 	25.23		47.63
WCW-1	07/09/12	72.86		25.25 NM		47.03 NC
WCW-1	10/15/12	72.86		NM		NC NC
WCW-1	04/08/13	72.86		26.83		46.03
WCW-1	10/07/13	72.86		27.63		45.23
WCW-1	04/14/14	72.86		27.73		45.23

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-1	10/27/14	72.86		28.53		44.33
WCW-1	04/20/15	72.86		29.08		43.78
WCW-1	10/19/15	72.86		29.90		42.96
WCW-1	04/11/16	72.86		30.70		42.16
WCW-1	10/03/16	72.86		31.50		41.36
WCW-1	10/03/16	72.86		31.50		41.36
WCW-1	04/17/17	72.86		31.00		41.86
WCW-1	10/02/17	72.86		31.74		41.12
WCW-1	04/16/18	72.86		32.28		40.58
WCW-1	11/05/18	72.86		32.77		40.09
WCW-1	04/16/19	72.86		31.95		40.91
WCW-1	10/28/19	72.86		32.70		40.16
WCW-1	05/04/20	72.86		32.02		40.84
WCW-2	11/20/96	75.34		29.34		46.00
WCW-2	07/01/97	75.34		29.82		45.52
WCW-2	12/31/97	75.34		29.45		45.89
WCW-2	05/01/98	75.34		26.80		48.54
WCW-2	02/02/99	75.34		26.40		48.94
WCW-2	05/03/99	75.34		26.94		48.40
WCW-2	08/09/99	75.34		27.21		48.13
WCW-2	11/15/99	75.34		27.47		47.87
WCW-2	02/28/00	75.34		27.44		47.90
WCW-2	05/15/00	75.34		27.42		47.92
WCW-2	08/28/00	75.34		27.63		47.71
WCW-2	11/13/00	75.34		28.87		46.47
WCW-2	02/05/01	75.34		27.62		47.72
WCW-2	05/07/01	75.34		27.06		48.28
WCW-2	09/18/01	75.34		26.64		48.70
WCW-2	01/29/02	75.34		26.76		48.58
WCW-2	04/08/02	75.34		27.10		48.24
WCW-2	10/21/02	75.34		27.47		47.87
WCW-2	04/07/03	75.34		27.47		47.87
WCW-2	10/06/03	75.34		27.40		47.94
WCW-2	04/19/04	75.34		25.80		49.54
WCW-2	05/10/04	75.34		27.80		47.54
WCW-2	11/01/04	75.34		28.04		47.30
WCW-2	05/02/05	75.34		25.69		49.65
WCW-2	05/01/06	75.34		24.90		50.44
WCW-2	12/01/06	75.34		25.52		49.82
WCW-2	04/30/07	75.34		25.49		49.85
WCW-2	11/12/07	75.34		26.15		49.19
WCW-2	04/14/08	75.34		26.15		49.19
WCW-2	10/14/08	75.34		26.88		48.46
WCW-2	04/20/09	75.34		27.31		48.03
WCW-2	10/19/09	75.34		27.90		47.44
WCW-2	01/12/10	75.34		28.11		47.23
WCW-2	05/24/10	75.34		28.00		47.34
WCW-2	05/28/10	75.34		27.95		47.39
WCW-2	01/08/11	75.34		28.36		46.98
WCW-2	04/11/11	75.34		27.67		47.67

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-2	04/12/11	75.34		27.74		47.60
WCW-2	07/07/11	75.34		27.40		47.94
WCW-2	10/06/11	75.34		27.54		47.80
WCW-2	04/16/12	75.34		28.13		47.21
WCW-2	07/09/12	75.34		NM		NC
WCW-2	10/15/12	75.34		NM		NC
WCW-2	04/08/13	75.34		29.11		46.23
WCW-2	10/07/13	75.34		30.25		45.09
WCW-2	04/14/14	75.34		31.71		43.63
WCW-2	10/27/14	75.34		31.42		43.92
WCW-2	04/20/15	75.34		32.84		42.50
WCW-2	10/19/15	75.34		32.52		42.82
WCW-2	04/11/16	75.34		33.05		42.29
WCW-2	10/03/16	75.34		33.60		41.74
WCW-2	10/03/16	75.34		33.60		41.74
WCW-2	04/17/17	75.34		33.62		41.72
WCW-2	10/02/17	75.34		33.94		41.40
WCW-2	04/16/18	75.34		34.41		40.93
WCW-2	11/05/18	75.34		34.78		40.56
WCW-2	04/16/19	75.34		34.72		40.62
WCW-2	10/28/19	75.34		35.02		40.32
WCW-2	05/04/20	75.34		35.00		40.34
WCW-3	11/20/96	76.16		30.48		45.68
WCW-3	07/01/97	76.16		31.00		45.16
WCW-3	12/31/97	76.16		30.61		45.55
WCW-3	05/01/98	76.16		29.00		47.16
WCW-3	02/02/99	76.16		27.82		48.34
WCW-3	05/03/99	76.16		28.33		47.83
WCW-3	08/09/99	76.16		28.56		47.60
WCW-3	11/15/99	76.16		28.83		47.33
WCW-3	02/28/00	76.16		28.58		47.58
WCW-3	05/15/00	76.16		28.56		47.60
WCW-3	08/28/00	76.16		28.72		47.44
WCW-3	11/13/00	76.16		28.16		48.00
WCW-3	02/05/01	76.16		28.70		47.46
WCW-3	05/07/01	76.16		28.15		48.01
WCW-3	09/18/01	76.16		27.78		48.38
WCW-3	01/29/02	76.16		27.99		48.17
WCW-3	04/08/02	76.16		28.25		47.91
WCW-3	07/29/02	76.16		28.41		47.75
WCW-3	10/21/02	76.16		28.50		47.66
WCW-3	01/27/03	76.16		28.47		47.69
WCW-3	04/07/03	76.16		28.49		47.67
WCW-3	07/30/03	76.16		28.29		47.87
WCW-3	10/06/03	76.16		28.44		47.72
WCW-3	01/27/04	76.16		28.58		47.58
WCW-3	05/10/04	76.16		28.34		47.82
WCW-3	07/19/04	76.16		28.18		47.98
WCW-3	11/01/04	76.16		29.04		47.12
WCW-3	02/01/05	76.16		28.54		47.62

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-3	05/02/05	76.16		26.58		49.58
WCW-3	02/27/06	76.16		25.75		50.41
WCW-3	05/01/06	76.16		25.95		50.21
WCW-3	09/18/06	76.16		26.11		50.05
WCW-3	12/01/06	76.16		26.56		49.60
WCW-3	03/12/07	76.16		26.52		49.64
WCW-3	04/30/07	76.16		26.45		49.71
WCW-3	08/28/07	76.16		27.43		48.73
WCW-3	11/12/07	76.16		27.21		48.95
WCW-3	02/19/08	76.16		27.21		48.95
WCW-3	04/14/08	76.16		27.14		49.02
WCW-3	08/11/08	76.16		27.59		48.57
WCW-3	10/14/08	76.16	===	27.99		48.17
WCW-3	04/20/09	76.16		28.19		47.97
WCW-3	07/20/09	76.16		28.48		47.68
WCW-3	10/19/09	76.16		28.84		47.32
WCW-3	01/12/10	76.16		30.40		45.76
WCW-3	03/15/10	76.16		29.44		46.72
WCW-3	05/24/10	76.16		29.30		46.86
WCW-3	05/28/10	76.16		29.21		46.95
WCW-3	10/04/10	76.16		29.26		46.90
WCW-3	01/08/11	76.16		29.58		46.58
WCW-3	01/10/11	76.16		29.50		46.66
WCW-3	04/11/11	76.16		28.84		47.32
WCW-3	04/12/11	76.16		28.95		47.21
WCW-3	07/07/11	76.16		28.75		47.41
WCW-3	07/11/11	76.16		28.57		47.59
WCW-3	10/10/11	76.16		28.64		47.52
WCW-3	01/09/12	76.16		29.00		47.16
WCW-3	04/16/12	76.16		29.35		46.81
WCW-3	07/09/12	76.16		29.64		46.52
WCW-3	10/15/12	76.16		29.98		46.18
WCW-3	01/14/13	76.16		30.32		45.84
WCW-3	04/08/13	76.16		30.24		45.92
WCW-3	10/07/13	76.16		31.00		45.16
WCW-3	04/14/14	76.16		31.81		44.35
WCW-3	10/27/14	76.16		32.39		43.77
WCW-3	04/20/15	76.16		32.40		43.76
WCW-3	10/19/15	76.16		33.38		42.78
WCW-3	04/11/16	76.16		33.83		42.33
WCW-3	10/03/16	76.16		34.35		41.81
WCW-3	10/03/16	76.16		34.35		41.81
WCW-3	04/17/17	76.16		34.70		41.46
WCW-3	10/02/17	76.16		34.79		41.37
WCW-3	04/16/18	76.16		35.26		40.90
WCW-3	11/05/18	76.16		35.62		40.54
WCW-3	04/16/19	76.16		35.82		40.34
WCW-3	10/28/19	76.16		35.98		40.18
WCW-3	05/04/20	76.16		36.10		40.06
WCW-4	11/20/96	78.05		32.61		45.44

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-4	07/01/97	78.05		32.95		45.10
WCW-4	12/31/97	78.05		32.63		45.42
WCW-4	05/01/98	78.05		31.10		46.95
WCW-4	05/03/99	78.05		30.25		47.80
WCW-4	08/09/99	78.05		30.45		47.60
WCW-4	11/15/99	78.05		30.85		47.20
WCW-4	05/15/00	78.05		34.00		44.05
WCW-4	11/13/00	78.05		30.69		47.36
WCW-4	05/07/01	78.05		31.16		46.89
WCW-4	04/08/02	78.05		30.25		47.80
WCW-4	10/21/02	78.05		30.46		47.59
WCW-4	04/07/03	78.05		30.38		47.67
WCW-4	10/06/03	78.05		30.31		47.74
WCW-4	05/10/04	78.05		30.61		47.44
WCW-4	11/01/04	78.05		30.98		47.07
WCW-4	05/02/05	78.05		28.52		49.53
WCW-4	08/01/05	78.05		27.84		50.21
WCW-4	05/01/06	78.05		27.90		50.15
WCW-4	12/01/06	78.05		28.54		49.51
WCW-4	04/30/07	78.05		28.50		49.55
WCW-4	11/12/07	78.05		29.23		48.82
WCW-4	04/14/08	78.05		29.12		48.93
WCW-4	10/14/08	78.05		29.96		48.09
WCW-4	04/20/09	78.05		30.20		47.85
WCW-4	10/19/09	78.05		30.83		47.22
WCW-4	01/12/10	78.05		31.40		46.65
WCW-4	05/24/10	78.05		31.26		46.79
WCW-4	05/28/10	78.05		31.23		46.82
WCW-4	01/08/11	78.05		31.57		46.48
WCW-4	04/08/11	78.05		29.98		48.07
WCW-4	04/11/11	78.05		30.88		47.17
WCW-4	07/07/11	78.05		30.86		47.19
WCW-4	10/06/11	78.05		30.96		47.09
WCW-4	04/16/12	78.05		31.17		46.88
WCW-4	07/09/12	78.05		NM		NC
WCW-4	10/15/12	78.05		NM		NC
WCW-4	04/08/13	78.05		32.12		45.93
WCW-4	10/07/13	78.05		32.78		45.27
WCW-4	04/14/14	78.05		33.54		44.51
WCW-4	10/27/14	78.05		34.21		43.84
WCW-4	04/20/15	78.05		34.52		43.53
WCW-4	10/19/15	78.05		35.10		42.95
WCW-4	04/11/16	78.05		35.60		42.45
WCW-4	10/03/16	78.05		36.10		41.95
WCW-4	10/03/16	78.05		36.10		41.95
WCW-4	04/17/17	78.05		36.61		41.44
WCW-4	10/02/17	78.05		36.79		41.26
WCW-4	04/16/18	78.05		37.20		40.85
WCW-4	11/05/18	78.05		37.61		40.44
WCW-4	04/16/19	78.05		37.89		40.44

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-4	10/28/19	78.05		38.03		40.02
WCW-4	05/04/20	78.05		38.27		39.78
WCW-5	11/20/96	73.49		26.94		46.55
WCW-5	07/01/97	73.49		27.65		45.84
WCW-5	12/31/97	73.49		27.10		46.39
WCW-5	05/01/98	73.49		25.28		48.21
WCW-5	05/04/99	73.49		24.80		48.69
WCW-5	08/09/99	73.49		25.11		48.38
WCW-5	11/15/99	73.49		25.46		48.03
WCW-5	05/15/00	73.49		25.14		48.35
WCW-5	11/13/00	73.49		25.95		47.54
WCW-5	05/07/01	73.49		24.82		48.67
WCW-5	04/08/02	73.49		24.85		48.64
WCW-5	10/21/02	73.49		29.34		44.15
WCW-5	04/07/03	73.49		25.38		48.11
WCW-5	10/06/03	73.49		25.27		48.22
WCW-5	05/10/04	73.49		25.90		47.59
WCW-5	11/01/04	73.49		26.09		47.40
WCW-5	05/02/05	73.49		23.44		50.05
WCW-5	05/01/06	73.49		22.85		50.64
WCW-5	12/01/06	73.49		23.80		49.69
WCW-5	04/30/07	73.49		23.56		49.93
WCW-5	11/12/07	73.49		24.15		49.34
WCW-5	04/14/08	73.49		24.20		49.29
WCW-5	10/14/08	73.49		24.82		48.67
WCW-5	04/20/09	73.49		24.97		48.52
WCW-5	10/19/09	73.49		25.71		47.78
WCW-5	01/12/10	73.49		26.53		46.96
WCW-5	05/24/10	73.49		25.70		47.79
WCW-5	05/28/10	73.49		25.65		47.84
WCW-5	01/08/11	73.49		26.15		47.34
WCW-5	04/08/11	73.49		25.32		48.17
WCW-5	04/11/11	73.49		25.23		48.26
WCW-5	07/07/11	73.49		24.85		48.64
WCW-5	10/06/11	73.49		25.18		48.31
WCW-5	04/16/12	73.49		25.92		47.57
WCW-5	07/09/12	73.49		NM		NC
WCW-5	10/15/12	73.49		NM		NC
WCW-5	04/08/13	73.49		27.17		46.32
WCW-5	10/07/13	73.49		28.62		44.87
WCW-5	04/14/14	73.49		28.76		44.73
WCW-5	10/27/14	73.49		29.51		43.98
WCW-5	04/20/15	73.49		29.93		43.56
WCW-5	10/19/15	73.49		30.77		42.72
WCW-5	04/11/16	73.49		31.48		42.01
WCW-5	10/03/16	73.49		32.20		41.29
WCW-5	10/03/16	73.49		32.20		41.29
WCW-5	04/17/17	73.49		31.21		42.28
WCW-5	10/02/17	73.49		32.34		41.15
WCW-5	04/16/18	73.49		32.90		40.59

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-5	11/05/18	73.49		33.38		40.11
WCW-5	11/05/18	73.49		33.38		40.11
WCW-5	04/16/19	73.49		32.51		40.98
WCW-5	10/28/19	73.49		33.28		40.21
WCW-5	05/04/20	73.49		33.67		39.82
WCW-6	11/20/96	75.52		29.55		45.97
WCW-6	07/01/97	75.52		30.17		45.35
WCW-6	12/31/97	75.52		29.46		46.06
WCW-6	05/01/98	75.52		27.67		47.85
WCW-6	05/04/99	75.52		27.38		48.14
WCW-6	08/09/99	75.52		27.82		47.70
WCW-6	11/15/99	75.52		27.90		47.62
WCW-6	05/15/00	75.52		27.68		47.84
WCW-6	11/13/00	75.52	===	28.67		46.85
WCW-6	05/07/01	75.52	===	27.21		48.31
WCW-6	04/08/02	75.52		27.52		48.00
WCW-6	10/21/02	75.52		27.72		47.80
WCW-6	04/07/03	75.52		27.63		47.89
WCW-6	10/06/03	75.52		27.75		47.77
WCW-6	05/10/04	75.52		28.35		47.17
WCW-6	11/01/04	75.52		28.51		47.01
WCW-6	05/02/05	75.52		25.64		49.88
WCW-6	05/01/06	75.52		25.10		50.42
WCW-6	12/01/06	75.52		26.06		49.46
WCW-6	04/30/07	75.52		25.79		49.73
WCW-6	11/12/07	75.52		26.44		49.08
WCW-6	04/14/08	75.52		26.41		49.11
WCW-6	10/14/08	75.52		27.13		48.39
WCW-6	04/20/09	75.52		27.40		48.12
WCW-6	10/19/09	75.52		27.87		47.65
WCW-6	01/12/10	75.52		28.24		47.28
WCW-6	05/24/10	75.52		28.10		47.42
WCW-6	05/28/10	75.52		28.02		47.50
WCW-6	01/08/11	75.52		28.58		46.94
WCW-6	04/08/11	75.52		27.55		47.97
WCW-6	04/11/11	75.52		27.41		48.11
WCW-6	07/07/11	75.52		27.19		48.33
WCW-6	10/06/11	75.52		27.62		47.90
WCW-6	10/10/11	75.52		27.33		48.19
WCW-6	04/16/12	75.52		28.33		47.19
WCW-6	07/09/12	75.52	 	NM		NC
WCW-6	10/15/12	75.52		NM		NC NC
WCW-6	04/08/13	75.52		29.59		45.93
WCW-6	10/07/13	75.52		30.56		44.96
WCW-6	04/14/14	75.52		31.12		44.40
		+				+
WCW-6	10/27/14	75.52		31.69		43.83
WCW-6	04/20/15	75.52		32.08		43.44
WCW-6	10/19/15	75.52		32.82		42.70
WCW-6	04/11/16 10/03/16	75.52 75.52		33.53 34.00		41.99 41.52

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-6	10/03/16	75.52		34.00		41.52
WCW-6	04/17/17	75.52		33.51		42.01
WCW-6	10/02/17	75.52		34.22		41.30
WCW-6	04/16/18	75.52		34.70		40.82
WCW-6	11/05/18	75.52		35.11		40.41
WCW-6	11/05/18	75.52		35.11		40.41
WCW-6	04/16/19	75.52		34.45		41.07
WCW-6	10/28/19	75.52		35.15		40.37
WCW-6	05/04/20	75.52		34.75		40.77
WCW-7	11/20/96	76.44		30.55		45.89
WCW-7	07/01/97	76.44		31.50		44.94
WCW-7	12/31/97	76.44		30.79		45.65
WCW-7	05/01/98	76.44		28.81		47.63
WCW-7	05/04/99	76.44		29.26		47.18
WCW-7	08/09/99	76.44		29.75		46.69
WCW-7	11/15/99	76.44		29.86		46.58
WCW-7	05/15/00	76.44		29.02		47.42
WCW-7	11/13/00	76.44		29.69		46.75
WCW-7	02/05/01	76.44		29.10		47.34
WCW-7	05/07/01	76.44		28.48		47.96
WCW-7	09/18/01	76.44		28.18		48.26
WCW-7	01/29/02	76.44		28.64		47.80
WCW-7	04/08/02	76.44		29.03		47.41
WCW-7	07/29/02	76.44		28.94		47.50
WCW-7	10/21/02	76.44		28.93		47.51
WCW-7	01/27/03	76.44		28.70		47.74
WCW-7	04/07/03	76.44		28.72		47.72
WCW-7	07/31/03	76.44		28.67		47.77
WCW-7	10/06/03	76.44		29.03		47.41
WCW-7	01/27/04	76.44		28.98		47.46
WCW-7	05/10/04	76.44		29.46		46.98
WCW-7	07/19/04	76.44		30.18		46.26
WCW-7	11/01/04	76.44		29.56		46.88
WCW-7	02/01/05	76.44		28.76		47.68
WCW-7	05/02/05	76.44		26.51		49.93
WCW-7	08/01/05	76.44		25.72		50.72
WCW-7	02/27/06	76.44		25.09		51.35
WCW-7	05/01/06	76.44		26.41		50.03
WCW-7	09/18/06	76.44		26.72		49.72
WCW-7	12/01/06	76.44		27.13		49.72
WCW-7	03/12/07	76.44		27.13		49.31
WCW-7	03/12/07	76.44				49.16
WCW-7	08/28/07	+		26.96 26.70		49.46
		76.44				+
WCW-7	11/12/07	76.44		27.67		48.77
WCW-7	02/19/08	76.44		27.69		48.75
WCW-7	04/14/08	76.44		27.56		48.88
WCW-7	08/11/08	76.44		28.00		48.44
WCW-7	10/16/08	76.44		28.53		47.91
WCW-7	04/20/09 07/20/09	76.44 76.44		28.72 28.94		47.72 47.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-7	10/19/09	76.44		29.29		47.15
WCW-7	01/12/10	76.44		29.94		46.50
WCW-7	03/15/10	76.44		30.00		46.44
WCW-7	05/24/10	76.44		29.75		46.69
WCW-7	05/28/10	76.44		29.65		46.79
WCW-7	10/04/10	76.44		29.53		46.91
WCW-7	01/08/11	76.44		30.23		46.21
WCW-7	01/10/11	76.44		29.87		46.57
WCW-7	04/08/11	76.44		29.04		47.40
WCW-7	04/11/11	76.44		28.90		47.54
WCW-7	07/07/11	76.44		28.96		47.48
WCW-7	07/11/11	76.44		28.74		47.70
WCW-7	10/10/11	76.44		28.93		47.51
WCW-7	01/09/12	76.44		29.35		47.09
WCW-7	04/16/12	76.44		29.17		47.27
WCW-7	07/09/12	76.44		28.34		48.10
WCW-7	10/15/12	76.44		30.41		46.03
WCW-7	01/14/13	76.44		30.88		45.56
WCW-7	04/08/13	76.44		30.91		45.53
WCW-7	10/07/13	76.44		32.25		44.19
WCW-7	04/14/14	76.44		32.46		43.98
WCW-7	10/27/14	76.44		32.88		43.56
WCW-7	04/20/15	76.44		33.22		43.22
WCW-7	10/19/15	76.44		34.05		42.39
WCW-7	04/11/16	76.44		34.46		41.98
WCW-7	10/03/16	76.44		34.22		42.22
WCW-7	10/03/16	76.44		34.22		42.22
WCW-7	04/17/17	76.44		DRY		NC
WCW-7	10/02/17	76.44		35.34		41.10
WCW-7	04/16/18	76.44		35.49		40.95
WCW-7	11/05/18	76.44		35.62		40.82
WCW-7	04/16/19	76.44		35.42		41.02
WCW-7	10/28/19	76.44		35.97		40.47
WCW-7	05/04/20	76.44		36.27		40.17
WCW-8	11/20/96	77.34		31.59		45.75
WCW-8	07/01/97	77.34		32.38		44.96
WCW-8	12/31/97	77.34		31.81		45.53
WCW-8	05/01/98	77.34		30.04		47.30
WCW-8	05/04/99	77.34		30.21		47.13
WCW-8	08/09/99	77.34		30.49		46.85
WCW-8	11/15/99	77.34		30.81		46.53
WCW-8	05/15/00	77.34		29.88		47.46
WCW-8	08/28/00	77.34		30.23		47.11
WCW-8	11/13/00	77.34		30.26		47.08
WCW-8	02/05/01	77.34		30.01		47.33
WCW-8	05/07/01	77.34		29.42		47.92
WCW-8	09/18/01	77.34		29.11		48.23
WCW-8	01/29/02	77.34		29.45		47.89
WCW-8	04/08/02	77.34		29.77		47.57
WCW-8	10/21/02	77.34		29.84		47.50

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-8	04/07/03	77.34		29.71		47.63
WCW-8	10/06/03	77.34		29.75		47.59
WCW-8	05/10/04	77.34		29.99		47.35
WCW-8	11/01/04	77.34		30.36		46.98
WCW-8	05/02/05	77.34		27.42		49.92
WCW-8	05/01/06	77.34		27.18		50.16
WCW-8	12/01/06	77.34		27.91		49.43
WCW-8	04/30/07	77.34		27.82		49.52
WCW-8	11/12/07	77.34		28.62		48.72
WCW-8	04/14/08	77.34	===	28.53		48.81
WCW-8	10/16/08	77.34		29.52		47.82
WCW-8	04/20/09	77.34		29.40		47.94
WCW-8	10/19/09	77.34		30.10		47.24
WCW-8	01/12/10	77.34		31.30		46.04
WCW-8	05/24/10	77.34		30.75		46.59
WCW-8	05/28/10	77.34		30.74		46.60
WCW-8	01/08/11	77.34		31.27		46.07
WCW-8	04/08/11	77.34		30.15		47.19
WCW-8	04/11/11	77.34		30.03		47.31
WCW-8	07/07/11	77.34		30.07		47.27
WCW-8	10/06/11	77.34		30.27		47.07
WCW-8	04/16/12	77.34		30.76		46.58
WCW-8	07/09/12	77.34		NM		NC
WCW-8	10/15/12	77.34		NM		NC
WCW-8	04/08/13	77.34		31.62		45.72
WCW-8	10/07/13	77.34		32.42		44.92
WCW-8	04/14/14	77.34		33.53		43.81
WCW-8	10/27/14	77.34		33.75		43.59
WCW-8	04/20/15	77.34		34.05		43.29
WCW-8	10/19/15	77.34		34.78		42.56
WCW-8	04/11/16	77.34		35.17		42.17
WCW-8	10/03/16	77.34		35.70		41.64
WCW-8	10/03/16	77.34		35.70		41.64
WCW-8	04/17/17	77.34		36.00		41.34
WCW-8	10/02/17	77.34		36.14		41.20
WCW-8	04/16/18	77.34		36.56		40.78
WCW-8	11/05/18	77.34		37.04		40.30
WCW-8	04/16/19	77.34		36.92		40.42
WCW-8	10/28/19	77.34		37.20		40.14
WCW-8	05/04/20	77.34		37.29		40.05
WCW-9	11/20/96	77.74		32.13		45.61
WCW-9	07/01/97	77.74		32.47		45.27
WCW-9	12/31/97	77.74		32.22		45.52
WCW-9	05/01/98	77.74		30.75		46.99
WCW-9	05/04/99	77.74		30.16		47.58
WCW-9	08/09/99	77.74		30.44		47.30
WCW-9	11/15/99	77.74		30.79		46.95
WCW-9	05/15/00	77.74		30.32		47.42
WCW-9	11/13/00	77.74		30.59		47.15
WCW-9	05/07/01	77.74		29.92		47.82

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-9	04/08/02	77.74		30.07		47.67
WCW-9	10/21/02	77.74		30.36		47.38
WCW-9	04/07/03	77.74		30.23		47.51
WCW-9	10/06/03	77.74		30.20		47.54
WCW-9	05/10/04	77.74		30.35		47.39
WCW-9	11/01/04	77.74		30.77		46.97
WCW-9	05/02/05	77.74		27.80		49.94
WCW-9	05/01/06	77.74		27.61		50.13
WCW-9	12/01/06	77.74		28.54		49.20
WCW-9	04/30/07	77.74		28.36		49.38
WCW-9	11/12/07	77.74		29.24		48.50
WCW-9	04/14/08	77.74		29.11		48.63
WCW-9	10/16/08	77.74		29.98		47.76
WCW-9	04/20/09	77.74		29.96		47.78
WCW-9	01/12/10	77.74		NM		NC
WCW-9	05/24/10	77.74		31.02		46.72
WCW-9	05/28/10	77.74		31.00		46.74
WCW-9	10/01/10	77.74		31.00		46.74
WCW-9	01/08/11	77.74		31.37		46.37
WCW-9	04/11/11	77.74		30.68		47.06
WCW-9	04/12/11	77.74		30.78		46.96
WCW-9	07/07/11	77.74		30.66		47.08
WCW-9	10/06/11	77.74		30.82		46.92
WCW-9	04/16/12	77.74		31.15		46.59
WCW-9	07/09/12	77.74		NM		NC
WCW-9	10/15/12	77.74		NM		NC
WCW-9	04/08/13	77.74		31.73		46.01
WCW-9	10/07/13	77.74		33.04		44.70
WCW-9	04/14/14	77.74		33.24		44.50
WCW-9	10/27/14	77.74		34.10		43.64
WCW-9	04/20/15	77.74		33.92		43.82
WCW-9	10/19/15	77.74		34.91		42.83
WCW-9	04/11/16	77.74		35.52		42.22
WCW-9	10/03/16	77.74		35.29		42.45
WCW-9	10/03/16	77.74		35.29		42.45
WCW-9	04/17/17	77.74		35.10		42.64
WCW-9	10/02/17	77.74		36.49		41.25
WCW-9	04/16/18	77.74		36.82		40.92
WCW-9	11/05/18	77.74		36.92		40.82
WCW-9	04/16/19	77.74		37.38		40.36
WCW-9	10/28/19	77.74		36.39		41.35
WCW-9	05/04/20	77.74		37.72		40.02
WCW-10	11/20/96	74.06		27.61		46.45
WCW-10	07/01/97	74.06		27.23		46.83
WCW-10	12/31/97	74.06		27.21		46.85
WCW-10	05/01/98	74.06		23.22		50.84
WCW-10	05/04/99	74.06		24.52		49.54
WCW-10	08/09/99	74.06		24.63		49.43
WCW-10	11/15/99	74.06		24.89		49.17
WCW-10	05/15/00	74.06		25.50		48.56

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
WCW-10	11/13/00	74.06		25.18		48.88
WCW-10	05/07/01	74.06		24.66		49.40
WCW-10	04/08/02	74.06		24.71		49.35
WCW-10	10/21/02	74.06		25.20		48.86
WCW-10	04/07/03	74.06		25.23		48.83
WCW-10	05/10/04	74.06		25.41		48.65
WCW-10	11/01/04	74.06		25.66		48.40
WCW-10	05/02/05	74.06		23.47		50.59
WCW-10	05/01/06	74.06		23.17		50.89
WCW-10	04/30/07	74.06		23.74		50.32
WCW-10	11/12/07	74.06		24.41		49.65
WCW-10	10/14/08	74.06		24.95		49.11
WCW-10	04/20/09	74.06		24.90		49.16
WCW-10	01/12/10	74.06		26.40		47.66
WCW-10	05/24/10	74.06		25.70		48.36
WCW-10	05/28/10	74.06		25.67		48.39
WCW-10	10/01/10	74.06		25.86		48.20
WCW-10	01/08/11	74.06		25.92		48.14
WCW-10	04/08/11	74.06		25.62		48.44
WCW-10	04/11/11	74.06		25.55		48.51
WCW-10	07/07/11	74.06		25.40		48.66
WCW-10	10/06/11	74.06		25.41		48.65
WCW-10	04/16/12	74.06		25.80		48.26
WCW-10	07/09/12	74.06		NM		NC
WCW-10	10/15/12	74.06		NM		NC
WCW-10	04/08/13	74.06		26.73		47.33
WCW-10	10/07/13	74.06		28.01		46.05
WCW-10	04/14/14	74.06		28.00		46.06
WCW-10	10/27/14	74.06		28.95		45.11
WCW-10	04/20/15	74.06		29.17		44.89
WCW-10	10/19/15	74.06		30.00		44.06
WCW-10	04/11/16	74.06		30.79		43.27
WCW-10	10/03/16	74.06		31.81		43.27
WCW-10	10/03/16	74.06		31.81		
WCW-10	04/17/17	74.06		32.13		42.25 41.93
WCW-10	10/02/17	74.06		32.13		41.93
WCW-10	04/16/18	74.06		33.20		40.86
WCW-10	11/05/18	74.06		34.02		40.06
WCW-10	04/16/19	74.06		34.52		39.54
WCW-10	10/28/19	74.06		33.91		40.15
WCW-10		+		ł		+
WCW-10	05/04/20	74.06		34.99		39.07
	11/20/96	75.29		29.24		46.05
WCW-11	07/01/97	75.29		28.91		46.38
WCW-11	12/31/97	75.29		29.14		46.15
WCW-11	05/01/98	75.29		26.04		49.25
WCW-11	05/04/99	75.29		26.63		48.66
WCW-11	08/09/99	75.29		26.30		48.99
WCW-11	11/15/99	75.29		26.55		48.74
WCW-11	05/15/00	75.29		26.91 26.77		48.38

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet amsl
WCW-11	05/07/01	75.29		26.65		48.64
WCW-11	04/08/02	75.29		26.45		48.84
WCW-11	10/21/02	75.29		26.72		48.57
WCW-11	04/07/03	75.29		26.78		48.51
WCW-11	05/10/04	75.29		26.89		48.40
WCW-11	11/01/04	75.29		27.22		48.07
WCW-11	05/02/05	75.29		25.23		50.06
WCW-11	05/01/06	75.29		24.45		50.84
WCW-11	04/30/07	75.29		25.18		50.11
WCW-11	11/12/07	75.29		25.97		49.32
WCW-11	10/16/08	75.29		26.61		48.68
WCW-11	04/20/09	75.29		26.62		48.67
WCW-11	01/12/10	75.29		27.83		47.46
WCW-11	05/24/10	75.29		27.77		47.52
WCW-11	05/28/10	75.29		27.46		47.83
WCW-11	10/01/10	75.29		27.65		47.64
WCW-11	01/08/11	75.29		27.67		47.62
WCW-11	04/08/11	75.29		27.39		47.90
WCW-11	04/11/11	75.29		27.43		47.86
WCW-11	07/07/11	75.29	27.18	27.19	0.01	48.11
WCW-11	10/06/11	75.29		27.11		48.18
WCW-11	04/16/12	75.29		27.56		47.73
WCW-11	07/09/12	75.29		NM		NC
WCW-11	10/15/12	75.29		NM		NC
WCW-11	04/08/13	75.29		26.91		48.38
WCW-11	10/07/13	75.29		29.54		45.75
WCW-11	04/14/14	75.29		29.79		45.50
WCW-11	10/27/14	75.29		30.61		44.68
WCW-11	04/20/15	75.29		31.19		44.10
WCW-11	10/19/15	75.29		32.02		43.27
WCW-11	04/11/16	75.29		32.67		42.62
WCW-11	10/03/16	75.29		33.31		41.98
WCW-11	10/03/16	75.29		33.31		41.98
WCW-11	04/17/17	75.29		33.65		41.64
WCW-11	10/02/17	75.29		34.14		41.15
WCW-11	04/16/18	75.29		34.85		40.44
WCW-11	11/05/18	75.29		35.51		39.78
WCW-11	04/16/19	75.29		35.09		40.20
WCW-11	10/28/19	75.29		35.57		39.72
WCW-11	05/04/20	75.29		35.65		39.64
WCW-12	11/20/96	76.27		30.89		45.38
WCW-12	07/01/97	76.27		30.34		45.93
WCW-12	12/31/97	76.27		30.59		45.68
WCW-12	05/01/98	76.27		29.31		46.96
WCW-12	05/04/99	76.27		27.63		48.64
WCW-12	08/09/99	76.27		27.81		48.46
WCW-12	11/15/99	76.27		28.20		48.07
WCW-12	05/15/00	76.27		28.17		48.10
WCW-12	11/13/00	76.27		28.21		48.06
WCW-12	05/07/01	76.27		27.79		48.48

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
WCW-12	04/08/02	76.27		27.70		48.57
WCW-12	10/21/02	76.27		28.24		48.03
WCW-12	04/07/03	76.27		28.23		48.04
WCW-12	05/10/04	76.27		28.34		47.93
WCW-12	11/01/04	76.27		28.74		47.53
WCW-12	05/02/05	76.27		26.61		49.66
WCW-12	05/01/06	76.27		25.95		50.32
WCW-12	12/01/06	76.27		26.39		49.88
WCW-12	04/30/07	76.27		26.39		49.88
WCW-12	11/12/07	76.27		27.15		49.12
WCW-12	04/14/08	76.27		27.14		49.13
WCW-12	10/16/08	76.27		27.93		48.34
WCW-12	04/20/09	76.27		27.82		48.45
WCW-12	10/19/09	76.27		28.52		47.75
WCW-12	01/12/10	76.27		29.04		47.23
WCW-12	05/24/10	76.27		28.90		47.37
WCW-12	05/28/10	76.27		28.90		47.37
WCW-12	01/08/11	76.27		29.16		47.11
WCW-12	04/08/11	76.27		28.79		47.48
WCW-12	04/11/11	76.27		28.70		47.57
WCW-12	07/07/11	76.27		28.60		47.67
WCW-12	10/06/11	76.27		28.55		47.72
WCW-12	04/16/12	76.27		29.05		47.22
WCW-12	07/09/12	76.27		NM		NC
WCW-12	10/15/12	76.27		NM		NC
WCW-12	04/08/13	76.27		29.98		46.29
WCW-12	10/07/13	76.27		31.13		45.14
WCW-12	04/14/14	76.27		31.30		44.97
WCW-12	10/27/14	76.27		32.35		43.92
WCW-12	04/20/15	76.27		32.62		43.65
WCW-12	10/19/15	76.27		33.32		42.95
WCW-12	04/11/16	76.27		34.06		42.21
WCW-12	10/03/16	76.27		34.60		41.67
WCW-12	10/03/16	76.27		34.60		41.67
WCW-12	04/17/17	76.27		35.00		41.27
WCW-12	10/02/17	76.27		35.22		41.05
WCW-12	04/16/18	76.27		35.72		40.55
WCW-12	11/05/18	76.27		36.23		40.04
WCW-12	04/16/19	76.27		36.12		40.15
WCW-12	10/28/19	76.27		36.51		39.76
WCW-12	05/04/20	76.27		36.69		39.58
WCW-13	11/20/96	77.70		32.51		45.19
WCW-13	07/01/97	77.70		32.44		45.26
WCW-13	12/31/97	77.70		32.24		45.46
WCW-13	05/01/98	77.70		30.90		46.80
WCW-13	05/04/99	77.70		29.39		48.31
WCW-13	08/09/99	77.70		30.82		46.88
WCW-13	11/15/99	77.70		29.96		47.74
WCW-13	05/15/00	77.70		29.83		47.74
WCW-13	08/28/00	77.70		29.92		47.78

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
WCW-13	11/13/00	77.70		29.96		47.74
WCW-13	02/05/01	77.70		30.15		47.55
WCW-13	05/07/01	77.70		29.80		47.90
WCW-13	09/18/01	77.70		29.25		48.45
WCW-13	01/29/02	77.70		29.40		48.30
WCW-13	04/08/02	77.70		29.51		48.19
WCW-13	07/29/02	77.70		29.71		47.99
WCW-13	10/21/02	77.70		29.94		47.76
WCW-13	01/27/03	77.70		30.00		47.70
WCW-13	04/07/03	77.70		30.02		47.68
WCW-13	07/31/03	77.70		29.80		47.90
WCW-13	01/27/04	77.70		30.01		47.69
WCW-13	05/10/04	77.70		30.10		47.60
WCW-13	07/19/04	77.70		29.22		48.48
WCW-13	11/01/04	77.70		30.44		47.26
WCW-13	02/01/05	77.70		30.15		47.55
WCW-13	05/02/05	77.70		28.35		49.35
WCW-13	08/01/05	77.70		27.66		50.04
WCW-13	02/27/06	77.70		27.46		50.24
WCW-13	05/01/06	77.70		27.57		50.13
WCW-13	09/18/06	77.70		27.66		50.04
WCW-13	12/01/06	77.70		28.10		49.60
WCW-13	03/12/07	77.70		28.00		49.70
WCW-13	04/30/07	77.70		28.06		49.64
WCW-13	08/28/07	77.70		28.31		49.39
WCW-13	11/12/07	77.70		28.79		48.91
WCW-13	02/19/08	77.70		28.80		48.90
WCW-13	04/14/08	77.70		28.78		48.92
WCW-13	08/11/08	77.70		29.12		48.58
WCW-13	10/16/08	77.70		29.62		48.08
WCW-13	04/20/09	77.70		29.61		48.09
WCW-13	07/20/09	77.70		30.20		47.50
WCW-13	10/19/09	77.70		30.26		47.44
WCW-13	01/12/10	77.70		31.56		46.14
WCW-13	03/15/10	77.70		31.34		46.36
WCW-13	05/24/10	77.70		30.65		47.05
WCW-13	05/28/10	77.70		30.68		47.02
WCW-13	10/04/10	77.70		30.61		47.09
WCW-13	01/08/11	77.70		31.00		46.70
WCW-13	01/10/11	77.70		30.96		46.74
WCW-13	04/08/11	77.70		29.59		48.11
WCW-13	04/11/11	77.70		30.52		47.18
WCW-13	07/07/11	77.70		30.42		47.28
WCW-13	07/11/11	77.70		30.24		47.46
WCW-13	10/10/11	77.70		30.30		47.40
WCW-13	01/09/12	77.70		30.24		47.46
WCW-13	04/16/12	77.70		30.81		46.89
WCW-13	07/09/12	77.70		31.05		46.65
WCW-13	10/15/12	77.70		31.38		46.32
WCW-13	01/14/13	77.70		31.54		46.16

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Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwat Elevation (feet ams
WCW-13	04/08/13	77.70		31.67		46.03
WCW-13	10/07/13	77.70		32.66		45.04
WCW-13	04/14/14	77.70		32.94		44.76
WCW-13	10/27/14	77.70		33.67		44.03
WCW-13	04/20/15	77.70		34.10		43.60
WCW-13	10/19/15	77.70		34.75		42.95
WCW-13	04/11/16	77.70		35.32		42.38
WCW-13	10/03/16	77.70		36.03		41.67
WCW-13	10/03/16	77.70		36.03		41.67
WCW-13	04/17/17	77.70		36.83		40.87
WCW-13	10/02/17	77.70		36.64		41.06
WCW-13	04/16/18	77.70		37.10		40.60
WCW-13	11/05/18	77.70		37.68		40.02
WCW-13	04/16/19	77.70		38.03		39.67
WCW-13	10/28/19	77.70		38.13		39.57
WCW-13	05/04/20	77.70		38.41		39.29
WCW-14	05/03/99	78.81		30.67		48.14
WCW-14	08/09/99	78.81		30.83		47.98
WCW-14	11/15/99	78.81		31.19		47.62
WCW-14	05/15/00	78.81		31.02		47.79
WCW-14	11/13/00	78.81		31.26		47.55
WCW-14	05/07/01	78.81		30.85		47.96
WCW-14	04/08/02	78.81		30.71		48.10
WCW-14	10/21/02	78.81		31.07		47.74
WCW-14	04/07/03	78.81		31.11		47.70
WCW-14	05/10/04	78.81		31.29		47.52
WCW-14	11/01/04	78.81		31.59		47.22
WCW-14	05/02/05	78.81		29.38		49.43
WCW-14	05/01/06	78.81		28.59		50.22
WCW-14	12/01/06	78.81		29.22		49.59
WCW-14	04/30/07	78.81		29.16		49.65
WCW-14	11/12/07	78.81		29.90		48.91
WCW-14	04/14/08	78.81		29.85		48.96
WCW-14	10/16/08	78.81		30.74		48.07
WCW-14	04/20/09	78.81		30.83		47.98
WCW-14	10/19/09	78.81		31.32		47.49
WCW-14	01/12/10	78.81		32.24		46.57
WCW-14	05/24/10	78.81		31.87		46.94
WCW-14	05/28/10	78.81		31.84		46.97
WCW-14	01/08/11	78.81		32.13		46.68
WCW-14	04/08/11	78.81		31.57		47.24
WCW-14	04/11/11	78.81		31.66		47.15
WCW-14	07/07/11	78.81		31.60		47.21
WCW-14	10/06/11	78.81		31.57		47.24
WCW-14	04/16/12	78.81		31.97		46.84
WCW-14	07/09/12	78.81		NM		NC
WCW-14	10/15/12	78.81		NM		NC
WCW-14	04/08/13	78.81		32.71		46.10
WCW-14	10/07/13	78.81		33.41		45.40
WCW-14	04/14/14	78.81		34.01		44.80

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Attachment C. Summary of Historical Groundwater Elevations – November 1996 through First Quarter 2021

Defense Fuel Support Point, Norwalk, California

Well	Date	Top of Casing Elevation (feet amsl)	Depth to Product (feet btoc)	Depth to Water (feet btoc)	Apparent Product Thickness (feet)	Groundwater Elevation (feet amsl)
WCW-14	10/27/14	78.81		34.67		44.14
WCW-14	04/20/15	78.81		35.09		43.72
WCW-14	10/19/15	78.81		35.71		43.10
WCW-14	04/11/16	78.81		36.22		42.59
WCW-14	10/03/16	78.81		36.70		42.11
WCW-14	10/03/16	78.81		36.70		42.11
WCW-14	04/17/17	78.81		37.40		41.41
WCW-14	10/02/17	78.81		37.60		41.21
WCW-14	04/16/18	78.81		37.91		40.90
WCW-14	11/05/18	78.81		38.68		40.13
WCW-14	04/16/19	78.81		38.95		39.86
WCW-14	10/28/19	78.81		39.20		39.61
WCW-14	05/04/20	78.81		39.36		39.45

Notes:

--- = not detected or applicable

DRY - No measurable water observed in the well.

feet btoc = feet below top of casing

feet amsl = feet above mean sea level, based on Los Angeles County Datum, 1980

NC = not calculated

NM = not measured

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Attachment D Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME

Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
BW-1	05/24/97	<100		<50			<0.30	<0.50	<0.30	<0.60	100	<5				
BW-2	05/24/97	<100		<50			<0.30	<0.50	< 0.30	1.4	85	< 5				
BW-3	05/24/97	<100		300			< 0.30	< 0.50	<0.30	<0.60	490	74				
BW-4	05/28/97	960		560			160	2.4	200	9.2	20	850				
BW-5	05/28/97	150		310			<0.30	< 0.30	5	<0.60	30	1100				
BW-6	05/29/97	<100		690			3.5	< 0.30	3.7	3.7	14	<5				
BW-7	05/29/97	200		510			0.99	< 0.30	<0.30	<0.30	310	9.2				
BW-8	05/29/97	<100		450			< 0.30	< 0.30	<0.30	< 0.30	39	<5				
BW-9	05/30/97	<100		230			< 0.30	< 0.30	< 0.30	<0.60	1.4	<5				
EXP-1	11/27/96	82		<500	<500		1.4	< 0.50	<0.50	2.7	<0.50	<1				
EXP-1	03/14/97	<100					<2	<2	<2	<2						
EXP-1	03/14/97	<50		<47			<0.50	<0.50	<0.50	<0.50						
EXP-1	03/14/97	<50		<50			<0.50	<0.50	<0.50	<0.50						
EXP-1	07/10/97	<50		290	<200		<5	<5	<5	<5	<5	<5				
EXP-1	01/09/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
EXP-1	05/20/98	<300					0.5	0.9	<0.50	<1	<0.50	<0.50				
EXP-1	11/04/98	<300	175				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/26/99	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	08/10/99	<500		<1000			<0.50	<1	<1	<1	<0.50	<1				
EXP-1	09/23/99	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-1	10/12/99	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-1	11/18/99	<300	<100				< 0.50	<1	<0.50	<0.50	< 0.50	<0.50				
EXP-1	11/19/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	12/21/99	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	01/20/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	02/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	03/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	04/20/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/18/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	06/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	08/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-1	11/29/00	<300	<100				0.5	<0.50	<0.50	0.7	<0.50	<0.50				
EXP-1	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	07/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.98				
EXP-1	09/06/02						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/23/02	<300	<100				<0.50	<1	<1	<0.30	<0.50	<5				
EXP-1	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-1	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/08/03	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	01/29/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/21/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	07/19/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	07/21/04	200	<100				<0.50	<0.50	<0.50	<0.50		<0.50				
EXP-1	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	08/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	11/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	02/27/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/03/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	09/19/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	12/05/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	03/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	05/02/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	05/02/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	08/29/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	11/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	02/20/08 04/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	04/16/08	<100 <50	<100 <100				<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<10	<2	<2	<2
EXP-1	08/14/08	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	10/15/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/13/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-1	02/24/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
EXP-1	04/20/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	07/20/09	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/19/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	01/11/10	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	03/15/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/12/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.44 J	<10	<2	<2	<2
EXP-1	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	07/12/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/04/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/04/10					<100	<0.50				<0.50	0.45 J	<10			
EXP-1	01/10/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	01/10/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-1	04/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/11/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	07/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	07/11/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/10/11	<50	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/10/11	<100				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	01/09/12	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	01/09/12	<100				<100	< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/16/12	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/16/12	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	07/09/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	07/09/12	<100				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/15/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/15/12	<100				<100	< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	01/14/13	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	01/14/13	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/08/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/08/13	<100		<100			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/07/13	<50		130			< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/07/13	<100		<100			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	04/14/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/14/14	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-1	10/28/14	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	1.3	<10	<1	<1	<1
EXP-1	10/28/14	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-1	04/23/15	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<1	<1	<1
EXP-1	04/23/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-1	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<1	<1	<1
EXP-1	10/21/15	<100		<100			0.73	<0.50	<0.50	<1	<0.50	2.2	<10	<2	<2	<2
EXP-1	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1	<10	<1	<1	<1
EXP-1	04/13/16	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	1.7	<10	<2	<2	<2
EXP-1	10/07/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.8	<10	<1	<1	<1
EXP-1	10/07/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	1.7	<10	<2	<2	<2
EXP-1	04/20/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.81	<10	<1	<1	<1
EXP-1	04/20/17	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-1	10/04/17	<50		220 C			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	10/04/17	<100		260			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-1	10/25/17			230												
EXP-1	04/17/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/17/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-1	11/06/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	11/06/18	<100		100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-1	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-1	04/18/19	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-1	10/29/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-1	10/30/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-1	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-1	05/07/20	<50		64			< 0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1.0	<1.0	<1.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	oer liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-1	10/22/20	<100		200			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-1	11/04/20	<50		<50		-	<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-2	11/27/96	<50		<500	<500	-	<0.50	< 0.50	<0.50	<0.10	<0.50	<1				
EXP-2	03/14/97	<100					<2	<2	<2	<2						
EXP-2	03/14/97	<50		75			<0.50	< 0.50	<0.50	< 0.50						
EXP-2	03/14/97	72		200		-	<0.50	< 0.50	<0.50	<0.50		-				
EXP-2	07/10/97	<50		<50	<50		<5	< 5	<5	<5	<5	< 5				
EXP-2	01/09/98	<500		<100	<100		<0.50	< 0.50	<0.50	<1	< 0.50	< 0.50				
EXP-2	05/20/98	<300		-		-	< 0.50	0.6	<0.50	<1	< 0.50	< 0.50				
EXP-2	11/04/98	<300	<100				<0.50	1.5	1	10	<0.50	<0.50				
EXP-2	05/07/99	<500		<500			1.6	1.1	<0.50	1.9	<1	1.7				
EXP-2	05/26/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.4				
EXP-2	07/21/99	<50					<0.50	<0.50	<0.50	<0.50	<1	0.83				
EXP-2	08/10/99	<500		<1000			<0.50	<1	<1	<1	<0.50	<1				
EXP-2	09/23/99	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-2	10/12/99	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-2	11/18/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	11/19/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	12/21/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-2	01/20/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-2	02/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	03/28/00	<300	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/20/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/16/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/18/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	06/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	08/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/09/01	<300	<100				<0.50	0.9	<0.50	0.8	<0.50	<0.50				
EXP-2	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	07/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	10/23/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-2	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	01/28/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/11/03		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	10/10/03	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	01/29/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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EXP-2 EXP-2 EXP-2 EXP-2	Date 04/22/04 07/20/04 07/21/04 11/04/04 02/03/05 05/05/05 08/02/05 11/02/05 02/28/06 05/03/06 05/03/06 09/19/06	TPH-g <100 <50 120 <100 <550 <50 <50 <50 <50 <50 <100	TPH-fp <100 <100 <100 <100 <100 <100 <100 <10	TPH-d	TPH-jp ₄	TPH-jp₅	<pre></pre>	<0.50 <0.50 <0.50	<pre>cthylbenzene <0.50 <0.50</pre>	<0.50 <0.50	1,2-DCA <0.50 <0.50	MTBE <0.50	TBA <10	DIPE <2	ETBE <2	TAME <2
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	07/20/04 07/21/04 11/04/04 02/03/05 05/05/05 08/02/05 11/02/05 02/28/06 05/03/06	<50 120 <100 <50 <50 <50 <50 <50 <50 <50	<100 <100 <100 <100 <100 <100 <100		 		<0.50 <0.50 <0.50	<0.50 <0.50	<0.50							<2
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	07/21/04 11/04/04 02/03/05 05/05/05 08/02/05 11/02/05 02/28/06 05/03/06	120 <100 <50 <50 <50 <50 <50 <50	<100 <100 <100 <100 <100 <100	 			<0.50 <0.50	<0.50		< 0.50	-0 F0	0.50				
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	11/04/04 02/03/05 05/05/05 08/02/05 11/02/05 02/28/06 05/03/06	<100 <50 <50 <50 <50 <50 <50	<100 <100 <100 <100 <100				<0.50				<0.50	< 0.50				
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	02/03/05 05/05/05 08/02/05 11/02/05 02/28/06 05/03/06	<50 <50 <50 <50 <50	<100 <100 <100 <100						< 0.50	<0.50		<0.50				
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	05/05/05 08/02/05 11/02/05 02/28/06 05/03/06 05/03/06	<50 <50 <50 <50	<100 <100 <100					< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	08/02/05 11/02/05 02/28/06 05/03/06 05/03/06	<50 <50 <50	<100 <100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2 EXP-2 EXP-2 EXP-2 EXP-2	11/02/05 02/28/06 05/03/06 05/03/06	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2 EXP-2 EXP-2 EXP-2	02/28/06 05/03/06 05/03/06	<50					<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			-	
EXP-2 EXP-2 EXP-2	05/03/06 05/03/06		-100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2 EXP-2	05/03/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2			<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
	09/19/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
		<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			-	
EXP-2	12/06/06	<100	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	12/06/06	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	03/13/07	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/02/07	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	05/03/07	<100	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	08/29/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	02/20/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	04/17/08	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	08/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	10/16/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	10/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-2	02/24/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
EXP-2	04/21/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/22/09	<50	<100				1.1	0.59	0.67	1.78	<0.50	<0.50	<10	<1	<1	<1
EXP-2	07/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/19/09	<100		-		<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	6.1 J	<2	<2	<2
EXP-2	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	01/11/10	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	03/15/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/12/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	07/12/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/04/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/04/10					<100	<0.50				<0.50	<0.50	<10			
EXP-2	01/10/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	01/10/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/11/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	07/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	07/11/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	10/10/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/10/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	01/09/12	<50	<100			<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-2	01/09/12	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/16/12	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	07/09/12	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	07/09/12	<100				210 b	<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	11	<2	<2	<2
EXP-2	10/15/12	<50		<50		-	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/15/12	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	01/14/13	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	01/14/13	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/08/13	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/08/13	<100		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-2	10/07/13	<50		140			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	10/07/13	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-2	04/14/14	<50		<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/14/14	<100		<100			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	8.5 J	<2	<2	<2
EXP-2	10/28/14	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/28/14	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-2	04/23/15	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/23/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-2	10/22/15	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/22/15	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-2	04/12/16	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/12/16	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	10/04/16	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/04/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-2	04/19/17	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	04/19/17	<100		<100			< 0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	10/02/17	<100		150			1.4	<0.50	5.4	1.8	<0.50	<1	<10	<2	<2	<2
EXP-2	10/03/17	<50		<100X			0.98	<0.50	4.8	1.3	< 0.50	<0.50	<10	<1	<1	<1
EXP-2	10/25/17			140			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	04/19/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/19/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-2	11/05/18	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	0.52	<10	<1	<1	<1
EXP-2	11/05/18	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-2	11/06/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-2	04/18/19	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-2	10/29/19	<50		56			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-2	10/29/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-2	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.59	<10	<1.0	<1.0	<1.0
EXP-2	05/07/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-2	10/22/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	1.2	<10	<2.0	<2.0	<2.0
EXP-2	11/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.54	<10	<1.0	<1.0	<1.0
EXP-3	11/27/96	<50		<500	<500		<0.50	<0.50	<0.50	<1	<0.50	<1				
EXP-3	03/14/97	<100					<2	<2	<2	<2						
EXP-3	03/14/97	<50		120			<0.50	<0.50	<0.50	<0.50						
EXP-3	03/14/97	<50		250			<0.50	<0.50	<0.50	<0.50						

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-3	07/10/97	<50		<50	<50		<5	<5	<5	<5	<5	<5				
EXP-3	01/09/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
EXP-3	05/20/98	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
EXP-3	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/07/99			<500			<0.50	<0.50	<0.50	<0.50	<1	0.89				
EXP-3	05/27/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	08/10/99	<500		<1000			4	6.2	<1	3.4	<0.50	<1				
EXP-3	09/23/99	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-3	10/12/99	<300	<100				< 0.50	<1	<1	<1	<0.50	<1				
EXP-3	11/18/99	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
EXP-3	11/19/99	<300	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	12/21/99	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	01/20/00	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
EXP-3	02/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	03/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	04/20/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/18/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	06/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	08/28/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/30/00	<300	<100				<0.50	0.5	<0.50	<0.50	<0.50	<0.50				
EXP-3	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/07/01	<300	<100				<0.50	< 0.60	<0.50	<0.50	<0.50	< 0.50				
EXP-3	11/07/01	<300	<100				0.8	0.6	<0.50	<0.50	<0.50	<0.50				
EXP-3	01/30/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-3	04/11/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	04/12/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-3	07/30/02	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	10/22/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<1				
EXP-3	10/23/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
EXP-3	01/29/03	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	04/08/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
EXP-3	04/11/03		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	10/10/03	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	01/29/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	04/22/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	07/19/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	07/21/04	120	<100				<0.50	<0.50	<0.50	<0.50		<0.50				
EXP-3	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-3	08/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/02/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	02/27/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/02/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	05/05/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	09/18/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	12/06/06	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	03/13/07	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-3	05/04/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	05/04/07	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	08/30/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	11/15/07	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-3	11/16/07	<100	1500				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	02/07/08	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	02/20/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	04/16/08	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	04/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	08/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-3	10/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-3	10/15/08	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	02/24/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10			
EXP-3	04/22/09	<100				<100	<0.50	3.4	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	07/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	07/20/09	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	10/19/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	01/11/10	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
EXP-3	03/15/10	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/12/10					<100	0.31 J	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	07/12/10	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	10/04/10	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.74	<10	<1	<1	<1
EXP-3	10/04/10					<100	<0.50				<0.50	0.68	<10			
EXP-3	01/10/11	<50	<100				<0.50	<0.50	<0.50	<0.50	0.73	0.95	<10	<1	<1	<1
EXP-3	01/10/11	<100				<100	<0.50	<0.50	<0.50	<0.50	0.64	1	<10	<2	<2	<2
EXP-3	04/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	1.3	0.99	<10	<1	<1	<1
EXP-3	04/11/11	<100				<100	<0.50	<0.50	<0.50	<0.50	1.3	1.1	<10	<2	<2	<2
EXP-3	07/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	0.61	<0.50	<10	<1	<1	<1
EXP-3	07/12/11	<100				<100	<0.50	<0.50	<0.50	<0.50	0.62	0.45 J	<10	<2	<2	<2
EXP-3	10/10/11	<50	140				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/10/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	8.7 J	<2	<2	<2
EXP-3	01/09/12	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.66	<10	<1	<1	<1
EXP-3	01/09/12	<100				<100	<0.50	<0.50	<0.50	<0.50	0.81	0.63	<10	<2	<2	<2
EXP-3	04/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	0.58	<0.50	<10	<1	<1	<1
EXP-3	04/16/12	<100				<100	<0.50	<0.50	<0.50	<0.50	0.54	0.48 J	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-3	07/09/12	<50		190			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	07/09/12	<100				250 b	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	9.5 J	<2	<2	<2
EXP-3	08/29/12			<50												
EXP-3	10/15/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/15/12	<100				<100	<0.50	< 0.50	<0.50	< 0.50	0.45 J	<0.50	<10	<2	<2	<2
EXP-3	01/14/13	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	0.58	<10	<1	<1	<1
EXP-3	01/14/13	<100		<100			<0.50	<0.50	<0.50	<0.50	0.74	0.34 J	<10	<2	<2	<2
EXP-3	04/08/13	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	04/08/13	<100		<100			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	10/07/13	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/07/13	<100		<100			< 0.50	< 0.50	<0.50	<0.50	0.36 J	<0.50	<10	<2	<2	<2
EXP-3	04/14/14	<50		<100			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/14/14	<100		<100			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
EXP-3	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	0.52	<0.50	<10	<1	<1	<1
EXP-3	10/28/14	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-3	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	04/23/15	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
EXP-3	10/20/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	10/20/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
EXP-3	04/12/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/12/16	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-3	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/04/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	0.53	<0.50	<10	<1	<1	<1
EXP-3	04/18/17	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-3	10/04/17	<50		100 C			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	10/04/17	<100		160			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	10/25/17			<100												
EXP-3	04/16/18	<50		<50			<0.50	<0.50	<0.50	<0.50	0.73	<0.50	<10	<1	<1	<1
EXP-3	04/16/18	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
EXP-3	11/06/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-3	11/06/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	04/16/19	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-3	04/16/19	<100		120 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
EXP-3	10/29/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-3	10/31/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	05/06/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-3	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
EXP-3	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-4	02/03/99	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				
EXP-4	05/06/99	<500		<500			1.3	4.1	<0.50	1.7	<1	<0.50				
EXP-4	07/21/99	<50					<0.50	<0.50	<0.50	<0.50	<1	<0.50				
EXP-4	08/10/99	<500		<1000			50	80	7.7	44	2.1	4.2				
EXP-4	09/23/99	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-4	09/23/99	<300					<0.50	<1	<1	<1	0.72	1.2				
EXP-4	10/12/99	<300	<100				<0.50	<1	<1	<1	<0.50	<1				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-4	11/19/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.6				
EXP-4	12/21/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	01/20/00	<300	<100				<0.50	<0.50	<0.50	0.5	<0.50	<0.50				
EXP-4	02/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	03/28/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
EXP-4	04/20/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
EXP-4	05/18/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	06/30/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	08/28/00	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
EXP-4	11/30/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	02/06/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	09/18/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
EXP-4	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	04/11/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	10/07/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	05/05/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	09/20/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	05/01/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-4	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-4	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	07/20/09	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	05/24/10	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	04/17/12	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	10/08/13	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	10/28/14	<50		63			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	04/22/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<1	<1	<1
EXP-4	10/21/15	<50		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-4	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	11/06/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-4	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-4	05/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-4	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-5	11/11/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/03/99	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				

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			Tila			Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-5	05/05/99	<500		<500			7.6	3.9	1.4	7.4	<1	140				
EXP-5	07/21/99	<50					<0.50	<0.50	<0.50	<0.50	<1	11				
EXP-5	08/10/99	<500		<1000			21	37	4.3	22	<0.50	2.4				
EXP-5	09/23/99	<300					<0.50	<1	<1	<1	<0.50	<1				
EXP-5	10/12/99	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
EXP-5	11/19/99	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-5	12/21/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	01/20/00	<300	<100	-		-	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/28/00	<300	<100	-		-	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-5	03/28/00	<300	<100				< 0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-5	04/20/00	<300	<100	-		-	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	06/30/00	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-5	08/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/29/00	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
EXP-5	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	05/08/01	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	07/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	01/28/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	01/29/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	04/21/04	<50	160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	07/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	11/04/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
EXP-5	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/28/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	09/19/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	03/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	05/03/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/28/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	11/15/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	02/20/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	08/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
EXP-5	10/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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•	port i oint, ivoi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
EXP-5	02/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
EXP-5	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	07/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	03/15/10	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	05/25/10	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	07/12/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/04/10	<50	<100	-			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	01/10/11	<50	<100	-			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/11/11	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	07/11/11	<50	110	-			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/10/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	01/09/12	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	07/09/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	01/14/13	<50		<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
EXP-5	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
EXP-5	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-5	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
EXP-5	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GB-21	01/24/11	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	<10	<1	<1	<1
GB-21	01/24/11	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	140	<1	<1	<1
GB-22	01/21/11	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	<10	<1	<1	<1
GB-22	01/21/11	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	110	<1	<1	<1
GB-23	01/21/11	<100	<100				<0.50	<0.50	<0.50	<0.50		<0.50	2400	<1	<1	<1
GB-23	01/21/11	<50	<100				<0.50	<0.50	<0.50	<0.50		<0.50	<10	<1	<1	<1
GMW-1	11/27/96						13000	11000	2700	14300	<50	<500				
GMW-1	07/17/97	68000		6900			10000	5500	2500	11500	<30	<300				
GMW-1	01/09/98	5800		4500			5600	590	1200	4570	<30	<300				
GMW-1	05/27/98	19600					4360	466	930	2279	<0.50	101				
GMW-1	11/17/98	4260	32200				950	150	360	320	<50	<50				
GMW-1	05/05/99	<500		<500			1.9	8.4	0.58	2.9	<1	<0.50				
GMW-1	11/17/99	23000	25000				4700	440	1100	4040	<5	71				
GMW-1	05/16/00	14000	16000				3100	40	720	2300	<25	50				

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						Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-1	11/30/00	14000	28000		-	-	2700	80	1000	1780	<0.50	33			-	
GMW-1	05/09/01	1000	18000		-		1900	<13	530	468	<13	<13			-	
GMW-1	11/06/01	11000	18000		-	-	2900	35	1300	280	<0.50	27			1	
GMW-1	04/10/02	7600	13000				2000	26	740	295	<10	18				
GMW-1	10/23/02	830	8400				1300	<5	330	111	<5	17				
GMW-1	03/11/03	340	390				130	< 0.50	30	6.05	<0.50	0.68				
GMW-1	04/08/03	4500	2100				2200	<10	240	142	<20	25				
GMW-1	08/01/03	4000	2100				1600	11	360	172	<20	14				
GMW-1	10/06/03	7400	2500				2200	12	520	196	<20	13				
GMW-1	01/27/04	4400	2200				1500	5.7	180	200	<10	12				
GMW-1	04/22/04	9100	5200				3200	<20	270	160	<40	<20				
GMW-1	07/19/04	6000	1800				2100	<10	90	70	<20	20				
GMW-1	11/03/04	7900	3700				3500	<10	88	35	<20	18				
GMW-1	02/02/05	2100	1500				1100	<5	18	29	<10	12				
GMW-1	05/06/05	<200	320				1.2	<1	<1	<1	<2	<1				
GMW-1	08/01/05	<500	1100		-	-	<2.5	<2.5	<2.5	<2.5	<5	<2.5			1	
GMW-1	11/02/05	<500	1400		-		<2.5	<2.5	<2.5	<2.5	<5	<2.5			-	
GMW-1	02/27/06	<1000	1600		-	-	<5	<5	<5	<5	<10	<5			1	
GMW-1	05/04/06	<500	1600				4	<2.5	<2.5	<2.5	<5	<2.5			-	
GMW-1	09/18/06	<500	1300				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	12/06/06	<500	4500				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
GMW-1	03/13/07	<1000	2000				<5	<5	<5	<5	<10	<5				
GMW-1	05/04/07	<50	1500				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-1	08/30/07	520	910				<1.5	<1.5	<1.5	<1.5	<3	<1.5				
GMW-1	11/14/07	140	430				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-1	02/20/08	<200	690				41	<1	4.9	4.8	<2	<1				
GMW-1	04/16/08	<200	1200				14	<1	<1	<1	<2	<1				
GMW-1	10/17/08	1600	2900				52	1.6	58	250	<2	<1				
GMW-1	04/20/09	600	2400				63	1.2	25	15.7	<2	<1	<20	<2	<2	<2
GMW-1	10/22/09	330	1900				1.5	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	05/27/10	900	1900				55	4.9	46	<1	<2	<1	<20	<2	<2	<2
GMW-1	10/07/10	400	<1700				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	04/14/11	230	1500				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	10/12/11	230	1700				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	04/19/12	<200		850			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
GMW-1	10/17/12	<500		880			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-1	04/11/13	<500		470			2.8	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-1	10/10/13	<200		270			<1	<1	<1	<1	<2	1.7	29	<2	<2	<2
GMW-1	04/16/14	89		77			<0.50	<0.50	<0.50	<0.50	<0.50	2.2	11	<1	<1	<1
GMW-1	10/30/14	70		130			<0.50	<0.50	<0.50	<0.50	<0.50	0.94	<10	<1	<1	<1
GMW-1	04/23/15	58		60			<0.50	<0.50	<0.50	<0.50	<0.50	1.5	16	<1	<1	<1
GMW-1	10/23/15	110		140			<0.50	<0.50	<0.50	<0.50	<0.50	1.9	13	<1	<1	<1
GMW-1	03/15/16	<50		180			<0.50	<0.50	<0.50	<0.50	<0.50	0.85	<10	<1	<1	<1
GMW-1	04/14/16	55		70			<0.50	<0.50	<0.50	7.7	<0.50	2.9	22	<1	<1	<1
GMW-1	06/29/16	<50		69			<0.50	<0.50	<0.50	2.3	<0.50	2.9	16	<1	<1	<1
GMW-1	08/23/16	<50		68			0.09	0.11	0.19	1.4	<0.50	1.8	12	0.12	<1	0.19
GMW-1	10/06/16	57		150			0.56	<0.50	<0.50	2.9	<0.50	2	13	<1	<1	<1

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-1	05/11/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.52	<10	<1.0	<1.0	<1.0
GMW-2	11/21/96						6500	44	700	960	<30	4800				
GMW-2	07/15/97	350		<500			59	1.2	41	20	<0.50	<5				
GMW-2	01/08/98	<100		<500			4.1	0.79	1.1	1.1	2.7	220				
GMW-2	05/27/98	<300					<0.50	58	0.8	0.5	<0.50	21				
GMW-2	11/17/98	<300	<100				0.88	2.1	0.9	4.8	<0.50	4.4				
GMW-2	05/07/99	<500		<500			8.2	<0.50	<0.50	0.94	<1	42				
GMW-2	11/17/99	<300	<100				0.7	< 0.50	<0.50	<0.50	< 0.50	66				
GMW-2	05/16/00	<300	200				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
GMW-2	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	1	140				
GMW-2	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	51				
GMW-2	11/06/01	<300	<100				7.8	<0.50	<0.50	0.7	1.2	140				
GMW-2	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	240				
GMW-2	10/23/02	<300	240				<0.50	<0.50	<0.50	<0.50	< 0.50	260				
GMW-2	10/07/03	91	<100				<0.50	<0.50	<0.50	<0.50	<0.50	81				
GMW-2	05/06/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-2	05/09/06	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	4.2				
GMW-2	05/02/07	160	110				73	<0.50	<0.50	2.3	<1	5.8				
GMW-2	04/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-2	04/20/09	<50	100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-2	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	11/25/96						<5	<5	<0.50	<1.5	<5	<50				
GMW-3	07/11/97	<100		<500			<0.50	<0.50	<0.50	<1	< 0.50	<5				
GMW-3	01/05/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-3	05/26/98						<0.50	<0.50	<0.50	0.9	<0.50	<0.50				
GMW-3	11/11/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
GMW-3	05/07/99	<500		<500			1.1	4.4	<0.50	1.9	<1	<0.50				
GMW-3	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	10/22/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.1				
GMW-3	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.96				
GMW-3	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	10/06/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	01/27/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	07/19/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	11/03/05	120	710				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	02/27/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	05/02/06	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	12/05/06	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-3	05/04/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	11/14/07	<200	1800				<1	<1	<1	<1	<2	<1				
GMW-3	04/16/08	<100	220				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-3	04/16/08	<100	750				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-3	10/14/08	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-3	04/20/09	<50	<100				0.63	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	06/14/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.52	<10	<1	<1	<1
GMW-3	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-3	10/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-4	07/15/97	1300		2100			38	<0.50	35	45	<0.50	<5				
GMW-4	01/08/98	380		530			14	1.2	12	18.8	1.6	<5				
GMW-4	05/26/98	2300					42	<0.30	69	87	<2.5	<2.5				
GMW-4	11/18/99	1600	4100				67	< 0.50	51	24.1	< 0.50	<0.50				
GMW-4	05/19/00	2500	3400				48	0.5	29	36.9	<0.50	<0.50				
GMW-4	04/10/03	500	1100				8	<0.50	8.2	26	<0.50	<0.50				
GMW-4	05/04/07	2000	13000				110	<1	27	12.1	<2	<1				
GMW-4	04/16/08	16000	14000				270	<2.5	110	157	<2.5	<2.5	<50	<10	<10	<10
GMW-4	04/17/08	4400	40000				290	<5	89	102	<10	<5				
GMW-4	11/21/08	4900	16000				260	<2.5	45	27.9	<5	<2.5				
GMW-4	04/23/09	2500	9500				120	<0.50	12	8.6	<1	3.9	<10	<1	<1	<1
GMW-4	05/27/10	2200	6100				170	1.1	6.3	10	<2	<1	<20	<2	<2	<2
GMW-4	10/05/10	1300	<15000				8.2	<1	2.8	2.2	<2	3.2	22	<2	<2	<2
GMW-4	04/14/11	2800	24000				130	<1	2	3.4	<2	<1	<20	<2	<2	<2
GMW-4	10/12/11	1200	4200				62	<1	1.4	<1	<2	3.8	<20	<2	<2	<2
GMW-4	04/20/12	4600		25000			170	<10	<10	<10	<20	<10	<200	<20	<20	<20
GMW-4	10/19/12	1300		8100			36	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-4	04/12/13	2100		8000			56	<4	<4	<4	<8	<4	<80	<8	<8	<8
GMW-4	10/11/13	1800		2400			24	<0.50	1.1	1.7	<1	2.2	<10	<1	<1	<1
GMW-4R	04/18/17	84		70			6.1	<0.50	2.2	1.2	<0.50	0.74	<10	<1	<1	<1
GMW-4R	10/05/17	<50		70			1.3	<0.50	<0.50	<0.50	<0.50	0.56	<10	<1	<1	<1
GMW-4R	04/19/18	100		50			1.1	<0.50	1.2	0.55	<0.50	0.68	<10	<1	<1	<1
GMW-4R	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-4R	04/18/19	<50		<50			<0.50	<0.50	1.6	0.56	<0.50	<0.50	<10	<1	<1	<1
GMW-4R	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-4R	05/08/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-4R	11/05/20	<50		58			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-5	11/27/96	<50		<500	<500		<0.50	<0.50	<0.50	<1						
GMW-5	07/11/97	<50		<50	<50		<0.50	<1	<1	<2						
GMW-5	01/06/98	<500		<100	<100		< 0.30	< 0.30	<0.30	<0.60						

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Defense Fuel Support Point, Norwalk, California

		waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-5	05/18/98						<0.30	<0.30	<0.30	<0.60						
GMW-5	11/04/98	<300	<100				< 0.30	< 0.30	<0.30	<0.60		-				
GMW-5	05/27/99	<300	<100				< 0.30	< 0.30	<0.30	<0.60		-				
GMW-5	11/18/99	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-5	05/16/00	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-5	11/29/00	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-5	05/09/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-5	11/07/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-5	04/10/02	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-5	10/08/13	<100		120 HD			<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-5	04/15/14	<100		<95			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-5	10/27/14	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-5	04/21/15	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-6	11/27/96	5300		<500	<500		330	<12	320	300						
GMW-6	07/09/97	<50		<50	<50		2.7	<1	1.4	<2	<5					
GMW-6	01/07/98	<500		<100	<100		<0.30	< 0.30	<0.30	<0.60						
GMW-6	05/21/98	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-6	11/05/98	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-6	05/27/99	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-6	11/18/99	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-6	05/16/00	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-6	11/29/00	<300	550				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-6	05/09/01	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
GMW-6	11/07/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-6	04/10/02	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
GMW-6	10/23/02	<300	<100				<0.30	< 0.30	<0.30	< 0.30		<5				
GMW-6	04/10/03		<100				<1	<1	<1	<2		<3				
GMW-6	10/08/03		130				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-6	04/22/04		<100				0.41	< 0.30	<0.30	<0.30		<5				
GMW-6	11/06/04		4100				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-6	05/06/05		<100				<0.30	0.46	<0.30	<0.30		<5				
GMW-6	11/08/05		<100				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-6	05/03/06		<100				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-6	12/08/06		<100				<0.50	<0.50	<0.50	1.3		<5				
GMW-6	05/02/07		<100				0.58	0.54	<0.50	<1		<5				
GMW-6	08/31/07	3400	1100				400	96	45	188	< 0.50	<0.50	<10	<2	<2	<2
GMW-6	11/14/07		<100				<0.50	< 0.50	<0.50	<1		<5				
GMW-6	11/15/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	04/16/08		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-6	10/15/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
GMW-6	04/21/09					<100	<0.50	<0.50	<0.50	<0.50		43				
GMW-6	07/21/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	10/20/09					110	1.5	<0.50	<0.50	<0.50	<0.50	350	<10	<2	<2	0.51 J
GMW-6	04/12/10					<100	<0.50	<0.50	<0.50	<0.50		7.2	<10	<2	<2	<2
GMW-6	10/05/10					170	0.35 J				<0.50	130	210			
GMW-6	02/24/11	<50	120				0.53	<0.50	<0.50	<0.50	<0.50	9.6	120	<1	<1	<1
GMW-6	04/13/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

erense i der Sup	<u>'</u>	,				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-6	10/10/11	-				290	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	220	<2	<2	<2
GMW-6	04/19/12					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	0.34 J	<10	<2	<2	<2
GMW-6	10/15/12	-				<100	<0.50	< 0.50	0.17 J	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	04/10/13			110 b			<0.50	< 0.50	<0.50	<0.50	<0.50	0.44 J	<10	<2	<2	<2
GMW-6	10/08/13	<100		250 HD			<0.50	<0.50	<0.50	<0.50	<0.50	1.2	57	<2	<2	<2
GMW-6	04/15/14	<100		<95			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-6	10/27/14	<100		140			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-6	04/28/15	<100		<100			1.2	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-6	10/22/15	<100		<100			< 0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-6	04/12/16	<100		<100			0.89	< 0.50	2.3	7.6	<0.50	<1	<10	<2	<2	<2
GMW-6	10/07/16	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-6	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	10/03/17	<100		270			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-6	04/17/18	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	11/09/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-6	04/16/19	<100		<100J			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-6	10/29/19	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-6	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-6	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-7	05/21/98						<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
GMW-7	12/01/00	520000	370000				4800	970	620	12000		<2500				
GMW-7	04/30/15	610		28000			8.1	<0.50	<0.50	<1	<0.50	<2	15	<2	<2	<2
GMW-7	10/11/16	560		2000			7.5	<0.50	<0.50	<1	<0.50	1.4	47	<2	<2	<2
GMW-7	10/10/17	240		1400			2.2	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-7	04/20/18	150		4800 J			1.6	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-7	11/12/18	410		5600			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-7	04/22/19	150		3900			<0.50	<0.50	<0.50	<1	<0.50	<1	31	<2	<2	<2
GMW-7	11/06/19	230		5000			5.1	< 0.50	<0.50	<1.0	< 0.50	<1.2	27	<2.0	<2.0	<2.0
GMW-7	05/11/20	360		5100			9.1	< 0.50	0.51	<1.0	<0.50	1.3	<10	<2.0	<2.0	<2.0
GMW-7	10/26/20	530		2300			150 J	0.54 J	1.3 J	<1.0	< 0.50	1.8	<10	<2.0	<2.0	<2.0
GMW-8	11/21/96						<0.50	< 0.50	<0.50	<1.5	12	<5				
GMW-8	07/11/97	<100		<500			<0.50	<0.50	<0.50	<1	1.7	<5				
GMW-8	01/02/98	<100		<500			<0.50	<0.50	<0.50	<1.5	5	<5				
GMW-8	05/26/98						<0.30	< 0.30	<0.50	<1	< 0.50	<0.50				
GMW-8	11/06/98	<300	<100				<0.50	<0.50	<0.50	<0.50	8.6	<0.90				
GMW-8	05/05/99	<500		<500			2	7.2	0.57	3	<1	<0.50				
GMW-8	05/07/99	<500		<500			<0.50	1.7	<0.50	0.51	4.4	<0.50				
GMW-8	11/16/99	<300	<100				<0.50	<0.50	<0.50	<0.50	4.6	<0.50				
GMW-8	05/19/00	<300	380				<0.50	<0.50	<0.50	<0.50	15	<0.50				
GMW-8	11/29/00	<300	780				1	0.9	<0.50	1.5	10	2.9				
GMW-8	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	2.5	2.4				
GMW-8	10/24/02	<300	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.62				
GMW-8	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	0.52	<0.50				
		<50	<100				<0.50		<0.50	<0.50	<0.50	<0.50				

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perense i dei oup	,	,				Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-8	11/05/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	11/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	05/03/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.78				
GMW-8	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.6				
GMW-8	05/05/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.5				
GMW-8	11/14/07	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/17/08	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	10/21/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-8	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/19/09	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<1	<1	<1
GMW-8	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	06/14/13	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	0.59	<10	<1	<1	<1
GMW-8	04/15/14	<100		93			<0.50	<0.50	<0.50	<0.50	3.5	0.8	<10	<1	<1	<1
GMW-8	10/29/14	<100		65			<0.50	<0.50	<0.50	<0.50	3.3	1.1	<10	<1	<1	<1
GMW-8	04/22/15	<50		60			<0.50	<0.50	<0.50	<0.50	3.3	1.7	<10	<1	<1	<1
GMW-8	10/22/15	<50		110			< 0.50	< 0.50	<0.50	<0.50	4.6	1.5	<10	<1	<1	<1
GMW-8	04/15/16	<50		230			<0.50	<0.50	<0.50	<0.50	4.3	1.4	<10	<1	<1	<1
GMW-8	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	1.9	0.55	<10	<1	<1	<1
GMW-8	04/18/17	<50		170		-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/05/17	<50		270 L			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	04/19/18	<50		180			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	11/08/18	<50		160			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	04/19/19	<50		140			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-8	10/29/19	<50		120			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-8	05/12/20	<50		110			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-8	06/10/20	<50		160		-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-8	11/05/20	<50		100		-	< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-9	10/07/10	6800	7200	-		-	890	62	120	650	<10	56	1600	44	<10	<10
GMW-9	04/13/11	54000	21000	-		-	20000	290	970	3800	<200	3600	<2000	<200	<200	<200
GMW-9	10/13/11	61000	7600	-			18000	6500	760	3400	<200	2100	<2000	<200	<200	<200
GMW-9	08/23/16	94		1700			0.71	< 0.50	<0.50	3.4	< 0.50	2.3	80	4.7	<1	<1
GMW-9	10/06/16	67		140			4.6	< 0.50	<0.50	<0.50	0.64	0.84	110	13	<1	<1
GMW-9	04/21/17	750		760			9.2	0.98	0.71	20	<1	1.9	18	5.5	<1	<1
GMW-9	10/05/17	<50		100			<0.50	<0.50	<0.50	<0.50	0.56	0.62	83	4.7	<1	<1
GMW-9	05/15/18	<50		290			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	34	4.4	<1	<1
GMW-9	11/08/18	<50		53			<0.50	<0.50	<0.50	<0.50	<0.50	0.52	40	3.1	<1	<1
GMW-9	04/23/19	290		59			<0.50	<0.50	<0.50	2.1	<0.50	0.72	4900	<1	<1	<1
GMW-9	11/01/19	<50		340			<0.50	<0.50	<0.50	<0.50	<0.50	0.67	<10	<1.0	<1.0	<1.0
GMW-9	05/11/20	<50		160			<0.50	<0.50	<0.50	<0.50	<0.50	0.55	<10	<1.0	<1.0	<1.0
GMW-9	11/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-10	10/08/10	4800	36000				360	<2.5	87	14	<5	<2.5	120	<5	<5	<5
GMW-10	04/14/11	5700	31000				370	2	93	7.9	<3	<1.5	100	<3	<3	<3
GMW-10	10/14/11	3700	11000				580	3.3	75	7.8	<5	<2.5	590	<5	<5	<5
GMW-10	04/27/12	3000		3100			360	<2	15	3.2	<4	<2	79	<4	<4	<4
GMW-10	10/19/12	10000		7500			1300	380	270	1400	<10	< 5	<100	<10	<10	<10

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-10	04/12/13	14000		100000			210	65	48	310	<20	<10	<200	<20	<20	<20
GMW-10	10/11/13	13000	-	9500			1100	800	350	1900	<20	<10	<200	<20	<20	<20
GMW-10	10/28/15	27000	-	41000			1100	2400	730	3800	<20	<10	<200	<20	<20	<20
GMW-10	02/24/21	<500		39000			<2.5	<2.5	<2.5	<2.5	<5.0	<2.5	<50	<5.0	<5.0	<5.0
GMW-11	11/21/96						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-11	07/10/97	220	-	2500			< 0.50	4	0.9	<0.50	<0.50	<5				
GMW-11	01/07/98	4000		220000			<0.50	<0.50	<0.50	1.6	<0.50	<5				
GMW-11	05/20/98	42400					< 0.30	< 0.30	<25	<50	<2.5	< 0.50				
GMW-11	11/17/98	6230	146000				<5	6	<5	11	<5	24				
GMW-11	05/07/99	1900		1900			0.61	2.1	<0.50	0.62	<1	< 0.50				
GMW-11	11/16/99	1200	25000				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-11	05/19/00	790	1900				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-11	11/30/00	1600	4100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-11	05/10/01	<300	670				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	11/07/01	<300	560				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	04/11/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-11	04/15/16	<100		440			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	11/27/96	99		<500	<500		<0.50	< 0.50	<0.50	<1	<0.50	<1				
GMW-12	07/10/97	110		8600	<7500		<5	<5	<5	<5	<5	<5				
GMW-12	01/06/98	<500		1000	<100		<0.50	1.6	<0.50	<1	<0.50	< 0.50				
GMW-12	05/21/98	<300					< 0.30	< 0.30	<0.50	<1	< 0.50	<0.50				
GMW-12	11/05/98	<300	433				4.5	< 0.50	3	1.7	< 0.50	<0.50				
GMW-12	05/27/99	<300	937				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-12	11/18/99	<300	4900				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
GMW-12	05/17/00	<300	2200				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	11/30/00	<300	1400				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-12	05/09/01	<300	2100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-12	11/07/01	<300	2700				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	04/11/02	<300	1900				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	10/23/02	<300	1700				<0.50	<1	<1	<1	<0.50	<1				
GMW-12	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-12	04/14/03		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-12	10/10/03	<100	2900				<0.50	<0.50	0.56	<0.50	<0.50	<0.50				
GMW-12	04/21/04	<100	2000				<0.50	<0.50	<0.50	0.62	<0.50	<0.50	<10	<2	<2	<2
GMW-12	11/04/04	<100	2600				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	05/06/05	<100	1400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	11/08/05	<100	270				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	05/04/06	<100	450				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	12/08/06	<100	150				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	05/04/07	<100	440				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	11/16/07		150				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/18/08	<100	480				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/16/08	<100				310	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/23/09	<100				630	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/20/09	<100				480	<0.50	<0.50	<0.50	<0.50	<0.50	0.49 J	<10	<2	<2	<2
GMW-12	04/15/10					400	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-12	10/08/10					<100	<0.50				<0.50	<0.50	3.6 J			

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			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-12	04/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/10/11					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-12	04/16/12	-				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/15/12					280 b	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/09/13			650 b			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/08/13	<100		700 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	04/16/14	<100		1200 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-12	10/29/14	<100		1100			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-12	04/28/15	<100		960			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-12	10/10/16	<100		1400			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	04/21/17	<100		150			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-12	10/04/17	<100		1100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	04/23/18	<100		1000			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-12	11/12/18	<100		1100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	04/19/19	<100		780			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-12	10/30/19	<100		600			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-12	05/08/20	<100		190			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-12	10/22/20	<100		190			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-13	11/21/96						3.2	<0.50	0.73	1.2	<0.50	<5				
GMW-13	07/10/97	1300		5600			1.6	3.5	0.93	2.35	<0.50	<5				
GMW-13	01/08/98	<100		<500			1.9	1.6	<0.50	<1.5	< 0.50	<5				
GMW-13	05/20/98	<300					<0.30	< 0.30	<25	0.8	<2.5	<0.50				
GMW-13	11/12/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	05/07/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-13	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-13	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-13	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	2.6				
GMW-13	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	02/01/02						<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-13	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	10/22/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<1				
GMW-13	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	3.1				
GMW-13	10/06/03	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-13	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-13	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	05/04/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	04/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	10/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-13	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/23/09	<100				<100	<0.50	<0.50	<0.50	<0.50	23	9.5	<10	3.8	<2	<2

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Defense Fuel Support Point, Norwalk, California

		waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-13	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/06/10	<50	<100	-			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	04/12/11	<50	<100	-			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	04/13/11					130										
GMW-13	10/11/11	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	04/09/13	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	04/15/14	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/18	<50		88			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-13	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-13	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-13	05/08/20	<50		74			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-13	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-14	05/07/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-14	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	05/16/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	04/22/04	59	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	05/06/05	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-14	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	03/08/06	520	2000				2.6	<0.50	<0.50	<0.50	0.64	4	21	<2	<2	<2
GMW-14	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	05/04/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-14	11/14/07	1500	2100				<2.5	<2.5	34	3	<5	<2.5				
GMW-14	04/16/08	440	850				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-14	07/29/08	210	810				<0.50	<0.50	<0.50	<0.50	<0.50	2.2	18	<2	<2	<2
GMW-14	10/17/08	210	420				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-14	04/23/09	120	580				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	10/22/09	130	740				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10	<1	<1	<1
GMW-14	04/16/10					1500	160	<0.50	2.6	2.95	<0.50	13	15	<2	<2	0.79 J
GMW-14	10/07/10	160	<620				<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-14	04/13/11	<100	310				<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
GMW-14	10/12/11	58	600				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	04/19/12	<50		130			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	10/17/12	<50		150			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	04/11/13	<50		110			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	10/10/13	<50		110			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.64	16	<1	<1	<1
GMW-14	10/30/14	<100		<50			<0.50	<0.50	<0.50	<0.50	<1	0.83	17	<1	<1	<1
GMW-14R	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.68	<10	<1	<1	<1
GMW-14R	10/05/17	<50		71			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14R	04/19/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<1	<1	<1
GMW-14R	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14R	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-14R	10/30/19	<50		<50			<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-14R	05/11/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-14R	11/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-15	05/20/98	1300					3.9	<0.30	7.4	6.4						
GMW-15	11/05/98	512	1170				1.8	<0.30	3.7	1						
GMW-15	05/27/99	634	18600				2.5	< 0.30	5.3	2						
GMW-15	11/18/99	<300	3400				<0.30	<0.30	<0.30	<0.60						
GMW-15	05/16/00	610	11000				<0.30	<0.30	<0.30	<0.60						
GMW-15	12/01/00	450	4000				<0.30	<0.30	<0.30	<0.60		<5				
GMW-15	05/10/01	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-15	11/07/01	<300	13000				<0.30	<0.30	<0.30	<0.60		<5				
GMW-15	04/10/02	1900	18000				1.2	<0.30	1.6	3.8		<5				
GMW-15	10/23/02	840	16000				0.58	<0.30	0.72	1.5		<5				
GMW-15	04/10/03		5060				<1	<1	<1	<2		<3				
GMW-15	10/08/03		11000				<0.30	<0.30	<0.30	<0.30		<5				
GMW-15	04/22/04		4200				0.7	<0.30	<0.30	0.47		<5				
GMW-15	11/06/04		<100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-15	05/06/05		670				<0.30	0.47	<0.30	< 0.30		<5				
GMW-15	11/08/05		200				<0.30	0.31	<0.30	< 0.30		<5				
GMW-15	05/03/06		330				<0.30	<0.30	<0.30	< 0.30		<5				
GMW-15	12/08/06		160				<0.50	<0.50	<0.50	<1		<5				
GMW-15	05/02/07		710				<0.50	<0.50	<0.50	1.2		<5				
GMW-15	05/02/07		740				<0.50	<0.50	<0.50	<1		<5				
GMW-15	11/14/07		890				<0.50	<0.50	<0.50	<1		<5				
GMW-15	04/16/08		1400				<0.50	<0.50	<0.50	<1		<5				
GMW-15	10/15/08					1400	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-15	04/21/09	180				3600	<0.50	<0.50	<0.50	<0.50		5.4				
GMW-15	10/20/09					4900	<0.50	<0.50	<0.50	<0.50	<0.50	3.1	4.5 J	<2	<2	<2
GMW-15	04/15/10					760	<0.50	<0.50	<0.50	<0.50		5.7	<10	<2	<2	<2
GMW-15	10/05/10					230	<0.50				<0.50	<0.50	<10			
GMW-15	04/14/11					210	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-15	10/10/11					170	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-15	04/19/12					1600	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-15	10/15/12					460 b	<0.50	<0.50	<0.50	< 0.50	<0.50	12	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

	•		Па			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-15	04/10/13			6200 b			<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
GMW-15	10/08/13	350 HD		4600 HD			<0.50	< 0.50	0.19 J	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-15	04/16/14	250 HD		2700 HD			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-15	10/30/14	<100		1900			< 0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-15	04/28/15	<100		1500			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-15	10/23/15	<100		1300			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-15	04/14/16	<100		3700			0.56	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-15	10/10/16	<100		2400			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	04/21/17	<100		1600			< 0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	10/05/17	<100		2000			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-15	04/20/18	<100		3400 J			0.97	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	11/12/18	<100		4200			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-15	04/19/19	<100		2200			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-15	11/06/19	<100		1800			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-15	05/11/20	<100		220			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-15	10/23/20	<100 J		720			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-16	11/21/96	<38		<500	<500		<0.50	<0.50	0.8	<1.5	< 0.50					
GMW-16	07/09/97	<50		110	<50		5.7	<5	9.2	7.5	<5	<5				
GMW-16	01/06/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-16	05/20/98	<300					< 0.30	< 0.30	<0.30	<0.60						
GMW-16	11/04/98	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-16	05/27/99	<300	<100				<0.30	< 0.30	<0.30	<0.60		-				
GMW-16	11/18/99	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-16	05/16/00	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-16	11/29/00	<300	140				0.64	1.2	0.85	3.2		<5				
GMW-16	05/10/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-16	11/07/01	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		9.1				
GMW-16	04/10/02	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-16	10/23/02	<300	110				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-16	04/11/03		<100				<1	<1	<1	<2		<3				
GMW-16	10/08/03		310				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-16	04/22/04		<100				< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-16	11/06/04		<100				< 0.30	< 0.30	<0.30	0.59		<5				
GMW-16	05/06/05		<100				<0.30	0.58	<0.30	< 0.30		<5				
GMW-16	11/08/05		<100				<0.30	0.48	<0.30	<0.30		<5				
GMW-16	05/03/06		100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-16	12/06/06		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	05/02/07		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	11/14/07		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	04/16/08		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-16	10/15/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/21/09					<100	<0.50	<0.50	<0.50	<0.50		<0.50				
GMW-16	10/20/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/12/10					110	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-16	10/05/10					100	<0.50				<0.50	<0.50	<10			
GMW-16	10/10/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/18/12					130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-16	10/15/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	04/10/13			190 b	-		<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-16	10/08/13	<100		250 HD	1		<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-16	04/14/14	<100		<100			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-16	10/27/14	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-16	04/24/15	<100		180	1		<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-16	04/19/17	<100		660	-		<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	10/05/17	<100		370	-		< 0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	04/18/18	<100		290	I		< 0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-16	11/09/18	<100		170	1		<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-16	04/18/19	<100		360	1		<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-16	11/05/19	<100		210	-		<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-16	05/07/20	<100		110	-		< 0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-16	10/21/20	<100		<100	-		<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-17	05/10/01	6800	1500000				52	25	<15	330		<250				
GMW-17	10/24/02	49000	170000				91	<30	<30	160		<500				
GMW-17	04/14/03		10100				572	5.55	75.1	367		<15				
GMW-17	10/10/03		8700				240	1.5	9.5	41		<10				
GMW-17	04/22/04		2400				540	4.6	24	190		63				
GMW-17	11/06/04		3000				110	< 0.30	2.1	6.1		19				
GMW-17	05/10/05		760				7.9	3.6	<1.5	2.6		<25				
GMW-17	11/08/05		290		-		3.7	< 0.30	0.37	1.9		7				
GMW-17	05/05/06		1200				3.7	2.2	1.6	4.5		<5				
GMW-17	12/08/06		1400				34	<0.50	1.9	30		<5				
GMW-17	05/03/07		12000				9.1	<0.50	0.92	9		7.7				
GMW-17	11/14/07		1200		1		4.8	< 0.50	<0.50	<1		<5				
GMW-17	04/18/08		<100				5.3	<0.50	0.62	1.4		<5				
GMW-17	10/17/08				1	1600	2.6	< 0.50	0.57	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-17	04/22/09	450				760	27	< 0.50	2.4	<0.50		<0.50		<0.50	<0.50	<0.50
GMW-17	10/20/09				1	2400	0.42 J	< 0.50	<0.50	<0.50	< 0.50	<0.50	9.5 J	<2	<2	<2
GMW-17	04/14/10	1200				1900	59	0.34 J	5.5	2		<0.50	<10	<2	<2	<2
GMW-17	10/05/10	1200				2000	79				<0.50	<0.50	5.2 J			
GMW-17	04/15/11	750				1200	13	0.55	4.6	0.82	< 0.50	<0.50	<10	<2	<2	<2
GMW-17	10/10/11	<1100				1100	50	<0.77	28	6.47	<0.50	<0.50	<10	<2	<2	<2
GMW-17	04/20/12	610				2100	1.2	<0.50	0.18 J	0.71 J	<0.50	<0.50	29	<2	<2	<2
GMW-17	04/12/13	1000 b		6700			55	1.1	1.2	13.7	< 0.50	<0.50	31	<2	<2	<2
GMW-17	10/09/13	680 HD		4200 HD			16	1.2	1.7	11.6	<0.50	0.48 J	30	<2	<2	<2
GMW-17	04/18/14	1400 HD		5700 HD			38	1.9	2.3	21.1	<0.50	0.42 J	48	<2	<2	<2
GMW-17	10/31/14	510		2300			10	1.5	<0.50	2.7	<0.50	<2	30	<2	<2	<2
GMW-17R	10/09/17	640		1200			64	<0.50	5	2.9	<0.50	2.5	19	<2	<2	<2
GMW-17R	04/20/18	550		1600 J			63	0.69	0.78	19	<0.50	3.7	<10	<2	<2	<2
GMW-17R	11/12/18	1300		1600			46	<0.50	1.4	41	<0.50	2.6	<10	<2	<2	<2
GMW-17R	04/19/19	<100		220			<0.50	<0.50	2.7	15	<0.50	<1	<10	<2	<2	<2
GMW-17R	10/31/19	<100		<100			1.3	<0.50	4.7	18.2	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-17R	05/07/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-17R	10/20/20	<100 J		<100 J			<0.50 J	<0.50 J	<0.50 J	<1.0 J	<0.50 J	<1.2J	<10 J	<2.0 J	<2.0 J	<2.0 J
GMW-1710 GMW-18	04/14/03		16500000				3410	3510	3070	17800		<150				

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Defense Fuel Support Point, Norwalk, California

		waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-18	10/08/03	-	170000			-	2600	120	360	3100		<1000			ı	
GMW-18	04/21/04		45000				2700	<50	380	4288		<50			-	
GMW-18	11/04/04	-	51000			-	1300	<3	220	2400		<50			-	
GMW-18	05/06/05		5900				1100	22	140	1200		<50				
GMW-18	11/08/05		17000				650	11	17	470		<100				
GMW-18	05/04/06	-	19000			-	200	1.9	15	100		6.9			-	
GMW-18	12/08/06		6800				320	<0.50	25	190		11				
GMW-18	05/03/07		10000				200	<2.5	13	56		<25				
GMW-18	11/15/07	-	1900			-	160	<0.50	4.1	26		5.5			-	
GMW-18	04/17/08	-	3400			-	180	0.87	13	100		6.7			-	
GMW-18	10/16/08					2800	33	<0.50	2.2	10.64	<0.50	4.7	12	<2	<2	<2
GMW-18	04/23/09	880				1100	60	<0.50	1.4	5	<0.50	3	13	<2	<2	<2
GMW-18	10/20/09					2700	15	<0.50	0.55	5.55	<0.50	7	13	<2	<2	<2
GMW-18	04/16/10	1500				7200	80	0.84	0.49 J	1.57		7.3	43	<2	<2	<2
GMW-18	04/20/12	2100				4700	67	0.4 J	1.1	5.89	1.7	3.5	57	<2	<2	<2
GMW-18	07/10/12					7800	94	0.42 J	0.94	3.89	<0.50	3.9	27	<2	<2	<2
GMW-18	11/03/14	15000		230000			110	0.93	120	340	<0.50	4.2	<10	<2	<2	<2
GMW-18	04/21/15	4300		300000			290	<5	75	270	<5	<20	<100	<20	<20	<20
GMW-18	05/10/19	<100		1200			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-18	05/11/20	<100		1600			<0.50	< 0.50	0.55	1.9	<0.50	<1.2	11	<2.0	<2.0	<2.0
GMW-18	10/26/20	120		380			1.7	<0.50 J	<0.50 J	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-19	11/27/96	3000		<500	<500		85	<2.5	23	<5		-			-	
GMW-19	07/10/97	<50		<50	<50		2.5	<1	<1	<2						
GMW-19	01/07/98	<500		<100	<100		< 0.30	< 0.30	<0.30	<0.60						
GMW-19	05/21/98	<300					< 0.30	< 0.30	< 0.30	<0.60						
GMW-19	11/06/98	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-19	05/27/99	<300	<100				< 0.30	< 0.30	< 0.30	<0.60						
GMW-19	11/18/99	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-19	05/17/00	<300	<100				0.47	0.45	<0.30	0.95						
GMW-19	12/01/00	<300	440				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-19	05/09/01	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
GMW-19	11/08/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-19	04/11/02	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-19	10/23/02	<300	<100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-19	04/14/03		<100				<1	<1	<1	<2		<3				
GMW-19	10/10/03		<100				<0.30	<0.30	<0.30	<0.30		15				
GMW-19	04/21/04		260				<0.50	<1	<1	<1		28				
GMW-19	11/04/04		<100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-19	05/06/05		<100				<0.30	<0.30	<0.30	0.69		<5				
GMW-19	11/08/05		<100				0.52	0.71	0.4	2		<5				
GMW-19	05/04/06		<100				<0.30	<0.30	<0.30	<0.30		<5				
GMW-19	12/08/06		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-19	05/03/07		210				<0.50	<0.50	<0.50	<1		<5				
GMW-19	11/15/07		<100				0.5	<0.50	<0.50	<1		<5				
GMW-19	04/17/08		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-19	10/16/08					140	0.6	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-19	04/23/09					<100	0.7	<0.50	<0.50	<0.50		0.67		<0.50	<0.50	<0.50

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Attachment D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through First Quarter 2021 Defense Fuel Support Point, Norwalk, California

						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-19	10/20/09					<100	3.8	<0.50	<0.50	<0.50	<0.50	1.5	<10	<2	<2	<2
GMW-19	04/16/10					300	130	<0.50	0.66	<0.50		21	12	<2	<2	0.52 J
GMW-19	10/08/10					150	2.4				<0.50	2.7	<10			
GMW-19	10/10/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-19	04/18/12					<100	3.8	< 0.50	<0.50	<0.50	< 0.50	0.88	<10	<2	<2	<2
GMW-19	10/15/12					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	1.1	<10	<2	<2	<2
GMW-19	04/10/13			1200 b			35	0.38 J	<0.50	0.35 J	< 0.50	58	22	<2	<2	<2
GMW-19	10/07/13	<100		<100			0.81	<0.50	<0.50	<0.50	<0.50	2.3	<10	<2	<2	<2
GMW-19	04/14/14	<100		<100			2.8	<0.50	<0.50	<0.50	<0.50	0.83	<10	<2	<2	<2
GMW-19	10/28/14	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-19	04/28/15	490		1000			90	< 0.50	0.5	0.55	< 0.50	20	12	<2	<2	<2
GMW-19	10/23/15	<100		390			9.2	<0.50	<0.50	<1	<0.50	17	<10	<2	<2	<2
GMW-19	04/21/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-19	10/03/17	<100		210			<0.50	<0.50	<0.50	<1	<0.50	1.5	<10	<2	<2	<2
GMW-19	04/18/18	<100		160			2.2	<0.50	<0.50	<1	<0.50	3.4	<10	<2	<2	<2
GMW-19	11/06/18	220		180			58	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-19	04/22/19	160		200			95	<0.50	<0.50	<1	<0.50	2.5	<10	<2	<2	<2
GMW-19	11/06/19	<100		<100			1.5	<1.0	<1.0	<2.0	<1.0	<1.2	<20	<4.0	<4.0	<4.0
GMW-19	05/06/20	<100		170			17	<0.50	<0.50	<1.0	<0.50	4.8	<10	<2.0	<2.0	<2.0
GMW-19	10/23/20	<100		140			2.3	< 0.50	<0.50	<1.0	< 0.50	2.3	<10	<2.0	<2.0	<2.0
GMW-20	11/27/96	1100		<500	<500		<2.5	<2.5	<2.5	<5	<2.5					
GMW-20	07/10/97	160		1400	<1200		<5	<5	<5	<5	<5	<5				
GMW-20	01/06/98	<500		1100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-20	05/21/98	400					<0.30	<0.50	<0.50	<0.10	<0.50	<0.50				
GMW-20	11/05/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	05/27/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	11/18/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	05/17/00	<300	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.5				
GMW-20	05/09/01	<300	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-20	04/24/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-20	10/20/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-20	10/05/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-20	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-21	11/03/14	1500		2500			11	1.6	31	170	<0.50	3.8	24	<2	<2	<2
GMW-21	04/29/15	300		2200			1.1	<0.50	<0.50	<1	<0.50	2.7	24	<2	<2	<2
GMW-21	04/14/16	170		1300			<0.50	<0.50	<0.50	<1	<0.50	2.8	<10	<2	<2	<2
GMW-21	10/10/16	130		2500			<0.50	<0.50	<0.50	<1	<0.50	1.5	<10	<2	<2	<2
GMW-21	04/21/17	180		3300			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-21	04/23/18	<100		3700			<0.50	<0.50	<0.50	<1	<0.50	<1	39	<2	<2	<2
GMW-21	11/12/18	<100		4200			<0.50	<0.50	<0.50	<1	<0.50	<1	11	<2	<2	<2
GMW-21	04/19/19	<100		3000			<0.50	<0.50	<0.50	<1	<0.50	1.5	<10	<2	<2	<2
GMW-21	11/06/19	<100		4600			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	21	<2.0	<2.0	<2.0
GMW-21	05/11/20	<100		470			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-21	10/23/20	<100		2600			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-22	10/04/10	4100	2200		-		1900	<10	55	38	<20	47	1300	50	<20	<20
GMW-22	10/14/11	28000	9000				13000	<100	470	200	<200	130	<2000	<200	<200	<200
GMW-22	04/20/12	46000		1300	-		20000	<100	650	130	<200	140	<2000	<200	<200	<200
GMW-22	10/18/12	32000		1300			16000	120	420	140	<200	180	<2000	<200	<200	<200
GMW-23	11/08/05		1900				<0.30	0.4	<0.30	< 0.30		<5				
GMW-23	10/31/14	34000		53000	-		11000	690	260	2100	<100	<50	<1000	<100	<100	<100
GMW-23	04/23/15	37000		240000			2100	870	490	5600	<30	<15	360	46	<30	<30
GMW-23	03/15/16	540		13000	-		4.6	<0.50	<0.50	2.4	<1	2.1	42	12	<1	<1
GMW-23	06/30/16	120		23000	-		2.7	< 0.50	<0.50	2.1	< 0.50	0.52	<10	<1	<1	<1
GMW-23	08/23/16	59		730	-		0.08	0.03	0.09	<0.50	0.18	0.76	42	13	0.2	<1
GMW-23	10/06/16	130		6100	-		2.9	<0.50	<0.50	<0.50	<0.50	<0.50	14	4.8	<1	<1
GMW-23	10/06/17	230		17000			<0.50	<0.50	1.3	1.4	<0.50	<0.50	48	9.6	<1	<1
GMW-23	04/18/19	3100		40000			<1	<1	9.4	27	<2	<1	770	46	<2	<2
GMW-23	11/01/19	130		47000			<0.50	< 0.50	<0.50	<0.50	<0.50	0.64	320	32	<1.0	<1.0
GMW-24	04/29/11	70000	690000				19000	830	1700	4200	<200	530	<2000	<200	<200	<200
GMW-24	10/13/11	58000	17000				23000	2400	890	2600	<200	490	<2000	<200	<200	<200
GMW-25	10/08/10	15000	<49000				6900	<50	70	<50	<100	92	<1000	<100	<100	<100
GMW-25	04/14/11	12000	23000				6800	<25	<25	<25	<50	36	<500	<50	<50	<50
GMW-25	10/13/11	<20000	31000				9700	<100	220	<100	<200	<100	<2000	<200	<200	<200
GMW-25	06/30/16	90		480			<0.50	< 0.50	<0.50	3.2	<0.50	1.7	22	2.3	<1	<1
GMW-25	08/23/16	<50		1300			0.09	0.08	0.11	<0.50	0.73	0.82	160	6.4	0.2	<1
GMW-25	10/06/16	70		780	-		<0.50	<0.50	<0.50	1.1	0.88	0.5	18	1.2	<1	<1
GMW-25	04/20/17	<500		3700			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-25	10/05/17	400		11000			<0.50	<0.50	<0.50	<0.50	1	0.64	23	1.5	<1	<1
GMW-25	04/19/18	950		14000			<0.50	<0.50	<0.50	<0.50	< 0.50	1.2	11	<1	<1	<1
GMW-25	11/09/18	81		4300			<0.50J	<0.50J	<0.50J	<0.50J	<0.50J	<0.50J	<10J	<1J	<1J	<1J
GMW-25	04/19/19	170		4100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-25	11/01/19	98		2600			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-25	05/11/20	56		4000			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-25	11/06/20	<50		420			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-26	11/27/96						46	2.7	18	8.8	110	950				
GMW-26	07/10/97	430		<500			100	2.1	6.9	5.9	67	760				
GMW-26	01/08/98	200		<500			23	11	5	<15	64	1200				
GMW-26	05/22/98	500					<0.30	<0.50	<0.50	<0.10	260	460				
GMW-26	11/17/98	1810	<100				310	<5	8	<5	<5	3460				
GMW-26	05/07/99	2300		<500			490	26	70	140	<5	6100				
GMW-26	11/19/99	6700	5700				3700	160	42	530	<25	8500				
GMW-26	05/16/00	2000	490				1.9	<0.50	<0.50	<0.50	0.8	82				
GMW-26	11/30/00	780	180				<0.50	<0.50	<0.50	<0.50	3.1	17				
GMW-26	05/08/01	300	120				<0.50	<0.50	<0.50	<0.50	13	390				
GMW-26	11/06/01	<300	<100				0.7	<0.50	<0.50	<0.50	75	130				
GMW-26	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	57	130				
GMW-26	07/07/03						<0.50	<1	<1	<1	1.2	61				
GMW-26	04/27/04	63	<100				<0.50	<0.50	<0.50	<0.50	16	59				
GMW-26	07/08/04	62	290				<0.50	<0.50	<0.50	<0.50	17	27				
GMW-26	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	1.3	<1	<1
GMW-26	10/26/15	<50		<50			<0.50	<0.50	<0.50	<0.50	0.8	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California Results reported in micrograms per liter (µg/L) Well Date TPH-g TPH-fp TPH-d TPH-jp₄ TPH-jp₅ Benzene Toluene Ethylbenzene Xylenes 1.2-DCA MTBE TBA DIPE **ETBE** TAME GMW-26 03/15/16 <50 ---<100 ------< 0.50 < 0.50 < 0.50 < 0.50 1.5 1.2 <10 2.3 <1 <1 GMW-26 04/14/16 <50 76 < 0.50 < 0.50 < 0.50 < 0.50 1.1 0.72 <10 1.4 <1 <1 ---GMW-26 06/29/16 <50 <50 ---< 0.50 < 0.50 < 0.50 < 0.50 1.4 0.59 <10 1.5 <1 <1 GMW-26 08/23/16 <50 77 0.01 0.01 0.09 < 0.50 2.4 0.65 1.3 1.9 <1 <1 GMW-26 10/06/16 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 2.3 0.64 <10 2 <1 <1 ---------04/18/17 < 0.50 0.66 GMW-26 <50 ---<50 ------< 0.50 < 0.50 < 0.50 < 0.50 <10 <1 <1 <1 1.4 12 GMW-26 10/05/17 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 2.6 <1 <1 04/18/18 GMW-26 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <10 2.2 <1 <1 ---------GMW-26 11/08/18 <50 <50 ---< 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <10 <1 <1 <1 GMW-26 04/18/19 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 0.5 28 7.4 <1 <1 GMW-26 11/01/19 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <10 <1.0 <1.0 <1.0 ---------GMW-26 05/11/20 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <10 <1.0 <1.0 <1.0 ---GMW-26 11/05/20 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <1.0 <1.0 <1.0 <10 GMW-27 05/27/98 2800 ------------940 6 4 11 76 1570 ------------GMW-27 11/17/98 4220 <50 <50 530 4940 3200 <50 <50 ---------720 GMW-27 05/07/99 6300 ---<500 ------3600 16 11 <10 <25 ------------3300 1000 GMW-27 11/18/99 1500 ---------1100 <25 <25 <25 <25 ------------25 34 1800 GMW-27 05/16/00 5500 3600 ---___ ___ 2600 <25 <25 ---___ GMW-27 11/30/00 <25 <25 4900 4100 2100 <25 <25 1600 GMW-27 05/08/01 5300 4000 2600 <25 <25 <25 <25 2200 ---------1500 27.6 < 0.50 GMW-27 11/06/01 4100 1600 6.4 6.7 1900 ---GMW-27 04/09/02 4900 590 2300 <10 15 <10 <10 1800 ---------------------GMW-27 10/23/02 590 680 1800 13 <10 13 <10 1400 ------------------GMW-27 04/08/03 4600 640 2700 <15 <15 17 <30 2000 GMW-27 10/07/03 10000 890 ---------4400 <20 47 120 <40 1800 ------------GMW-27 01/27/04 8100 480 ---3600 19 29 115 <30 1500 ------------------GMW-27 04/21/04 13000 1900 6200 <25 51 <25 < 50 2500 07/08/04 1900 540 <2.5 <2.5 <5 790 GMW-27 ---------260 <2.5 ------------GMW-27 11/03/04 1500 53 170 <100 21000 ---8800 <50 700 GMW-27 05/06/05 1100 <100 ---440 <2.5 <2.5 4.3 <5 42 GMW-27 11/03/05 4100 330 ---------2000 <10 <10 17 <20 250 ------------GMW-27 05/09/06 400 22 <30 180 5500 ------2800 <15 <15 ------GMW-27 12/06/06 12000 740 6400 120 <50 <100 210 ---------<50 ------GMW-27 05/02/07 13000 860 ---------7400 <50 <50 <50 <100 230 ------------GMW-27 11/13/07 11000 550 6000 <25 <25 <25 <50 57 ---------------GMW-27 04/18/08 380 270 130 <1.5 <1.5 <1.5 <3 21 ---------------------GMW-27 08/14/08 1000 490 ------280 <1.5 1.5 1.6 <3 17 ---GMW-27 11/21/08 3100 340 ---1100 <10 <10 <10 <20 26 GMW-27 04/20/09 100 130 1.8 < 0.50 < 0.50 < 0.50 < 0.50 4.2 450 10 <1 ---------<1 GMW-27 10/22/09 130 140 ------< 0.50 < 0.50 < 0.50 < 0.50 < 0.50 5.7 830 17 <1 <1 GMW-27 05/27/10 95 130 ---< 0.50 < 0.50 < 0.50 < 0.50 < 0.50 2.6 <10 10 <1 <1 GMW-27 10/07/10 130 <100 < 0.50 < 0.50 < 0.50 < 0.50 6.2 900 17 <1 <1 1.9 ---------GMW-27 04/13/11 <100 120 ------< 0.50 < 0.50 < 0.50 < 0.50 <1 0.91 480 12 <1 <1 GMW-27 10/12/11 <50 <100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 0.99 300 6 <1 <1 GMW-27 04/19/12 <50 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 0.54 380 6.8 <1 ---------<1 GMW-27 10/18/12 <50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <0.50 300 5 <50 <1 <1 ------

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< 0.50

< 0.50

< 0.50

<1

0.57

380

7.8

<1

<1

< 0.50

GMW-27

04/11/13

<100

<50

Defense Fuel Support Point, Norwalk, California

	роп т опп, топ					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-27	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	570	9.3	<1	<1
GMW-27	04/16/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	460	6.9	<1	<1
GMW-27	10/30/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	260	6.7	<1	<1
GMW-28	05/07/99	43000		<500			22000	780	1400	3000	<130	1900				
GMW-28	05/17/00	19000	21000				9600	<50	370	160	<50	1300				
GMW-28	11/28/00	26000	30000				13000	53	650	1139	<0.50	1600				
GMW-28	05/08/01	30000	27000				15000	190	660	310	<5	4000				
GMW-28	11/06/01	20000	19000				14000	51	460	241	< 0.50	3200				
GMW-28	04/09/02	24000	1900				9100	79	320	110	<50	1200				
GMW-28	07/07/03	-					18000	140	800	450	<50	530				
GMW-28	04/28/04	40000	4700				22000	180	1200	570	<200	280				
GMW-28	07/08/04	46000	5100				20000	120	1000	560	<200	280				
GMW-28	10/31/14	330		170			23	< 0.50	<0.50	< 0.50	<1	82	38	26	<1	<1
GMW-28	04/21/15	1200		120			670	<5	<5	<5	<10	100	<100	25	<10	<10
GMW-28	10/26/15	280		360			3.3	<0.50	<0.50	2.7	<0.50	73	20	18	<1	<1
GMW-28	03/15/16	520		390			230	1.9	2.2	6.5	<3	25	<30	11	<3	<3
GMW-28	04/15/16	600		89			370	<2	4.5	<2	<4	25	<40	8.6	<4	<4
GMW-28	06/30/16	230		540			3.5	<0.50	1.6	7.2	< 0.50	16	<10	<1	<1	<1
GMW-28	08/23/16	88		490			0.43	0.02	0.2	4.7	0.04	5.1	5.8	3.4	<1	0.21
GMW-28	10/06/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	1.6	46	19	<1	<1
GMW-28	04/19/17	<50		<100			0.69	<0.50	<0.50	<0.50	< 0.50	4.8	32	5.2	<1	<1
GMW-28	10/05/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.88	110	24	<1	<1
GMW-28	04/19/18	60		120			<0.50	<0.50	<0.50	<0.50	< 0.50	1.4	360	42	<1	<1
GMW-28	11/09/18	83		<50			0.72	<0.50	<0.50	<0.50	<0.50	1.1	270	40	<1	2.7
GMW-28	04/18/19	58		86			<0.50	<0.50	<0.50	<0.50	0.88	1.5	460	37	<1	<1
GMW-28	11/01/19	87		390			<0.50	< 0.50	<0.50	<0.50	< 0.50	1.0	500	41	<1.0	<1.0
GMW-28	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	6.0	<1.0	<1.0
GMW-28	11/05/20	<50		150			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	31	2.5	<1.0	<1.0
GMW-28	02/25/21	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-29	11/28/00	1600	1700				170	97	8	300	<0.50	54				
GMW-29	05/08/01	2200	950				1300	59	21	30	< 0.50	<0.50				
GMW-29	04/09/02	13000	11000				5400	4500	240	1120	<1	34				
GMW-29	07/08/03						4100	670	410	880	<25	<50				
GMW-29	04/28/04	40000	6400				8700	6000	910	2800	<200	<100				
GMW-29	07/08/04	45000	5300				8900	6500	900	4000	<100	<50				
GMW-29	03/15/16	74000		65000			260	320	540	6000	<40	<20	<400	<40	<40	<40
GMW-30	03/15/16	9100		3500			1100	20	33	920	<10	<5	<100	<10	<10	<10
GMW-30	04/15/16	14000		2400			3600	16	85	860	<30	<15	<300	<30	<30	<30
GMW-30	06/30/16	1600		6400			34	0.88	1.5	6.7	1.4	3.4	33	8.6	<1	<1
GMW-30	08/23/16	400		1400			41	0.2	0.22	3.1	0.24	2.1	60	4	0.39	0.39
GMW-30	10/07/16	360		3600			24	0.6	2.6	3	1.2	2.3	27	6	<1	<1
GMW-30	10/06/17	280		3500			28	<0.50	1.7	4.6	<0.50	1.2	28	4.9	<1	<1
GMW-30	04/20/18	230		1300			7	<0.50	<0.50	10	<0.50	1.3	45	8.8	<1	<1
GMW-30	04/19/19	99		4000			2.5	<0.50	<0.50	<0.50	<0.50	0.86	31	7.9	<1	<1
GMW-30	11/01/19	<50		1300			<0.50	<0.50	<0.50	<0.50	<0.50	1.1	20	6.2	<1.0	<1.0
GMW-30	05/11/20	<100		1700			3.7	<0.50	<0.50	<0.50	<1.0	<0.50	<10	1.3	<1.0	<1.0
GMW-30	11/06/20	<50		1100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-31	11/27/96	1100		<500	<500		<2.5	<2.5	<2.5	<5						
GMW-31	07/10/97	55		550	<450	-	2	<1	<1	<2		-			-	
GMW-31	01/07/98	<500		<100	<100	-	1.6	< 0.30	<0.30	<0.60		-			-	
GMW-31	05/21/98	<300					< 0.30	< 0.30	<0.30	<0.60						
GMW-31	11/06/98	<300	<100				4.8	< 0.30	3.5	<0.60						
GMW-31	05/27/99	<300	1020		-	-	< 0.30	< 0.30	0.52	<0.60		-			-	
GMW-31	11/18/99	<300	490				<0.30	< 0.30	<0.30	<0.60						
GMW-31	05/17/00	<300	470		-	-	< 0.30	< 0.30	<0.30	<0.60		-			-	
GMW-31	12/01/00	530	680				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-31	05/10/01	<300	120				<0.30	< 0.30	<0.30	<0.60		<5				
GMW-31	11/07/01	<300	170		-	-	0.8	0.49	<0.30	<0.60		9.9			-	
GMW-31	04/10/02	<300	120				< 0.30	< 0.30	<0.30	<0.60		< 5			-	
GMW-31	10/24/02	<300	<100				< 0.30	0.49	< 0.30	< 0.30		<5				
GMW-31	04/14/03		647				<1	<1	<1	<2		<3				
GMW-31	10/10/03		200				0.39	< 0.30	<0.30	<0.30		<5				
GMW-31	04/22/04		<100				<0.30	< 0.30	< 0.30	< 0.30		<5				
GMW-31	11/06/04		<100				< 0.30	< 0.30	< 0.30	< 0.30		<5				
GMW-31	05/07/05		<100				< 0.30	0.64	< 0.30	< 0.30		<5				
GMW-31	11/08/05		<100				<0.30	< 0.30	<0.30	<0.30		<5				
GMW-31	05/05/06		<100				< 0.30	0.79	0.5	2.4		<5				
GMW-31	12/08/06		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-31	05/03/07		170				<0.50	<0.50	<0.50	<1		<5			-	
GMW-31	11/14/07		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-31	04/18/08		810				<0.50	<0.50	<0.50	<1		<5				
GMW-31	10/17/08					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-31	04/22/09					<100	< 0.50	< 0.50	<0.50	< 0.50		<0.50		<0.50	< 0.50	< 0.50
GMW-31	10/20/09					140	<0.50	<0.50	<0.50	<0.50	<0.50	0.57	<10	<2	<2	<2
GMW-31	04/14/10					<100	< 0.50	< 0.50	<0.50	< 0.50		<0.50	4.6 J	<2	<2	<2
GMW-31	10/08/10					<100	<0.50				<0.50	<0.50	6.5 J			
GMW-31	04/11/11					<100	< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	10/10/11					<100	< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-31	04/16/12					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	10/16/12					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	04/08/13			120 b			< 0.50	< 0.50	<0.50	<0.50	< 0.50	0.67	<10	<2	<2	<2
GMW-31	10/07/13	<100		210 HD			< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	04/14/14	<100		170 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-31	10/29/14	<100		160			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-31	04/28/15	<100		340			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-31	04/20/17	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	10/05/17	<100		270			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	04/19/18	<100		150			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	11/08/18	<100		230			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	04/17/19	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-31	10/29/19	<100		120			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-31	05/06/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-31	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10 J	<2.0	<2.0	<2.0
GMW-32	11/27/96	430		<500	<500		13	<0.50	25	<1						

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Defense Fuel Support Point, Norwalk, California

		waik, Califor				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-32	07/10/97	63		1800	<1600		1.7	<1	<1	<2						
GMW-32	01/06/98	<500		<100	<100		0.4	<0.30	0.7	<0.60						
GMW-32	05/21/98	<300					<0.30	<0.30	<0.30	<0.60						
GMW-32	11/05/98	<300	<100				<0.30	<0.30	0.62	<0.60						
GMW-32	11/06/98		158													
GMW-32	05/27/99	<300	307				3.1	< 0.30	5	1.4						
GMW-32	11/18/99	<300	6500				4.3	< 0.30	6.9	1.2						
GMW-32	05/17/00	500	8600				8	3.4	16	14						
GMW-32	11/30/00	330	2100				<0.30	< 0.30	4.2	<0.60		<5				
GMW-32	05/09/01	1000	9500				4.7	< 0.30	1.2	2.8		<5				
GMW-32	11/07/01	660	6900				4.2	0.63	5.7	2		<5				
GMW-32	02/01/02						0.89	<0.50	0.53	0.69	<0.50	0.77				
GMW-32	04/11/02	<300	210				1.5	<0.30	7.2	<0.60		<5				
GMW-32	10/23/02	<300	1300				< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-32	04/09/03		2100				<1	1.18	<1	<2		<3				
GMW-32	10/10/03		530		-		< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-32	04/21/04		1500				0.52	<1	<1	<1		<1				
GMW-32	11/04/04		910		-		< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-32	05/06/05		700				0.31	0.64	< 0.30	0.76		<5				
GMW-32	11/08/05		480				< 0.30	0.41	< 0.30	0.7		<5				
GMW-32	05/04/06		690				0.46	0.39	0.62	1.4		<5				
GMW-32	12/08/06		110				<0.50	<0.50	<0.50	<1		<5				
GMW-32	05/03/07		190				<0.50	<0.50	<0.50	<1		<5				
GMW-32	11/16/07		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-32	04/17/08		150				<0.50	< 0.50	<0.50	<1		<5				
GMW-32	10/16/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	04/24/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	10/20/09					250	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-32	04/16/10					230	<0.50	<0.50	0.41 J	<0.50		<0.50	<10	<2	<2	<2
GMW-32	10/07/10					180	<0.50				< 0.50	<0.50	<10			
GMW-32	04/14/11					160	<0.50	<0.50	0.25 J	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-32	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-32	04/19/12					210	<0.50	<0.50	<0.50	0.26 J	< 0.50	<0.50	<10	<2	<2	<2
GMW-32	10/19/12					1300	0.2 J	<0.50	0.14 J	0.32	<0.50	< 0.50	<10	<2	<2	<2
GMW-32	04/10/13			1300 b			<0.50	<0.50	<0.50	0.3 J	< 0.50	<0.50	<10	<2	<2	<2
GMW-32	10/08/13	<100		1200 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	7.3 J	<2	<2	<2
GMW-32	04/16/14	440 HD		1500 HD			<0.50	<0.50	0.41 J	0.8	<0.50	0.67	17	<2	<2	<2
GMW-32	10/30/14	290		1500			<0.50	<0.50	<0.50	<1	<0.50	<2	13	<2	<2	<2
GMW-33	11/21/96	<38		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50					
GMW-33	07/10/97	<50		700	<400		<5	<5	<5	<5	<5	<5				
GMW-33	01/06/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-33	05/20/98	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				
GMW-33	11/05/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	05/27/99	<300	122				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	11/18/99	<300	120				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
GMW-33	05/17/00	<300	210				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	11/30/00	<300	430				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

•	port i oint, ivoi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-33	05/09/01	<300	150				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	11/07/01	<300	200				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-33	02/01/02						<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-33	04/11/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	0.8				
GMW-34	11/18/99	9500	17000				30	3.5	8.3	81	< 0.50	24				
GMW-34	05/17/00	740	3700				<0.50	< 0.50	1.5	11.4	< 0.50	30				
GMW-34	12/01/00	<300	110				<0.50	<0.50	<0.50	<0.50	<0.50	10				
GMW-34	05/10/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	7.3				
GMW-34	11/08/01	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	1.2				
GMW-34	04/12/02	960	1500				240	1.4	33	81	< 0.50	2.5				
GMW-35	05/09/01	20000	22000				1300	11	580	4100	<10	<10				
GMW-35	04/10/03		15600				65.2	30.6	109	159		<3				
GMW-35	10/10/03		16000				100	<15	120	650		<250				
GMW-35	04/21/04		19000				110	<1	45	7.3		1.5				
GMW-35	11/04/04		18000				62	<3	13	28		<50				
GMW-35	05/05/05		4700				10	1.4	33	22		<10				
GMW-35	11/05/05		3100				9.1	2.2	31	17		<25				
GMW-35	05/03/06		17000				7.9	2.9	20	12		<5				
GMW-35	12/08/06		4800				14	<0.50	9	6.9		<5				
GMW-35	05/04/07		4700				21	0.86	1.3	5.3		6.1				
GMW-35	11/15/07		2400				26	<0.50	<0.50	<1		7.7				
GMW-35	04/17/08		1300				18	<0.50	1.8	2.5		<5				
GMW-35	04/24/09					520	63	<5	<5	<5		210		<5	<5	<5
GMW-35	04/16/10					1900	180	0.88 J	1.5	0.7		13	2200	<4	<4	<4
GMW-35R	10/09/17	160		1400			9.4	<0.50	<0.50	<1	<0.50	5	770	<2	<2	<2
GMW-35R	04/23/18	160 J		1100			16	<0.50	<0.50	<1	<0.50	2.9	360	<2	<2	<2
GMW-35R	11/12/18	450		2100			48	<0.50	<0.50	0.67	<0.50	2.3	260	<2	<2	<2
GMW-35R	04/22/19	190		1300			<2.5	<2.5	<2.5	<5	<2.5	<5	600	<10	<10	<10
GMW-35R	11/06/19	220		1200			11	<1.0	<1.0	<2.0	<1.0	6.3	720	<4.0	<4.0	<4.0
GMW-35R	05/11/20	1200		2100			120	<1.0	2.7	<2.0	<1.0	14	760	<4.0	<4.0	<4.0
GMW-35R	10/26/20	730		1500			20	<1.0 J	<1.0 J	<2.0	<1.0	8.9	730	<4.0	<4.0	<4.0
GMW-36	07/10/97	430		<500												
GMW-36	01/09/98	4000		4300			22	21	6.1	100	<5	7700				
GMW-36	05/20/98	1400					<0.30	<0.30	<10	<20	< 0.50	19600				
GMW-36	11/17/98	7900	6650				2100	1370	70	650	<50	34800				
GMW-36	05/07/99	2800		<500			<10	<10	<10	<10	<25	14000				
GMW-36	11/18/99	51000	22000				8100	5600	<250	1770	<250	47000				
GMW-36	05/17/00	59000	53000				14000	6700	480	4100	<130	45000				
GMW-36	11/30/00	110000	66000				20000	19000	1600	8100	<0.50	13000				
GMW-36	02/06/01	75000	55000				18000	13000	1400	6100	<50	9100				
GMW-36	05/10/01	12000	5100				3700	2500	420	1730	<0.50	1600				
GMW-36	09/19/01	21000	37000				5800	3600	580	2080	<13	1000				
GMW-36	11/06/01	63000	40000				16000	13000	1600	7700	<25	3200				
GMW-36	01/30/02	130000	68000				21000	20000	1700	9000	<125	42000				
GMW-36	04/10/02	150000	49000				25000	22000	1800	10000	<50	67000				
GMW-36	07/30/02	81000	110000				28000	29000	2200	11800	<50	37000				
GMW-36	12/06/06	32000	10000				5300	4300	480	4300	<50	1600				

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Defense Fuel Support Point, Norwalk, California

erense i dei oup						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-36	03/13/07	54000	7200				9400	12000	1100	8200	<200	3800				
GMW-36	05/05/07	69000	11000				9800	11000	1200	8000	<200	3900				
GMW-36	08/29/07	30000	9800				4100	4200	420	4500	120	890				
GMW-36	02/20/08	34000	9100				3900	6000	750	4600	<50	43				
GMW-36	04/16/08	42000	11000				5200	8300	940	6200	<200	<100				
GMW-36	10/16/08	17000	32000			-	2100	2000	160	2300	<20	26				
GMW-36	07/22/09	24000	15000				3800	5400	720	3380	<50	28	<500	<50	<50	<50
GMW-36	03/16/10	8000	22000			-	830	1100	140	700	<10	16	690	<10	<10	<10
GMW-36	04/16/10	4200	25000			-	850	150	89	200	<5	11	3700	<5	<5	<5
GMW-36	07/13/10	500	4500			-	49	51	4.9	43	<0.50	0.91	340	<1	<1	<1
GMW-36	08/12/10	9200	2200				1400	1100	52	980	<10	18	1600	<10	<10	<10
GMW-36	09/20/10	3300	5200				130	18	36	120	<1	130	13000	<1	<1	1.6
GMW-36	10/05/10	15000	3100				2500	1300	390	1200	<20	30	1300	<20	<20	<20
GMW-36	11/23/10	31000	21000				5100	3400	890	2600	<40	51	470	<40	<40	<40
GMW-36	12/22/10	63000	73000				6700	9600	1700	5600	<50	28	<500	<50	<50	<50
GMW-36	01/12/11	320000	130000				4600	2900	1400	9200	<200	<100	<2000	<200	<200	<200
GMW-36	02/24/11	1600	3900				110	77	19	130	<1	2.5	2200	<1	<1	<1
GMW-36	03/23/11	3200	2900				360	340	28	240	<3	7.6	2400	<3	<3	<3
GMW-36	04/29/11	1500	10000				75	67	6.8	113	<0.50	3.3	1700	<1	<1	<1
GMW-36	05/13/11	13000	11000				2300	2100	93	1640	<20	43	<200	<20	<20	<20
GMW-36	06/22/11	420	1500				24	12	2.8	29	<0.50	110	5900	<1	<1	<1
GMW-36	07/29/11	7300	3200				560	570	61	990	<10	350	4600	<10	<10	<10
GMW-36	08/19/11	13000	6200				570	1100	250	1900	<20	260	9000	<20	<20	<20
GMW-36	09/22/11	5200	2200				490	240	52	470	<5	660	7400	<5	<5	17
GMW-36	10/13/11	22000	160000				610	490	430	2200	<20	250	3700	<20	<20	43
GMW-36	11/23/11	630	34000				17	<2.5	<2.5	14	<5	110	6000	<5	<5	<5
GMW-36	12/21/11	700	560				59	55	14	65	<0.50	2.1	340	<1	<1	<1
GMW-36	01/10/12	380	290				78	1.6	5.1	13	<0.50	94	4900	<1	<1	1.3
GMW-36	02/23/12	45000	14000				5600	8900	1700	6600	<200	<100	<2000	<200	<200	<200
GMW-36	03/28/12	220		400			3.5	4.1	1.2	6.3	<0.50	1.5	130	<1	<1	<1
GMW-36	04/27/12	1300		710			43	<0.50	2.5	35	<1	64	4200	<1	<1	1.2
GMW-36	05/25/12	280		440			<0.50	<0.50	<0.50	1.5	<1	14	6200	<1	<1	<1
GMW-36	06/15/12	460		380			17	4.1	5.5	50	<1	12	780	<1	<1	<1
GMW-36	07/11/12	5100		12000			<2.5	6.8	39	300	<5	<2.5	140	<5	<5	<5
GMW-36	09/26/12	14000		6600			35	11	<2.5	230	<5	17	100	<5	<5	<5
GMW-36	10/18/12	8800		12000			350	33	28	490	<5	70	100	<5	<5	<5
GMW-36	11/29/12	8400		6600			520	550	66	490	<10	190	<100	<10	<10	<10
GMW-36	04/12/13	560000		19000			7400	20000	8900	50000	<400	270	<4000	<400	<400	<400
GMW-36	10/11/13	120000		130000			9600	18000	3400	18000	<200	380	<2000	<200	<200	<200
GMW-36	10/28/15	19000		16000			2300	82	500	2700	<20	1500	710	<20	<20	<20
GMW-36	04/14/16	16000		13000			660	<10	170	1700	<20	540	1400	<20	<20	<20
GMW-36	04/19/17	6900		4000			1500	<10	140	<10	<0.50	1900	7800	<20	<20	36
GMW-36	10/05/17	630		340			48	1.3	25	14	1.8	27	2500 *	<1	<1	1.8
GMW-36	04/20/18	68		95			1.8	<0.50	0.51	4.9	<0.50	<0.50	210	<1	<1	<1
GMW-36	11/08/18	160		2100			0.64	<0.50	<0.50	<0.50	<0.50	1.6	3000	<1	<1	<1
GMW-36	04/23/19	560		18000			26	<2.5	<2.5	<2.5	<5	9.7	2200	<5	<5	<5
GMW-36	05/08/20	<200		1000			3.8	<1.0	<1.0	<1.0	<2.0	6.3	8,300	<2.0	<2.0	<2.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-36	02/25/21	160		320			<0.50	<0.50	<0.50	3.7	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-37	11/25/96						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-37	07/11/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
GMW-37	01/06/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-37	05/26/98	<300					<0.30	< 0.30	<0.50	0.6	< 0.50	<0.50				
GMW-37	11/11/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	11				
GMW-37	05/07/99	<500		<500			1.1	4.5	<0.50	1.9	<1	14				
GMW-37	11/18/99	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	16				
GMW-37	05/17/00	<300	760				<0.50	<0.50	<0.50	<0.50	<0.50	16				
GMW-37	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	34				
GMW-37	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	54				
GMW-37	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	11				
GMW-37	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	49				
GMW-37	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3				
GMW-37	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.2				
GMW-37	10/22/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	49				
GMW-37	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.75				
GMW-37	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.86				
GMW-37	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	10/06/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	4.3				
GMW-37	01/27/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	07/19/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.6				
GMW-37	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	08/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	02/27/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	09/18/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	05/04/07	<50	<100				<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50				
GMW-37	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	04/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	10/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-37	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/19/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/09/13	<50		<50			<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

Delense i del Sup	,	,				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-37	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	11/09/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-37	04/19/19	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-37	10/29/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-37	05/08/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-37	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-38	11/26/96						1.8	<0.50	<0.50	<1.5	<0.50	7.7				
GMW-38	07/10/97	<100		<500			<0.50	2	<0.50	0.83	<0.50	<5				
GMW-38	01/05/98	<100		<500			<0.50	<0.50	<0.50	<1.5	< 0.50	<5				
GMW-38	05/21/98	<300					<0.30	<0.50	<0.50	<1	<0.50	1.2				
GMW-38	11/12/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	25				
GMW-38	05/07/99	<500		<500			<0.50	1.5	<0.50	<0.50	<1	7.9				
GMW-38	11/18/99	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
GMW-38	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-38	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
GMW-38	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.6				
GMW-38	02/01/02						<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
GMW-38	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-38	10/23/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5				
GMW-38	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	10/06/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	01/28/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.4				
GMW-38	07/19/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.1				
GMW-38	08/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	02/28/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.66				
GMW-38	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	09/18/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	03/13/07	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	05/05/07	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	08/30/07	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GIVIVV-30	00/30/07	<50	<100				<0.50	<0.50	<0.00	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-38	11/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-38	04/22/09	<50	<100			-	<0.50	<0.50	<0.50	<0.50	<0.50	0.74	<10	<1	<1	<1
GMW-38	07/21/09	<50	<100			-	<0.50	<0.50	<0.50	<0.50	<0.50	0.55	27	<1	<1	<1
GMW-38	10/21/09	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	29	<1	<1	<1
GMW-38	03/15/10	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	05/26/10	<50	<100			-	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	07/13/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.5	<10	<1	<1	<1
GMW-38	10/06/10	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	01/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/12/11	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	07/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	01/10/12	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	07/10/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	01/15/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	10/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-38	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	04/19/19	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-38	10/29/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-38	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-38	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-39	11/21/96						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-39	07/10/97	<100		<500			<0.50	0.5	<0.50	<1	<0.50	<5				
GMW-39	01/05/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-39	05/19/98						<0.30	<0.50	<0.50	<1	<0.50	0.9				
GMW-39	11/12/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.2				
GMW-39	05/07/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	2.9				
GMW-39	11/18/99	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	12				
GMW-39	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	9.4				
GMW-39	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	16				
GMW-39	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	11/06/01	<300	<100				1.2	<0.50	<0.50	<0.50	<0.50	39				
GMW-39	02/01/02						<0.50	<0.50	<0.50	<0.50	<0.50	36				
GMW-39	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	20				
GMW-39	10/22/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	89				

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-39	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	32				
GMW-39	04/09/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	23				
GMW-39	07/30/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	3.3				
GMW-39	10/06/03	<50	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	6.6				
GMW-39	01/28/04	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	3.6				
GMW-39	04/20/04	<50	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	4.8				
GMW-39	07/19/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	3.7				
GMW-39	11/03/04	<50	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	3.7				
GMW-39	02/02/05	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	1.7				
GMW-39	05/04/05	<50	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	08/02/05	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-39	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-39	02/27/06	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	0.59				
GMW-39	05/02/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-39	09/19/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.7				
GMW-39	12/06/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	4				
GMW-39	03/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.5				
GMW-39	05/04/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	2.9				
GMW-39	08/29/07	<500	<100				<2.5	<2.5	<2.5	<2.5	<5	3.6				
GMW-39	11/13/07	160	<100				<0.50	< 0.50	<0.50	<0.50	<1	2.6				
GMW-39	02/20/08	110	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.9				
GMW-39	04/16/08	90	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.9				
GMW-39	08/14/08	<100	120				<0.50	<0.50	<0.50	<0.50	<1	1.1				
GMW-39	10/15/08	<500	<100				<2.5	<2.5	<2.5	<2.5	<5	5.6				
GMW-39	02/24/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	3400			
GMW-39	04/22/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	4000	<1	<1	<1
GMW-39	07/21/09	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	<0.50	2500	<1	<1	<1
GMW-39	10/22/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	0.5	2200	<1	<1	<1
GMW-39	03/16/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	130	<1	<1	<1
GMW-39	05/27/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-39	07/13/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	230	<1	<1	<1
GMW-39	10/07/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	0.75	550	<1	<1	<1
GMW-39	01/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	68	<1	<1	<1
GMW-39	04/13/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-39	07/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-39	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	96	<1	<1	<1
GMW-39	01/10/12	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	58	<1	<1	<1
GMW-39	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	38	<1	<1	<1
GMW-39	07/10/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	47	<1	<1	<1
GMW-39	01/15/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.88	54	<1	<1	<1
GMW-39	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.8	420	<1	<1	<1
GMW-39	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	20	<1	<1	<1
GMW-39	10/30/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.7	<10	<1	<1	<1
GMW-39	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.95	<10	<1	<1	<1
GMW-39	10/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

			Па			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-39	04/14/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.6	<10	<1	<1	<1
GMW-39	04/18/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/04/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/18/18	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	10	<1	<1	<1
GMW-39	11/08/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	04/19/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-39	10/29/19	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-39	05/07/20	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-39	11/04/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	370	<1.0	<1.0	<1.0
GMW-40	11/27/96	400		<500	<500		0.5	< 0.50	5.8	5.9	<0.50	<5				
GMW-40	07/10/97	210		2600	<300											
GMW-40	01/07/98	<500		<100	<100		<0.50	< 0.50	<0.50	<1	< 0.50	<0.50				
GMW-40	05/21/98	<300					< 0.30	< 0.50	<0.50	<1	< 0.50	<0.50				
GMW-40	11/05/98	<300	<100				<0.50	<0.50	3.8	7.6	<0.50	<0.50				
GMW-40	05/26/99	<300	<100				0.9	< 0.50	<0.50	<0.50	< 0.50	4.4				
GMW-40	11/18/99	<300	220				2.8	<0.50	0.9	2.8	< 0.50	9.3				
GMW-40	05/17/00	<300	430				<0.50	<0.50	<0.50	<0.50	<0.50	11				
GMW-40	12/01/00	<300	320				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-40	05/10/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-40	11/08/01	<300	<100				<0.50	<0.50	1.1	3.1	<0.50	19				
GMW-40	04/12/02	<300	<100				1.7	<0.50	0.7	0.9	<0.50	17				
GMW-40	04/16/03		<100				5.17	<0.50	2.74	4.65	<0.50	54.7				
GMW-40	10/08/03		170				<0.50	<0.50	<0.50	<0.50	<0.50	52				
GMW-40	04/22/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	39	<10	<2	<2	<2
GMW-40	11/06/04		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	05/07/05		<100				<0.50	<0.50	<0.50	0.7	<0.50	0.76	<10	<2	<2	<2
GMW-40	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.76	<10	<2	<2	<2
GMW-40	05/05/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.9	<10	<2	<2	<2
GMW-40	12/08/06		110				0.87	<0.50	<0.50	13.7	<0.50	15	<10	<2	<2	<2
GMW-40	05/03/07		440				3.7	<0.50	2.2	27	<0.50	46	63	<2	<2	<2
GMW-40	11/16/07		<100				0.61	<0.50	1.9	8.4	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	04/18/08		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	10/17/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<10	<2	<2	<2
GMW-40	04/24/09					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-40	10/21/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.4 J	<10	<2	<2	<2
GMW-40	04/14/10					<100	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-40	10/06/10	<50	<100				1.2	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-40	10/08/13	120 HD		460 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-40	04/14/14	<100		240 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-40	10/29/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-40	04/22/15	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-40	10/05/16	<100		1100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	11/27/96	250		<500	<500		<0.50	<0.50	<0.50	<1	<0.50					
GMW-41	07/10/97	75		1200	<1000		<5	<5	<5	<5	<5	<5				
GMW-41	01/07/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-41	05/21/98	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

	роп т опп, топ					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-41	11/05/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1				
GMW-41	05/26/99	<300	116				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	11/18/99	<300	390				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	05/17/00	<300	280				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	11/30/00	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
GMW-41	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-41	04/12/02	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	0.8				
GMW-41	10/24/02	<300	1000				< 0.50	<1	<1	<1	< 0.50	1.1				
GMW-41	04/16/03	-	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-41	10/08/03		350				<0.50	<0.50	<0.50	< 0.50	< 0.50	2.4				
GMW-41	04/22/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.3	<10	<2	<2	<2
GMW-41	11/06/04		<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	3.6	<10	<2	<2	<2
GMW-41	05/07/05		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	05/05/06		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	12/08/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	05/03/07		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.51	<10	<2	<2	<2
GMW-41	11/16/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	04/18/08		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	10/17/08					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	04/22/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	10/21/09					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	0.43 J	<10	<2	<2	<2
GMW-41	04/14/10					<100	<0.50	<0.50	<0.50	<0.50		0.33 J	5.7 J	<2	<2	<2
GMW-41	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-41	10/06/10					<100	<0.50				< 0.50	<0.50	<10			
GMW-41	04/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-41	10/11/11					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	04/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	5.4 J	<2	<2	<2
GMW-41	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	04/09/13			<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-41	10/07/13	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	0.5 J	<10	<2	<2	<2
GMW-41	10/28/14	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-41	04/22/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	3.2	<10	<2	<2	<2
GMW-41	10/05/16	<100		330			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	04/20/17	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	04/20/18	<100		690 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	11/06/18	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	04/17/19	<100		140 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-41	10/31/19	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-41	05/06/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-41	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10 J	<2.0	<2.0	<2.0
GMW-42	11/05/98	7530	3340				800	<7.5	55	810						
GMW-42	05/27/99	6510	14200				1100	110	60	580						
GMW-42	11/18/99	7900	17000				810	490	180	1200						
GMW-42	05/17/00	3800	20000				9.9	1.2	26	230						
GMW-42	12/01/00	380	2700				1	<0.30	<0.30	<0.60		18				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-42	05/10/01	490	620				24	40	11	79		5.3				
GMW-42	11/07/01	<300	<100				< 0.30	< 0.30	<0.30	1.6		<5				
GMW-42	04/10/02	<300	<100				< 0.30	< 0.30	<0.30	<0.60		7				
GMW-42	10/09/13	<100		120 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-42	04/14/14	<100		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-42	10/27/14	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-42	04/22/15	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-42	04/17/17	<100		<100			<0.50	< 0.50	1.6	<1	<0.50	<1	<10	<2	<2	<2
GMW-42	10/03/17	<100		180			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-42	04/20/18	<100		140 J			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-42	11/08/18	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10J	<2	<2	<2
GMW-42	04/17/19	<100		<100J			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-42	10/29/19	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-42	05/06/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-42	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10 J	<2.0	<2.0	<2.0
GMW-43	11/27/96	620		<500	<500		<0.50	< 0.50	<0.50	<1						
GMW-43	07/10/97	<50		<50	<50		<0.50	<1	<1	<2						
GMW-43	01/07/98	<500		<100	<100		0.3	<0.30	<0.30	<0.60						
GMW-43	05/21/98	<300					< 0.30	< 0.30	< 0.30	<0.60						
GMW-43	11/05/98	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-43	05/27/99	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-43	11/18/99	<300	<100				<0.30	<0.30	<0.30	<0.60						
GMW-43	05/17/00	<300	170				0.92	< 0.30	0.45	<0.60						
GMW-43	11/30/00	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
GMW-43	05/09/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-43	11/07/01	<300	150				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-43	04/11/02	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-43	10/23/02	<300	<100				<0.30	< 0.30	<0.30	< 0.30		<5				
GMW-43	04/14/03		<100				<1	<1	<1	<2		<3				
GMW-43	10/08/03		<100				< 0.30	< 0.30	<0.30	<0.30		<5				
GMW-43	04/21/04		<100				<0.50	<1	<1	<1		<1				
GMW-43	11/06/04		<100				< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-43	05/10/05		<100				< 0.30	0.68	<0.30	<0.30		<5				
GMW-43	11/08/05		200				<0.30	0.47	<0.30	0.31		<5				
GMW-43	05/04/06		180				< 0.30	< 0.30	<0.30	<0.30		<5				
GMW-43	12/08/06		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-43	05/03/07		<100				<0.50	<0.50	<0.50	<1		8				
GMW-43	11/15/07		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-43	04/17/08		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-43	10/16/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/23/09					<100	<0.50	<0.50	<0.50	<0.50		<0.50		<0.50	<0.50	<0.50
GMW-43	10/21/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/15/10					<100	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-43	10/08/10					<100	<0.50				<0.50	<0.50	<10			
GMW-43	04/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	10/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	19	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-43	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/08/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	10/07/13	<100		180 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	04/14/14	<100		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-43	10/27/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-43	04/22/15	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-43	04/17/17	<100		550			<0.50	<0.50	0.98	<1	<0.50	<1	<10	<2	<2	<2
GMW-43	04/18/18	<100		660			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-43	11/06/18	<100		240			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-43	04/19/19	<100		190			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-43	10/31/19	<100		300			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-43	05/06/20	<100		190			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-43	10/22/20	<100		390 J			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-44	11/27/96	820		<500	<500		<0.50	<0.50	<0.50	<1						
GMW-44	07/10/97	68		1100	<1000		<0.50	<1	<1	<2						
GMW-44	01/06/98	<500		700	<100		<0.30	< 0.30	<0.30	<0.60						
GMW-44	05/21/98	<300					<0.30	< 0.30	<0.30	<0.60		-				
GMW-44	11/05/98	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
GMW-44	05/27/99	<300	<100				<0.30	< 0.30	<0.30	<0.60						
GMW-44	11/18/99	<300	310				<0.30	< 0.30	<0.30	<0.60						
GMW-44	05/17/00	<300	240				<0.30	<0.30	<0.30	1.9						
GMW-44	11/30/00	<300	280				0.98	< 0.30	0.95	<0.60		<5				
GMW-44	05/09/01	<300	190				<0.30	<0.30	<0.30	<0.60		<5				
GMW-44	11/07/01	<300	270				< 0.30	< 0.30	<0.30	<0.60		<5				
GMW-44	04/11/02	<300	<100				<0.30	<0.30	<0.30	<0.60		<5				
GMW-44	10/23/02	<300	120				< 0.30	< 0.30	<0.30	< 0.30		<5				
GMW-44	04/14/03		<100				<1	<1	<1	<2		<3				
GMW-44	10/08/03		230				<0.30	<0.30	<0.30	<0.30		<5				
GMW-44	04/21/04		160				<0.50	<1	<1	<1		<1				
GMW-44	11/04/04		<100				<0.30	<0.30	<0.30	< 0.30		<5				
GMW-44	05/06/05		120				0.45	0.68	<0.30	<0.30		<5				
GMW-44	11/08/05		<100				<0.30	<0.30	<0.30	0.39		<5				
GMW-44	05/04/06		<100				< 0.30	<0.30	<0.30	< 0.30		<5				
GMW-44	12/08/06		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-44	05/04/07		160				<0.50	<0.50	<0.50	<1		8.3				
GMW-44	11/15/07		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-44	04/17/08		<100				<0.50	<0.50	<0.50	<1		<5				
GMW-44	10/16/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/23/09					<100	<0.50	<0.50	<0.50	<0.50		<0.50		<0.50	<0.50	<0.50
GMW-44	10/21/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/15/10					<100	<0.50	<0.50	<0.50	<0.50		<0.50	<10	<2	<2	<2
GMW-44	10/08/10					<100	<0.50				<0.50	<0.50	<10			
GMW-44	04/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	10/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10	<2	<2	<2
GMW-44	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/08/13			100 b			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

perense i dei oup	•					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-44	10/07/13	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	04/14/14	<100		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-44	10/27/14	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-44	04/22/15	<100		170			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-44	10/05/16	<100		170			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	04/20/17	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-44	10/03/17	<100		130			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-44	04/18/18	160		130			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	11/06/18	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-44	04/19/19	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-44	10/29/19	<100		<100			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-44	05/06/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-44	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10 J	<2.0	<2.0	<2.0
GMW-45	11/22/96	23000		<500	<500		1100	230	580	2900	< 0.50					
GMW-45	07/09/97	1100		2700	<2000		330	<5	280	930						
GMW-45	01/06/98	3200		3400	4700		286	1.3	188	543						
GMW-45	05/20/98	4200					270	221	109	569						
GMW-45	11/05/98	1400	<100				81	< 0.30	40	75						
GMW-45	05/27/99	3750	3890				420	<0.60	180	390						
GMW-45	11/18/99	3960	3100				380	<3	140	100						
GMW-45	05/17/00	5200	5500				620	8	87	37						
GMW-45	11/29/00	2400	3100				330	1.3	6	4		<10				
GMW-45	05/09/01	6500	4100				620	74	51	420		<50				
GMW-45	11/07/01	5700	3000				730	<3	8.5	19		<50				
GMW-45	04/10/02	9800	6500				900	21	69	240		240				
GMW-45	10/23/02	3200	1300				770	5.5	120	290		<5				
GMW-45	04/10/03		1570				344	10.8	5.56	10.1		<6				
GMW-45	10/08/03		3400				470	<0.60	6.5	3.7		<10				
GMW-45	04/21/04		1400				140	<1	2.5	<1		<1				
GMW-45	11/04/04		1500				84	<0.30	3	2.9		<5				
GMW-45	05/05/05		6900				670	17	520	720		<50				
GMW-45	11/05/05		2200				340	0.46	130	250		10				
GMW-45	05/03/06		2400				76	4.1	11	16		<5				
GMW-45	12/05/06		1200				67	1.9	3.6	6.4		<5				
GMW-45	05/02/07		1500				37	0.56	2	3		11				
GMW-45	11/14/07		590				42	<0.50	<0.50	<1		9.6				
GMW-45	04/16/08		1500				21	0.52	1.4	2.9		<5				
GMW-45	10/15/08					730	9.7	<0.50	1.9	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-45	04/21/09					1200	11	<2	<2	<2		<2				
GMW-45	10/21/09					1600	15	<0.50	2.2	<0.50	<0.50	<0.50	11	<2	<2	<2
GMW-45	04/12/10					1700	85	<0.50	2.6	0.28		<0.50	11	<2	<2	<2
GMW-45	10/07/10					1400	53				<0.50	<0.50	15			
GMW-45	04/14/11					1400	150	<0.50	3.6	0.94	<0.50	<0.50	<10	<2	<2	<2
GMW-45	10/11/11					1600	43	<0.33	1.8	0.29 J	<0.50	<0.50	41	<2	<2	<2
GMW-45	04/19/12					1700	28	0.24 J	1.9	0.29 J	<0.50	<0.50	28	<2	<2	<2
GMW-45	10/17/12					1300	44	< 0.50	1.6	<0.50	<0.50	<0.50	20	<2	<2	<2
GMW-45	04/11/13			3400 b		1300	24	<0.50	1.4	0.59 J	<0.50	<0.50	13	<2	<2	<2
GIVIVV-40	04/11/13			3400 D			24	<0.50	1.4	0.59 J	<0.50	<0.50	13	<∠	<∠	<∠

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Defense Fuel Support Point, Norwalk, California

			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-45	10/30/14	1500		3700			0.78	<0.50	0.52	<1	<0.50	<2	<10	<2	<2	<2
GMW-45	10/10/16	2200		4500			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-45	05/10/19	3500		25000			90	2.5	42	380	<0.50	<1	<10	<2	<2	<2
GMW-45	11/07/19	4300		9400			99	3.6	49	269.6	<2.5	<1.2	<50	<10	<10	<10
GMW-45	05/11/20	1500		2700			31	<5.0	87	140	<5.0	<12	<100	<20	<20	<20
GMW-45	10/26/20	2700		720			54	<2.5J	29 J	80	<2.5	<6.0	<50	<10	<10	<10
GMW-47	11/27/96	9600		<500	<500		1800	<25	160	660						
GMW-47	07/09/97	420		93	<400		350	<1	170	79						
GMW-47	01/06/98	1900		<100	1800		438	11	75	253	<2.5	<2.5				
GMW-47	05/20/98	<300					1	< 0.30	<0.30	<0.60						
GMW-47	11/05/98	1700	<100				910	4.9	18	140		-				
GMW-47	05/26/99	<300	<100				130	< 0.30	0.33	3						
GMW-47	11/18/99	2100	1200				1100	0.77	5.8	27						
GMW-47	05/17/00	7200	8000				2300	700	200	1100						
GMW-47	11/29/00	990	1100				280	0.59	2.2	<0.60		<5				
GMW-47	03/30/01	-	<50							-		I				
GMW-47	05/09/01	7600	4100				1400	110	55	590		16				
GMW-47	11/07/01	1500	350				410	8.2	8.7	150		<50				
GMW-47	04/10/02	4100	1200				710	150	9.2	360		<25				
GMW-47	10/23/02	4000	2900				430	<5	26	99.9	<2.5	<5				
GMW-47	04/09/03		<100				1.37	< 0.50	<0.50	<0.50	<1	<0.50				
GMW-47	09/18/03		<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-47	10/08/03	140	380				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-47	02/21/04				<100		4.2	<0.50	<0.50	<0.50		<0.50				
GMW-47	04/21/04	160	640				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	07/21/04	330	330				<0.50	<0.50	<0.50	<0.50		<0.50				
GMW-47	11/03/04	<100	430				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	03/02/05	170	110				33	<1	5.8	<1		<1				
GMW-47	05/05/05	420	530				22	< 0.50	6	17.55	<0.50	<0.50	<10	<2	<2	<2
GMW-47	08/04/05	<100	110				3.4	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	11/05/05	<100	250				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	03/08/06	<100	160				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	05/03/06	<100	340				2.3	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	07/28/06	<100	440				0.95	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	12/05/06	<100	200				5.4	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-47	03/23/07	<100	420				11	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	05/02/07	<100	320				4.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	08/31/07	<100	400				1.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	11/13/07	<100	180				0.83	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	02/07/08	<100	290				1.7	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	04/16/08	<100	270				1.6	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	07/29/08	<100	450				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	10/15/08	<100				300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	02/12/09	170				460	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	04/20/09	180				730	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-47	07/20/09	200				1400	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	<2	<2	<2
GMW-47	10/19/09	170				1200	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	<2	<2	<2

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Defense Fuel Sup	port Point, Nor	walk, Califori	nia			Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅		Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
							Benzene		•		•					
GMW-47	01/11/10					1300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	17	<2	<2	<2
GMW-47	04/19/10					930	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	13	<2	<2	<2
GMW-47	10/06/10					1800	0.35 J				<0.50	<0.50	16			
GMW-47	01/11/11					1600	5.2	<0.50	0.75	<0.50	<0.50	1.2	17	<2	<2	<2
GMW-47	04/14/11					1800	0.36 J	<0.50	0.27 J	<0.50	<0.50	2.6	<10	<2	<2	<2
GMW-47	07/12/11					3000	0.54	<0.50	0.58	<0.50	<0.50	3.8	32	<2	<2	<2
GMW-47	10/11/11					3900	0.55	<0.50	0.99	0.32 J	<0.50	6.1	46	<2	<2	<2
GMW-47	01/10/12					2900	0.63	<0.50	0.74	0.36 J	<0.50	7.9	110	<2	<2	<2
GMW-47	04/20/12					2300	0.52	<0.50	0.68	0.31 J	<0.50	5	310	<2	<2	<2
GMW-47	07/10/12					2600	0.15 J	<0.50	0.29 J	0.31	<0.50	6.5	250	<2	<2	<2
GMW-47	10/17/12					1400	0.46 J	<0.50	0.17 J	<0.50	<0.50	4.5	310	<2	<2	<2
GMW-47	01/15/13			580 b			<0.50	<0.50	<0.50	<0.50	<0.50	3.7	320	<2	<2	<2
GMW-47	04/11/13			1500 b			<0.50	<0.50	<0.50	<0.50	<0.50	5.4	150	<2	<2	<2
GMW-47	10/08/13	<100		990 HD			<0.50	<0.50	<0.50	<0.50	<0.50	4.8	490	<2	<2	<2
GMW-47	04/16/14	<100		1500 HD			<0.50	<0.50	<0.50	<0.50	<0.50	6	280	<2	<2	<2
GMW-47	10/29/14	<100		2100			<0.50	<0.50	<0.50	<1	<0.50	5.8	130	<2	<2	<2
GMW-47	04/28/15	<100		2100			<0.50	<0.50	<0.50	<1	<0.50	5.9	350	<2	<2	<2
GMW-47	10/26/15	<100		1300			<0.50	<0.50	<0.50	<1	<0.50	4.8	31	<2	<2	<2
GMW-47	04/14/16	<100		450			<0.50	<0.50	<0.50	<1	<0.50	5.7	<10	<2	<2	<2
GMW-47	10/07/16	<100		2000			<0.50	<0.50	<0.50	<1	<0.50	4.9	120	<2	<2	<2
GMW-47	04/21/17	<100		860			< 0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-47	10/04/17	<100		980			<0.50	<0.50	<0.50	<1	<0.50	8.6	410	<2	<2	<2
GMW-47	04/23/18	<100		890			0.61	<0.50	<0.50	<1	<0.50	6.5	220	<2	<2	<2
GMW-47	11/12/18	<100		2400			<0.50	<0.50	<0.50	<1	<0.50	2.2	24	<2	<2	<2
GMW-47	04/22/19	<100		1000			<0.50	<0.50	<0.50	<1	<0.50	2.6	<10	<2	<2	<2
GMW-47	05/10/19	<100		2100			< 0.50	< 0.50	<0.50	<1	<0.50	3.2	250	<2	<2	<2
GMW-47	11/06/19	<100		600			<0.50	<0.50	<0.50	<1.0	<0.50	2.0	58	<2.0	<2.0	<2.0
GMW-47	05/08/20	170		1800			1.2	<0.50	<0.50	<1.0	<0.50	14	1100	<2.0	<2.0	<2.0
GMW-47	10/26/20	130		750			<0.50	<0.50 J	<0.50 J	<1.0	<0.50	5.1	<10	<2.0	<2.0	<2.0
GMW-48	11/22/96	56000		<500	<500		10000	1800	1500	6900	0.8					
GMW-48	10/09/13	1200 HD		3100 HD			450	0.49 J	1.3	1.48	<0.50	0.78	32	<2	<2	<2
GMW-48	04/17/14	1800 HD		1900 HD			400	<1.2	1.7	1.27	<1.2	<1.2	44	<5	<5	<5
GMW-48	10/31/14	2600		3100			450	<0.50	2.1	<1	<0.50	<2	21	<2	<2	<2
GMW-48	04/29/15	1000		2400	-	-	300	<2.5	2.5	<5	<2.5	<10	<50	<10	<10	<10
GMW-48	10/26/15	1500		1800			170	<2.5	18	130	<2.5	<10	<50	<10	<10	<10
GMW-48	10/11/16	470		1100			200	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-48	04/21/17	460		1500			190	<0.50	0.5	<1	<0.50	<1	<10	<2	<2	<2
GMW-48	10/09/17	360		1400			190	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-48	04/23/18	280		810			130	<2.5	<2.5	<5	<2.5	<5	<50	<10	<10	<10
GMW-48	11/15/18	150		690			1	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-48	04/18/19	<100		500			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-48	10/30/19	<100		450			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-48	05/08/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-48	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-50	01/10/12					820	48	<0.50	0.24 J	2.5	<0.50	0.47 J	9.6 J	<2	<2	<2
GMW-50	04/14/16	<100		440			35	<0.50	<0.50	<1	<0.50	1.3	<10	<2	<2	<2
GMW-54	04/22/15	<100		1800			<0.50	<0.50	<0.50	<1	<0.50	2.3	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

			Па			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-54	04/21/17	<100		850			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-56	11/05/98	<300	<100				< 0.30	< 0.30	16	<0.60						
GMW-56	05/27/99	<300	<100				<0.30	<0.30	< 0.30	<0.60						
GMW-56	11/18/99	<300	<100				<0.30	< 0.30	< 0.30	<0.60						
GMW-56	05/17/00	<300	<100				<0.30	< 0.30	< 0.30	<0.60						
GMW-56	11/29/00	<300	<100				<0.30	< 0.30	< 0.30	<0.60		<5				
GMW-56	05/09/01	<300	<100				< 0.30	<0.30	< 0.30	<0.60		<5				
GMW-56	11/07/01	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		<5				
GMW-56	04/10/02	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		12			-	
GMW-56	04/10/03		<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-56	10/08/03		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			-	
GMW-56	04/21/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	11/04/04		<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-56	05/05/05		120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	11/05/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	05/03/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	12/08/06		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	05/02/07		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	11/14/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	04/16/08		<100				<0.50	< 0.50	<0.50	0.94	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/15/08					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	04/21/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	10/21/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	4.2 J	<2	<2	<2
GMW-56	04/12/10					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	04/15/11					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/08/13	<100		190 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-56	04/15/14	<100		<95			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-56	10/27/14	<100		120			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-56	04/22/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-56	04/13/16	<100		<100			<0.50	<0.50	0.62	0.73	< 0.50	<1	<10	<2	<2	<2
GMW-56	10/04/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-56	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-56	10/03/17	<100		120			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	04/17/18	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	11/05/18	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-56	04/16/19	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-56	10/29/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-56	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-56	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-57	11/05/98	<300	<100				12	0.63	4.5	0.97						
GMW-57	05/26/99	379	<100				150	15	12	55						
GMW-57	11/18/99	4000	3600				950	240	150	750						
GMW-57	05/17/00	17000	<100				3200	2200	750	4300						
GMW-57	11/29/00	11000	7100				2300	21	340	1800		<100				
GMW-57	03/30/01		1800													
GMW-57	05/09/01	28000	12000				3300	3100	690	3600		<50				
GMW-57	11/07/01	19000	11000				3900	1600	390	3400		<500				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-57	04/10/02	5000	5300				720	150	8.2	360	<2.5	<2.5				
GMW-57	10/23/02	1700	2000				690	<0.30	3.2	5.7		<5				
GMW-57	04/09/03		<100				<1	<1	<1	<2		<3				
GMW-57	09/18/03		170				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-57	10/11/03	200	650				47	<0.50	0.57	<0.50	<0.50	<0.50				
GMW-57	02/21/04				470		190	<0.50	<0.50	<0.50		<0.50				
GMW-57	04/21/04	110	710				21	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/21/04	340	720				48	<0.50	<0.50	<0.50		<0.50	270	57	54	50
GMW-57	11/03/04	120	270				22	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	03/02/05	400	170				190	<1	2.5	<1		<1				
GMW-57	05/05/05	280	170				57	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	08/04/05	170	430				120	<0.50	0.54	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	11/05/05	120	100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	03/08/06	180	180				4.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	05/03/06	<100	280				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/28/06	180	1100				1.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	12/05/06	<100	290				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	03/23/07	120	540				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	05/02/07	120	720				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	08/31/07	110	700				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	11/13/07	160	450				0.72	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	02/07/08	150	720				4	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/16/08	<100	540				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/29/08	<100	390				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	10/15/08	<100				210	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	02/12/09	<100				140	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/20/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/21/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	10/19/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	8.1 J	<2	<2	<2
GMW-57	01/11/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/12/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	10/06/10					<100	<0.50				<0.50	<0.50	<10			
GMW-57	01/10/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/11/11					<100	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/11/11					130	10	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	10/11/11					<100	1.6	<0.50	<0.50	0.48 J	<0.50	<0.50	<10	<2	<2	<2
GMW-57	01/09/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/17/12					200	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	07/09/12					330	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	10/16/12					110	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	01/14/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-57	04/08/13			180 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.54	<10	<2	<2	<2
GMW-57	10/08/13	<100		140 HD			0.34 J	<0.50	<0.50	0.99	<0.50	0.74	<10	<2	<2	<2
GMW-57	04/16/14	<100		340 HD			<0.50	<0.50	<0.50	<0.50	<0.50	0.68	<10	<2	<2	<2
GMW-57	10/29/14	140		380			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-57	04/28/15	<100		310			<0.50	<0.50	<0.50	<1	<0.50	3	<10	<2	<2	<2
GMW-57	10/22/15	<100		440			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2

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						Results	reported in	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-57	04/13/16	<100		400			<0.50	<0.50	0.8	2.8	<0.50	<1	<10	<2	<2	<2
GMW-57	10/07/16	<100		570	-		<0.50	<0.50	<0.50	<1	<0.50	1.4	<10	<2	<2	<2
GMW-57	04/20/17	<100		670			<0.50	<0.50	<0.50	<1	<0.50	1.7	<10	<2	<2	<2
GMW-57	10/04/17	<100		380			<0.50	<0.50	<0.50	<1	<0.50	5.1	52	<2	<2	<2
GMW-57	04/17/18	<100		370			< 0.50	<0.50	<0.50	<1	< 0.50	4.8	72	<2	<2	<2
GMW-57	11/09/18	<100		730			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-57	04/18/19	<100		370	-		<0.50	<0.50	<0.50	<1	<0.50	3.2	69	<2	<2	<2
GMW-57	10/30/19	<100		460			<0.50	<0.50	<0.50	<1.0	<0.50	4.8	87	<2.0	<2.0	<2.0
GMW-57	05/08/20	160		170			2.3	4.3	9.3	17.7	<0.50	<1.2	32	<2.0	<2.0	<2.0
GMW-57	10/23/20	<100		320			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	15	<2.0	<2.0	<2.0
GMW-58	11/04/98	2590	1700				200	210	67	280						
GMW-58	05/26/99	1360	451				310	62	42	170						
GMW-58	11/18/99	1600	1900				82	26	20	100						
GMW-58	05/17/00	21000	36000		1		3500	5900	730	3900						
GMW-58	03/02/05	5800	22000				1700	<20	250	400		<20				
GMW-58	05/05/05	12000	36000		1		410	<2.5	13	600	<2.5	<2.5	<50	<10	<10	<10
GMW-58	08/04/05	5800	24000				500	<2.5	56	124	<2.5	<2.5	<50	<10	<10	<10
GMW-58	11/05/05	6300	9700				560	<2.5	380	196	<2.5	<2.5	<50	<10	<10	<10
GMW-58	03/08/06	5300	34000		1		250	<2.5	140	21.1	<2.5	<2.5	<50	<10	<10	<10
GMW-58	05/03/06	2900	16000				260	<1	85	27.3	<1	<1	<20	<4	<4	<4
GMW-58	07/28/06	3200	15000		1		310	<1	78	22.7	<1	<1	<20	<4	<4	<4
GMW-58	03/23/07	1700	4100				350	<1	5.9	<1	<1	<1	<20	<4	<4	<4
GMW-58	05/02/07	2200	2500				320	<1	9.5	<1	<1	<1	<20	<4	<4	<4
GMW-58	08/31/07	3000	2400				240	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-58	11/13/07	2000	720				240	<1	7.4	<1	<1	<1	<20	<4	<4	<4
GMW-58	02/07/08	1100	5000		1		270	<1	1.8	<1	<1	<1	<20	<4	<4	<4
GMW-58	04/16/08	1100	720				310	<2.5	<2.5	<2.5	8.4	<2.5	<50	<10	<10	<10
GMW-58	07/29/08	870	750				45	<0.50	<0.50	<0.50	<0.50	0.77	<10	<2	<2	<2
GMW-58	10/15/08	1200				840	62	<0.50	0.67	0.62	<0.50	<0.50	<10	<2	<2	<2
GMW-58	02/12/09	1000			1	2200	36	<0.50	0.85	<0.50	< 0.50	0.55	<10	<2	<2	<2
GMW-58	04/20/09	130				230	< 0.50	<0.50	<0.50	<0.50	<0.50	13	<10	<2	<2	<2
GMW-58	07/20/09	100				300	1.2	<0.50	<0.50	<0.50	< 0.50	6.4	<10	<2	<2	<2
GMW-58	10/19/09	1000				2200	9.5	<0.50	0.24 J	<0.50	<0.50	1.5	6 J	<2	<2	<2
GMW-58	01/11/10					190	9.7	<0.50	<0.50	<0.50	< 0.50	1.7	3.8 J	<2	<2	<2
GMW-58	04/19/10					300	12	<0.50	<0.50	<0.50	<0.50	0.81	5.7 J	<2	<2	<2
GMW-58	10/06/10					170	8.6				<0.50	<0.50	<10			
GMW-58	01/10/11					410	5.8	<0.50	<0.50	<0.50	<0.50	0.46 J	<10	<2	<2	<2
GMW-58	04/13/11					1300	94	<0.50	0.35 J	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-58	07/11/11					220	31	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-58	10/11/11					350	27	<0.50	<0.50	<0.50	<0.50	0.65	<10	<2	<2	<2
GMW-58	04/18/12					710	28	<0.50	0.18 J	0.48 J	0.82	0.54	<10	<2	<2	<2
GMW-58	07/10/12					890	27	<0.50	<0.50	<0.50	<0.50	0.46 J	18	<2	<2	<2
GMW-58	10/17/12					790	18	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-58	01/15/13			420 b			8.7	<0.50	<0.50	0.32	<0.50	<0.50	17	<2	<2	<2
GMW-58	04/10/13			1600 b			6.7	<0.50	<0.50	<0.50	<0.50	0.46 J	25	<2	<2	<2
GMW-58	10/08/13	460 HD		1200 HD			4.7	<0.50	<0.50	<0.50	<0.50	0.43 J	15	<2	<2	<2
GMW-58	04/16/14	600 HD		920 HD			12	<0.50	0.24 J	<0.50	<0.50	0.64	17	<2	<2	<2

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Delense i del Sup		ĺ				Results	reported in	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-58	10/29/14	280		340			37	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-58	04/28/15	<100		410			1.1	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-58	04/15/16	<100		290			1.3	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-58	04/20/17	150		1400			1.6	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-58	10/09/17	<100		960			21	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-58	11/07/19	390		1400			19	< 0.50	0.73	3.28	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-58	05/11/20	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-58	10/22/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-59	11/04/98	9880	12400				950	600	210	620						
GMW-59	11/29/00	67000	21000				3500	900	750	3600		<130				
GMW-59	04/10/03		29600				261	4.8	18.4	110		<3				
GMW-59	10/08/03		4900				760	<3	65	450		<50				
GMW-59	04/21/04		5000				590	<1	100	275.6		380				
GMW-59	11/03/04		4000				95	< 0.60	15	18		<10				
GMW-59	03/02/05	4200	23000				400	<5	130	22		35				
GMW-59	05/05/05	11000	9400				170	< 0.50	60	7.8	<0.50	11	<10	<2	<2	<2
GMW-59	08/04/05	6400	17000				140	<1	56	6.6	<1	<1	<20	<4	<4	<4
GMW-59	11/05/05	9500	26000				270	< 0.50	26	2.2	<0.50	<0.50	<10	<2	<2	<2
GMW-59	03/08/06	4600	13000				260	<1	7.4	<1	<1	<1	<20	<4	<4	<4
GMW-59	05/03/06	9900	9300				210	<1	4	<1	<1	<1	<20	<4	<4	<4
GMW-59	07/28/06	3200	37000				540	<1	3.1	<1	<1	4.8	<20	<4	<4	<4
GMW-59	12/05/06		9000				800	4.3	5.2	11		<10				
GMW-59	03/23/07	8200	15000				840	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-59	05/02/07	4800	7400				1100	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-59	08/31/07	4800	3500				720	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-59	11/13/07	4700	2200				660	<5	<5	<5	<5	<5	<100	<20	<20	<20
GMW-59	02/07/08	3200	3900				490	<2.5	3.8	<2.5	<2.5	2.7	<50	<10	<10	<10
GMW-59	04/16/08	3600	2100				580	<2.5	3.5	<2.5	15	3.7	<50	<10	<10	<10
GMW-59	07/29/08	2300	2900				580	<2.5	<2.5	<2.5	<2.5	3.3	<50	<10	<10	<10
GMW-59	10/15/08	2500				2400	830	<2.5	<2.5	<2.5	<2.5	5.5	<50	<10	<10	<10
GMW-59	02/12/09	2500				2600	650	<2.5	<2.5	<2.5	<2.5	3.2	<50	<10	<10	<10
GMW-59	04/20/09	8500				19000	610	<2.5	<2.5	<2.5	<2.5	2.7	<50	<10	<10	<10
GMW-59	07/20/09	6700				11000	520	<2.5	<2.5	<2.5	<2.5	3.5	<50	<10	<10	<10
GMW-59	10/21/09	2600				3000	1700	<2.5	1.4 J	<2.5	<2.5	16	18 J	<10	<10	<10
GMW-59	01/11/10					1900	2200	<10	<10	<10	<10	17	<200	<40	<40	<40
GMW-59	04/19/10	2900				1700	570	<0.50	1.9	<0.50	<0.50	2.3	11	<2	<2	<2
GMW-59	10/06/10	850				1500	87				<0.50	3.5	17			
GMW-59	01/11/11	2500				4100	1100	<0.50	1.1	<0.50	<0.50	8.8	23	<2	<2	<2
GMW-59	04/14/11	10000				3800	130	<0.50	0.85	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-59	07/12/11	1400				1700	14	<0.50	0.43 J	<0.50	<0.50	<0.50	8 J	<2	<2	<2
GMW-59	10/11/11	<1800				2500	130	<0.24	0.78	<0.50	<0.50	2.1	13	<2	<2	<2
GMW-59	01/10/12	2800				2600	340	0.24 J	0.54	<0.50	<0.50	5.2	16	<2	<2	<2
GMW-59	04/20/12	3100				3800	870	0.27 J	0.85	0.24 J	<0.50	8.4	36	<2	<2	<2
GMW-59	07/10/12					6300	1100	<5	1.5 J	<5	<5	9.7	<100	<20	<20	<20
GMW-59	10/19/12	3400 bD				4800	1000	<5 <5	1.8 J	<5	<5 <5	7.8	<100	<20	<20	<20
GMW-59	01/15/13	2400		1500 b			670	<2.5	1.6 J	<2.5	<2.5	7.4	<50	<10	<10	<10
GMW-59	04/12/13	2500 bD		8200 8200			680	<2.5	2.2 J	<2.5	<2.5	6.6	<50 <50	<10	<10	<10
GIVIVV-59	04/12/13	2000 DD		0 2 00			080	<2.5	2.2 J	<2.5	<2.5	0.0	<500	<10	<10	<10

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-59	10/09/13	1400 HD		3100 HD			240	<0.50	0.76	0.3	<0.50	5.1	<10	<2	<2	<2
GMW-59	04/18/14	5600 HD	-	7700 HD			170	< 0.50	1.5	0.99	<0.50	3.5	14	<2	<2	<2
GMW-59	11/03/14	1500	-	2000	-		300	< 0.50	0.93	<1	<0.50	<2	<10	<2	<2	<2
GMW-59	04/29/15	910		1600			150	<2.5	<2.5	<5	<2.5	<10	<50	<10	<10	<10
GMW-59	10/26/15	3000		2600			180	<5	34	240	<5	<20	<100	<20	<20	<20
GMW-59	04/14/16	640	-	3300	-		87	< 0.50	<0.50	<1	<0.50	1	<10	<2	<2	<2
GMW-59	10/11/16	470	-	1800			110	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-59	04/21/17	400	-	1300	-		130	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-59	10/09/17	210		960			17	<1	<1	<2	<1	<2	<20	<4	<4	<4
GMW-59	04/23/18	<100		770			0.81	<0.50	<0.50	0.5	<0.50	<1	<10	<2	<2	<2
GMW-59	11/09/18	<100	-	100	-		< 0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-59	04/18/19	<100		340			1	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-59	10/30/19	<100		480			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-59	05/08/20	<100	-	150			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-59	10/22/20	<100		260			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-60	07/21/04	15000	5300				1700	160	710	2050		<0.50				
GMW-60	11/03/04	12000	3500				1700	70	900	1780	<5	<5	<100	<20	<20	<20
GMW-60	03/02/05	8300	4900				1300	<20	860	2040		<20				
GMW-60	05/05/05	9400	4600				1100	<5	790	1740	<5	<5	<100	<20	<20	<20
GMW-60	08/04/05	6200	5600				1000	<5	680	1070	<5	<5	<100	<20	<20	<20
GMW-60	11/05/05	7200	4400				970	<5	710	1130	<5	<5	<100	<20	<20	<20
GMW-60	03/08/06	5900	5200		-		680	<5	640	800	<5	<5	<100	<20	<20	<20
GMW-60	05/03/06	3900	2200				770	<5	230	235	<5	<5	<100	<20	<20	<20
GMW-60	07/28/06	4600	4900		-		850	<5	170	102	<5	<5	<100	<20	<20	<20
GMW-60	12/05/06	4100	920				660	<5	130	92	<5	<5	<100	<20	<20	<20
GMW-60	03/23/07	3500	1700				490	<2.5	87	80	<2.5	<2.5	<50	<10	<10	<10
GMW-60	05/02/07	2800	630				300	<2.5	18	23	<2.5	<2.5	<50	<10	<10	<10
GMW-60	08/31/07	2000	660				250	<2.5	18	5.9	<2.5	<2.5	<50	<10	<10	<10
GMW-60	11/13/07	1500	<100				180	<0.50	21	4.3	<0.50	<0.50	<10	<2	<2	<2
GMW-60	02/07/08	1700	290				270	0.8	65	47.9	< 0.50	<0.50	<10	<2	<2	<2
GMW-60	04/16/08	1400	920				160	<1	24	<1	<1	<1	<20	<4	<4	<4
GMW-60	07/29/08	2000	610				240	<1	3.9	<1	<1	<1	<20	<4	<4	<4
GMW-60	10/15/08	1400				270	220	<1	2.7	<1	<1	<1	<20	<4	<4	<4
GMW-60	02/12/09	1600	-			490	200	<1	2.5	<1	<1	<1	<20	<4	<4	<4
GMW-60	04/20/09	3500	-		-	1100	800	<5	7.9	<5	<5	<5	<100	<20	<20	<20
GMW-60	07/20/09	3200				1700	940	<5	11	<5	<5	<5	<100	<20	<20	<20
GMW-60	10/19/09	2600				930	800	<5	8.8	<5	<5	<5	<100	<20	<20	<20
GMW-60	01/11/10					<100	940	<5	12	<5	<5	<1	<100	<20	<20	<20
GMW-60	04/13/10	1900				1300	580	<0.50	8.7	0.26	<0.50	<0.50	<10	<2	<2	<2
GMW-60	10/06/10	560				1900	770				<0.50	<0.50	<10			
GMW-60	01/11/11	3200				2100	870	<0.50	12	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-60	04/15/11	2100				1200	590	<0.50	9.8	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-60	07/12/11	2200				1500	560	<0.50	10	0.27 J	<0.50	<0.50	8.8 J	<2	<2	<2
GMW-60	10/11/11	2300				1500	510	<0.50	9.1	0.38 J	<0.50	<0.50	<10	<2	<2	<2
GMW-60	01/10/12	2100				990	210	0.3 J	7.3	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-60	04/20/12	1200				1300	13	<0.50	3.1	0.36 J	<0.50	<0.50	14	<2	<2	<2
GMW-60	07/10/12					1200	5.1	<0.50	0.7	0.24	<0.50	<0.50	69	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

	pport i oirit, ivoi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-60	10/17/12	630 b				1100	1.5	<0.50	0.4 J	<0.50	<0.50	<0.50	280	<2	<2	<2
GMW-60	01/15/13	610		460 b			4.3	<0.50	0.37 J	<0.50	<0.50	<0.50	620	<2	<2	<2
GMW-60	04/11/13	1000 b		3200 b			61	<0.50	1.6	0.73 J	<0.50	<0.50	460	<2	<2	<2
GMW-60	10/09/13	920 HD		2300 HD			25	<0.50	0.7	0.59	< 0.50	<0.50	800	<2	<2	<2
GMW-60	04/17/14	650		2700 HD			11	<1	0.3 J	<1	<1	<1	1200	<4	<4	<4
GMW-60	10/30/14	470		1500			8.6	<0.50	<0.50	<1	<0.50	<2	680	<2	<2	<2
GMW-60	04/28/15	330		2000			3.1	<0.50	<0.50	<1	<0.50	<2	1600	<2	<2	<2
GMW-60	10/26/15	<100		870			0.98	<0.50	<0.50	<1	< 0.50	<2	43	<2	<2	<2
GMW-60	04/13/16	110		100			5.1	<0.50	0.69	2.6	<0.50	<1	<10	<2	<2	<2
GMW-60	10/07/16	<100		870			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	04/20/17	220		1200			26	< 0.50	2.4	<1	< 0.50	<1	55	<2	<2	<2
GMW-60	10/09/17	<100		430			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-60	04/17/18	<100		210			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	11/09/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-60	04/16/19	<100		<260			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-60	10/30/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-60	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-60	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-61	07/21/04	19000	14000				2400	1700	1000	4000		<0.50				
GMW-61	11/03/04	23000	5700				2500	2200	1200	5000	<5	<5	<100	<20	<20	<20
GMW-61	03/02/05	20000	10000				2700	1900	1100	5900		<20				
GMW-61	05/05/05	11000	7000				2000	310	840	2500	<10	<10	<200	<40	<40	<40
GMW-61	08/04/05	11000	12000				1900	740	740	3500	<10	<10	<200	<40	<40	<40
GMW-61	11/05/05	16000	10000				2600	480	1100	4900	<10	<10	<200	<40	<40	<40
GMW-61	03/08/06	11000	7900				2100	280	1000	2700	<10	<10	<200	<40	<40	<40
GMW-61	05/03/06	9600	7300				1900	89	810	2030	<10	<10	<200	<40	<40	<40
GMW-61	07/28/06	7200	9900				1400	20	460	1290	<10	<10	<200	<40	<40	<40
GMW-61	12/05/06	7900	4000				1500	19	330	2050	<5	<5	<100	<20	<20	<20
GMW-61	03/23/07	7500	3100				1200	16	220	1340	<5	<5	<100	<20	<20	<20
GMW-61	05/02/07	11000	3000				1600	27	290	2090	<5	<5	<100	<20	<20	<20
GMW-61	08/31/07	9200	1600				1500	17	190	1170	<0.50	<0.50	<10	<2	<2	<2
GMW-61	11/13/07	2300	<100				580	6.3	99	360	<5	<5	<100	<20	<20	<20
GMW-61	02/07/08	2600	890				330	8.6	70	363	<2.5	<2.5	<50	<10	<10	<10
GMW-61	04/16/08	2000	1100				480	5	64	399	<2.5	<2.5	<50	<10	<10	<10
GMW-61	07/29/08	1500	790				400	<2.5	28	129.3	<2.5	<2.5	<50	<10	<10	<10
GMW-61	10/15/08	1300				500	450	<2.5	34	149.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	02/12/09	1100				<100	340	<2.5	13	57	<2.5	<2.5	<50	<10	<10	<10
GMW-61	04/20/09	1100				550	490	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	07/20/09	760				560	350	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	10/19/09	620				410	320	<2.5	1.2 J	<2.5	<2.5	<2.5	<50	<10	<10	<10
GMW-61	01/11/10					<100	190	<1	0.99 J	<1	<1	<1	<20	<4	<4	<4
GMW-61	04/15/10	740				500	380	<0.50	1.7	<0.50	<0.50	<0.50	3.7 J	<2	<2	<2
GMW-61	10/06/10	1200				550	100				<0.50	<0.50	<10			
GMW-61	01/10/11	800				910	190	<0.50	1.8	0.48	<0.50	<0.50	<10	<2	<2	<2
GMW-61	04/14/11	790				700	110	<0.50	1.2	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-61	07/12/11	230				240	6.4	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-61	10/11/11	140				<100	<0.50	<0.70	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

•	port i oint, ivoi					Results	reported in I	nicrograms	oer liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-61	01/10/12	210				100	0.15 J	1.1	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-61	04/19/12	190				250	9.1	0.63	0.2 J	0.33 J	<0.50	<0.50	27	<2	<2	<2
GMW-61	07/10/12					510	110	0.29 J	0.87	0.28	<0.50	<0.50	14	<2	<2	<2
GMW-61	10/19/12	1500 b				800	290	0.87	2.5	0.63	<0.50	<0.50	<10	<2	<2	<2
GMW-61	01/15/13	130		140 b			2.7	< 0.50	<0.50	<0.50	<0.50	<0.50	69	<2	<2	<2
GMW-61	04/11/13	<100		340 b		-	0.43 J	< 0.50	<0.50	<0.50	<0.50	<0.50	60	<2	<2	<2
GMW-61	10/08/13	130 HD		390 HD			9.4	< 0.50	<0.50	<0.50	<0.50	<0.50	210	<2	<2	<2
GMW-61	04/17/14	220 HD		190 HD			9.9	< 0.50	0.18 J	0.31	< 0.50	<0.50	55	<2	<2	<2
GMW-61	10/29/14	120		200			<0.50	< 0.50	<0.50	<1	<0.50	<2	110	<2	<2	<2
GMW-61	04/28/15	130		260			12	< 0.50	<0.50	<1	< 0.50	<2	130	<2	<2	<2
GMW-61	04/14/16	<100		330			0.65	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-61	10/07/16	<100		390			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	04/20/17	140		1200			18	<0.50	<0.50	5.6	<0.50	<1	<10	<2	<2	<2
GMW-61	10/09/17	<100		1000			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-61	04/23/18	<100		440			0.61	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	11/09/18	<100		610			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-61	04/18/19	<100		210			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-61	11/06/19	<100		340			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-61	05/08/20	<100		<100			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-61	10/21/20	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-62	11/14/07	4200	<100				1400	85	160	92	<5	<5	<100	<20	<20	<20
GMW-62	02/07/08	4100	1400				2100	190	450	610	<5	<5	<100	<20	<20	<20
GMW-62	04/17/08	1000	500				430	15	50	23.9	<5	<5	<100	<20	<20	<20
GMW-62	07/29/08	2400	1000				1300	33	160	109	<2.5	<2.5	<50	<10	<10	<10
GMW-62	10/15/08	2800				180	1700	19	220	161	<5	<5	<100	<20	<20	<20
GMW-62	02/12/09	3600				1600	1800	5.1	150	164	<5	<5	<100	<20	<20	<20
GMW-62	04/23/09	1500				150	370	<2.5	25	5.2	<2.5	<2.5	<50	<10	<10	<10
GMW-62	07/21/09	1800				1100	1200	<2.5	67	36	<2.5	<2.5	<50	<10	<10	<10
GMW-62	10/21/09	2200				480	1700	<2.5	43	12.9	<2.5	<2.5	<50	<10	<10	<10
GMW-62	01/12/10					2200	3900	<10	22	30.4	100	<1	<200	<40	<40	<40
GMW-62	04/14/10	2400				430	1600	0.6	26	45	< 0.50	<0.50	<10	<2	<2	<2
GMW-62	10/05/10	6700				3400	1200				<0.50	<0.50	<10			
GMW-62	11/05/18	8400		2600			1500	<10	12	910	<10	<20	<200	<40	<40	<40
GMW-62	04/15/19	17000		3100			2700	<5	660	2100	<5	<10	<100	<20	<20	<20
GMW-62	10/28/19	1500		7800			14	<1.0	<1.0	25.2	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-62	05/04/20	2200		130000			160	<1.0	59	201	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-62	10/19/20	1600		1000			150	<1.0	100	140	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-62	10/19/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-63	10/15/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	02/12/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/23/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	07/21/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/22/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	01/12/10					<100	0.39 J	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/14/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/05/10					<100	<0.50				<0.50	<0.50	<10			
GMW-63	01/10/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-63	04/12/11	-				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	07/11/11					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/12/11					<100	< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	01/09/12					<100	< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/17/12					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-63	07/09/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	01/14/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	04/09/13			<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-63	10/07/13	<100		<100			<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
GMW-63	04/15/14	<100		<95			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-63	12/17/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-63	04/20/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-63	10/21/15	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-63	04/11/16	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-63	10/03/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	04/17/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	10/02/17	<100		170			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-63	10/25/17			440												
GMW-63	04/16/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	11/05/18	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	04/15/19	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-63	10/28/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-63	05/04/20	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-63	10/19/20	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-64	10/15/08	<100				<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<10	<2	<2	<2
GMW-64	02/12/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/23/09	<100				<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<10	<2	<2	<2
GMW-64	07/21/09	<100				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/21/09	<100				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	01/12/10					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-64	04/14/10					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/05/10					<100	<0.50				<0.50	<0.50	<10			
GMW-64	01/10/11					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-64	04/12/11					<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<10	<2	<2	<2
GMW-64	07/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	01/09/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	07/09/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	01/14/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/09/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	10/07/13	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	04/15/14	<100		<95			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-64	12/17/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-64	04/20/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-64	10/21/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-64	04/11/16	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-64	10/03/16	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	04/17/17	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	10/02/17	<100		220			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	10/25/17	-		620				-				-				
GMW-64	04/16/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-64	11/05/18	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-64	04/15/19	<100		140			< 0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-64	10/28/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-64	05/04/20	<100		<100			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-64	10/19/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-65	10/22/09	<100				<100	<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	01/12/10	-				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	04/14/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	10/05/10					100	0.32 J				< 0.50	<0.50	<10			
GMW-65	01/10/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	04/13/11					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	07/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	10/12/11					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	01/09/12					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	04/18/12	-				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	07/09/12					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	10/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	01/14/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	04/09/13			<100			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	10/07/13	<100		210 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-65	04/15/14	<100		<95			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-65	12/17/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-65	04/20/15	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GMW-65	10/21/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-65	04/11/16	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-65	10/03/16	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-65	04/17/17	<100		<100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-65	10/02/17	<100		100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-65	10/25/17			320												
GMW-65	04/16/18	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	11/05/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	04/15/19	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-65	10/28/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-65	05/04/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-65	10/19/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-66	10/22/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	04/19/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/06/10					<100	<0.50				<0.50	<0.50	<10			
GMW-66	04/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

	•	waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-66	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	04/08/13	-		130 b			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GMW-66	10/07/13	<100		150 HD			< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-66	04/15/14	<100		96 HD			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
GMW-66	10/28/14	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GMW-66R	04/13/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	10/04/16	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-66R	04/18/17	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	10/04/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	04/17/18	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-66R	11/05/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-66R	04/16/19	<100		<190			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-66R	10/29/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-66R	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-66R	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-67	10/21/15	900		140			71	<0.50	110	82	<0.50	<2	<10	<2	<2	<2
GMW-67	04/11/16	310		<100			22	<0.50	73	6.8	< 0.50	<1	<10	<2	<2	<2
GMW-67	10/03/16	<100		<100			4.2	<0.50	0.96	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	04/17/17	<100		<100			2.5	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	10/02/17	<100		520			2.6	<0.50	0.7	0.51	< 0.50	<1	<10	<2	<2	<2
GMW-67	04/16/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-67	11/05/18	<100		<100			0.5	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-67	04/15/19	<100		230			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GMW-67	10/28/19	150		<100			0.75	<0.50	3.6	1.3	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-67	05/04/20	270		110			2.5	<0.50	5.6	8.9	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-67	10/19/20	110		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-68	10/21/15	17000		810			2200	46	800	3700	<10	<40	<200	<40	<40	<40
GMW-68	04/11/16	15000		810			2300	17	1200	4700	<10	<20	<200	<40	<40	<40
GMW-69	10/21/15	2900		330			350	<5	400	380	<5	<20	<100	<20	<20	<20
GMW-69	04/11/16	2400		350			230	<2.5	390	360	<2.5	<5	<50	<10	<10	<10
GMW-69	10/03/16	1600		210			240	<2.5	290	190	<2.5	<5	<50	<10	<10	<10
GMW-69	04/17/17	740		150			84	<1	140	16	<1	<2	<20	<4	<4	<4
GMW-69	10/02/17	2100		380			220	<1	210	120	<1	<2	<20	<4	<4	<4
GMW-69	10/25/17			830			870	4.8	950	1000	<2.5	<5	<50	<10	<10	<10
GMW-69	04/16/18	3600		530			370	<5	300	93	<5	<10	<100	<20	<20	<20
GMW-69	11/05/18	1300		720			190	<5	<5	<10	<5	<10	<100	<20	<20	<20
GMW-69	04/15/19	130		230			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GMW-69	10/28/19	710		180			58	<0.50	33	22	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-69	05/04/20	1300		490			140	<0.50	5.8	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GMW-69	10/19/20	930		300			110	<1.0	21	<2.0	<1.0	<2.4	<20	<4.0	<4.0	<4.0
GMW-O-1	11/21/96						<0.50	<0.50	<0.50	<1.5	0.53	<5				
GMW-O-1	07/09/97	<100		<500			<0.50	<0.50	<0.50	<1	0.85	<5				
GMW-O-1	01/06/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-1	05/20/98	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-O-1	08/24/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Well Date GMW-O-1 02/02/99 GMW-O-1 08/10/99 GMW-O-1 11/17/99 GMW-O-1 02/29/00 GMW-O-1 05/17/00 GMW-O-1 08/29/00 GMW-O-1 02/05/01 GMW-O-1 02/05/01 GMW-O-1 05/10/01 GMW-O-1 09/19/01 GMW-O-1 09/19/01 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 07/30/02 GMW-O-1 01/28/03 GMW-O-1 01/28/03 GMW-O-1 01/28/03 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 05/04/05 GMW-O-1 05/05/06 GMW-O-1 05/05/06	30	TPH-g <500 <500 <500 <300 <300 <300 <300 <300 <300 <300 <300 <300 <300 <300 <300 <300 <300 <50 <50 <50 <50 <50 <50 <50 <50	TPH-fp <100 <100 <100 <100 <100 <100 <100	TPH-d <500 <1000	TPH-jp4	TPH-jp ₅	Senzene	Toluene <0.50 <1 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	 Ethylbenzene <0.50 <1 <0.50 	Xylenes <1 <1 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.60	1,2-DCA <1 <0.50 <0.50 <0.50 <0.50 <0.50 0.5 <0.50 <0.50 0.50 <0.50 <0.50 0.50 0.50	MTBE <0.50 <1 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	TBA	DIPE		
GMW-O-1 08/10/99 GMW-O-1 11/17/99 GMW-O-1 02/29/00 GMW-O-1 05/17/00 GMW-O-1 08/29/00 GMW-O-1 11/28/00 GMW-O-1 02/05/01 GMW-O-1 05/10/01 GMW-O-1 05/10/01 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/30/02 GMW-O-1 01/28/03 GMW-O-1 01/28/03 GMW-O-1 01/28/03 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 01/29/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 05/05/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07	Section Sect	<500 <300 <300 <300 <300 <300 <300 <300	<100 <100 <100 <100 <100 <100 <100 <	<1000			<0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<1 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<1 <0.50 <0.50 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GMW-O-1 01/28/03 GMW-O-1 04/08/03 GMW-O-1 07/30/03 GMW-O-1 10/08/03 GMW-O-1 10/08/03 GMW-O-1 01/29/04 GMW-O-1 07/20/04 GMW-O-1 11/04/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 03/12/07 GMW-O-1 03/12/07	3 <3i 3 <5 3 <5 3 <5 4 <5	<300 <50 <50 <50 <50 <50	<100 <100 <100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
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GMW-O-1 07/30/03 GMW-O-1 10/08/03 GMW-O-1 10/29/04 GMW-O-1 04/20/04 GMW-O-1 07/20/04 GMW-O-1 11/04/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 09/20/06 GMW-O-1 03/12/07 GMW-O-1 03/12/07	3 <5 3 <5 4 <5	<50 <50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
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GMW-O-1 04/20/04 GMW-O-1 07/20/04 GMW-O-1 11/04/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07			< 100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 07/20/04 GMW-O-1 11/04/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07	· <5	<50	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-1 11/04/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07			<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 11/04/04 GMW-O-1 02/03/05 GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07	· <5	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 05/04/05 GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07	5 <5	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 08/03/05 GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	1.1	<0.50				
GMW-O-1 11/01/05 GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07	5 <5	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 02/28/06 GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 05/05/06 GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 09/20/06 GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 12/08/06 GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 03/12/07 GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 05/04/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 08/28/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 11/14/07		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 02/20/08		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 04/18/08		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 08/13/08		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 10/17/08		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-1 02/23/09		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-1 04/21/09		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 07/20/09		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 10/20/09		<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 03/15/10) <5	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 05/25/10) <5	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 07/12/10) <5) <5) <5	~00	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1 07/12/10 GMW-O-1 10/05/10) <5) <5) <5) <5	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

		waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-1	01/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	07/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/10/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	01/09/12	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	07/10/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/16/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	01/14/13	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/29/14	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	03/14/16	<50		<100			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	06/29/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	08/22/16	<50		100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/04/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/20/17	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-1	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	04/18/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-1	11/01/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-1	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-1	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-2	11/21/96						<0.50	<0.50	<0.50	<1.5	12	<5				
GMW-O-2	07/09/97	<100		<500			<0.50	0.5	<0.50	<1	<0.50	<5				
GMW-O-2	01/07/98	<100		<500			<0.50	<0.50	<0.50	<1.5	13	<5				
GMW-O-2	05/20/98	<300					<0.50	<0.50	<0.50	<1	14	<0.50				
GMW-O-2	11/11/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	05/05/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-2	11/16/99	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	1.7	<0.50				
GMW-O-2	11/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
GMW-O-2	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	11	<0.50				
GMW-O-2	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
GMW-O-2	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	07/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	10/24/02	<300	460				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	01/15/03	<300	<100													
GMW-O-2	01/28/03	<300	<100				<0.50	<0.50	<0.50	<0.50	4.1	<0.50				
GMW-O-2	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	1	<0.50				
GMW-O-2	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-2	01/29/04	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	04/20/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	07/20/04	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-2	11/04/04	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	02/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	5	<0.50				
GMW-O-2	08/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/28/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	09/20/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	12/08/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-2	03/12/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	05/03/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	08/28/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/20/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	08/13/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	10/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-2	02/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-2	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	07/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/20/09	<50 <50	130				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	03/16/10	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	05/25/10	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	03/23/10	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/05/10	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	01/11/11	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/12/11	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	07/12/11	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/10/11	<50 <50	140				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	01/09/12	<50 <50					<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1		
GMW-O-2	04/17/12	<50 <50	<100					<0.50	<0.50		<0.50	<0.50			<1 <1	<1 <1
GMW-O-2 GMW-O-2	04/17/12			<50			<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	<0.50	<0.50	<10 <10	<1 <1	<1 <1	<1
		<50		<50												
GMW-O-2 GMW-O-2	10/16/12 01/14/13	<50		<50			<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<10 <10	<1	<1	<1
		<50		<50										<1	<1	<1
GMW-O-2	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	03/14/16	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	06/29/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/04/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-2	04/20/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	11/07/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-2	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-2	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-2	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-3	11/27/96						2900	1000	1200	1950	<10	260				
GMW-O-3	07/14/97	14000		1300			1500	410	700	1200	<10	<100				
GMW-O-3	01/09/98	3200		720			930	55	390	599	38	<50				
GMW-O-3	05/26/98	5400					850	20	170	140	<5	<5				
GMW-O-3	08/26/98	3290	1710				329	31	140	300	<2.5	<2.5				
GMW-O-3	11/17/98	4800	5810				1500	<100	350	400	<100	<100				
GMW-O-3	02/03/99	3800		<500			250	<2.5	34	17	<5	<2.5				
GMW-O-3	05/07/99	2900		<500			170	1.2	3.4	5.3	<1	<0.50				
GMW-O-3	08/10/99	<500		<1000			56	1.6	2.3	<1	1.2	<1				
GMW-O-3	11/17/99	340	<100				15	0.5	1.9	1.9	<0.50	<0.50				
GMW-O-3	02/29/00	<300	170				12	< 0.50	1.2	1.1	< 0.50	<0.50				
GMW-O-3	05/17/00	1800	1000				290	32	33	180	< 0.50	<0.50				
GMW-O-3	08/29/00	580	3600				130	2.5	13	23	<0.50	<0.50				
GMW-O-3	11/28/00	1500	820				350	13	43	93.1	< 0.50	<0.50				
GMW-O-3	02/05/01	1800	770				420	26	40	55	<10	<10				
GMW-O-3	05/10/01	2000	560				380	4.5	32	42	<2.5	<2.5				
GMW-O-3	09/19/01	840	360				230	<2.5	17	11	<2.5	<2.5				
GMW-O-3	11/07/01	520	<100				120	<2.5	7.2	6	<2.5	<2.5				
GMW-O-3	01/30/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	04/09/02	1200	<100				260	2.6	13	9.8	<0.50	<0.50				
GMW-O-3	07/30/02	380	250				150	1.6	5.1	4.6	<0.50	<0.50				
GMW-O-3	10/24/02	310	120				79	0.65	1.9	1.2	<0.50	<0.50				
GMW-O-3	01/15/03	<300	<100													
GMW-O-3	01/28/03	550	160				140	3	9.1	14.2	<0.50	<0.50				
GMW-O-3	04/08/03	660	200				170	1.6	9.2	<1	<2	<1				
GMW-O-3	07/30/03	830	140				200	2	18	8.2	<3	<1.5				
GMW-O-3	10/08/03	660	280				96	0.74	9.6	1.4	<1	<0.50				
GMW-O-3	01/29/04	850	160				120	0.63	3	0.72	<1	<0.50				
GMW-O-3	04/20/04	<50	130				65	<0.50	<0.50	0.56	<0.50	<0.50				
GMW-O-3	07/20/04	370	<100				29	<0.50	1.4	<0.50	<0.50	<0.50				
GMW-O-3	11/04/04	850	190				71	<0.50	2.7	<0.50	<1	<0.50				
GMW-O-3	02/03/05	210	<100				16	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	05/04/05	380	<100				32	0.67	2.1	4.6	<0.50	<0.50				
GMW-O-3	08/03/05	1000	490				4.4	1.1	110	<1	<2	<1				
GMW-O-3	11/01/05	1300	560				35	2.3	67	50	<1	<0.50				
GMW-O-3	02/28/06	640	320				26	<0.50	7.1	6	<0.50	<0.50				
GMW-O-3	05/04/06	400	250				19	<0.50	0.71	1.2	<0.50	<0.50				
GMW-O-3	09/19/06	110	<100				0.71	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	12/08/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-3	03/13/07	51	<100				<0.50	<0.50	1.1	<0.50	<0.50	<0.50				
GMW-O-3	05/03/07	72	<100				<0.50	<0.50	0.64	<0.50	<0.50	<0.50				
GMW-O-3	08/28/07	65	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	11/14/07	170	<100				3.1	<0.50	9.7	<0.50	<0.50	<0.50				
GMW-O-3	02/07/08	96	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	04/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	08/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-3	10/16/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-3	02/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
GMW-O-3	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	03/15/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-3	05/25/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/12/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/05/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	01/11/11	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/10/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	01/09/12	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	07/10/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	01/15/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	03/14/16	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	06/29/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	08/22/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/20/17	260		<50			1.3	<0.50	1.9	2.6	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/18/18	110		110			<0.50	<0.50	2.6	6.3	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	11/07/18	450		<50			2.2	3	25	100	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	04/17/19	140		<50			<0.50	<0.50	2.3	6.9	<0.50	<0.50	<10	<1	<1	<1
GMW-O-3	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-3	05/06/20	60		<50			<0.50	<0.50	3.0	3.7	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-3	11/04/20	260		<50			<0.50	<0.50	7.1	18	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4	11/22/96						<0.50	<0.50	<0.50	<1.5	<0.50	<5			<1.0 	<1.0
GMW-O-4	07/09/97	<100		<500			<0.50	1.9	<0.50	<1	<0.50	<5 <5				
GMW-O-4	01/09/97	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5 <5				

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Defense Fuel Support Point, Norwalk, California

	port i oint, ivoi					Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-4	05/21/98						<0.50	<0.50	<0.50	<1	<0.50	0.7				
GMW-O-4	11/12/98	<300	<100				< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-4	11/16/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/17/99	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
GMW-O-4	05/17/00	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
GMW-O-4	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/10/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
GMW-O-4	11/07/01	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
GMW-O-4	04/09/02	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
GMW-O-4	10/24/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	10/08/03	<50	<100				< 0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50				
GMW-O-4	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/04/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/04/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	05/03/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	11/15/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	10/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/05/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	03/14/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	06/29/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	08/23/16	<50		<50			0.01	<0.50	0.08	<0.50	<0.50	0.12	1.9	<1	<1	<1
GMW-O-4	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/20/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4	04/18/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

•	port i oint, ivoi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-4	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4	05/06/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4	11/04/20	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-4 (MID)	11/22/96						< 0.50	< 0.50	<0.50	<1.5	<0.50	<5				
GMW-O-4 (MID)	07/09/97	<100		<500			<0.50	0.99	<0.50	<0.10	<0.50	<5				
GMW-O-4 (MID)	01/02/98	<100		<500			<0.50	< 0.50	<0.50	<1.5	<0.50	<5			-	
GMW-O-4 (MID)	05/21/98	<300														
GMW-O-4 (MID)	11/04/98	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
GMW-O-4 (MID)	05/06/99											<0.50				
GMW-O-4 (MID)	05/06/99	<500		<500							<1					
GMW-O-4 (MID)	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	11/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50			-	
GMW-O-4 (MID)	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	04/20/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50				
GMW-O-4 (MID)	11/04/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	05/04/05	<50	220				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	05/04/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	12/07/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	05/03/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	11/15/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	04/15/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-4 (MID)	10/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-4 (MID)	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/05/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-4 (MID)	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	11/22/96						11	5.7	9.2	32.1	<0.50	<5				
GMW-O-5	07/09/97	<100		<500			<0.50	1.9	<0.50	<1	<0.50	<5				
GMW-O-5	01/07/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	15				
GMW-O-5	05/21/98						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-O-5	08/24/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	11/04/98		<100													
GMW-O-5	11/04/98	<300					<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	02/03/99	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				
GMW-O-5	05/05/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-5	08/10/99	<500		<1000			2.3	4.4	<1	2.9	<0.50	<1				
GMW-O-5	11/16/99	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				

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		waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-5	02/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	08/29/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	11/28/00	<300	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	02/05/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	05/10/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	11/07/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-5	01/30/02	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-5	04/09/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	10/24/02	<300	2300				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-5	01/15/03	<300	<100													
GMW-O-5	04/09/03	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-5	10/09/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	11/04/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	11/01/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	12/07/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	05/03/07	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	11/15/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-5	10/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-5	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/04/10	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/16/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	03/14/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	06/29/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/20/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-5	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Nesults	reported iii i	ilicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-5	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-5	05/06/20	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-5	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-6	11/22/96						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-6	07/09/97	<100		<500			<0.50	0.9	<0.50	<1	<0.50	<5				
GMW-O-6	01/02/98	<100		<500			<0.50	<0.50	<0.50	<1	< 0.50	<5				
GMW-O-6	05/21/98						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
GMW-O-6	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/05/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-6	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-6	11/28/00	<300	<100				< 0.50	<0.50	<0.50	<0.50	< 0.50	1.9				
GMW-O-6	05/10/01	<300	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
GMW-O-6	11/07/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	04/09/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	10/24/02	<300	190				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	10/09/03	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-6	05/04/05	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-6	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	05/04/07	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-6	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-6	04/21/09	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-6	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-6	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-6	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-7	05/07/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-O-8	10/24/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	1.5	2.4				
GMW-O-8	01/16/03						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	11/04/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	05/04/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	12/08/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	05/04/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	10/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-8	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/05/10	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	04/12/11	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	10/11/11	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-8	04/18/12	<50 <50	<100	<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-8	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	11/22/96						<0.50	< 0.50	<0.50	<1.5	46	<5				
GMW-O-9	07/10/97	<100		<500			<0.50	3.6	<0.50	<1	<0.50	<5				
GMW-O-9	01/07/98	<100		<500			<0.50	< 0.50	<0.50	<1.5	<0.50	<5				
GMW-O-9	05/21/98						<0.50	< 0.50	<0.50	<0.60	12	<0.50				
GMW-O-9	11/16/98	<300	<100				3	7	1	6	5.8	<0.50				
GMW-O-9	05/05/99	<500		<500			<0.50	< 0.50	<0.50	<0.50	<1	<0.50				
GMW-O-9	11/17/99	<300	<100				<0.50	< 0.50	<0.50	<0.50	17	<0.50				
GMW-O-9	05/17/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	72	<0.50				
GMW-O-9	11/29/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	53	<0.50				
GMW-O-9	05/10/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	87	<0.50				
GMW-O-9	11/07/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	53	<0.50				
GMW-O-9	04/09/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	10/24/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	35	<0.50				
GMW-O-9	04/09/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	50	<0.50				
GMW-O-9	10/09/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	35	<0.50				
GMW-O-9	04/20/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	15	<0.50				
GMW-O-9	11/04/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	9.9	<0.50				
GMW-O-9	05/06/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	61	<0.50				
GMW-O-9	11/02/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	05/05/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	1.8	<0.50				
GMW-O-9	12/07/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	2.5	<0.50				
GMW-O-9	05/04/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	11/14/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	5.9	<0.50				
GMW-O-9	04/18/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	10/17/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-9	04/22/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/20/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	05/26/10	<50	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/05/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/16/14	<50		<50			1.2	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	03/15/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/13/16	<50		59			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	06/29/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	08/22/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/20/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	10/04/17	<50		<50			<0.50	< 0.50	<0.50	3.3	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

Derense i der Sup						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-9	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	11/07/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	04/18/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-9	11/01/19	<50		<50			< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-9	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-9	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-10	11/26/96						450	18	37	21.8	81	1300				
GMW-O-10	07/14/97	17000		900			4200	2800	650	1600	<30	890				
GMW-O-10	01/09/98	25000		12000			3900	2800	510	1470	<10	1200				
GMW-O-10	05/27/98	<300					1	<0.50	<0.50	0.8	<0.50	1				
GMW-O-10	11/16/98	6840	297				2900	540	320	310	<13	2000				
GMW-O-10	05/07/99	<500		<500			6.2	<0.50	0.61	<0.50	<1	0.64				
GMW-O-10	11/16/99	32000	27000				8300	5700	860	2640	<25	2600				
GMW-O-10	05/17/00	18000	32000				4500	3300	450	1420	<25	1300				
GMW-O-10	11/29/00	18000	10000				4200	2900	430	1260	<25	1400				
GMW-O-10	05/10/01	7900	4600				2400	810	150	280	<10	950				
GMW-O-10	11/07/01	8100	1300				1200	120	<10	540	<10	1100				
GMW-O-10	04/11/02	960	1000				190	18	5.1	157	10	610				
GMW-O-10	10/24/02	2000	2500				270	27	<5	60	<5	290				
GMW-O-10	04/10/03	13000	1900				3600	370	460	780	<50	520				
GMW-O-10	08/01/03	5800	1600				2600	220	320	460	20	580				
GMW-O-10	10/08/03	4900	940				1500	240	160	275	24	460				
GMW-O-10	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-10	11/04/04	8900	1200				3900	85	400	409	<30	590				
GMW-O-10	05/06/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-10	11/02/05	52	<100				19	0.5	<0.50	<0.50	1	10				
GMW-O-10	05/05/06	12000	850				4100	1800	380	640	<50	160				
GMW-O-10	12/07/06	8900	810				4000	470	320	310	<50	190				
GMW-O-10	05/04/07	3800	260				1600	10	<10	120	<20	160				
GMW-O-10	11/14/07	12000	600				5100	54	340	325	<50	190				
GMW-O-10	04/18/08	1300	130				680	<5	14	11	<10	23				
GMW-O-10	08/14/08	1600	160				820	5.3	31	42	<10	<5				
GMW-O-10	10/21/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.58				
GMW-O-10	04/22/09	180	<100				37	<0.50	<0.50	<0.50	<0.50	1.2	<10	<1	<1	<1
GMW-O-10	10/22/09	99	<100				6.9	<0.50	<0.50	<0.50	<0.50	0.77	<10	<1	<1	<1
GMW-O-10	05/27/10	370	<100				77	1.2	<0.50	<0.50	<1	0.87	<10	<1	<1	<1
GMW-O-10	10/07/10	380	<100				42	1.2	0.51	<0.50	<0.50	0.79	<10	<1	<1	<1
GMW-O-10	04/13/11	270	140				39	1	<0.50	<0.50	<0.50	0.77	<10	<1	<1	<1
GMW-O-10	10/13/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/11/13	110		<50			0.54	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/11/13	75		64			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/17/14	140		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/30/14	110		51			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/23/15	160		150			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/26/15	160		180			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-10	03/15/16	91		75			16	<0.50	3.4	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/14/16	910		89			430	12	16	<2.5	<5	<2.5	<50	<5	<5	<5
GMW-O-10	06/29/16	87		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	08/23/16	<50		52			0.05	0.05	0.12	<0.50	2.6	0.19	1.3	0.18	<1	<1
GMW-O-10	10/04/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	04/21/17	<50		52			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-10	10/04/17	73		<50			28	<0.50	<0.50	<0.50	6.3	<0.50	<10	<1	<1	<1
GMW-O-10	04/18/18	<50		<50			<0.50	< 0.50	<0.50	< 0.50	8.8	< 0.50	<10	<1	<1	<1
GMW-O-10	11/07/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	1	<0.50	<10	<1	<1	<1
GMW-O-10	04/19/19	<50		<50			<0.50	< 0.50	<0.50	< 0.50	7	< 0.50	<10	<1	<1	<1
GMW-O-10	11/01/19	<50		<50			<0.50	<0.50	<0.50	<0.50	11	<0.50	<10	1.2	<1.0	<1.0
GMW-O-10	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-10	11/04/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-11	10/04/10	10000	2100				4200	220	89	170	<30	160	560	32	<30	<30
GMW-O-11	08/20/20	<100		780			1.2	<0.50	<0.50	<0.50	<1.0	4.1	220	9.2	<1.0	<1.0
GMW-O-11	02/24/21	<100		9400			<0.50	< 0.50	<0.50	<0.50	<1.0	1.2	180	3.0	<1.0	<1.0
GMW-O-12	10/05/10	23000	<99000				12000	<50	<50	<50	<100	71	<1000	<100	<100	<100
GMW-O-12	04/14/11	16000	120000				7300	<25	<25	<25	<50	25	<500	<50	<50	<50
GMW-O-12	10/13/11	20000	390000				11000	<100	<100	<100	<200	<100	<2000	<200	<200	<200
GMW-O-12	04/20/12	29000		260000			12000	<50	<50	<50	<100	<50	<1000	<100	<100	<100
GMW-O-12	10/19/12	12000		120000			4700	<25	<25	<25	<50	<25	<500	<50	<50	<50
GMW-O-12	04/12/13	34000		160000			13000	<100	<100	<100	<200	<100	<2000	<200	<200	<200
GMW-O-12	10/11/13	30000		73000			13000	<63	<63	<63	<130	<63	<1300	<130	<130	<130
GMW-O-14	11/27/96	88000		74000			4500	3200	520	2600	440	<300				
GMW-O-14	07/17/97	160000		610000			7600	4900	2200	43000	<500	<5000				
GMW-O-14	01/09/98	33000		780000			7200	4500	510	2300	<30	<300				
GMW-O-14	05/27/98	3500					330	<2.5	80	88	<2.5	<0.50				
GMW-O-14	11/17/98		117000													
GMW-O-14	11/17/98	3850					5000	3840	1040	4510	<100	<100				
GMW-O-14	05/07/99	23000		54000			5100	3400	650	2800	<50	<20				
GMW-O-14	11/18/99	26000	23000				5900	4100	780	2500	<50	<50				
GMW-O-14	05/17/00	10000	9300				2300	630	370	820	<50	<100				
GMW-O-14	11/29/00	42000	59000				8800	5000	1200	4400	<50	<50				
GMW-O-14	05/10/01	5200	17000				100	34	96	237	<1	<1				
GMW-O-14	11/07/01	15000	20000				3900	890	640	1280	<1	<2				
GMW-O-14	04/09/02	38000	13000				7400	2700	990	3200	<13	24				
GMW-O-14	07/30/02	11000	24000				4900	2300	550	1890	<13	14				
GMW-O-14	10/24/02	26000	29000				7100	3500	970	3500	<25	<25				
GMW-O-14	01/28/03	39000	47000				12000	8400	1500	5600	<25	38				
GMW-O-14	03/12/03	1500	710				760	72	66	115	<2.5	14				
GMW-O-14	04/09/03	33000	27000				5100	2900	990	3300	<40	<20				
GMW-O-14	07/30/03	20000	12000				3100	1900	790	3200	74	<15				
GMW-O-14	10/09/03	43000	18000				8700	4200	1300	5300	180	<50				
GMW-O-14	01/29/04	55000	19000				13000	6900	1400	5600	240	<50				
GMW-O-14	04/20/04	54000	32000				11000	5700	1500	6100	170	<50				
GMW-O-14	07/20/04	72000	18000				13000	8200	1700	7400	200	<50				
GMW-O-14	11/04/04	41000	23000				9000	7000	1300	5500	<200	<100				

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Defense Fuel Support Point, Norwalk, California

Derense i der Sup	·					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-14	02/03/05	34000	4600				8600	2300	950	3100	69	34				
GMW-O-14	05/04/05	420	680				11	1.6	18	18.8	6.5	<0.50				
GMW-O-14	08/03/05	15000	11000				160	600	290	1840	<10	<5				
GMW-O-14	11/02/05	14000	14000				320	350	160	2690	<40	<20				
GMW-O-14	02/28/06	8200	12000				860	87	18	1020	15	<5				
GMW-O-14	05/05/06	6700	9600				1500	77	<10	450	35	<10				
GMW-O-14	09/20/06	6900	4200				1400	250	39	640	30	<10				
GMW-O-14	12/07/06	9000	17000				1400	150	27	501	36	<10				
GMW-O-14	03/12/07	4700	1300				1000	180	26	400	23	<5				
GMW-O-14	05/04/07	8200	3300				1700	330	48	570	44	<10				
GMW-O-14	08/28/07	12000	6200				75	110	200	1000	<5	<2.5				
GMW-O-14	11/15/07	16000	74000				320	300	520	2470	<20	<10				
GMW-O-14	02/20/08	35000	7700				7900	1900	1200	3400	<100	<50				
GMW-O-14	04/15/08	26000	31000				4900	1800	840	2800	59	<25				
GMW-O-14	08/14/08	25000	44000				4300	1100	730	2800	70	<25				
GMW-O-14	10/16/08	21000	12000				3200	940	500	3000	<30	<15				
GMW-O-14	02/23/09	30000	12000				6100	3500	1200	3900	77	<25	<500			
GMW-O-14	04/22/09	36000	8300				9300	2300	1300	3500	120	<50	<1000	170	<100	<100
GMW-O-14	07/22/09	32000	12000				7800	1900	1500	4100	86	<25	<500	130	<50	<50
GMW-O-14	10/23/09	40000	21000				14000	1900	1500	3500	<200	<100	<2000	<200	<200	<200
GMW-O-14	03/16/10	57000	24000	-		-	14000	6200	1700	4700	<200	<100	<2000	310	<200	<200
GMW-O-14	05/28/10	26000	7400	-			7900	1500	370	2180	110	<25	<500	180	<50	<50
GMW-O-14	07/14/10	22000	6700				7900	420	77	1500	100	<50	<1000	130	<100	<100
GMW-O-14	10/07/10	16000	3200				5900	200	220	680	<100	<50	<1000	<100	<100	<100
GMW-O-14	01/11/11	49000	11000				12000	5500	1400	2700	120	<50	<1000	190	<100	<100
GMW-O-14	04/13/11	26000	9800	-			8200	470	680	2300	<100	<50	<1000	160	<100	<100
GMW-O-14	07/12/11	12000	5500				3800	50	<25	1800	<50	<25	<500	<50	<50	<50
GMW-O-14	10/12/11	16000	3400				4000	55	<25	2500	<50	<25	<500	<50	<50	<50
GMW-O-14	01/09/12	38000	11000				9000	2200	1200	4300	<200	<100	<2000	<200	<200	<200
GMW-O-14	04/20/12	47000		2500			11000	1100	1500	5000	<100	<50	<1000	170	<100	<100
GMW-O-14	07/10/12	48000		390			12000	3500	1200	3700	<100	<50	<1000	270	<100	<100
GMW-O-14	10/18/12	15000		2700			2600	1100	520	1800	<50	<25	<500	70	<50	<50
GMW-O-14	01/15/13	7700		8300			1200	72	420	1300	<20	<10	<200	25	<20	<20
GMW-O-14	04/11/13	27000		3700			6900	200	1800	2300	61	<25	<500	180	<50	<50
GMW-O-14	10/11/13	54000		3000			14000	760	2200	3000	<130	64	<1300	260	<130	<130
GMW-O-14	04/16/14	32000		1900			9700	130	1500	1500	<200	<100	<2000	<200	<200	<200
GMW-O-14	10/31/14	19000		1300			6600	50	730	350	<50	<25	<500	200	<50	<50
GMW-O-14	04/23/15	15000		1100			6900	59	530	92	<50	26	2000	220	<50	<50
GMW-O-14	10/26/15	24000		890			12000	<100	570	<100	<200	<100	<2000	220	<200	<200
GMW-O-14	03/15/16	21000		440			11000	<50	240	250	<100	<50	<1000	240	<100	<100
GMW-O-14	04/15/16	3200		930			1300	<10	<10	<10	<20	13	<200	100	<20	<20
GMW-O-14	06/29/16	13000		430			6300	80	270	200	<40	30	<400	230	<40	<40
GMW-O-14	08/23/16	6000		380			3100	18	36	46	13	19	150	130	<60	12
GMW-O-14	10/07/16	30000		640			12000	72	390	290	<100	<50	<1000	220	<100	<100
GMW-O-14	04/21/17	250		620			0.59	<0.50	0.82	2.4	3.7	3.5	15	30	<1	<1
GMW-O-14	10/06/17	13000		2300			5700	140	190	150	<50	<25	<500	190	<50	<50
GMW-O-14	04/20/18	1400		1900			640	<4	<4	4.1	<8	11	<80	130	<8	<8

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Defense Fuel Support Point, Norwalk, California

	port r oint, rvoi					Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-14	11/09/18	8600		620			5100	<40	<40	<40	<80	<40	<800	150	<80	<80
GMW-O-14	04/18/19	1000 J	-	290			310 J	<1	2.1 J	<1	3 J	6.1	46	73	<2	<2
GMW-O-14	11/01/19	28000	-	1300			13,000	88	520	500	<100	<50	<1000	190	<100	<100
GMW-O-14	05/06/20	1300		940			320	2.5	<2.0	6.6	<4.0	3.4	44	69	<4.0	<4.0
GMW-O-14	08/20/20	4800		1500			2,000	18	13	<10	<20	<10	<200	94	<20	<20
GMW-O-14	11/09/20	5700		2600			2500	13	<10	<10	<20	<10	<200	110	<20	<20
GMW-O-14	02/24/21	810		1600			26	6.6	2.0	4.0	<2.0	2.4	62	46	<2.0	<2.0
GMW-O-15	10/16/08	1700	2800				550	3	37	34.1	<5	110				
GMW-O-15	03/16/10	530	8900				10	1.1	0.64	2.7	<0.50	400	<10	<1	<1	1.9
GMW-O-15	04/16/10	6700	62000				1700	54	120	176	<10	1300	1800	<10	<10	11
GMW-O-15	05/25/10	650	5600				82	16	8.4	44	<2	180	1500	<2	<2	<2
GMW-O-15	07/13/10	580	250				110	7.5	11	27	<1	300	5100	<1	<1	1.5
GMW-O-15	08/12/10	710	370				120	4.1	10	34	<1	260	5300	<1	<1	1.5
GMW-O-15	09/20/10	620	500				120	3.3	13	24	<1	230	6000	<1	<1	1.4
GMW-O-15	10/05/10	14000	6000				1800	280	92	760	<20	3200	3000	<20	<20	35
GMW-O-15	11/23/10	1800	7700				<1	4.1	4.4	33	<2	<1	<20	<2	<2	<2
GMW-O-15	12/22/10	28000	19000				3900	610	850	3000	<40	1900	1300	<40	<40	<40
GMW-O-15	01/12/11	12000	15000				1300	49	280	700	<20	430	12000	<20	<20	<20
GMW-O-15	02/24/11	12000	10000				700	450	310	1300	<10	970	4100	<10	<10	20
GMW-O-15	03/23/11	2400	4300				210	47	39	190	<2	310	3600	<2	<2	5.2
GMW-O-15	04/29/11	1200	1500				250	27	27	154	<2	350	3900	<2	<2	2.4
GMW-O-15	05/13/11	1300	1600				200	18	22	127	<2	350	6600	<2	<2	3.6
GMW-O-15	06/22/11	1800	1200				190	95	34	220	<1	310	6800	<1	<1	1.8
GMW-O-15	07/12/11	1000	970				150	17	14	97	<2	220	6400	<2	<2	<2
GMW-O-15	08/19/11	33000	550000				820	2200	610	4400	<50	290	9200	<50	<50	<50
GMW-O-15	09/22/11	3400	1000				480	290	58	320	<5	640	6800	<5	<5	10
GMW-O-15	10/13/11	3900	1600				530	290	73	460	<10	220	3200	<10	<10	<10
GMW-O-15	12/21/11	520	570				110	1.5	5.7	22	<2	79	5300	<2	<2	<2
GMW-O-15	01/10/12	470	1200				110	1.3	6.9	15	<1	86	4300	<1	<1	1.2
GMW-O-15	02/23/12	4800	6900				340	390	85	600	<5	110	4000	<5	<5	17
GMW-O-15	03/28/12	1300		120			230	68	13	110	<2	99	4600	<2	<2	<2
GMW-O-15	04/27/12	2100		1300			180	67	16	160	<1	49	4300	<1	<1	1
GMW-O-15	05/25/12	110000		24000			320	270	420	3400	<100	190	<1000	<100	<100	100
GMW-O-15	07/11/12	17000		13000			6700	63	120	270	<100	1500	1600	<100	<100	<100
GMW-O-15	08/29/12	190		89			73	1.2	3.3	8.1	<0.50	22	5300	<1	<1	<1
GMW-O-15	09/26/12	220		<50			53	0.74	3.7	7.3	<0.50	17	2900	<1	<1	<1
GMW-O-15	10/18/12	210		140			50	<0.50	3.3	5.9	<1	13	2600	<1	<1	<1
GMW-O-15	11/29/12	380		75			140	1.3	3	6.4	<2	33	3900	<2	<2	<2
GMW-O-15	12/26/12	1400		110			100	23	3.4	20	<0.50	22	3900	<1	<1	<1
GMW-O-15	01/15/13	1200		<50			240	29	16	45	<3	52	3100	<3	<3	<3
GMW-O-15	02/20/13	230		<50			59	<0.50	2.5	3.2	<1	14	3100	<1	<1	<1
GMW-O-15	04/12/13	460		110			89	2.3	4.6	5.5	<1	36	3600	<1	<1	<1
GMW-O-15	10/11/13	56000		88000			7600	2300	750	4100	<100	8000	7100	<100	<100	<100
GMW-O-15	10/27/15	120000		490000			12000	16000	2200	12000	<200	8800	<2000	<200	<200	210
GMW-O-15	04/14/16	370000		82000			5700	15000	4600	36000	<200	2800	3400	<200	<200	<200
GMW-O-15	11/08/18	11000		1600			140	67	30	1300	<10	650	2800	<10	<10	14
GMW-O-15	10/31/19	4400		6700			470	5.0	35	470	<8.0	530	5,900	<8.0	<8.0	18

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	роп т опп, тчог					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-15	05/08/20	9200		13000			1,600	9.6	140	650	<10	3,100	8,900	<10	<10	34
GMW-O-15	11/06/20	<1000		5600			<5.0	<5.0	<5.0	<5.0	<10	<5.0	<100	<10	<10	<10
GMW-O-16	11/27/96						570	67	14	360	<5	120				
GMW-O-16	07/17/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	310				
GMW-O-16	01/06/98	<100		<500			<0.50	< 0.50	<0.50	<1.5	< 0.50	<5				
GMW-O-16	05/20/98	<300					<0.50	< 0.50	<0.50	<1	< 0.50	76				
GMW-O-16	11/13/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.7				
GMW-O-16	05/07/99	<500		<500			0.66	< 0.50	<0.50	0.72	<1	7.6				
GMW-O-16	11/18/99	<416	<100	-			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-16	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
GMW-O-16	11/30/00	<300	<100	-			0.8	< 0.50	<0.50	<0.50	<0.50	0.6				
GMW-O-16	05/10/01	<300	<100	-			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-16	04/10/02	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-16	10/22/02	<300	<100				1.6	0.98	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	04/09/03	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-16	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	04/22/04	<50	3600				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-16	07/20/04		<100													
GMW-O-16	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	05/05/05	92	<100				1.6	< 0.50	<0.50	<0.50	< 0.50	110				
GMW-O-16	08/02/05	57	<100				1.3	<0.50	<0.50	<0.50	< 0.50	93				
GMW-O-16	11/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	57				
GMW-O-16	02/28/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	5.3				
GMW-O-16	05/04/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	6.3				
GMW-O-16	09/19/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	0.57				
GMW-O-16	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	05/05/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-16	11/14/07	<50	1400				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-16	02/07/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	0.68				
GMW-O-16	04/16/08	<50	<100				<0.50	1.2	0.59	5.5	<0.50	0.63				
GMW-O-16	10/14/08	<50	<100				<0.50	<0.50	<0.50	0.6	<0.50	0.65				
GMW-O-16	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.55	<10	<1	<1	<1
GMW-O-16	10/21/09	<50	250				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-16	03/16/10	<50	140				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/16/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	05/26/10	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	0.88	<10	<1	<1	<1
GMW-O-16	07/13/10	<50	<100				0.73	<0.50	<0.50	<0.50	<0.50	1.9	<10	<1	<1	<1
GMW-O-16	08/12/10	<50	<100				0.5	<0.50	<0.50	<0.50	<0.50	2.3	<10	<1	<1	<1
GMW-O-16	09/20/10	<50	170	-			0.69	<0.50	<0.50	<0.50	<0.50	3.1	<10	<1	<1	<1
GMW-O-16	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	11/16/10	<50	160				<0.50	<0.50	<0.50	<0.50	<0.50	4	<10	<1	<1	<1
GMW-O-16	12/22/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2	<10	<1	<1	<1
GMW-O-16	01/11/11	<50	<100				0.52	<0.50	<0.50	<0.50	<0.50	0.94	<10	<1	<1	<1
GMW-O-16	02/24/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.67	<10	<1	<1	<1
GMW-O-16	03/23/11	<50	100				<0.50	<0.50	<0.50	<0.50	<0.50	1.6	<10	<1	<1	<1
GMW-O-16	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	05/13/11	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.8	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-16	06/22/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.9	<10	<1	<1	<1
GMW-O-16	07/12/11	<50	120				<0.50	< 0.50	<0.50	<0.50	<0.50	1.8	<10	<1	<1	<1
GMW-O-16	08/19/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<1	<1	<1
GMW-O-16	09/22/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.9	<10	<1	<1	<1
GMW-O-16	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<1	<1	<1
GMW-O-16	11/28/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	12/21/11	<50	<100				<0.50	<0.50	<0.50	0.5	<0.50	1.8	<10	<1	<1	<1
GMW-O-16	01/09/12	<50	<100				<0.50	<0.50	<0.50	1.4	<0.50	3.4	<10	<1	<1	<1
GMW-O-16	02/23/12	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.3	<10	<1	<1	<1
GMW-O-16	03/28/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	2	<10	<1	<1	<1
GMW-O-16	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.79	<10	<1	<1	<1
GMW-O-16	05/25/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	06/15/12	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-16	07/10/12	<50		<50			2.5	1.1	<0.50	0.7	<0.50	0.57	<10	<1	<1	<1
GMW-O-16	08/29/12	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-16	09/26/12	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/17/12	<50		<50			< 0.50	< 0.50	<0.50	0.89	< 0.50	0.7	<10	<1	<1	<1
GMW-O-16	11/29/12	<50		83			<0.50	< 0.50	<0.50	0.56	< 0.50	< 0.50	<10	<1	<1	<1
GMW-O-16	12/26/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.5	<10	<1	<1	<1
GMW-O-16	01/15/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	0.95	<10	<1	<1	<1
GMW-O-16	02/20/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<10	<1	<1	<1
GMW-O-16	04/10/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/10/13	170		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	24	<1	<1	<1
GMW-O-16	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/29/14	<50		<50			0.89	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/22/15	89		<50			2.5	<0.50	<0.50	<0.50	<0.50	<0.50	22	<1	<1	<1
GMW-O-16	10/22/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/14/16	<50		310			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/18/17	66		<50			1.2	<0.50	<0.50	<0.50	<0.50	4	<10	<1	<1	<1
GMW-O-16	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	04/19/19	<50		53			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-16	10/31/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	1.0	<10	<1.0	<1.0	<1.0
GMW-O-16	05/08/20	<50		51			<0.50	<0.50	<0.50	0.57	<0.50	0.81	<10	<1.0	<1.0	<1.0
GMW-O-16	11/05/20	320		160			<0.50	0.93	1.2	84	<0.50	1.3	<10	<1.0	<1.0	<1.0
GMW-O-17	11/22/96						<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-17	07/10/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
GMW-O-17	01/07/98	<100		<500			<0.50	0.64	<0.50	<1.5	<0.50	<5				
GMW-O-17	05/21/98	<300					<0.50	< 0.50	<0.50	<1	<0.50	<0.50				
GMW-O-17	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	05/05/99	<500		<500			0.64	<0.50	<0.50	<0.50	<1	0.58				
GMW-O-17	11/16/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
GMW-O-17	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

·		waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-17	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	10/09/03	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-17	05/04/05	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-17	05/05/06	<50	<100	-		-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	05/03/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-17	04/18/08	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
GMW-O-17	04/22/09	<50	<100	1		-	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	05/25/10	<50	<100	-		-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/13/11	<50	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/16/12	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	26	<1	<1	<1
GMW-O-17	07/02/13						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/21/17	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-17	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-17	10/30/19	<50		93			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-17	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-17	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-18	11/26/96						<10	<10	<10	<30	<10	10000				
GMW-O-18	07/11/97	<100		<500			<3	<3	<3	<3	<3	3000				
GMW-O-18	01/07/98	<100		<500			<5	<5	<5	<15	<5	3200				
GMW-O-18	05/21/98	2000					<100	<100	<100	<200	<100	5600				
GMW-O-18	11/17/98	543	<100				<0.50	1	<0.50	2.6	<0.50	1420				
GMW-O-18	05/06/99	2700		<500			<5	<5	<5	<5	<13	15000				
GMW-O-18	11/18/99	2900	<100				<13	<12.5	<12.5	<12.5	<13	6700				
GMW-O-18	05/19/00	3500	<100				<25	<25	<25	<25	<25	10000				
GMW-O-18	11/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.4				
GMW-O-18	05/09/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.1				
GMW-O-18	12/07/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	0.65				
GMW-O-18	05/04/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.62				
GMW-O-18	11/15/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.6				
GMW-O-18	04/15/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-18	10/15/08	<200	<100				<1	<1	<1	<1	<2	<1				
GMW-O-18	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1	140	<1	<1	<1
GMW-O-18	10/21/09	2400	680				170	440	17	410	<5	490	480	<5	<5	<5

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						Results	reported in	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-18	03/16/10	<50	<100				0.6	1.3	<0.50	1.77	<0.50	4.5	550	<1	<1	<1
GMW-O-18	04/16/10	1300	6600		-		0.67	< 0.50	3.1	12.9	<0.50	1.2	2400	<1	<1	<1
GMW-O-18	05/25/10	110	540		-		< 0.50	< 0.50	<0.50	<0.50	<1	2.9	6500	<1	<1	<1
GMW-O-18	07/14/10	110	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	0.85	11000	<1	<1	<1
GMW-O-18	08/12/10	220	<100		-		0.64	< 0.50	<0.50	<0.50	<1	0.93	15000	<1	<1	<1
GMW-O-18	09/20/10	290	<100		-		1.1	< 0.50	<0.50	0.55	<1	1.2	23000	<1	<1	<1
GMW-O-18	10/05/10	4000	<1100				1200	420	23	91	<10	670	2600	<10	<10	<10
GMW-O-18	11/16/10	<2000	120		-		< 0.50	< 0.50	<0.50	<0.50	<1	0.53	21000	<1	<1	<1
GMW-O-18	01/12/11	<3000	130				<1	<1	<1	<1	<2	<1	29000	<2	<2	<2
GMW-O-18	02/24/11	1400	2100				60	31	19	85	< 0.50	380	1600	<1	<1	3.9
GMW-O-18	03/23/11	110	230		-		6	1.4	1.1	6.3	<0.50	2.9	3300	<1	<1	<1
GMW-O-18	04/29/11	<50	120				3.7	< 0.50	<0.50	1.7	< 0.50	7.5	780	<1	<1	<1
GMW-O-18	05/13/11	<100	230		-		< 0.50	< 0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
GMW-O-18	06/22/11	7500	37000				<0.50	<0.50	<0.50	440	<1	5.5	3200	<1	<1	<1
GMW-O-18	08/19/11	2600	12000				17	3.9	3.2	40	<2	85	61	<2	<2	<2
GMW-O-18	09/22/11	34000	64000				700	110	690	5300	<50	400	6100	<50	<50	54
GMW-O-18	10/14/11	6000	36000				190	13	36	100	<20	1600	6600	<20	<20	26
GMW-O-18	11/23/11	25000	150000				65	<10	51	<10	<20	310	6000	<20	<20	22
GMW-O-18	12/21/11	190	26000				<0.50	<0.50	<0.50	0.53	<0.50	70	1600	<1	<1	<1
GMW-O-18	01/10/12	570	1400				100	<0.50	5.3	3.9	<1	110	4800	<1	<1	2.2
GMW-O-18	02/23/12	180	140				8.8	6.8	0.84	7.8	<0.50	5.9	9200	<1	<1	<1
GMW-O-18	03/28/12	140		<50			<0.50	<0.50	<0.50	< 0.50	<1	<0.50	10000	<1	<1	<1
GMW-O-18	05/25/12	<100		<50			<0.50	<0.50	<0.50	< 0.50	<1	<0.50	7700	<1	<1	<1
GMW-O-18	06/15/12	180		50			< 0.50	<0.50	<0.50	<0.50	<1	0.6	17000	<1	<1	<1
GMW-O-18	07/11/12	180		<50			<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50	14000	<1	<1	<1
GMW-O-18	08/30/12	71		<50			<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50	14000	<1	<1	<1
GMW-O-18	09/26/12	55	-	<100	-		<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	8900	<1	<1	<1
GMW-O-18	10/30/12	110		<50			< 0.50	<0.50	<0.50	<0.50	<1	<0.50	11000	<1	<1	<1
GMW-O-18	11/29/12	110		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10000	<1	<1	<1
GMW-O-18	12/26/12	76		240			22	2.1	0.82	2.4	<0.50	5.5	850	<1	<1	<1
GMW-O-18	01/15/13	91		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	8000	<1	<1	<1
GMW-O-18	04/12/13	<100		58			<0.50	0.51	<0.50	0.53	<1	<0.50	4000	<1	<1	<1
GMW-O-18	10/10/13	120		<50			2.2	1.1	<0.50	6	<0.50	<0.50	6000	<1	<1	<1
GMW-O-18	11/03/15	2900		49000			62	150	39	230	<3	100	1800	<3	<3	<3
GMW-O-18	04/14/16	11000000		5900000			53000	620000	310000	2300000	<10000	6000	<100000	<10000	<10000	<10000
GMW-O-18	04/18/19	5600		5800			38	<2.5	290	37	<5	4.8	6400	<5	<5	<5
GMW-O-18	10/31/19	5900		10000			39	<2.5	300	26	<5.0	12	3,400	<5.0	<5.0	<5.0
GMW-O-18	05/07/20	3400	-	5400			31	<1.0	300	8.6	<2.0	4.4	4,300	<2.0	<2.0	<2.0
GMW-O-18	11/06/20	9700	-	4700			14	9.4	210	21	<10	<5.0	430	<10	<10	<10
GMW-O-19	11/25/96						<0.50	<0.87	2.8	5.1	<0.50	<5				
GMW-O-19	07/16/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
GMW-O-19	01/06/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-O-19	05/20/98	<300					<0.50	<0.50	<0.50	<1	<0.50	2				
GMW-O-19	11/12/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	0.51				
GMW-O-19	11/18/99	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.5				
GMW-O-19	05/17/00	<300	180				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-19	09/19/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	01/30/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	04/09/03	<50	500				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	08/01/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
GMW-O-19	10/07/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	04/22/04	<50	1400				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	07/20/04		<100													
GMW-O-19	11/02/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	05/05/05	510	110				110	< 0.50	17	24.5	<1	150				
GMW-O-19	08/02/05	160	<100				2.1	< 0.50	1.2	<0.50	<0.50	19				
GMW-O-19	11/02/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	02/28/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	05/04/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	12/05/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	05/05/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	11/15/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	04/16/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	10/14/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-O-19	04/23/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/20/09	<50	<200				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	03/15/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/16/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	05/26/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	07/13/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	08/12/10	<50	<100				0.52	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	09/20/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/06/10	<50	340				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/16/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	12/22/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	01/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	02/24/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	03/23/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	05/13/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	06/22/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	07/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	08/19/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	09/22/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/11/11	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/28/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	12/21/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	01/10/12	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	02/23/12	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	03/28/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	05/25/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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referise i dei oup						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-19	06/15/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	07/10/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	08/29/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	09/26/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/16/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/29/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	70	<1	<1	<1
GMW-O-19	12/26/12	<50		<50			<0.50	< 0.50	<0.50	0.52	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	01/15/13	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	02/20/13	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/09/13	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/09/13	110		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/15/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/29/14	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/22/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/14/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/18/17	52		<50			2.2	2.8	<0.50	11	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	04/19/19	<50		530			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-19	10/31/19	<50		110			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-19	05/08/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-19	11/05/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-20	10/05/10	46000	<150000				17000	390	680	2700	<200	<100	<2000	<200	<200	<200
GMW-O-20	04/13/11	42000	680000				12000	170	580	400	<200	<100	<2000	<200	<200	<200
GMW-O-20	10/13/11	34000	2000000				6300	460	240	850	<100	<50	<1000	<100	<100	<100
GMW-O-20	04/20/12	48000		230000			11000	520	350	2500	<100	<50	<1000	<100	<100	<100
GMW-O-20	10/19/12	36000		340000			6100	1000	360	2700	<50	<25	<500	<50	<50	<50
GMW-O-20	06/29/16	23000		7500			6800	560	370	1300	<40	51	<400	<40	<40	<40
GMW-O-20	08/23/16	13000		31000			2600	260	150	1300	1.6	27	79	5.8	<60	<60
GMW-O-20	10/07/16	35000		95000			2700	930	230	4200	<40	38	<400	<40	<40	<40
GMW-O-20	04/21/17	2900		5900			850	14	24	85	<10	24	<200	<10	<10	<10
GMW-O-20	10/06/17	6500		21000			460	16	36	290	<4	7.4	<40	10	<4	<4
GMW-O-20	05/15/18	82		340			2.7	<0.50	<0.50	3.2	<0.50	4.6	10	4.1	<1	<1
GMW-O-20	11/08/18	1300		2700			86	3.6	2.7	31	<1	5.2	22	6.9	<1	<1
GMW-O-20	04/23/19	1200		1400			240	7.2	27	59	<2	22	42	14	<2	<2
GMW-O-20	05/06/20	1600		5100			56	1.4	5.0	70	<1.0	3.8	110	5.1	<1.0	<1.0
GMW-O-20	08/20/20	610		1800			100	0.77	4.0	1.3	<1.0	14	17	8.7	<1.0	<1.0
GMW-O-20	11/09/20	400		850			51	1.3	0.51	1.4	<0.50	17	18	14	<1.0	<1.0
GMW-O-20	02/24/21	570		620			140	<1.0	4.8	<1.0	<2.0	8.7	<20	4.3	<2.0	<2.0
GMW-O-21	10/07/03	47000	20000				15000	5200	500	3160	<100	5200				
GMW-O-21	10/08/10	66000	8000				19000	8200	1200	3800	<200	<100	<2000	<200	<200	<200
GMW-O-21	04/29/11	18000	5300				7400	2400	190	1940	<50	95	<500	86	<50	<50
GMW-O-21	10/14/11	31000	6400				8300	4100	290	2400	<100	51	<1000	<100	<100	<100
GMW-O-21	04/19/12	32000		1200			11000	4400	230	3000	<100	<50	<1000	<100	<100	<100

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	•	waik, Califor				Results	reported in	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-O-21	10/19/12	1200		880		-	370	71	4.8	66	<2	3.2	96	8.7	<2	<2
GMW-O-21	10/07/16	18000		2000			2900	21	280	1600	<40	<20	<400	<40	<40	<40
GMW-O-21	04/21/17	3100		1100		-	55	5.7	11	180	<2	<1	<20	<2	<2	<2
GMW-O-21	10/06/17	9700		750			4300	<20	22	<20	<40	<20	<400	52	<40	<40
GMW-O-21	04/20/18	2000		2100			1000	6.8	8.9	<5	<10	<5	<100	15	<10	<10
GMW-O-21	11/09/18	<8000		2400			4300	<40	<40	<40	<80	<40	<800	<80	<80	<80
GMW-O-21	04/18/19	140		64			14	0.64	0.72	<0.50	<0.50	5.9	13	15	<1	<1
GMW-O-21	11/01/19	7600		1100			3,900	12	120	79	<20	<10	<200	32	<20	<20
GMW-O-21	05/06/20	<50		64			<0.50	<0.50	<0.50	0.54	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-O-21	08/20/20	7300		680			3,400	19	37	120	110	<15	<300	<30	<30	<30
GMW-O-21	11/09/20	4900		730			2300	<10	31	16	<20	<10	<200	26	<20	<20
GMW-O-21	02/24/21	7500		680			2,700	<10	<10	26	<20	<10	<200	<20	<20	<20
GMW-O-23	10/08/10	120000	25000				22000	21000	1800	8100	<200	2600	<2000	<200	<200	<200
GMW-O-23	04/13/11	75000	12000				15000	13000	850	5800	<200	1700	<2000	<200	<200	<200
GMW-O-23	10/13/11	65000	7200				16000	11000	540	3800	<200	1500	<2000	<200	<200	<200
GMW-O-23	10/19/12	29000		31000		-	7000	5000	130	1900	<100	400	<1000	<100	<100	<100
GMW-O-23	06/29/16	17000		120000			250	89	88	1700	<10	20	<100	<10	<10	<10
GMW-O-23	08/23/16	8700		160000		-	81	13	16	620	0.26	8.2	81	0.47	<20	<20
GMW-O-23	10/07/16	2800		170000		-	15	<4	9.3	110	<8	5	<80	<8	<8	<8
GMW-O-23	04/21/17	1600		1300		-	11	3.6	1.6	220	<2	4	<20	3.5	<2	<2
GMW-O-23	10/06/17	<50		1300			0.78	<0.50	0.6	2.1	<0.50	0.99	24	4.9	<1	<1
GMW-O-23	04/20/18	110		1200			0.99	<0.50	<0.50	<0.50	<1	5.6	120	30	<1	<1
GMW-O-23	11/08/18	78		1500			0.59 J	<0.50	<0.50	< 0.50	< 0.50	1.2	30 J	13	<1	<1
GMW-O-23	04/18/19	<100		1500		-	< 0.50	<0.50	<0.50	< 0.50	<1	0.94	140	27	<1	<1
GMW-O-23	05/06/20	<100		660		-	< 0.50	<0.50	<0.50	<0.50	<1.0	1.5	41	25	<1.0	<1.0
GMW-O-23	08/20/20	<100		490			<0.50	<0.50	<0.50	<0.50	<1.0	3.2	200	38	<1.0	<1.0
GMW-O-23	11/06/20	100		550			<0.50	<0.50	<0.50	<0.50	<1.0	2.4	75	33	<1.0	<1.0
GMW-O-23	02/24/21	120		440			11	<0.50	<0.50	< 0.50	<1.0	6.4	120	23	<1.0	<1.0
GMW-O-24	10/16/12	<50		<50		-	< 0.50	<0.50	<0.50	< 0.50	< 0.50	0.99	<10	<1	<1	<1
GMW-O-24	04/09/13	<50		<50		-	< 0.50	<0.50	<0.50	<0.50	<0.50	4.2	<10	<1	<1	<1
GMW-O-24	10/23/13	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	1.2	<10	<1	<1	<1
GMW-O-24	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-24	10/29/14	<50		<50			< 0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/23/15	<50		74			0.7	< 0.50	<0.50	0.97	<0.50	0.5	20	<1	<1	<1
GMW-O-24	06/30/15	<50		<50		-	< 0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<1	<1	<1
GMW-O-24	10/21/15	<50		<50			<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/21/17	<50		<50			0.8	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	10/04/17	<50		<50			< 0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/18/18	<50		59			<0.50	<0.50	< 0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-O-24	02/25/21	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-7	11/25/96						<0.50	<0.50	<0.50	5.8	<0.50	<5				
GMW-SF-7	07/11/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	8.7				
GMW-SF-7	01/02/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	<5				
GMW-SF-7	05/19/98	<300					<0.50	<0.50	<0.50	<1	< 0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

	роп т опп, тчог					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-SF-7	11/11/98	<300	<100				0.96	<0.50	<0.50	1.3	<0.50	<0.50				
GMW-SF-7	05/07/99	<500		<500			1	4.1	<0.50	1.8	<1	1.3				
GMW-SF-7	11/18/99	350	<100				<0.50	<0.50	<0.50	<0.50	<0.50	200				
GMW-SF-7	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	11/29/00	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
GMW-SF-7	05/08/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
GMW-SF-7	11/06/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	02/01/02						<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	04/10/02	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	<0.50	1.9				
GMW-SF-7	10/22/02	<300	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	2.5				
GMW-SF-7	01/29/03	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	4.1				
GMW-SF-7	04/09/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	0.73				
GMW-SF-7	07/30/03	<50	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
GMW-SF-7	10/06/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	01/28/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	32				
GMW-SF-7	07/19/04	550	<100				<1	<1	<1	<1	<2	680				
GMW-SF-7	11/02/04	220	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	340				
GMW-SF-7	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	05/04/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	08/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	02/27/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	09/18/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	03/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	05/05/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	08/30/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	11/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	04/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	10/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-7	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/09/13	<50		<50			<0.50	<0.50	<0.50	1.1	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	81	<1	<1	<1
GMW-SF-7	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/13/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

		waik, Califor				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-SF-7	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	11/08/18	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	04/18/19	<50		<50			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-7	10/29/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-7	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-7	11/04/20	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-8	11/22/96	<100		<500			4.5	<1	<1	<3	<1	920				
GMW-SF-8	07/11/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	140				
GMW-SF-8	01/06/98	<100		<500			4.1	< 0.50	<0.50	<1.5	<0.50	450				
GMW-SF-8	05/22/98	<300					<0.50	< 0.50	<0.50	<1	<1	0.9				
GMW-SF-8	11/12/98	<300					<0.50	< 0.50	<0.50	<0.50	<0.50	40				
GMW-SF-8	05/07/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	4.8				
GMW-SF-8	11/18/99	660	<100				<0.50	<0.50	<0.50	<0.50	<0.50	800				
GMW-SF-8	05/17/00	<300	250				<0.50	<0.50	<0.50	<0.50	<0.50	42				
GMW-SF-8	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	220				
GMW-SF-8	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	20				
GMW-SF-8	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	260				
GMW-SF-8	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.8				
GMW-SF-8	10/22/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	5.2				
GMW-SF-8	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5				
GMW-SF-8	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.5				
GMW-SF-8	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	10/06/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	01/27/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	07/19/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	11/03/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	08/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	11/01/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	02/27/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	05/02/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	09/18/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
GMW-SF-8	12/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	05/04/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	04/16/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	10/14/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
GMW-SF-8	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GMW-SF-8	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/13/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/18/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	11/08/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	04/19/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-8	10/29/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-8	05/07/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-8	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
GMW-SF-9	09/24/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	9.2				
GMW-SF-9	10/10/03	79	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	14				
GMW-SF-9	10/07/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-9	04/13/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-9	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	40	<1	<1	<1
GMW-SF-9	10/12/11	<100	1300				1.5	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
GMW-SF-9	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	110	<1	<1	<1
GMW-SF-9	10/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	270	<1	<1	<1
GMW-SF-10	09/24/03	90	<100				<0.50	<0.50	<0.50	<0.50	<0.50	210				
GMW-SF-10	10/10/03	100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	120				
GMW-SF-10	10/07/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	04/14/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	10/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	04/19/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GMW-SF-10	10/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
GW-1	10/17/08	<100				<100	<0.50	< 0.50	<0.50	<0.50	0.84	2.3	<10	<2	<2	<2
GW-1	08/03/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-1	04/29/15	<100		<100			<0.50	<0.50	<0.50	<1	4.7	<2	<10	<2	<2	<2
GW-1	10/21/15	<100		<100			2.3	<0.50	4.2	15	4.9	<2	<10	<2	<2	<2
GW-1	10/05/16	<100		<100			<0.50	<0.50	<0.50	<1	9.1	<1	<10	<2	<2	<2
GW-1	04/19/17	<100		<100			<0.50	<0.50	<0.50	<1	1.8	<1	<10	<2	<2	<2
GW-2	01/12/10	<100				120	3.6	<0.50	<0.50	<0.50	23	1.8	8.8 J	2.6	<2	<2
GW-2	10/08/10	180				800	18				4.6	1.4	21			
GW-2	04/19/12	<100				<100	<0.50	<0.50	<0.50	<0.50	4	0.6	<10	<2	<2	<2
GW-2	07/10/12					110	2.4	<0.50	<0.50	0.24	6.2	0.69	10	0.79 J	<2	<2
GW-2	04/11/13	<100		<100			<0.50	<0.50	<0.50	<0.50	11	1.2	<10	0.46 J	<2	<2
GW-2	10/07/13	<100		<100			<0.50	<0.50	<0.50	<0.50	4.3	0.55	<10	<2	<2	<2
GW-2	04/15/14	<100		<95			<0.50	< 0.50	<0.50	<0.50	3.3	0.51	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-2	11/03/14	1800		230			31	4	65	350	2.5	<2	<10	<2	<2	<2
GW-2	04/21/15	<100		<100			<0.50	< 0.50	<0.50	<1	2.4	<2	<10	<2	<2	<2
GW-2	10/22/15	<100		<100			<0.50	< 0.50	<0.50	<1	1.1	<2	<10	<2	<2	<2
GW-2	04/12/16	<100		<100			1	< 0.50	1.9	6.1	1.2	<1	<10	<2	<2	<2
GW-2	10/05/16	<100		<100			<0.50	< 0.50	<0.50	<1	1.6	<1	<10	<2	<2	<2
GW-2	04/19/17	<100		170			<0.50	< 0.50	<0.50	<1	0.5	<1	<10	<2	<2	<2
GW-2	10/05/17	<100		160			<0.50	< 0.50	<0.50	<1	1.9	<1	<10	<2	<2	<2
GW-2	04/19/18	<100		190			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-2	11/08/18	<100		<100			<0.50	<0.50	<0.50	<1	0.51	<1	<10	<2	<2	<2
GW-2	04/18/19	<100		260			<0.50	< 0.50	<0.50	<1	< 0.50	3.4	<10	<2	<2	<2
GW-2	11/05/19	<100		240			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-2	05/07/20	<100		270			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-2	10/26/20	<100		160			<0.50	<0.50 J	<0.50 J	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-3	04/11/03		134				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
GW-3	10/11/03		300				<0.50	<0.50	<0.50	<0.50	<0.50	2.9				
GW-3	04/22/04		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1.3	<10	<2	<2	<2
GW-3	11/04/04		3900				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	05/10/05		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-3	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	05/03/06		200				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-3	12/06/06		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-3	05/03/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	11/14/07		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-3	04/17/08		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	10/16/08					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-3	04/24/09					<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	17	<2	<2	<2
GW-3	10/22/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	04/15/10					<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	18	<2	<2	<2
GW-3	04/11/13			120			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	9.6 J	<2	<2	<2
GW-3	10/07/13	<100		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-3	04/15/14	<100		<95			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-3	10/27/14	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-3	04/21/15	<100		100			<0.50	< 0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
GW-3	10/23/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-3	04/12/16	<100		<100			1	<0.50	2.2	6.9	<0.50	<1	<10	<2	<2	<2
GW-3	10/05/16	<100		100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-3	04/19/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	10/02/17	<100		290			2.4	<0.50	6	2	<0.50	<1	<10	<2	<2	<2
GW-3	10/25/17			240			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	04/19/18	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	11/08/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	04/17/19	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-3	10/29/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-3	05/04/20	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-3	10/22/20	<100		150			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-4	04/24/15	<100		270			<0.50	<0.50	<0.50	<1	<0.50	2.6	<10	<2	<2	<2
GW-4	10/22/15	<100		4100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-4	10/10/16	<100	I	120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-6	11/06/98	339	<100				9.3	1.1	8.4	6.6	<0.50	<0.50				
GW-6	05/27/99	<300	<100				62	< 0.50	12	<0.50	<0.50	<0.50				
GW-6	11/18/99	690	930				90	<1	80	<0.50	<0.50	<0.50				
GW-6	05/17/00	<300	160				1.7	<0.50	2.5	<0.50	<0.50	19				
GW-6	12/01/00	<300	180				3.7	< 0.50	1.6	<0.50	<0.50	21				
GW-6	05/10/01	<300	140				0.7	< 0.50	<0.50	<0.50	< 0.50	23				
GW-6	11/08/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	21				
GW-6	10/24/02	<300	<100				< 0.50	<1	<1	<1	< 0.50	9.6				
GW-6	04/11/03		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
GW-6	10/10/03		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	0.71				
GW-6	04/22/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	11/04/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	05/10/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	05/05/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	05/02/07		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-6	04/17/08		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
GW-6	10/15/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	04/21/09					<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	1.5	<10	<2	<2	<2
GW-6	10/22/09					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	1.8	<10	<2	<2	<2
GW-6	04/13/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<2	<2	<2
GW-6	10/05/10					110	<0.50				<0.50	1.1	4.7 J			
GW-6	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.51	<10	<2	<2	<2
GW-6	04/18/12					<100	<0.50	<0.50	<0.50	<0.50	< 0.50	0.54	<10	<2	<2	<2
GW-6	10/19/12					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	0.67	<10	<2	<2	<2
GW-6	04/10/13			130 b			<0.50	<0.50	<0.50	<0.50	<0.50	0.68	<10	<2	<2	<2
GW-6	10/08/13	<100		180 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	1.1	12	<2	<2	<2
GW-6	04/15/14	<100		<95			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-6	10/27/14	<100		<100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-6	04/21/15	<100		250			<0.50	< 0.50	<0.50	<1	< 0.50	3.1	25	<2	<2	<2
GW-6	10/05/16	<100		140			<0.50	< 0.50	<0.50	<1	<0.50	1.4	<10	<2	<2	<2
GW-6	04/19/17	<100		110			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-6	10/05/17	<100		230			<0.50	< 0.50	<0.50	<1	< 0.50	1.9	<10	<2	<2	<2
GW-6	04/18/18	<100		180			<0.50	< 0.50	<0.50	<1	<0.50	1.7	<10	<2	<2	<2
GW-6	11/08/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-6	04/17/19	<100		410 J			<0.50	<0.50	<0.50	<1	<0.50	3.6	<10	<2	<2	<2
GW-6	11/05/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-6	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-6	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10 J	<2.0	<2.0	<2.0
GW-7	04/12/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.8				
GW-7	04/22/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-7	10/11/16	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-7	04/19/17	<100		270			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-8	10/09/13	<100		190 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-8	04/18/14	<100		100 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-8	10/28/14	<100		180			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

·	•	waik, Califor				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-8	04/24/15	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-8	10/22/15	<100	-	110			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-8	10/07/16	<100	-	<100			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-8	04/18/17	<100		<100			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	10/03/17	<100		150			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	04/18/18	<100	-	160			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-8	11/09/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-8	04/16/19	<100		100 J			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-8	11/05/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-8	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-8	10/19/20	<100		<100			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-13(1")	11/15/07		1400				<0.50	<0.50	<0.50	<0.50	0.94	3.5	20	<2	<2	<2
GW-13(6")	05/03/07		2800				<0.50	<0.50	<0.50	<0.50	0.83	5.3	31	<2	<2	<2
GW-13(6")	04/17/08	230	1300				<0.50	<0.50	<0.50	<0.50	0.99	4.4	28	<2	<2	<2
GW-13(6")	04/24/09	<100				<100	<0.50	<0.50	<0.50	<0.50	14	11	<10	2.1	<2	<2
GW-13(6")	01/12/10	<100				<100	<0.50	<0.50	<0.50	<0.50	21	4.8	5.2 J	3.7	<2	<2
GW-13(6")	04/13/10					<100	<0.50	< 0.50	<0.50	<0.50	7.4	12	16	1.5 J	<2	<2
GW-13(6")	10/08/10	<100				120	<0.50				5	11	24			
GW-13(6")	04/22/11						<0.50	<0.50	<0.50	<0.50	3.7	6.8	16	0.72 J	<2	<2
GW-13(6")	04/18/12	<100				<100	<0.50	<0.50	<0.50	<0.50	6.9	3	<10	1.2 J	<2	<2
GW-13(6")	07/09/12					<100	<0.50	<0.50	<0.50	<0.50	0.6	0.78	<10	<2	<2	<2
GW-13(6")	04/10/13	<100		<100			< 0.50	<0.50	<0.50	<0.50	9.1	1.7	19	2 J	<2	<2
GW-13(6")	10/09/13	<100		<100			<0.50	<0.50	<0.50	<0.50	2.4	0.92	<10	<2	<2	<2
GW-13(6")	04/16/14	<100		<100			<0.50	<0.50	<0.50	<0.50	9.2	1.4	<10	1.8 J	<2	<2
GW-13(6")	11/03/14	1500		170			9.4	2.4	53	280	7.6	<2	<10	<2	<2	<2
GW-13(6")	04/21/15	<100		<100			<0.50	<0.50	<0.50	<1	8.5	<2	<10	<2	<2	<2
GW-13(6")	10/22/15	<100		<100			<0.50	<0.50	<0.50	<1	6.2	<2	<10	<2	<2	<2
GW-13(6")	04/12/16	<100		<100			0.57	<0.50	1.6	5.4	6.6	<1	<10	<2	<2	<2
GW-13(6")	10/05/16	<100		<100			<0.50	<0.50	<0.50	<1	8.1	<1	<10	<2	<2	<2
GW-13(6")	04/19/17	<100		<100			<0.50	<0.50	<0.50	<1	1.7	<1	<10	<2	<2	<2
GW-13(6")	10/05/17	<100		<100			<0.50	<0.50	<0.50	<1	1.4	<1	<10	<2	<2	<2
GW-13(6")	04/19/18	<100		<100			<0.50	<0.50	<0.50	<1	4.1	1.6	<10	<2	<2	<2
GW-13(6")	11/08/18	<100		<100			<0.50	<0.50	<0.50	<1	1.6	<1	<10	<2	<2	<2
GW-13(6")	04/18/19	<100		380			<0.50	<0.50	<0.50	<1	< 0.50	1.4	<10	<2	<2	<2
GW-13(6")	11/05/19	<100		430			<0.50	<0.50	<0.50	<1.0	0.87	1.6	23	<2.0	<2.0	<2.0
GW-13(6")	05/11/20	<100		150			<0.50	<0.50	<0.50	<1.0	0.66	<1.2	<10	<2.0	<2.0	<2.0
GW-13(6")	10/22/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-14(1")	11/15/07		950				35	<0.50	14	3.94	<0.50	18	20	<2	<2	<2
GW-14(1")	04/18/08	900	1000				78	<0.50	<0.50	2.25	<0.50	18	13	<2	<2	<2
GW-14(1")	10/22/09	110				900	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-14(1")	01/13/10	950				2100	62	0.35 J	1	1.4	<0.50	17	18	<2	<2	<2
GW-14(6")	05/03/07		4000				200	5.2	220	900		39				
GW-14(6")	10/16/08	820				2700	40	<0.50	2.1	1	<0.50	22	16	<2	<2	<2
GW-14(6")	04/24/09	690				1600	66	<0.50	0.99	0.64	<0.50	13	14	<2	<2	<2
GW-14(6")	04/15/11					2600										
GW-14(6")	04/22/11						76	<0.50	9.4	9.01	<0.50	17	7.8 J	<2	<2	0.87 J
GW-14(6")	04/20/12	1800 b				1300	19	<0.50	14	6.46	<0.50	8.5	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

perense i dei oup						Results	reported in	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GW-14(6")	07/10/12					2200	18	<0.50	16	10.6	<0.50	8.2	5.1 J	<2	<2	<2
GW-14(6")	04/12/13	1800 b		4800			30	<0.50	8.2	1.34 J	<0.50	13	10	<2	<2	0.82 J
GW-14(6")	10/09/13	1600 HD		3400 HD			48	<0.50	7.3	1.15	<0.50	15	<10	<2	<2	<2
GW-14(6")	04/17/14	2200 HD		7700 HD			32	<0.50	8.4	1.22	<0.50	11	64	<2	<2	<2
GW-14(6")	10/31/14	1700		3200			160	<0.50	1.1	0.62	<0.50	20	20	<2	<2	<2
GW-14R	10/26/20	1400		8100			7.5	<0.50 J	5.5 J	1.2	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-15(6")	05/03/07	8500	1600				1100	1000	130	570	<0.50	<0.50	<10	<2	<2	<2
GW-15(6")	11/03/14	32000		11000			2700	78	1100	5100	<10	<40	<200	<40	<40	<40
GW-15(6")	04/21/15	7700		2100			250	<10	150	850	<10	<40	<200	<40	<40	<40
GW-15(6")	10/26/15	7500		38000			350	<2.5	120	660	<2.5	<10	<50	<10	<10	<10
GW-15(6")	10/11/16	8700		24000			730	<2.5	<2.5	<5	<2.5	<5	<50	<10	<10	<10
GW-15(6")	10/09/17	990		610			550	<5	<5	10	<5	<10	<100	<20	<20	<20
GW-15(6")	04/23/18	640		360			340	<5	<5	<10	<5	<10	<100	<20	<20	<20
GW-15(6")	11/15/18	<100		<100			11	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
GW-15(6")	04/18/19	190		350			50	2.4	0.84	11	<0.50	<1	<10	<2	<2	<2
GW-15(6")	11/06/19	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-15(6")	05/07/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-15(6")	10/21/20	<100		8000 J			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-16(6")	10/23/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-16(6")	01/13/10	<100				460	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	6.4 J	<2	<2	<2
GW-16(6")	04/19/10					<100	<0.50	<0.50	2.6	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-16(6")	10/08/10	<100				<100	1.7				<0.50	<0.50	5.5 J			
GW-16(6")	04/12/11	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	76	<2	<2	<2
GW-16(6")	10/09/13	<100		1300 HD			1	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-16(6")	04/17/14	<100		<98			4.7	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
GW-16(6")	11/03/14	2500		250			58	6	88	470	<0.50	<2	<10	<2	<2	<2
GW-16(6")	04/21/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
GW-16(6")	10/21/15	100		<100			7.1	<0.50	7.4	26	<0.50	<2	<10	<2	<2	<2
GW-16(6")	04/13/16	<100		<100			<0.50	<0.50	<0.50	2.3	<0.50	<1	<10	<2	<2	<2
GW-16(6")	10/04/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	10/03/17	<100		<100			2.2	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	04/17/18	<100		140			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	11/09/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	04/16/19	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
GW-16(6")	10/30/19	<100		<1003			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-16(6")	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GW-16(6")	10/21/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
GWR-1	11/26/96						1500	21	150	102	<0.50 <5	2700				
GWR-1	07/16/97	1300		920			220	<5	360	28.8	<5 <5	1800				
GWR-1	01/09/98	210		<500			2.9	<0.50	40	240	<0.50	330				
GWR-1	05/27/98	4100		<500			960	<0.50 90	90	240	<0.50	630				
GWR-1	11/17/98	3830	3320				1200	74	99	387	<0.50	1070				
			3320					22	99							
GWR-1	05/07/99	4200		530			1600			290	<13	910				
GWR-1	11/18/99	1300	800				220	<10	14	14	<10	690				
GWR-1	05/16/00	880	1400				160	<10	16	16	6.1	550				
GWR-1	11/30/00	3200	5300				1600	8.6	87	33	< 0.50	360				

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erense i dei Sup	<u> </u>	,				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
GWR-1	05/08/01	4400	6900				1800	170	160	235	<10	370				
GWR-1	11/06/01	2300	710				240	13	31	56	<0.50	2400				
GWR-1	04/09/02	2500	1000				580	<10	18	57	<10	4000				
GWR-1	10/23/02	1900	1900				270	<10	<10	<10	<10	2500				
GWR-1	10/07/03	1400	500				150	1.7	7.5	19.7	110	1300				
GWR-1	05/06/05	16000	39000				260	610	460	2060	<5	11				
GWR-1	08/01/05	8300	3800				1700	490	370	1110	<20	25				
GWR-1	05/04/06	3700	1900				980	23	120	343	<10	19				
GWR-1	09/18/06	960	880				220	4.4	19	63.6	<2	5.4				
GWR-1	05/02/07	750	720				170	1.3	12	<1	<2	4.1				
GWR-1	04/17/08	3600	1500				1700	17	87	60	<30	21				
GWR-1	04/20/09	5100	1700				3000	<15	48	<15	<30	31	<300	30	<30	<30
GWR-1	05/27/10	2100	1100				800	9.5	16	34	<10	23	<100	27	<10	<10
GWR-1	04/13/11	1300	2300				490	43	31	54	<5	4.1	160	5.2	<5	<5
GWR-1	04/20/12	450		230			84	<1	4.8	<1	<2	3.4	<20	4.9	<2	<2
GWR-1	10/18/12	440		240			140	2.2	<1.5	1.5	<3	8.6	68	15	<3	<3
GWR-1	04/11/13	<500		330			<2.5	<2.5	<2.5	<2.5	<5	9.1	68	13	<5	<5
GWR-1	10/11/13	<200		220			<1	<1	<1	<1	<2	6.7	120	12	<2	<2
GWR-1	04/17/14	130		90			<0.50	<0.50	<0.50	<0.50	<0.50	6.6	180	10	<1	<1
GWR-1	10/30/14	<100		1000			<0.50	< 0.50	<0.50	<0.50	<1	8.9	54	5.3	<1	<1
GWR-1R	04/18/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	0.72	<0.50	93	4.7	<1	<1
GWR-1R	10/05/17	<50		<50			<0.50	<0.50	<0.50	<0.50	0.96	<0.50	76	5.2	<1	<1
GWR-1R	04/18/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.1	0.52	90	5.7	<1	<1
GWR-1R	11/08/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.1	<0.50	61	3.3	<1	<1
GWR-1R	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	1	<0.50	28	1.4	<1	<1
GWR-1R	11/01/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.2	<0.50	<10	<1.0	<1.0	<1.0
GWR-1R	05/11/20	<50		52			<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1.0	<1.0	<1.0
GWR-1R	11/05/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.0	<0.50	<10	<1.0	<1.0	<1.0
GWR-3	10/08/10	21000	<29000				10000	<100	<100	<100	<200	400	<2000	<200	<200	<200
GWR-3	04/13/11	25000	36000				11000	<50	<50	<50	<100	300	<1000	<100	<100	<100
GWR-3	10/13/11	<20000	6600				9100	<100	<100	<100	<200	280	<2000	<200	<200	<200
HL-2	11/27/96						2600	100	560	390	170	3000				
HL-2	07/16/97	1400		530			200	1.2	150	13.3	74	810				
HL-2	01/09/98	150					<0.50	0.79	3.5	<1.5	40	570				
HL-2	01/12/98			<500												
HL-2	05/27/98	500					72	9	6	42	60	308				
HL-2	11/17/98	<300	<100				0.95	< 0.50	<0.50	0.6	0.94	13.8				
HL-2	05/07/99	<500		<500			1.8	5.1	<0.50	1.8	<1	4.8				
HL-2	11/19/99	<300	<100				2	<0.50	<0.50	<0.50	2.6	36				
HL-2	05/16/00	<300	<100				<0.50	<0.50	<0.50	<0.50	1.4	14				
HL-2	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.2				
HL-2	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.3				
HL-2	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
HL-2	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.85				
HL-2	07/08/03						<0.50	<1	<1	<1	<0.50	<1				
	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.96				

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			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
HL-2	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.9				
HL-2	07/08/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.67				
HL-2	05/06/05	280	<100				78	<0.50	<0.50	1.2	15	130				
HL-2	11/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<1	1.8				
HL-2	05/09/06	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	1.7				
HL-2	12/06/06	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
HL-2	05/02/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-2	11/13/07	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
HL-2	04/17/08	<50	<100			-	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	0.56				
HL-2	10/17/08	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
HL-2	04/20/09	<50	<100			-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	05/26/10	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	10/06/10	<50	<100			-	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/12/11	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	0.57	<10	<1	<1	<1
HL-2	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	10/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.58	<10	<1	<1	<1
HL-2	04/22/15	<50		<50			<0.50	<0.50	<0.50	0.61	<0.50	0.88	<10	<1	<1	<1
HL-2	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/13/16	<50		63			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	10/05/17	<50		270			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	04/19/18	<50		72			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-2	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-2	11/01/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-2	05/12/20	<50		52			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-2	11/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-3	05/10/01	<300	300				<0.50	<0.50	<0.50	<0.50	1.4	110				
HL-3	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	1.6	93				
HL-3	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	1.1	77				
HL-3	10/23/02	<300	360				<0.50	<0.50	<0.50	<0.50	<0.50	85				
HL-3	10/07/03	80	<100				<0.50	<0.50	<0.50	<0.50	<0.50	67				
HL-3	05/06/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-3	05/03/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
HL-3	05/02/07	81	290				<0.50	<0.50	<0.50	<0.50	<0.50	38				
HL-3	04/17/08	<50	100				<0.50	<0.50	<0.50	<0.50	<0.50	4.7				
HL-3	04/20/09	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<10	<1	<1	<1
HL-3	05/27/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

	•		Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
HL-3	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-3	04/16/14	<50		130			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/30/14	<100		<100			<0.50	< 0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
HL-3	04/22/15	<50		70			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	<10	<1	<1	<1
HL-3	10/23/15	<50		60			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	03/14/16	130		130			1.1	2.8	7.1	27	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/13/16	<50		100			<0.50	< 0.50	0.8	3	< 0.50	<0.50	<10	<1	<1	<1
HL-3	06/29/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.58	<10	<1	<1	<1
HL-3	10/06/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-3	10/05/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-3	11/09/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
HL-3	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
HL-3	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-3	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-3	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
HL-4	11/25/96						<10	3.2	350	8.5	<3	1200				
HL-4	07/16/97	270		<500			76	<1	<1	16.5	33	1500				
HL-4	01/08/98	590		660			170	13	7.1	5	90	2300				
HL-4	05/27/98	1100					156	26	15	120	28	440				
HL-4	11/17/98	2030	1380				700	76.2	20	107.8	<0.50	904				
HL-4	05/07/99	2800		<500			1100	31	130	84	<6	1500				
HL-4	11/18/99	2500	1100				720	<10	<10	118	<10	520				
HL-4	05/16/00	1200	1000				300	<10	<10	29	51	740				
HL-4	11/29/00	1900	1200				26	<10	<10	<10	89	2800				
HL-4	05/08/01	1700	1100				39	<0.50	0.5	1.7	27	3300				
HL-4	11/06/01	950	140				97	<0.50	<0.50	0.9	<0.50	930				
HL-4	04/09/02	1600	230				940	<5	<5	35	<5	200				
HL-4	10/23/02	<300	320				8.5	<5	<5	<5	<5	1100				
HL-4	04/08/03	1500	<100				2.8	<2.5	<2.5	<2.5	36	2200				
HL-4	10/07/03	690	110				140	<1	<1	<1	<2	480				
HL-4	04/21/04	340	<100				39	<0.50	<0.50	<0.50	<1	370				
HL-4	11/03/04	200	120				54	<0.50	<0.50	<0.50	<0.50	13				
HL-5	07/14/97	950		3200												
HP-1	08/07/97				170		<5	<5	<5	<10	<5	<5				
HP-2	08/07/97				130		<5	<5	<5	<10	<5	<5				
HP-3	08/07/97				<50		<5	<5	<5	<10	<5	<5				
HP-6	08/08/97				230		<5	<5	<5	<10	<5	<5				
HP-8	08/08/97				35000		11000	12000	1200	7300	<500	<500				
MW-6	11/22/96						<0.50	<0.50	<0.50	<1.5	130	70				
MW-6	07/16/97	<100		<500			<0.50	<0.50	<0.50	<1	32	62				
MW-6	01/05/98	<100		<500			<0.50	<0.50	<0.50	<1.5	11	39				
MW-6	05/26/98	<300					<2.5	<2.5	<2.5	<5	118	107				
MW-6	11/17/98	<300	<100				4.8	11.6	1.5	9.9	9.2	12.7				
MW-6	05/07/99	<500		<500			<0.50	1.5	<0.50	<0.50	83	120				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-6	11/16/99	<300	<100				<0.50	<0.50	<0.50	<0.50	20	18				
MW-6	05/19/00	<300	<100				<0.50	<0.50	<0.50	<0.50	14	12				
MW-6	11/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	12	3				
MW-6	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	9.8	11				
MW-6	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	11	6.2				
MW-6	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	7.6	6				
MW-6	10/24/02	<300	<100				<0.50	<0.50	<0.50	<0.50	9.4	4.6				
MW-6	04/10/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	7.4	3.2				
MW-6	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	9.1	2.5				
MW-6	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	4.9	2.8				
MW-6	11/05/04	<50	<100				<0.50	<0.50	<0.50	<0.50	4	4				
MW-6	05/05/05	89	100				<0.50	<0.50	<0.50	<0.50	16	61				
MW-6	11/03/05	<50	120				<0.50	< 0.50	<0.50	<0.50	9.9	30				
MW-6	05/03/06	<50	<100				<0.50	<0.50	<0.50	<0.50	6.8	2.5				
MW-6	12/07/06	<50	<100				< 0.50	< 0.50	<0.50	<0.50	7.1	2.7				
MW-6	05/05/07	<50	<100				<0.50	<0.50	<0.50	<0.50	4	2.5				
MW-6	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	3.4	2.3				
MW-6	04/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	2.2	2.7				
MW-6	10/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	2.5	4				
MW-6	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	1.6	0.69	<10	<1	<1	<1
MW-6	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	1.5	1	<10	<1	<1	<1
MW-6	05/27/10	<50	<100				<0.50	<0.50	<0.50	<0.50	1.5	1.9	<10	<1	<1	<1
MW-6	10/06/10	<50	<100				<0.50	<0.50	<0.50	<0.50	2.7	2	<10	<1	<1	<1
MW-6	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	1.7	2.3	<10	<1	<1	<1
MW-6	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	1.2	1	<10	<1	<1	<1
MW-6	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	0.86	<0.50	<10	<1	<1	<1
MW-6	10/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-6	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	0.7	<0.50	<10	<1	<1	<1
MW-6	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	0.82	0.51	<10	<1	<1	<1
MW-6	04/16/14	<50		<50 <50			<0.50	<0.50	<0.50	<0.50	0.52	0.55	<10	<1	<1	<1
MW-6	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	0.51	0.67	<10	<1	<1	<1
MW-6	04/22/15	<50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	1	<10	<1	<1	<1
MW-6	10/23/15	<50		<50 <50			<0.50	<0.50	<0.50	0.99	1.9	5.7	<10	1.1	<1	<1
MW-6	04/14/16	<50		<50 <50			<0.50	<0.50	<0.50	<0.50	0.72	1.2	<10	<1	<1	<1
MW-6	10/05/16	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	0.72	1.2	<10	<1	<1	<1
MW-6	04/19/17	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	0.96	2.2	<10	<1	<1	<1
MW-6	10/03/17	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	14	2.2	<10	1.3	<1	<1
MW-6	04/17/18	<50 <50		<50 <50			<0.50		<0.50	<0.50	7.5	3.6	<10	2.3	<1	<1
MW-6	11/07/18	<50 <50					<0.50	<0.50 <0.50	<0.50	<0.50		1.6				
				<50					<0.50	<0.50	1.3	1.6	<10	<1	<1	<1
MW-6	04/17/19	<50		<50			<0.50	<0.50			3.1		<10	<1	<1	<1
MW-6	10/29/19	<50		67			<0.50	<0.50	<0.50	<0.50	2.7	0.76	<10	<1.0	<1.0	<1.0
MW-6	05/07/20	<50		51			<0.50	<0.50	<0.50	<0.50	2.5	0.75	<10	<1.0	<1.0	<1.0
MW-6	11/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	1.6	0.51	<10	<1.0	<1.0	<1.0
MW-7	11/25/96						3.5	<1	16	<3	6.8	1000				
MW-7	07/14/97	540		<500			88	<3	<3	<3	<3	790				
MW-7	01/08/98	150		<500			9	<0.50	<0.50	<1.5	4.1	400				
MW-7	05/26/98	400					<5	<5	<5	7	10	380				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-7	11/17/98	<300	<100				5.4	7	<5	<5	<5	351				
MW-7	05/07/99	<500		<500		-	0.79	2.2	<0.50	0.71	6.8	540				
MW-7	11/16/99	540	<100	-		-	8.5	<0.50	<0.50	<0.50	4.7	670				
MW-7	05/17/00	590	880				<5	<5	<5	<5	14	900				
MW-7	11/30/00	590	320				4.1	<0.50	<0.50	< 0.50	5.4	640				
MW-7	05/09/01	<300	<100	-		-	<0.50	<0.50	<0.50	<0.50	3.1	36				
MW-7	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	2.4	8.2				
MW-7	04/10/02	<300	<100	-		-	<0.50	<0.50	<0.50	<0.50	1.6	71				
MW-7	10/23/02	<300	180	-		-	<0.50	<0.50	<0.50	< 0.50	2	5				
MW-7	04/10/03	57	<100				<0.50	<0.50	<0.50	< 0.50	1.6	1.3				
MW-7	10/07/03	67	<100				<0.50	< 0.50	<0.50	<0.50	1.5	1.2				
MW-7	04/21/04	62	120				<0.50	<0.50	<0.50	<0.50	0.68	1.4				
MW-7	11/03/04	58	140				<0.50	<0.50	<0.50	<0.50	< 0.50	0.85				
MW-7	05/06/05	58	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.82				
MW-7	11/03/05	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	<0.50				
MW-7	05/03/06	<50	<110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-7	12/06/06	<50	270				<0.50	<0.50	<0.50	<0.50	0.65	1.5				
MW-7	05/02/07	<50	160				<0.50	<0.50	<0.50	<0.50	0.64	0.83				
MW-7	11/13/07	<50	120				<0.50	<0.50	<0.50	<0.50	0.57	0.83				
MW-7	04/17/08	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	0.8				
MW-7	10/17/08	<50	190				<0.50	<0.50	<0.50	<0.50	1.8	0.94				
MW-7	04/20/09	<50	110				<0.50	<0.50	<0.50	<0.50	2.1	0.6	<10	2.9	<1	<1
MW-7	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	2.8	0.56	<10	2	<1	<1
MW-7	05/26/10	<50	110				<0.50	<0.50	<0.50	<0.50	0.87	<0.50	<10	5.5	<1	<1
MW-7	10/07/10	<50	<100				<0.50	<0.50	<0.50	<0.50	1	0.64	260	9.3	<1	<1
MW-7	04/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	1.4	<0.50	98	6	<1	<1
MW-7	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	0.99	<0.50	25	1.5	<1	<1
MW-7	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	1.4	<0.50	<10	<1	<1	<1
MW-7	10/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	1	<0.50	<10	<1	<1	<1
MW-7	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1	<1	<1
MW-7	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
MW-7	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<10	<1	<1	<1
MW-7	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	0.82	<0.50	<10	<1	<1	<1
MW-7	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-7	10/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	1	<0.50	<10	<1	<1	<1
MW-7	04/14/16	<50		<50			<0.50	<0.50	<0.50	<0.50	0.78	<0.50	<10	<1	<1	<1
MW-7	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
MW-7	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	0.77	<0.50	<10	<1	<1	<1
MW-7	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-7	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	0.61	<0.50	<10	<1	<1	<1
MW-7	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	0.94	<0.50	<10	<1	<1	<1
MW-7	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
MW-7	10/29/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-7	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-7	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-8	11/26/96						4400	<30	<30	<80	<30	26000				
MW-8	07/17/97	<100		520			<10	<10	<10	<20	<10	11000				

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Defense Fuel Support Point, Norwalk, California

•						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-8	01/02/98	<100		<500			<0.50	<0.50	<0.50	<1.5	<0.50	14				
MW-8	05/20/98	400					<2.5	<2.5	<2.5	<5	<2.5	554				
MW-8	11/17/98	<300	<100				2.4	6	0.8	4.6	<0.50	55.6				
MW-8	05/07/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	52				
MW-8	11/18/99	<416	<100				<0.50	<0.50	<0.50	<0.50	<0.50	7.2				
MW-8	05/17/00	<300	170				<0.50	<0.50	<0.50	<0.50	<0.50	3				
MW-8	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	15				
MW-8	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	380				
MW-8	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	430				
MW-8	09/19/01	790	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	1000				
MW-8	01/30/02	1700	<100				<10	<10	<10	<10	<10	1900				
MW-8	04/10/02	1500	<100				11	<10	<10	<10	<10	2200				
MW-8	10/22/02	<300	<100				150	<10	11.5	<10	<10	750				
MW-8	01/29/03	<300	<100				<1	<1	<1	<1	<1	190				
MW-8	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	28				
MW-8	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	13				
MW-8	10/06/03	79	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.7				
MW-8	01/28/04	100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	4				
MW-8	04/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.61				
MW-8	07/19/04	80	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.95				
MW-8	11/02/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-8	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.8				
MW-8	05/04/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.2				
MW-8	08/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.4				
MW-8	11/01/05	110	270				<0.50	<0.50	<0.50	4.2	<0.50	0.6				
MW-8	02/27/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.65				
MW-8	05/02/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	1.1				
MW-8	09/19/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	1.6				
MW-8	12/06/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	0.61				ł
MW-8	03/13/07	<100 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
			<100								<2					
MW-8 MW-8	05/04/07 08/29/07	<200 <200	<100				<1 <1	<1 <1	<1 <1	<1 <1	<2	<1 <1				
													ļ			!
MW-8	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	1.9				
MW-8	02/07/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
MW-8	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.3				
MW-8	10/14/08	<100	<100				<0.50	<0.50	<0.50	<0.50	<1	0.59				
MW-8	04/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1	2000	<1	<1	<1
MW-8	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.69	570	<1	<1	<1
MW-8	05/27/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.62	<10	<1	<1	<1
MW-8	10/07/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.53	<1600	<1	<1	<1
MW-8	04/13/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1100	<1	<1	<1
MW-8	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	970	<1	<1	<1
MW-8	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	71	<1	<1	<1
MW-8	10/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	220	<1	<1	<1
MW-8	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	04/16/14	<50		<50			< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

	oport i oiiri, ivoi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-8	10/30/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	2.9	<10	<1	<1	<1
MW-8	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	3.3	<10	<1	<1	<1
MW-8	10/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.51	<10	<1	<1	<1
MW-8	04/14/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	0.85	<10	<1	<1	<1
MW-8	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-8	11/08/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-8	10/31/19	1200		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-8	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-8	11/04/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-9	11/26/96						18	<0.50	69	1.6	< 0.50	<5				
MW-9	07/17/97	1400		2900			40	<1	140	21.5	<1	<10				
MW-9	01/08/98	1100		570			19	0.74	55	2.4	<0.50	<5				
MW-9	05/26/98	4700					69	< 0.30	51	97.2	<2.5	10				
MW-9	11/18/99	1800	4500				24	<0.50	2.7	2	<0.50	<0.50				
MW-9	05/19/00	1300	3900				12	<0.50	0.8	0.5	< 0.50	1.8				
MW-9	11/05/04	2500	21000				27	<0.50	0.84	0.52	<1	52				
MW-9	05/06/05	780	3300				2.3	<1	25	<1	<2	110				
MW-9	11/01/05	1700	5400				9.3	<1	4.7	5.3	<2	120				
MW-9	05/04/06	1000	10000				13	<0.50	2.2	1.4	<1	140				
MW-9	12/08/06	1400	14000				16	<0.50	<0.50	<0.50	<0.50	160				
MW-9	05/04/07	1700	610000				9.2	<0.50	0.5	<0.50	<1	130				
MW-9	04/18/08	2500	11000				51	<1	1.7	1.9	<2	16				
MW-9	10/14/08	1600	4700				27	<1	<1	<1	<2	26				
MW-9	04/23/09	1600	11000				33	<2.5	<2.5	<2.5	<5	6.2	130	<5	<5	<5
MW-9	05/27/10	1600	11000				24	<5	<5	<5	<10	<5	<100	<10	<10	<10
MW-9	10/07/10	2400	<12000				23	<2	<2	<2	<4	3.3	50	<4	<4	<4
MW-9	04/14/11	1400	28000				18	<5	<5	<5	<10	<5	<100	<10	<10	<10
MW-9	10/12/11	1200	8700				17	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
MW-9	04/20/12	2200		4500			20	<5	<5	<5	<10	<5	<100	<10	<10	<10
MW-9	10/17/12	1200		2500			9.1	<2.5	<2.5	<2.5	<5	3.7	<50	<5	<5	<5
MW-9	04/11/13	870		4400			4.8	<2.5	<2.5	<2.5	<5	4.5	<50	<5	<5	<5
MW-9	10/10/13	1200		2100			4.2	<1	<1	<1	<2	11	45	<2	<2	<2
MW-9	04/17/14	1100		2500			<2.5	<2.5	<2.5	<2.5	<5	13	150	<5	<5	<5
MW-9	10/30/14	<500		2600			<2.5	<2.5	<2.5	<2.5	<5	6.7	51	<5	<5	<5
MW-9	04/23/15	660		2900			5	3.6	2.6	24	<5	6.4	83	<5	<5	<5
MW-9	10/26/15	420		1600			<0.50	<0.50	<0.50	<0.50	<1	5.8	40	<1	<1	<1
MW-9	04/14/16	260		1100			1.7	<0.50	<0.50	<0.50	<0.50	1.8	30	<1	<1	<1
MW-9	10/05/16	85		280			<0.50	<0.50	<0.50	<0.50	<0.50	1.3	22	<1	<1	<1
MW-9	04/19/17	99		600 J			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	20	<1	<1	<1
MW-9	10/05/17	<100		340			<0.50	<0.50	<0.50	<0.50	<1	2.6	22	<1	<1	<1
MW-9	04/19/18	66		250			<0.50	<0.50	<0.50	<0.50	<0.50	1.8	15	<1	<1	<1
MW-9	11/09/18	<50		340			<0.50	<0.50	<0.50	<0.50	<0.50	1	14	<1	<1	<1
MW-9	04/18/19	<100		130			<0.50	<0.50	<0.50	<0.50	<1	0.67	<10	<1	<1	<1

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-9	10/30/19	<50		280			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-9	05/08/20	<50		320			<0.50	<0.50	<0.50	<0.50	<0.50	0.85	<10	<1.0	<1.0	<1.0
MW-9	11/06/20	<100		360			<0.50	<0.50	<0.50	<0.50	<1.0	0.59	<10	<1.0	<1.0	<1.0
MW-10	11/21/96	<38		<500	<500		<0.50	<0.50	5.1	2.3	<0.50					
MW-10	07/09/97	<50		170	<50		<0.50	<1	2	<2						
MW-10	01/06/98	<500		<100	<100		< 0.30	< 0.30	< 0.30	<0.60						
MW-10	05/20/98	<300					< 0.30	< 0.30	<0.30	<0.60						
MW-10	11/04/98	<300	<100				< 0.30	< 0.30	< 0.30	<0.60						
MW-10	05/27/99	<300	<100				<0.30	< 0.30	<0.30	<0.60						
MW-10	11/18/99	<300	<100				<0.30	< 0.30	< 0.30	<0.60						
MW-10	05/16/00	<300	120				< 0.30	< 0.30	<0.30	<0.60						
MW-10	11/29/00	<300	<100				<0.30	< 0.30	<0.30	2.4		<5				
MW-10	05/09/01	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		<5				
MW-10	11/07/01	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
MW-10	04/10/02	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
MW-10	04/14/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-11	12/01/00	<300	290				<0.30	< 0.30	<0.30	<0.60		<5				
MW-11	05/10/01	<300	180				1	< 0.30	0.61	<0.60		13				
MW-11	11/07/01	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
MW-11	04/10/02	<300	<100				< 0.30	< 0.30	< 0.30	<0.60		19				
MW-11	04/14/03		6120				83.6	1.54	58.8	51		<3				
MW-11	10/10/03		1000				<0.30	<0.30	0.42	0.95		12				
MW-11	04/22/04		<100				<0.30	< 0.30	<0.30	<0.30		6.4				
MW-11	11/06/04		1300				2.3	< 0.30	0.64	5.9		8.1				
MW-11	05/07/05		<100				0.34	0.61	<0.30	0.6		13				
MW-11	11/08/05		<100				0.33	< 0.30	<0.30	0.69		37				
MW-11	05/05/06		2300				1.6	3.4	3.4	6.9		11				
MW-11	12/08/06		740				3.1	< 0.50	<0.50	<1		20				
MW-11	05/03/07		1300				4.3	< 0.50	0.86	1.1		43				
MW-11	11/14/07		450				<0.50	<0.50	<0.50	<1		18				
MW-11	04/18/08		1100				<0.50	<0.50	1	1.5		<5				
MW-11	10/17/08					880	<0.50	<0.50	<0.50	<0.50	<0.50	12	<10	<2	<2	<2
MW-11	04/24/09					520	<0.50	<0.50	<0.50	<0.50	<0.50	8.7	<10	<2	<2	<2
MW-11	10/22/09					670	<0.50	<0.50	<0.50	<0.50	<0.50	3.9	<10	<2	<2	<2
MW-11	04/14/10					700	<0.50	<0.50	0.58	<0.50		3.8	<10	<2	<2	<2
MW-11	04/19/12	220				710	<0.50	<0.50	<0.50	0.31 J	<0.50	<0.50	<10	<2	<2	<2
MW-11	07/10/12					780	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-12	05/22/98	<300					<0.50	<0.50	<0.50	<1	<0.10	<0.50				
MW-12	11/11/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/07/99	<500		<500			1.2	4.8	<0.50	2.1	<1	<0.50				
MW-12	11/16/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/19/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/07/01	<300	<100				1.3	1.1	<0.50	0.7	<0.50	<0.50				
MW-12	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	10/24/02	<300	2800				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

	oport i oiiit, ivoi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-12	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	10/08/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	04/22/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/05/04	<50	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	05/03/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MW-12	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MW-12	05/05/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	11/14/07	<50	190				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	04/17/08	<50	120				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
MW-12	10/21/08	<50	170				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-12	04/22/09	<50	100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
MW-12	10/21/09	<50	150				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	05/26/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/06/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
MW-12	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/18/12	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/09/13	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	11/06/15	<50		61			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/04/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	04/19/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-12	10/29/19	<50		120			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-12	05/12/20	<50		61			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-12	11/05/20	<50 <50		83			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-13	11/05/20	1100		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<0.50	< 10 	<1.0	<1.0	<1.0
MW-13	07/09/97	<50		<500	<50		<0.50	<1	<1	<2	<0.50 					
MW-13	01/09/97	<500		<100	<100		<0.30	<0.30	<0.30	<0.60						
MW-13	05/20/98	<300		<100	<100		<0.30	<0.30	<0.30	<0.60						
MW-13	11/05/98	<300	<100				<0.30	<0.30	<0.30	<0.60						
MW-13	05/26/99	<300	<100				<0.30	<0.30	<0.30	<0.60						
		<300	<100						<0.30	<0.60						
MW-13	11/18/99						<0.30	<0.30								
MW-13	05/17/00	<300	20000				<0.30	1.2	<0.30	0.91						
MW-13	11/29/00	<300	410				<0.30	<0.30	<0.30	0.89		<5				
MW-13	03/30/01		<50													
MW-13	05/09/01	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-13	11/07/01	<300	<100				<0.30	<0.30	<0.30	<0.60		14				
MW-13	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-13	10/23/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
MW-13	04/09/03		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-13	10/08/03		110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-13	04/21/04		160				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	11/03/04		320				<0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-13	05/05/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	11/05/05		<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	05/03/06		<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	12/05/06		<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2
MW-13	05/02/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/16/08		<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-13	10/15/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/20/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	10/22/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/19/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	10/06/10					<100	<0.50				<0.50	<0.50	<10			
MW-13	04/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-13	04/09/13			140 b			<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<2	<2	<2
MW-13	10/08/13	<100		330 HD			<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	<10	<2	<2	<2
MW-13	04/15/14	<100		97 HD			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	12	<2	<2	<2
MW-13	10/28/14	<100		100			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
MW-13	04/28/15	<100		<100			0.63	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-13	10/22/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-13	04/12/16	<100		<100			0.95	<0.50	2	6.2	<0.50	<1	<10	<2	<2	<2
MW-13	10/04/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	10/03/17	<100		270			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	04/17/18	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	11/09/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1J	<10	<2	<2J	<2J
MW-13	04/16/19	<100		<100J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-13	10/29/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-13	05/05/20	<100		150			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-13	10/22/20	<100		100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-14	11/21/96	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	99				
MW-14	07/09/97	<50		200	<50		<5	<5	<5	<5	<5	<5				
MW-14	01/06/98	<500		<100	800		107	<0.50	4	10	2	15				
MW-14	05/20/98	400					24	<0.50	7	14	<0.50	12				
MW-14	08/26/98	<300	367				<0.50	<0.50	0.7	2.1	<0.50	109				
MW-14	11/04/98	<300	361				<0.50	2.8	4.8	24.6	<0.50	48.6				
MW-14	02/03/99	<500		<500			<0.50	<0.50	<0.50	<1	<1	86				
MW-14	05/07/99	<500		<500			<0.50	<0.50	<0.50	0.53	<1	450				

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						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-14	05/26/99	<300	<100				<0.50	<0.50	<0.70	1.1	<0.50	230				
MW-14	08/10/99	<500		<1000			<0.50	<1	<1	<1	2.9	110				
MW-14	11/18/99	<300	<100	-			<2.5	<5	<5	<5	12	26				
MW-14	02/29/00	<300	420				<0.50	< 0.50	<0.50	<0.50	36	15				
MW-14	05/16/00	<300	370				<0.50	<0.50	<0.50	1.4	42	7.7				
MW-14	08/29/00	<300	3800	-			<0.50	<0.50	<0.50	0.6	38	9.6				
MW-14	11/29/00	<300	130				<0.50	<0.50	0.5	0.9	15	18				
MW-14	02/06/01	<300	230				<0.50	<0.50	<0.50	0.5	11	13				
MW-14	05/09/01	<300	310	-			< 0.50	< 0.50	1.8	7.4	32	8.2				
MW-14	09/19/01	<300	<100				<0.50	<0.50	<0.50	1.1	23	15				
MW-14	11/07/01	<300	190				<0.50	<0.50	0.8	2.3	29	10				
MW-14	01/30/02	<300	450				<0.50	<0.50	<0.50	1.5	8.1	25				
MW-14	04/10/02	<300	<100				<0.50	<0.50	2.7	6.4	4.1	24				
MW-14	07/30/02	<300	500				< 0.50	<0.50	0.98	2.4	3.9	25				
MW-14	10/23/02	<300	300				<0.50	<1	<1	<1	4.3	22				
MW-14	01/28/03	<300	<100				< 0.50	<0.50	<0.50	0.67	5.9	17				
MW-14	04/11/03		<100				<0.50	<0.50	<0.50	<0.50	1.84	16.8				
MW-14	10/10/03		580				< 0.50	<0.50	1.2	4.03	7.4	19				
MW-14	04/22/04		<100				<0.50	<0.50	<0.50	0.89	4.7	19	<10	<2	<2	<2
MW-14	07/21/04	250	290				< 0.50	<0.50	0.61	1.4		22				
MW-14	11/04/04		610				<0.50	<0.50	<0.50	<0.50	5.6	19	<10	<2	<2	<2
MW-14	03/02/05		320				< 0.50	<1	<1	<1		14				
MW-14	05/07/05		430				1.3	<0.50	<0.50	<0.50	<0.50	9.3	22	<2	<2	<2
MW-14	11/08/05		2200				6.5	<0.50	1.3	3.6	1	3.6	32	<2	<2	<2
MW-14	05/03/06		2600				< 0.50	<0.50	<0.50	<0.50	0.78	4.2	31	<2	<2	<2
MW-14	07/28/06	290	4300				< 0.50	<0.50	<0.50	<0.50	0.83	4.2	31	<2	<2	<2
MW-14	12/06/06		1900				<0.50	<0.50	<0.50	<0.50	0.98	3.3	20	<2	<2	<2
MW-14	03/23/07	670	3400				< 0.50	<0.50	<0.50	<0.50	0.94	3.5	29	<2	<2	<2
MW-14	05/03/07		3100				<0.50	<0.50	<0.50	<0.50	0.94	3.6	<10	<2	<2	<2
MW-14	08/31/07	480	2800				< 0.50	<0.50	<0.50	<0.50	<0.50	3.6	27	<2	<2	<2
MW-14	11/15/07		<100				< 0.50	<0.50	<0.50	<0.50	0.97	4	20	<2	<2	<2
MW-14	02/07/08	180	1400				<0.50	<0.50	<0.50	<0.50	0.86	5.2	28	<2	<2	<2
MW-14	04/17/08		1700				< 0.50	<0.50	<0.50	<0.50	1.2	4.6	32	<2	<2	<2
MW-14	10/16/08					570	< 0.50	<0.50	<0.50	<0.50	<0.50	2.3	10	<2	<2	<2
MW-14	02/12/09	<100				<100	<0.50	<0.50	<0.50	<0.50	1.1	1.6	<10	<2	<2	<2
MW-14	04/22/09					<100	<0.50	<0.50	<0.50	<0.50	16	1.9	<10	<2	<2	<2
MW-14	07/20/09					<100	<0.50	<0.50	<0.50	<0.50	13	1.5	<10	2.4	<2	<2
MW-14	10/22/09					<100	<0.50	<0.50	<0.50	<0.50	16	2.5	<10	3	<2	<2
MW-14	01/12/10	<100				<100	<0.50	<0.50	<0.50	<0.50	13	2.7	4.2 J	3.2	<2	<2
MW-14	04/13/10					<100	<0.50	<0.50	<0.50	<0.50	0.4 J	4.3	<10	<2	<2	<2
MW-14	10/04/10					100	<0.50				0.99	3.4	<10			
MW-14	01/10/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.66	<10	<2	<2	<2
MW-14	04/13/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	3	<10	<2	<2	<2
MW-14	07/11/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.48 J	11	<2	<2	<2
MW-14	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	2.1	2.7	<10	0.83 J	<2	<2
MW-14	01/09/12					<100	<0.50	<0.50	<0.50	<0.50	3.3	3.6	<10	0.83 J	<2	<2
MW-14	04/18/12					<100	<0.50	<0.50	<0.50	<0.50	6.6	0.78	<10	1.2 J	<2	<2

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			Па			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-14	07/09/12					<100	<0.50	<0.50	<0.50	<0.50	4	0.72	<10	1.1 J	<2	<2
MW-14	10/18/12					<100	<0.50	< 0.50	<0.50	<0.50	7	1.9	<10	1.3 J	<2	<2
MW-14	01/14/13			<100			<0.50	< 0.50	<0.50	<0.50	10	0.93	<10	1.7 J	<2	<2
MW-14	04/10/13			120 b			<0.50	< 0.50	<0.50	<0.50	12	1.4	<10	2.4	<2	<2
MW-14	04/29/15	<100		120			<0.50	< 0.50	<0.50	<1	5.4	<2	<10	<2	<2	<2
MW-14	10/23/15	<100		<100			<0.50	< 0.50	<0.50	<1	7.5	<2	<10	<2	<2	<2
MW-14	10/04/16	<100		<100			1.3	< 0.50	<0.50	<1	6.3	<1	<10	<2	<2	<2
MW-14	04/19/17	<100		160			<0.50	< 0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-15	11/26/96						1.4	0.66	1	0.62	<0.50	27				
MW-15	07/14/97	1000		3500			1.5	1.1	<0.50	<1	< 0.50	<5				
MW-15	01/07/98	<500		1500			0.62	0.73	<0.50	<1.5	< 0.50	<5				
MW-15	05/22/98	<300					<0.50	< 0.50	<0.50	0.7	<1	<0.50				
MW-15	11/13/98	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
MW-15	05/07/99	<500		<500			<0.50	< 0.50	<0.50	<0.50	<1	<0.50				
MW-15	11/17/99	<300	910				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-15	05/16/00	340	1200				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-15	11/30/00	2100	1700				<0.50	0.8	<0.50	1.1	<0.50	<0.50				
MW-15	05/09/01	<300	690				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-15	11/06/01	<300	740				<0.50	< 0.50	< 0.50	< 0.50	<0.50	0.6				
MW-15	04/10/02	59000	21000				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-15	07/30/02	780	550000				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-15	12/08/06	420	6400				<0.50	< 0.50	<0.50	1	<0.50	0.6				
MW-15	05/04/07	<500	6100				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
MW-15	10/05/10	1100	<47000				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	04/14/11	1900	220000				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/12/11	590	66000				<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	04/27/12	1100		40000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/19/12	940		34000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	04/12/13	890		240000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/11/13	2000		140000			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-15	10/31/14	590		8300			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
MW-15R	04/19/17	<100		210			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	<1	<1	<1
MW-15R	10/05/17	<50		79			<0.50	<0.50	<0.50	<0.50	<0.50	0.56	<10	<1	<1	<1
MW-15R	04/19/18	66		60			<0.50	<0.50	<0.50	<0.50	<0.50	0.76	<10	<1	<1	<1
MW-15R	11/08/18	53		52			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-15R	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-15R	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-15R	05/11/20	78		180			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-15R	11/05/20	130		220			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-16	11/27/96	50		<500	<500		<0.50	<0.50	<0.50	1.5	140	71				
MW-16	07/10/97	<50		<50	<50		<5	<5	<5	<5	<5	<5				
MW-16	01/06/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
MW-16	05/21/98	<300					<0.50	0.7	<0.50	0.6	<0.50	<0.50				
MW-16	11/05/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	05/27/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
MW-16	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-16	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	05/09/01	<300	3100				2.6	<0.50	<0.50	0.6	< 0.50	< 0.50				
MW-16	11/07/01	<300	2100				1.2	< 0.50	< 0.50	< 0.50	< 0.50	31				
MW-16	02/01/02						< 0.50	< 0.50	<0.50	<0.50	<0.50	220				
MW-16	04/11/02	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	260				
MW-16	10/23/02	<300	<100				<0.50	<1	<1	<1	< 0.50	14				
MW-16	01/29/03	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	6.8				
MW-16	04/09/03		<100				<0.50	< 0.50	<0.50	<0.50	<1	16.2				
MW-16	08/01/03	<50	<100	-		-	< 0.50	< 0.50	<0.50	<0.50	< 0.50	110				
MW-16	10/11/03		<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	100				
MW-16	01/28/04	51	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	89				
MW-16	04/21/04		180				<0.50	<0.50	<0.50	<0.50	<0.50	83	110	<2	<2	<2
MW-16	07/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	22				
MW-16	11/04/04		300				<0.50	<0.50	<0.50	<0.50	<0.50	3.3	120	<2	<2	<2
MW-16	02/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	< 0.50				
MW-16	05/06/05		<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-16	08/02/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	11/08/05	-	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	05/04/06		180				0.87	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	09/19/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-16	12/08/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	05/03/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	11/16/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/17/08		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/16/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/23/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/23/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/16/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/07/10					<100	<0.50				<0.50	<0.50	<10			
MW-16	04/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	04/09/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-16	10/27/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-16	04/24/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-16	10/20/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-16	04/12/16	<100		<100			1.3	<0.50	2.5	8.1	0.51	<1	<10	<2	<2	<2
MW-16	10/07/16	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	10/04/17	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	04/18/18	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	11/06/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	04/16/19	<100		240 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-16	10/30/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-16	05/06/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-16	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10 J	<2.0	<2.0	<2.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-17	11/27/96	45		<500	<500		<0.50	<0.50	<0.50	<1	<0.50					
MW-17	07/09/97	<50		<50	<50		<5	<5	<5	<5	<5	<5				
MW-17	01/06/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
MW-17	05/20/98	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
MW-17	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	05/26/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	0.5				
MW-17	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	10/23/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
MW-17	04/10/03		<100				<0.50	<0.50	<0.50	< 0.50	<0.50	<0.50				
MW-17	10/08/03		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-17	04/21/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	11/03/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	05/05/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	11/05/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	05/03/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	12/05/06		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	05/02/07		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/16/08		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/15/08					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/20/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/23/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/16/10					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/06/10					<100	<0.50				<0.50	<0.50	<10			
MW-17	04/12/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/13/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/09/13			<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/08/13	<100		110 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	04/16/14	<100		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-17	10/27/14	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-17	04/24/15	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-17	10/20/15	130		<100			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-17	04/13/16	<100		<100			<0.50	<0.50	0.67	2.4	<0.50	<1	<10	<2	<2	<2
MW-17	10/04/16	<100		<100			<0.50	<0.50	0.5	<1	<0.50	<1	<10	<2	<2	<2
MW-17	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	10/03/17	<100		110			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	04/17/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	11/06/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	04/16/19	<100		230 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-17	10/30/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-17	05/05/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-17	10/20/20	<100		<100			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10 J	<2.0	<2.0	<2.0
MW-18 (MID)	07/16/97	<100		<500												
MW-18 (MID)	01/05/98	420		<500								-				
MW-18 (MID)	10/08/03	530	240				1.2	<1	<1	<1	16	640				
MW-18 (MID)	10/07/10	1100	<1000				290	<1.5	<1.5	<1.5	<3	12	150	11	<3	<3
MW-18 (MID)	04/13/11	4100	910				1900	<10	<10	11	<20	13	<200	21	<20	<20
MW-18 (MID)	10/12/11	1200	720				460	<2.5	<2.5	3.2	<5	4.6	82	9.3	<5	<5
MW-18 (MID)	04/20/12	<200		330			<1	<1	<1	<1	<2	2.4	21	4.2	<2	<2
MW-18 (MID)	10/18/12	96		170			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	49	3.6	<1	<1
MW-18 (MID)	10/31/14	<200		130			<1	<1	<1	<1	<2	<1	87	5.1	<2	<2
MW-18 (MID)	04/22/15	<50		140			<0.50	<0.50	<0.50	<0.50	1.2	<0.50	59	3.7	<1	<1
MW-18 (MID)	10/27/15	<50		130			<0.50	< 0.50	<0.50	< 0.50	< 0.50	1.2	<10	3.1	<1	<1
MW-18 (MID)	03/15/16	390		390			120	1.3	<0.50	0.91	<0.50	5	28	5.9	<1	<1
MW-18 (MID)	04/13/16	390		440			65	1.4	<0.50	2	<1	4.7	74	1.5	<1	<1
MW-18 (MID)	08/23/16	150		330			12	0.28	0.17	1.7	0.23	7.7	46	4.4	<1	0.2
MW-18 (MID)	10/06/16	200		490			6.1	< 0.50	<0.50	1.5	<1	2.7	55	1.3	<1	<1
MW-18 (MID)	04/20/17	<100		200			<0.50	< 0.50	<0.50	<0.50	<1	1.3	32	1.6	<1	<1
MW-18 (MID)	10/05/17	<50		120			<0.50	<0.50	<0.50	<0.50	<0.50	0.94	13	1.7	<1	<1
MW-18 (MID)	04/19/18	<50		98			<0.50	< 0.50	<0.50	<0.50	< 0.50	1.3	<10	1.3	<1	<1
MW-18 (MID)	11/09/18	<50		130			<0.50	<0.50	<0.50	<0.50	<0.50	1	<10	<1	<1	<1
MW-18 (MID)	04/18/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	1.1	<10	<1	<1	<1
MW-18 (MID)	10/31/19	<50		98			<0.50	<0.50	<0.50	<0.50	<0.50	1.4	11	<1.0	<1.0	<1.0
MW-18 (MID)	05/11/20	<50		150			<0.50	<0.50	<0.50	<0.50	<0.50	1.7	18	1.2	<1.0	<1.0
MW-18 (MID)	11/06/20	<50		260			<0.50	<0.50	<0.50	<0.50	<0.50	2.9	19	1.0	<1.0	<1.0
MW-19 (MID)	11/26/96						48	<0.50	17	1.76	7.7	600				
MW-19 (MID)	07/16/97	<100		<500			<0.50	< 0.50	<0.50	<1	9.1	810				
MW-19 (MID)	01/05/98	<100		<500			<5	<50	<5	<15	<5	1400				
MW-19 (MID)	05/27/98	500					<5	<0.50	<5	<10	14	590				
MW-19 (MID)	08/26/98	514	233				<2.5	<2.5	<2.5	<2.5	11.1	779				
MW-19 (MID)	11/17/98	491	<100				<5	<5	<5	<5	11	850				
MW-19 (MID)	02/03/99	<10000		<500			<10	<10	<10	<20	<20	1300				
MW-19 (MID)	05/06/99	540		<500			42	<1	<1	<1	<2.5	1500				
MW-19 (MID)	08/10/99	600		<1000			<0.50	<1	<1	<1	6.8	980				
MW-19 (MID)	11/17/99	1100	310				26	<5	<5	<5	<5	1100				
MW-19 (MID)	02/29/00	2000	1800				530	<5	<5	<5	<5	1100				
MW-19 (MID)	05/17/00	5200	5100				1900	<25	<25	<25	<25	2600				
MW-19 (MID)	08/29/00	2700	19000				560	<10	<10	<10	<10	3200				
MW-19 (MID)	11/30/00	2100	1200				520	3.6	0.9	6.1	<0.50	1200				
MW-19 (MID)	02/06/01	780	410				66	<10	<10	<10	<10	720				
MW-19 (MID)	05/09/01	360	230				4.4	<2.5	<2.5	<2.5	6.5	490				
MW-19 (MID)	09/19/01	<300	<100				<2.5	<2.5	<2.5	<2.5	8.2	200				
MW-19 (MID)	11/06/01	<300	120				<1	<1	<1	<1	6.5	180				
MW-19 (MID)	01/30/02	<300	150				<0.50	<0.50	<0.50	<0.50	5.1	33				
MW-19 (MID)	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	4.3	11				
MW-19 (MID)	10/23/02	<300	330				1.1	<0.50	<0.50	<0.50	3.5	7.4				
MW-19 (MID)	04/10/03	92	<100				<0.50	<0.50	<0.50	<0.50	2.5	4.3				

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perense i dei Sup						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-19 (MID)	10/07/03	84	<100				<0.50	<0.50	<0.50	<0.50	2.3	1				
MW-19 (MID)	04/21/04	99	150				<0.50	< 0.50	<0.50	<0.50	2.6	<0.50				
MW-19 (MID)	11/03/04	<100	200				<0.50	< 0.50	<0.50	<0.50	2	0.81				
MW-19 (MID)	05/06/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-19 (MID)	11/03/05	68	140				<0.50	< 0.50	<0.50	<0.50	4.2	1.2				
MW-19 (MID)	05/03/06	76	110				<0.50	< 0.50	<0.50	<0.50	13	2.2				
MW-19 (MID)	12/06/06	<50	260				<0.50	< 0.50	<0.50	<0.50	1.3	<0.50				
MW-19 (MID)	05/02/07	61	200				<0.50	<0.50	<0.50	<0.50	2.2	1.1				
MW-19 (MID)	11/13/07	57	130				<0.50	<0.50	<0.50	<0.50	2.9	0.86				
MW-19 (MID)	04/17/08	<50	110				<0.50	<0.50	<0.50	<0.50	3	1.2				
MW-19 (MID)	10/17/08	<50	190				<0.50	< 0.50	<0.50	<0.50	3.2	1.3				
MW-19 (MID)	04/20/09	<50	120				<0.50	< 0.50	<0.50	<0.50	3.8	0.81	66	9.8	<1	<1
MW-19 (MID)	10/21/09	<50	140				<0.50	< 0.50	<0.50	<0.50	5	0.79	130	16	<1	<1
MW-19 (MID)	05/26/10	<50	120				<0.50	< 0.50	<0.50	<0.50	3.1	<0.50	<10	12	<1	<1
MW-19 (MID)	10/06/10	62	140				<0.50	< 0.50	<0.50	<0.50	3.5	0.91	130	19	<1	<1
MW-19 (MID)	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	3.2	0.81	67	14	<1	<1
MW-19 (MID)	10/11/11	<50	130				< 0.50	< 0.50	<0.50	< 0.50	3.2	0.67	110	11	<1	<1
MW-19 (MID)	04/18/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	4.7	1	290	22	<1	<1
MW-19 (MID)	10/17/12	<50		77			<0.50	< 0.50	<0.50	<0.50	5.3	1.1	360	28	<1	<1
MW-19 (MID)	04/11/13	55		<50			<0.50	< 0.50	<0.50	<0.50	9.2	2	330	31	<1	<1
MW-19 (MID)	10/10/13	54		<50			<0.50	<0.50	<0.50	<0.50	7.4	2	350	25	<1	<1
MW-19 (MID)	04/17/14	74		<50			<0.50	< 0.50	<0.50	<0.50	9.1	2	440	25	<1	<1
MW-19 (MID)	10/30/14	<50		<50			<0.50	<0.50	<0.50	<0.50	3.5	0.74	87	9.2	<1	<1
MW-19 (MID)	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	3.7	1.1	130	13	<1	<1
MW-19 (MID)	10/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	2.9	<0.50	36	6.2	<1	<1
MW-19 (MID)	04/13/16	<50		54			<0.50	<0.50	<0.50	<0.50	4.8	1	420	23	<1	<1
MW-19 (MID)	10/05/16	54		<50			<0.50	<0.50	<0.50	<0.50	3.8	0.68	220	19	<1	<1
MW-19 (MID)	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	2.1	<0.50	88	11	<1	<1
MW-19 (MID)	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	2.5	<0.50	22	4.2	<1	<1
MW-19 (MID)	04/18/18	<50		<50			<0.50	<0.50	<0.50	<0.50	2	<0.50	31	5.6	<1	<1
MW-19 (MID)	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	2.6	<0.50	23	4.3	<1	<1
MW-19 (MID)	04/18/19	<50		<50			<0.50	<0.50	<0.50	<0.50	2.2	<0.50	15	2.2	<1	<1
MW-19 (MID)	10/29/19	<50		58			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	11	1.6	<1.0	<1.0
MW-19 (MID)	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	1.7	<0.50	17	2.5	<1.0	<1.0
MW-19 (MID)	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<10	1.8	<1.0	<1.0
MW-20 (MID)	11/22/96						<0.50	<0.50	<0.50	1.5	66	36				
MW-20 (MID)	07/11/97	<100		<500			<0.50	<0.50	<0.50	<1	33	13				
MW-20 (MID)	01/05/98	<100		<500			<0.50	<0.50	<0.50	<1.5	17	9.2				
MW-20 (MID)	05/27/98	<300					<0.50	<0.50	<0.50	<1	35	22				
MW-20 (MID)	11/16/98	<300	<100				14	41	4.8	29.8	31	33				
MW-20 (MID)	05/07/99	<500		<500			5.6	22	1.7	9.8	22	13				
MW-20 (MID)	11/16/99	<300	<100				<0.50	< 0.50	<0.50	<0.50	21	19				
MW-20 (MID)	05/19/00	<300	220				<0.50	<0.50	<0.50	<0.50	22	11				
MW-20 (MID)	11/28/00	<300	340				<0.50	<0.50	<0.50	<0.50	17	8.1				
MW-20 (MID)	05/09/01	<300	180				<50	<50	<50	<50	2200	1300				
MW-20 (MID)	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	23	11				
, ,																
MW-20 (MID)	11/07/01	<300	170				<0.50	< 0.50	<0.50	<0.50	23	14				

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Defense Fuel Support Point, Norwalk, California

	port r oint, rioi					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-20 (MID)	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	17	12				
MW-20 (MID)	10/24/02	<300	220				<0.50	<0.50	<0.50	<0.50	20	20				
MW-20 (MID)	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	17	11				
MW-20 (MID)	10/08/03	<100	<100				<0.50	< 0.50	<0.50	<0.50	29	19				
MW-20 (MID)	04/21/04	56	<100				<0.50	<0.50	<0.50	<0.50	27	18				
MW-20 (MID)	11/05/04	<50	<100				<0.50	<0.50	<0.50	<0.50	23	15				
MW-20 (MID)	05/05/05	97	<100				<0.50	<0.50	<0.50	<0.50	33	57				
MW-20 (MID)	11/03/05	58	<100				<0.50	<0.50	<0.50	<0.50	25	46				
MW-20 (MID)	05/03/06	<50	<100				<0.50	<0.50	<0.50	<0.50	21	32				
MW-20 (MID)	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	21	25				
MW-20 (MID)	05/05/07	59	<100				<0.50	<0.50	<0.50	<0.50	20	25				
MW-20 (MID)	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	20	23				
MW-20 (MID)	04/17/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	15	21				
MW-20 (MID)	10/17/08	<50	100				<0.50	< 0.50	<0.50	<0.50	17	18				
MW-20 (MID)	04/22/09	<50	<100				<0.50	<0.50	<0.50	<0.50	17	16	28	11	<1	<1
MW-20 (MID)	10/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	16	18	32	14	<1	<1
MW-20 (MID)	05/27/10	<50	<100				< 0.50	< 0.50	<0.50	<0.50	18	16	<10	12	<1	<1
MW-20 (MID)	10/06/10	51	<100				<0.50	< 0.50	<0.50	<0.50	15	19	40	13	<1	<1
MW-20 (MID)	04/12/11	51	<100				<0.50	< 0.50	<0.50	<0.50	17	18	<10	17	<1	<1
MW-20 (MID)	10/11/11	<50	170				<0.50	< 0.50	<0.50	<0.50	13	17	38	11	<1	<1
MW-20 (MID)	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	15	12	26	9.9	<1	<1
MW-20 (MID)	10/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	6.8	7.6	12	6.8	<1	<1
MW-20 (MID)	04/10/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	14	9.8	<10	6.7	<1	<1
MW-20 (MID)	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	16	14	29	11	<1	<1
MW-20 (MID)	04/16/14	55		<50			<0.50	< 0.50	<0.50	<0.50	13	9.6	22	7.4	<1	<1
MW-20 (MID)	10/30/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	10	8.7	18	6.6	<1	<1
MW-20 (MID)	04/22/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	6.2	11	19	8.2	<1	<1
MW-20 (MID)	10/23/15	<50		91			<0.50	0.5	<0.50	0.7	0.65	4.7	<10	3.2	<1	<1
MW-20 (MID)	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	10	8.9	25	6.3	<1	<1
MW-20 (MID)	10/05/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	13	7.1	22	7.2	<1	<1
MW-20 (MID)	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	9	8.1	21	6	<1	<1
MW-20 (MID)	10/03/17	<50		<100X			<0.50	< 0.50	<0.50	<0.50	8.6	6.8	16	5.1	<1	<1
MW-20 (MID)	04/17/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	7.9	6.1	<10	4.9	<1	<1
MW-20 (MID)	11/07/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	4.4	4.6	<10	2.7	<1	<1
MW-20 (MID)	04/18/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	12	16	34	8	<1	<1
MW-20 (MID)	10/29/19	<50		52			<0.50	< 0.50	<0.50	<0.50	7.6	8.9	16	4.9	<1.0	<1.0
MW-20 (MID)	05/07/20	<50		<50			<0.50	<0.50	<0.50	<0.50	12	15	28	8.0	<1.0	<1.0
MW-20 (MID)	11/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	2.5	5.5	<10	1.8	<1.0	<1.0
MW-21 (MID)	05/07/99	<500		590			<1	<1	<1	<1	75	39				
MW-21 (MID)	11/29/00	<300	4600				3.6	<0.50	<0.50	<0.50	16	62				
MW-21 (MID)	05/09/01	<300	1900				<0.50	<0.50	<0.50	<0.50	9.8	50				
MW-21 (MID)	11/06/01	<300	1400				0.5	<0.50	<0.50	<0.50	12	69				
MW-21 (MID)	04/10/02	<300	1100				<0.50	<0.50	<0.50	<0.50	8.6	71				
MW-21 (MID)	10/23/02	<300	1400				<0.50	<0.50	<0.50	<0.50	7.4	61				
MW-21 (MID)	10/07/03	87	290				<0.50	<0.50	<0.50	<0.50	5.6	55				
MW-21 (MID)	05/06/05	62	100				<0.50	<0.50	<0.50	<0.50	2.8	25				
MW-21 (MID)	05/03/06	<50	<140				<0.50	<0.50	<0.50	<0.50	1.5	13				

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						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-21 (MID)	05/02/07	<50	110				<0.50	<0.50	<0.50	<0.50	0.73	3.3				
MW-21 (MID)	04/17/08	<50	100				<0.50	< 0.50	<0.50	<0.50	0.88	6.4				
MW-21 (MID)	04/20/09	<100	530				<0.50	< 0.50	<0.50	<0.50	2.3	1.9	25	2.3	<1	<1
MW-21 (MID)	05/26/10	<100	420				< 0.50	< 0.50	<0.50	< 0.50	2.9	1.5	<10	3.2	<1	<1
MW-21 (MID)	04/12/11	72	350				<0.50	< 0.50	<0.50	<0.50	3.8	2.4	32	3	<1	<1
MW-21 (MID)	04/18/12	<100		140			<0.50	< 0.50	<0.50	<0.50	2.2	<0.50	17	<1	<1	<1
MW-21 (MID)	04/10/13	<200		61			<1	<1	<1	<1	2.4	<1	22	3.3	<2	<2
MW-21 (MID)	10/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	2.8	0.81	35	3	<1	<1
MW-21 (MID)	04/16/14	<50		<50			<0.50	<0.50	<0.50	<0.50	4.2	0.51	<10	<1	<1	<1
MW-21 (MID)	10/30/14	<50		<50			<0.50	<0.50	<0.50	<0.50	3.6	0.69	<10	<1	<1	<1
MW-21 (MID)	04/22/15	<50		56			< 0.50	<0.50	<0.50	<0.50	3.4	0.68	<10	<1	<1	<1
MW-21 (MID)	10/23/15	57		120			<0.50	<0.50	<0.50	<0.50	3.4	1.1	<10	<1	<1	<1
MW-21 (MID)	04/13/16	<50		87			<0.50	<0.50	<0.50	<0.50	3.5	0.79	<10	<1	<1	<1
MW-21 (MID)	10/05/16	57		82			<0.50	<0.50	<0.50	<0.50	3.2	1.2	<10	<1	<1	<1
MW-21 (MID)	04/19/17	<100		120			<0.50	<0.50	<0.50	<0.50	2.2	1	12	<1	<1	<1
MW-21 (MID)	10/03/17	<50		67			<0.50	<0.50	<0.50	<0.50	3.1	1.4	10	<1	<1	<1
MW-21 (MID)	04/18/18	68		110			< 0.50	<0.50	<0.50	<0.50	2.4	1.3	<10	<1	<1	<1
MW-21 (MID)	11/07/18	<50		90			<0.50	<0.50	<0.50	<0.50	1.4 J	0.6	<10	<1	<1	<1
MW-21 (MID)	04/18/19	<50		56			< 0.50	<0.50	<0.50	< 0.50	3	1.5	<10	<1	<1	<1
MW-21 (MID)	10/30/19	<50		99			<0.50	<0.50	<0.50	<0.50	1.2	0.58	<10	<1.0	<1.0	<1.0
MW-21 (MID)	05/07/20	<50		59			< 0.50	<0.50	<0.50	< 0.50	0.93	0.80	<10	<1.0	<1.0	<1.0
MW-21 (MID)	11/03/20	<50		90			<0.50	<0.50	<0.50	<0.50	0.54	0.68	<10	<1.0	<1.0	<1.0
MW-22 (MID)	11/21/96	46		<500	<500		<0.50	<0.50	<0.50	<1.5	4.7	<5				
MW-22 (MID)	07/10/97	<50		650	<400		<5	<5	<5	<5	15	<5				
MW-22 (MID)	01/06/98			400	<100		<5	<5	<5	<1	<5	<5				
MW-22 (MID)	05/21/98	<300					< 0.50	<0.50	<0.50	<1	0.9	<0.50				
MW-22 (MID)	08/26/98	<300	545				<0.50	<0.50	<0.50	<0.50	2.1	<0.50				
MW-22 (MID)	11/04/98	<300	<100				< 0.50	<0.50	<0.50	< 0.50	1.6	<0.50				
MW-22 (MID)	02/02/99	<500		<500			1.1	2.1	0.56	2.1	3.2	0.69				
MW-22 (MID)	05/07/99			<500			8	3.4	1.7	7.5	<1	6.9				
MW-22 (MID)	05/26/99	<300	322				< 0.50	<0.50	<0.50	<0.50	3.7	4.7				
MW-22 (MID)	08/10/99	<500		<1000			3.1	6.2	<1	4.9	8.9	<1				
MW-22 (MID)	11/18/99	<300	260				< 0.50	<1	<0.50	<0.50	19	0.8				
MW-22 (MID)	02/29/00	<300	470				< 0.50	<0.50	<0.50	<0.50	29	3.3				
MW-22 (MID)	05/16/00	<300	380				<0.50	<0.50	<0.50	<0.50	16	2.4				
MW-22 (MID)	08/29/00	<300	4400				<0.50	<0.50	<0.50	<0.50	45	14				
MW-22 (MID)	11/28/00	<300	1100				<0.50	<0.50	<0.50	<0.50	88	13				
MW-22 (MID)	11/29/00	<300	870				<0.50	<0.50	<0.50	<0.50	88	13				
MW-22 (MID)	02/06/01	<300	460				<1	<1	<1	<1	120	14				
MW-22 (MID)	05/09/01	<300	360				<0.50	<0.50	<0.50	<0.50	110	12				
MW-22 (MID)	05/09/01	<300	230				<0.50	<0.50	<0.50	<0.50	83	11				
MW-22 (MID)	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	30	4.5				
MW-22 (MID)	11/07/01	<300	130				<0.50	<0.50	<0.50	<0.50	36	6.5				
MW-22 (MID)	01/30/02	<300	430				<0.50	<0.50	<0.50	<0.50	30	19				
MW-22 (MID)	04/12/02	<300	<100				<0.50	<0.50	<0.50	<0.50	22	11				
MW-22 (MID)	07/30/02	<300	210				<0.50	<0.50	<0.50	<0.50	24	8.7				
MW-22 (MID)	10/24/02	<300	<100				<0.50	<1	<1	<1	18	5.4				

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-22 (MID)	01/28/03	<300	<100				<0.50	<0.50	<0.50	<0.50	18	4.8				
MW-22 (MID)	04/11/03		<100				<0.50	<0.50	<0.50	<0.50	9.12	2.38				
MW-22 (MID)	10/11/03		380				<0.50	<0.50	<0.50	<0.50	12	2.8				
MW-22 (MID)	04/22/04		<100				<0.50	< 0.50	<0.50	<0.50	19	4.8	21	3.2	<2	<2
MW-22 (MID)	07/21/04	180	280				<0.50	<0.50	<0.50	<0.50		11				
MW-22 (MID)	11/04/04		240				<0.50	<0.50	<0.50	<0.50	31	11	17	2.8	<2	<2
MW-22 (MID)	03/02/05		180				<0.50	<1	<1	<1		15				
MW-22 (MID)	05/07/05		290				<0.50	<0.50	<0.50	<0.50	1.8	30	<10	<2	<2	<2
MW-22 (MID)	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	2.1	30	13	<2	<2	<2
MW-22 (MID)	05/05/06		500				<0.50	<0.50	<0.50	<0.50	6.1	14	<10	<2	<2	<2
MW-22 (MID)	12/05/06		130				<0.50	<0.50	<0.50	<0.50	5.3	16	13	<2	<2	<2
MW-22 (MID)	05/02/07		200				<0.50	<0.50	<0.50	<0.50	4.4	14	17	<2	<2	<2
MW-22 (MID)	11/14/07		<100				<0.50	< 0.50	<0.50	<0.50	10	15	19	2.1	<2	<2
MW-22 (MID)	04/17/08		<100				<0.50	< 0.50	<0.50	<0.50	8.3	11	18	<2	<2	<2
MW-22 (MID)	10/16/08					110	<0.50	< 0.50	<0.50	<0.50	9.7	16	16	2.1	<2	<2
MW-22 (MID)	02/12/09	<100				<100	<0.50	< 0.50	<0.50	<0.50	15	18	22	3.1	<2	<2
MW-22 (MID)	04/22/09					110	< 0.50	< 0.50	<0.50	<0.50	11	23	22	<2	<2	<2
MW-22 (MID)	07/20/09					150	<0.50	< 0.50	<0.50	<0.50	11	19	34	2.9	<2	<2
MW-22 (MID)	10/23/09					130	<0.50	<0.50	<0.50	<0.50	13	16	27	<2	<2	<2
MW-22 (MID)	01/13/10	<100				<100	<0.50	< 0.50	<0.50	<0.50	9.7	13	24	2.1	<2	<2
MW-22 (MID)	04/13/10					220	<0.50	<0.50	<0.50	<0.50	11	8.7	23	1.8 J	<2	<2
MW-22 (MID)	10/04/10					140	<0.50				10	13	<10			
MW-22 (MID)	01/10/11					120	<0.50	<0.50	<0.50	<0.50	4.8	6.2	10	0.82 J	<2	<2
MW-22 (MID)	04/14/11					120	<0.50	<0.50	<0.50	<0.50	6.5	10	<10	0.76 J	<2	<2
MW-22 (MID)	07/11/11					100	<0.50	<0.50	<0.50	<0.50	5.5	7.8	13	0.48 J	<2	<2
MW-22 (MID)	10/13/11					120	0.39 J	0.38 J	<0.50	<0.50	4.6	6.3	7.2 J	0.37 J	<2	<2
MW-22 (MID)	01/09/12					<100	<0.50	< 0.50	<0.50	<0.50	4.4	6.6	12	0.45 J	<2	<2
MW-22 (MID)	04/18/12					120	<0.50	<0.50	<0.50	<0.50	7.1	10	21	0.69 J	<2	<2
MW-22 (MID)	07/09/12					<100	<0.50	<0.50	<0.50	<0.50	4.4	5.8	<10	0.43 J	<2	<2
MW-22 (MID)	10/18/12					<100	<0.50	<0.50	<0.50	<0.50	6.4	12	<10	0.85 J	<2	<2
MW-22 (MID)	01/14/13			<100			<0.50	<0.50	<0.50	<0.50	4.4	5.3	<10	0.42 J	<2	<2
MW-22 (MID)	04/10/13			250 b			<0.50	<0.50	<0.50	<0.50	7	11	14	1.1 J	<2	<2
MW-22 (MID)	10/07/13	<100		240 HD			<0.50	<0.50	<0.50	<0.50	3.7	4.6	<10	<2	<2	<2
MW-22 (MID)	04/16/14	<100		100 HD			<0.50	<0.50	<0.50	<0.50	5	6.8	<10	0.64 J	<2	<2
MW-22 (MID)	10/28/14	<100		210			<0.50	<0.50	<0.50	<1	8.8	9.1	<10	<2	<2	<2
MW-22 (MID)	04/24/15	<100		240			<0.50	<0.50	<0.50	<1	10	8.9	19	2.6	<2	<2
MW-22 (MID)	10/23/15	<100		160			<0.50	<0.50	<0.50	<1	8.7	6.5	18	2.7	<2	<2
MW-22 (MID)	04/13/16	<100		170			<0.50	<0.50	0.87	2.7	6.8	5	<10	<2	<2	<2
MW-22 (MID)	10/05/16	<100		170			1.5	<0.50	<0.50	<1	7.1	4.4	<10	<2	<2	<2
MW-22 (MID)	04/19/17	<100		110			<0.50	<0.50	<0.50	<1	2.9	2.1	<10	<2	<2	<2
MW-22 (MID)	10/05/17	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-22 (MID)	04/19/18	<100		340			<0.50	<0.50	<0.50	<1	4.9	4.8 J	20 J	<2	<2	<2
MW-22 (MID)	11/08/18	<100		110			<0.50	<0.50	<0.50	<1	1.6	2	<10	<2	<2	<2
MW-22 (MID)	04/17/19	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	1.8	<10	<2	<2	<2
MW-22 (MID)	11/05/19	<100		<100			<0.50	<0.50	<0.50	<1.0	2.3	6.0	11	<2.0	<2.0	<2.0
MW-22 (MID)	05/07/20	<100		<100			<0.50	<0.50	<0.50	<1.0	1.7	<1.2	<10	<2.0	<2.0	<2.0
MW-22 (MID)	10/22/20	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	2.4	<10	<2.0	<2.0	<2.0
IVIVV-ZZ (IVIID)	10/22/20	<100		140			<0.50	<0.50	<0.50	<1.0	<0.50	2.4	<10	<2.0	<2.0	<2.0

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		waik, Califor				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-23 (MID)	11/21/96	1400		<500	<500		62	<0.50	18	3.5	0.6					
MW-23 (MID)	07/09/97						160	<1	21	26		-			-	
MW-23 (MID)	07/09/97	140	-	970	<860					-		-			-	
MW-23 (MID)	01/06/98			<100	<100		< 0.30		<0.30							
MW-23 (MID)	05/20/98	<300														
MW-23 (MID)	11/04/98	<300	<100				< 0.30	< 0.30	<0.30	<0.60		-			-	
MW-23 (MID)	05/27/99	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
MW-23 (MID)	11/18/99	<300	<100				< 0.30	< 0.30	<0.30	<0.60						
MW-23 (MID)	05/16/00	<300	<100				< 0.30	< 0.30	<0.30	<0.60		1			-	
MW-23 (MID)	11/29/00	<300	2200				< 0.30	< 0.30	<0.30	<0.60		<5			-	
MW-23 (MID)	05/10/01	<300	1600				< 0.30	< 0.30	<0.30	<0.60		<5				
MW-23 (MID)	11/07/01	<300	600				< 0.30	< 0.30	<0.30	<0.60		<5				
MW-23 (MID)	04/10/02	<300	<100				< 0.30	< 0.30	<0.30	<0.60		<5				
MW-23 (MID)	10/23/02	<300	<100				< 0.30	< 0.30	<0.30	< 0.30		<5				
MW-23 (MID)	04/10/03		<100				<1	<1	<1	<2	<3	<3				
MW-23 (MID)	10/08/03		160				< 0.30	< 0.30	<0.30	< 0.30		<5				
MW-23 (MID)	04/22/04		<100				<0.30	< 0.30	<0.30	<0.30		<5				
MW-23 (MID)	11/04/04		<100				< 0.30	< 0.30	<0.30	< 0.30		<5				
MW-23 (MID)	05/10/05		650				0.4	0.79	0.41	<0.30		<5				
MW-23 (MID)	05/03/06		6000				< 0.30	< 0.30	<0.30	0.32		<5				
MW-23 (MID)	12/06/06		240				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	05/02/07		340				<0.50	<0.50	<0.50	<1		<5			-	
MW-23 (MID)	11/14/07		<100				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	04/16/08		120				<0.50	<0.50	<0.50	<1		<5				
MW-23 (MID)	10/15/08					150	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-23 (MID)	04/21/09					<100	<0.50	< 0.50	<0.50	< 0.50		< 0.50				
MW-23 (MID)	10/23/09					150	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-23 (MID)	04/13/10					1000	<0.50	< 0.50	<0.50	< 0.50		< 0.50	4.8 J	<2	<2	<2
MW-23 (MID)	10/04/10					1400	<0.50				<0.50	0.73	<10			
MW-23 (MID)	04/14/11					1800	<0.50	< 0.50	<0.50	< 0.50	<0.50	2.9	<10	<2	<2	<2
MW-23 (MID)	10/13/11					1900	< 0.50	< 0.50	<0.50	<0.50	< 0.50	10	14	<2	<2	<2
MW-23 (MID)	04/19/12					1400	<0.50	< 0.50	<0.50	0.32 J	<0.50	9.9	19	<2	<2	<2
MW-23 (MID)	10/19/12					3600	< 0.50	< 0.50	0.25 J	0.43	< 0.50	4.3	<10	<2	<2	<2
MW-23 (MID)	04/11/13			4800			< 0.50	< 0.50	<0.50	0.85 J	< 0.50	2.9	13	<2	<2	<2
MW-24	11/21/96	92		<500	<500		<0.50	< 0.50	<0.50	<1.5	<0.50					
MW-24	07/09/97	100		1400	<1000		11	<5	<5	<5	<5	<5				
MW-24	01/06/98	700		<100	<100		93	< 0.50	4	<1	< 0.50	<0.50				
MW-24	05/20/98	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				
MW-24	11/04/98	<300	129				11	2.7	2.1	18	<0.50	<0.50				
MW-24	05/26/99	<300	142				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
MW-24	05/16/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	04/10/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	10/23/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				

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	•					Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-24	04/11/03		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	10/08/03		140				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
MW-24	04/22/04		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	11/04/04		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	05/07/05		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	11/08/05		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	05/03/06		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	12/06/06		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	05/03/07		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	11/14/07		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/17/08		<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	10/16/08					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/21/09					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	10/23/09					<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/13/10					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	10/04/10					<100	<0.50				<0.50	0.51	<10			
MW-24	04/13/11					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	10/13/11					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-24	04/18/12					<100	<0.50	< 0.50	<0.50	< 0.50	<0.50	2.6	6.3 J	<2	<2	<2
MW-24	10/16/12					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	1.7	<10	<2	<2	<2
MW-24	04/09/13			150 b			<0.50	< 0.50	<0.50	<0.50	<0.50	0.87	<10	<2	<2	<2
MW-24	10/08/13	<100		230 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	1	<10	<2	<2	<2
MW-24	04/16/14	<100		110 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	0.87	<10	<2	<2	<2
MW-24	10/28/14	<100		240			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-24	04/24/15	<100		200			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-24	10/22/15	<100		100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-24	04/13/16	<100		<100			<0.50	<0.50	1.2	3.9	<0.50	<1	<10	<2	<2	<2
MW-24	04/18/17	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-24	10/02/17	<100		210			1	<0.50	4.7	1.7	<0.50	<1	<10	<2	<2	<2
MW-24	10/25/17			410			<0.50	<0.50	<0.50	<1	<0.50	1	<10	<2	<2	<2
MW-24	04/19/18	<100		150			<0.50	<0.50	<0.50	<1	<0.50	1.2	<10	<2	<2	<2
MW-24	11/08/18	<100		<100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-24	04/17/19	<100		520 J			<0.50	<0.50	<0.50	<1	<0.50	2	<10	<2	<2	<2
MW-24	11/05/19	<100		1300			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-24	05/11/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-25	11/21/96	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	17	<5				
MW-25	07/09/97	<50		660	<400		<5	<5	<5	<5	17	<5				
MW-25	01/06/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	15	<0.50				
MW-25	05/21/98	<300	400				<0.30	<0.50	<0.50	<1	8.6	<0.50				
MW-25	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	11	<0.50				
MW-25	05/06/99	<500		<500			1.9	1.2	0.68	3.3	14	1.3				
MW-25	05/26/99	<300	<100				<0.50	<0.50	<0.50	<0.50	10	<0.50				
MW-25	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	27	0.7				
MW-25	05/16/00	<300	320				<0.50	<0.50	<0.50	<0.50	50	4.7				
MW-25	11/28/00	<300	320				<0.50	<0.50	<0.50	<0.50	62	11				
MW-25	11/29/00	<300	<100				<0.50	0.6	<0.50	0.8	73	14				
MW-25	05/09/01	<300	240				<0.50	< 0.50	<0.50	< 0.50	45	7.1				

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-25	05/09/01	<300	150				<0.50	<0.50	<0.50	<0.50	36	6.2				
MW-25	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	39	9.3				
MW-25	04/12/02	<300	<100				<0.50	<0.50	<0.50	<0.50	23	9.4				
MW-25	10/24/02	<300	<100				<0.50	<1	<1	<1	15	5.1				
MW-25	04/11/03		<100				<0.50	<0.50	<0.50	<0.50	30.6	8.61				
MW-25	10/11/03		<100				<0.50	<0.50	<0.50	<0.50	13	3.4				
MW-25	04/22/04		<100				<0.50	<0.50	<0.50	<0.50	13	3.5	<10	2.4	<2	<2
MW-25	11/04/04		<100				<0.50	<0.50	<0.50	<0.50	17	3.4	<10	2.9	<2	<2
MW-25	05/07/05		<100				<0.50	<0.50	<0.50	<0.50	2.8	5	<10	<2	<2	<2
MW-25	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	0.95	1.9	<10	<2	<2	<2
MW-25	05/05/06		390				<0.50	<0.50	<0.50	<0.50	4.3	10	<10	<2	<2	<2
MW-25	12/05/06		<100				<0.50	<0.50	<0.50	<0.50	3	3.5	<10	<2	<2	<2
MW-25	05/03/07		<100				<0.50	< 0.50	<0.50	<0.50	2.8	2.3	<10	<2	<2	<2
MW-25	11/14/07		<100				<0.50	<0.50	<0.50	<0.50	1.6	1.3	<10	<2	<2	<2
MW-25	04/17/08		<100				<0.50	<0.50	<0.50	<0.50	4.5	4.3	<10	<2	<2	<2
MW-25	10/16/08					<100	<0.50	< 0.50	<0.50	<0.50	8.9	6.1	<10	2.3	<2	<2
MW-25	04/22/09					<100	<0.50	< 0.50	<0.50	<0.50	8.3	2.9	<10	<2	<2	<2
MW-25	10/23/09					<100	<0.50	<0.50	<0.50	<0.50	4.1	0.83	<10	<2	<2	<2
MW-25	04/13/10					<100	<0.50	<0.50	<0.50	<0.50	10	2.7	<10	2.5	<2	<2
MW-25	10/04/10					<100	<0.50				2	0.35 J	<10			
MW-25	04/12/11					<100	<0.50	<0.50	<0.50	<0.50	7.1	1.4	<10	0.71 J	<2	<2
MW-25	10/13/11					<100	<0.50	<0.50	<0.50	<0.50	1.4	0.31 J	<10	<2	<2	<2
MW-25	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<2	<2	<2
MW-25	10/16/12					<100	<0.50	<0.50	<0.50	<0.50	3.4	0.67	<10	<2	<2	<2
MW-25	04/09/13			<100			<0.50	<0.50	<0.50	<0.50	3.6	0.49 J	<10	<2	<2	<2
MW-25	11/07/19	<100		<100			<0.50	<0.50	<0.50	<1.0	1.4	<1.2	<10	<2.0	<2.0	<2.0
MW-26	11/21/96	6700		<500	<500		460	400	200	340	0.7					
MW-26	07/10/97	<50		270	<200		<5	<5	<5	<5	<5	340				
MW-26	01/06/98	<500		<100	<100		<2.5	<2.5	<2.5	<5	<2.5	407				
MW-26	05/21/98	<300					<0.30	<0.50	<0.50	<1	<0.50	<0.50				
MW-26	11/04/98	<300	<100				<0.50	1.3	<0.50	1.1	<0.50	146				
MW-26	05/26/99	8260	8790				3000	170	400	1000	<0.50	380				
MW-26	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	3.4				
MW-26	05/16/00	8400	7000				2300	<5	410	1480	<5	76				
MW-26	11/29/00	1800	1000				440	15	69	240	<10	69				
MW-26	05/10/01	<300	<100				2.1	<0.50	<0.50	<0.50	<0.50	1.9				
MW-26	11/07/01	1700	3700				370	79	37	171	<0.50	35				
MW-26	04/11/02	4000	5300				1200	<5	230	528	<5	65				
MW-26	10/24/02	2100	5800				970	<5	< 5	262	<2.5	74				
MW-26	04/11/03		1390				858	<0.50	243	78.6	<0.50	108				
MW-26	10/11/03		900				4.6	<0.50	5.7	0.54	<0.50	29				
MW-26	04/22/04		570				<0.50	<0.50	<0.50	<0.50	<0.50	140	18	<2	<2	<2
MW-26	11/04/04		260				<0.50	<0.50	<0.50	<0.50	<0.50	110	23	<2	<2	<2
MW-26	05/07/05		170				<0.50	<0.50	3.1	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-26	11/08/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2 <2
			120													
MW-26	05/05/06		120				< 0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California Results reported in micrograms per liter (µg/L) Well Date TPH-g TPH-fp TPH-d TPH-jp₄ TPH-jp₅ Benzene Toluene Ethylbenzene Xylenes 1.2-DCA MTBE TBA DIPE **ETBE** TAME < 0.50 MW-26 05/03/07 ---<100 ---------< 0.50 < 0.50 < 0.50 < 0.50 2 <10 <2 <2 <2 MW-26 11/14/07 <100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 4.4 <10 <2 <2 <2 ---MW-26 04/17/08 ---<100 ---< 0.50 < 0.50 < 0.50 < 0.50 < 0.50 0.99 <10 <2 <2 <2 ---MW-26 10/16/08 150 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 5 <10 <2 <2 <2 MW-26 04/22/09 <100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <10 <2 <2 <2 ------------MW-26 10/23/09 <100 < 0.50 ------------< 0.50 < 0.50 < 0.50 < 0.50 2 <10 <2 <2 <2 MW-26 04/13/10 < 0.50 <2 <100 < 0.50 < 0.50 < 0.50 < 0.50 0.66 <10 <2 <2 MW-26 10/04/10 <100 < 0.50 0.68 <10 1.6 ---------------------------MW-26 04/13/11 ---<100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 2.3 <10 <2 <2 <2 MW-26 10/13/11 <100 1.4 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <10 <2 <2 <2 MW-26 04/17/12 770 < 0.50 0.32 J 0.57 J < 0.50 3.7 9.7 J <2 <2 <2 ------------1.1 MW-26 10/16/12 1400 3.9 0.5 2.2 0.69 < 0.50 1.4 5.6 J <2 <2 <2 MW-26 04/09/13 990 b 2 0.36 J 1.5 0.36 J < 0.50 0.74 <2 <2 <2 <10 MW-26 9.9 0.33 J 0.95 0.74 <2 10/08/13 610 ---730 HD ------< 0.50 0.97 5.9 J <2 <2 MW-26 04/16/14 1200 HD 990 HD 0.47 J 0.84 <2 <2 1.7 < 0.50 < 0.50 14 <2 ------1.1 MW-26 < 0.50 0.54 10/30/14 1400 ---670 ------< 0.50 <1 < 0.50 <2 <10 <2 <2 <2 MW-26 04/29/15 < 0.50 430 ---500 ------< 0.50 < 0.50 < 0.50 <1 <2 <10 <2 <2 <2 MW-26 <2 10/23/15 280 ___ 230 ___ ---< 0.50 < 0.50 < 0.50 <1 < 0.50 <2 <10 <2 <2 MW-26 04/13/16 200 4.9 < 0.50 <2 <2 <2 200 8.0 < 0.50 1.6 <1 <10 MW-26 10/05/16 170 270 2.2 < 0.50 < 0.50 < 0.50 <10 <2 <2 <2 ------<1 1 MW-26 <2 <2 04/19/17 <100 100 < 0.50 < 0.50 < 0.50 < 0.50 <1 <10 <2 ------<1 MW-26 10/04/17 210 370 < 0.50 < 0.50 < 0.50 <10 <2 <2 <2 1 <1 <1 ---------MW-26 04/19/18 130 340 2.3 < 0.50 < 0.50 < 0.50 <1 <10 <2 <2 <2 ---------<1 MW-26 11/08/18 <100 240 < 0.50 < 0.50 < 0.50 <1 < 0.50 <1 <10 <2 <2 <2 MW-26 04/17/19 <100 ---330 ------< 0.50 < 0.50 < 0.50 <1 < 0.50 <1 <10 <2 <2 <2 MW-26 11/05/19 <100 ---<100 ------< 0.50 < 0.50 < 0.50 <1.0 < 0.50 <1.2 <10 <2.0 <2.0 <2.0 MW-26 05/04/20 <100 <100 < 0.50 < 0.50 < 0.50 <1.0 < 0.50 <1.2 <10 < 2.0 < 2.0 < 2.0 MW-26 10/19/20 <100 <100 <0.50 < 0.50 <2.0 <2.0 ---------< 0.50 < 0.50 <1.0 <1.2 <10 <2.0 MW-27 11/22/96 <500 <500 180 12 25 50 < 0.50 <50 MW-27 07/10/97 420 400 <400 ---1400 28 53 253 <5 79 MW-27 01/06/98 1500 ---<100 100 ---940 <5 70 20 20 90 ------------MW-27 05/21/98 <300 < 0.30 < 0.50 < 0.50 < 0.50 < 0.50 ------<1 ---------MW-27 11/04/98 <300 <100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 ---------< 0.50 ------MW-27 05/26/99 <300 <100 ---------< 0.50 < 0.50 0.71 1.33 < 0.50 1.1 ------------MW-27 11/18/99 7200 6400 ------1700 8.6 100 1110 < 0.50 170 ---------MW-27 05/16/00 <300 <100 1.7 < 0.50 < 0.50 < 0.50 < 0.50 5 ---------------------MW-27 11/29/00 <300 <100 ------0.9 0.7 0.7 1 0.6 17 ---MW-27 05/10/01 <300 <100 ---<0.50 < 0.50 < 0.50 < 0.50 < 0.50 <0.50 MW-27 11/07/01 <300 <100 <0.50 < 0.50 < 0.50 < 0.50 < 0.50 <0.50 ---------------------MW-27 04/11/02 <300 <100 ---------< 0.50 < 0.50 < 0.50 < 0.50 < 0.50 0.9 ---MW-27 10/24/02 <300 <100 ---< 0.50 <1 <1 <1 < 0.50 9.7 MW-27 04/11/03 <100 < 0.50 < 0.50 2.76 < 0.50 < 0.50 16.7 ------------------------MW-27 10/11/03 ---150 ------6.2 < 0.50 0.79 < 0.50 < 0.50 8.9 MW-27 04/22/04 1600 130 < 0.50 16 < 0.50 < 0.50 65 20 <2 <2 <2 MW-27 11/06/04 540 < 0.50 17 < 0.50 < 0.50 65 21 <2 <2 <2 ------------1.6 MW-27 05/07/05 <100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 <0.50 <2 <2 <2 <10 ------MW-27 11/08/05 <100 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 0.59 <10 <2 <2 <2

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Defense Fuel Support Point, Norwalk, California

			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-27	05/05/06		280				<0.50	<0.50	<0.50	<0.50	<0.50	2	<10	<2	<2	<2
MW-27	12/06/06	-	180		-		<0.50	< 0.50	<0.50	<0.50	<0.50	2.3	<10	<2	<2	<2
MW-27	05/03/07	-	110		-		<0.50	< 0.50	<0.50	<0.50	<0.50	1.5	<10	<2	<2	<2
MW-27	11/14/07		<100				1.3	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	04/18/08		<100				2.9	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	10/17/08	-			-	<100	< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	04/22/09	-				<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-27	10/26/09	-			-	<100	< 0.50	< 0.50	<0.50	<0.50	<0.50	0.54	<10	<2	<2	<2
MW-27	04/13/10	-			-	<100	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	7.5 J	<2	<2	<2
MW-27	10/04/10					<100	<0.50				< 0.50	< 0.50	<10			
MW-27	04/12/11					430	<0.50	< 0.50	0.35 J	3.2	< 0.50	<0.50	<10	<2	<2	<2
MW-27	10/13/11					180	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
MW-27	04/17/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
MW-27	10/16/12					170	<0.50	< 0.50	<0.50	<0.50	<0.50	5	12	<2	<2	<2
MW-27	04/09/13			310 b			<0.50	<0.50	<0.50	<0.50	< 0.50	3.8	23	<2	<2	<2
MW-27	10/08/13	<100		130 HD			<0.50	< 0.50	<0.50	<0.50	<0.50	1.3	5.7 J	<2	<2	<2
MW-27	10/29/14	<100		140	-		<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-27	04/22/15	<100		160			<0.50	< 0.50	<0.50	<1	<0.50	3.4	<10	<2	<2	<2
MW-27	10/23/15	<100		130			<0.50	< 0.50	<0.50	<1	< 0.50	3.7	<10	<2	<2	<2
MW-27	04/13/16	<100		160			1.2	< 0.50	1.7	5.5	<0.50	3.3	<10	<2	<2	<2
MW-27	10/05/16	<100		220			<0.50	< 0.50	<0.50	<1	<0.50	3.1	<10	<2	<2	<2
MW-27	04/19/17	<100		130			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-27	10/04/17	<100		260			<0.50	< 0.50	<0.50	<1	<0.50	3.1	<10	<2	<2	<2
MW-27	04/19/18	<100		350			<0.50	< 0.50	<0.50	<1	< 0.50	3.1	14	<2	<2	<2
MW-27	11/08/18	<100		150			<0.50	< 0.50	<0.50	<1	<0.50	2.5	<10	<2	<2	<2
MW-27	04/17/19	<100		300			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-27	11/05/19	<100		130			<0.50	< 0.50	<0.50	<1.0	< 0.50	1.4	<10	<2.0	<2.0	<2.0
MW-27	05/07/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	1.3	<10	<2.0	<2.0	<2.0
MW-27	10/22/20	<100		250			<0.50	<0.50	<0.50	<1.0	<0.50	1.7	26	<2.0	<2.0	<2.0
MW-28	11/27/96	1500		<500	<500		<2.5	<2.5	<2.5	<5	<2.5					
MW-28	07/10/97	220		2200	<1900		<5	<5	<5	<5	<5	<5				
MW-28	01/07/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
MW-28	05/21/98	<300					<0.30	< 0.30	<0.30	<0.60						
MW-28	11/05/98	<300	<100				<0.30	< 0.30	<0.30	<0.60						
MW-28	05/26/99	<300	<100				0.33	<0.30	<0.30	0.7						
MW-28	11/18/99	<300	330				<0.30	<0.30	<0.30	<0.60						
MW-28	05/17/00	<300	250				<0.30	<0.30	<0.30	<0.60						
MW-28	12/01/00	<300	470				<0.30	<0.30	<0.30	<0.60		<5				
MW-28	05/10/01	<300	3000				<0.30	<0.30	<0.30	<0.60		<5				
MW-28	11/08/01	300	160				<0.30	<0.30	<0.30	<0.60		<5				
MW-28	04/12/02	<300	170				<0.30	<0.30	<0.30	<0.60		<5				
MW-28	04/22/15	<100		420			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-28	04/20/17	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	05/21/98	84700					313	45.7	314	366						
MW-29	11/05/98	28600	19600				87	<0.30	2.2	31						
MW-29	05/27/99	1810	2540				150	<0.60	160	23						
MW-29	11/18/99	5100	17000				220	<0.30	190	21						

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Defense Fuel Support Point, Norwalk, California

rense i dei Sup						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-29	05/17/00	1100	3400				23	<0.30	35	7.6		ı				
MW-29	11/30/00	2400	14000				120	< 0.30	160	4.4		<5				
MW-29	05/09/01	<300	<100				<0.30	< 0.30	<0.30	<0.60		<5				
MW-29	11/07/01	1500	1500				14	< 0.30	3.7	2.1		8.3				
MW-29	02/01/02						100	7.3	160	990	< 0.50	<0.50				
MW-29	04/11/02	860	5600				4.1	< 0.30	4.3	12		<5				
MW-29	04/12/13			2200			<0.50	<0.50	0.64	1.19 J	<0.50	<0.50	<10	<2	<2	<2
MW-29	10/08/13	570		2900 HD			0.21 J	<0.50	0.75	1.4	<0.50	<0.50	8.7 J	<2	<2	<2
MW-29	04/17/14	710 HD		3300 HD			11	< 0.50	0.75	1.46	<0.50	<0.50	9.4 J	<2	<2	<2
MW-29	10/31/14	700		3200			6.4	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-29	04/29/15	370		2900			<0.50	< 0.50	<0.50	<1	< 0.50	<2	11	<2	<2	<2
MW-29	10/26/15	120		490			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
MW-29	04/14/16	<100		350			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-29	10/07/16	<100		250			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	04/20/17	<100		380			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	10/04/17	<100		630			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	04/18/18	<100		170			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
MW-29	11/06/18	<100		250			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-29	04/19/19	<100		140			<0.50	< 0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
MW-29	10/31/19	<100		250			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-29	05/07/20	<100		<100			<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
MW-29	10/20/20	<100 J		<100			< 0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10 J	<2.0	<2.0	<2.0
MW-O-1	10/08/10	32000	<30000				3700	1700	1100	1800	<50	60	<500	<50	<50	<50
MW-O-1	04/13/11	14000	40000				1900	370	400	2400	<20	13	<200	<20	<20	<20
MW-O-1	10/14/11	15000	22000				580	240	580	1800	<20	<10	<200	<20	<20	26
MW-O-1	10/19/12	4500		8800			570	160	94	540	<4	17	59	<4	<4	<4
MW-O-1	10/27/15	26000		20000			5900	3100	110	810	<100	280	<1000	<100	<100	<100
MW-O-1	08/20/20	<50		2600			<0.50	<0.50	<0.50	<0.50	<0.50	3.4	<10	<1.0	<1.0	<1.0
MW-O-1	02/25/21	<50		2600			<0.50	<0.50	<0.50	<0.50	<0.50	8.8 J	130 J	<1.0	<1.0	<1.0
MW-O-2	10/05/10	570	<540				87	5.6	7.2	33	<1	81	33	3.3	<1	<1
MW-O-2	04/27/12	21000		13000			7900	120	200	570	<100	160	<1000	<100	<100	<100
MW-O-2	06/06/13	10000		7000			5400	<40	91	200	<80	190	<800	<80	<80	<80
MW-O-2	10/11/13	43000		4800			17000	710	530	1500	<130	710	<1300	<130	<130	<130
MW-O-2	04/17/14	37000		1200			16000	1600	220	1500	<100	900	2100	<100	<100	<100
MW-O-2	08/23/16	73000		81000			3400	510	410	9700	0.46	410	680	30	<80	16
MW-O-2	10/06/17	23000		11000			9400	<50	99	820	<100	210	1500	130	<100	<100
MW-O-2	11/09/18	<5000		2600			2100	<25	<25	<25	<50	73	910	81	<50	<50
MW-O-2	04/18/19	2000		11000			980	<5	<5	<5	<10	55	490	<10	<10	<10
MW-O-2	05/07/20	9200		8300			5,500	<15	60	<15	<30	49	970	<30	<30	<30
MW-O-2	08/20/20	8100		15000			4,400	<20	44	<20	<40	31	530	<40	<40	<40
MW-O-2	11/09/20	10000		13000			6200	<20	31	<20	<40	95	1100	<40	<40	<40
MW-O-2	02/24/21	5300		7800			1,900	<10	10	<10	<20	18	290	<20	<20	<20
MW-SF-1	03/11/03	1700	1500				1400	16	76	54	<1	620				
MW-SF-1	08/01/03	13000	18000				4200	240	420	1020	<30	910				
MW-SF-1	10/07/03	15000	7300				4800	170	390	1060	<40	800				
MW-SF-1	04/22/04	27000	11000				11000	510	480	970	<100	3800				
MW-SF-1	11/03/04	34000	12000				13000	400	690	1170	<100	2600				

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Defense Fuel Support Point, Norwalk, California

	•					Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-1	05/06/05	12000	8800	-			3900	220	240	340	<30	670				
MW-SF-1	11/02/05	15000	9200				5600	340	330	1050	<50	570				
MW-SF-1	05/09/06	20000	9000				8200	730	570	1050	<100	1300				
MW-SF-1	12/08/06	19000	20000				7000	640	590	960	<100	650				
MW-SF-1	03/13/07	10000	2700				3400	320	390	790	<50	160				
MW-SF-1	05/04/07	11000	4600				3400	110	430	229	<50	340				
MW-SF-1	08/30/07	16000	9000				6000	210	550	290	<100	430				
MW-SF-1	11/14/07	16000	6300				6100	180	540	213	<50	400				
MW-SF-1	02/21/08	23000	5600				11000	280	530	500	<100	1100				
MW-SF-1	04/16/08	21000	11000				11000	350	440	550	<200	740				
MW-SF-1	08/14/08	18000	27000				8200	240	390	253	<100	490				
MW-SF-1	10/16/08	21000	12000				10000	280	490	477	<100	770				
MW-SF-1	02/24/09	11000	10000				6300	85	160	65	<50	420	<500			
MW-SF-1	04/20/09	16000	11000				7500	210	340	261	<100	340	<1000	<100	<100	<100
MW-SF-1	07/22/09	12000	34000				6300	110	180	89	<50	510	540	<50	<50	<50
MW-SF-1	10/23/09	21000	12000				11000	110	350	63	<100	620	<1000	<100	<100	<100
MW-SF-1	03/16/10	13000	12000	-			5900	56	120	55	<50	650	<500	<50	<50	<50
MW-SF-1	05/27/10	8800	3500				3900	46	150	51	<40	140	<400	<40	<40	<40
MW-SF-1	07/13/10	8600	11000				4000	41	64	<25	<50	350	<500	<50	<50	<50
MW-SF-1	10/07/10	10000	<5000				5200	58	67	<50	<100	440	<1000	<100	<100	<100
MW-SF-1	01/12/11	15000	15000				8500	<50	<50	<50	<100	650	<1000	<100	<100	<100
MW-SF-1	04/13/11	16000	9400				7800	62	97	93	<100	450	<1000	<100	<100	<100
MW-SF-1	07/12/11	8400	12000				4700	34	76	<38	<50	240	<500	<50	<50	<50
MW-SF-1	10/12/11	9500	9800				4500	32	71	37	<50	180	<500	<50	<50	<50
MW-SF-1	01/10/12	15000	13000				7300	94	140	140	<100	240	<1000	<100	<100	<100
MW-SF-1	04/19/12	8800		17000			4600	33	90	83	<50	110	<500	<50	<50	<50
MW-SF-1	10/18/12	3700		6400			1500	<10	15	<10	<20	45	<200	<20	<20	<20
MW-SF-1	01/15/13	8500		4100			4500	93	56	39	<50	110	<500	<50	<50	<50
MW-SF-1	06/30/16	260		760			0.69	< 0.50	0.5	0.98	<1	1.6	19	<1	<1	<1
MW-SF-1	08/23/16	<100		920			0.89	0.31	0.32	1.6	0.02	0.76	9.9	0.21	<2	0.39
MW-SF-1	10/07/16	55		1200			<0.50	<0.50	<0.50	<0.50	<0.50	0.57	<10	<1	<1	<1
MW-SF-1	04/20/17	<100		1800			2.1	<0.50	<0.50	<0.50	<1	0.92	17	<1	<1	<1
MW-SF-1	10/06/17	<100		570			<0.50	< 0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
MW-SF-1	04/19/18	61		310			<0.50	<0.50	<0.50	2.4	<0.50	<0.50	<10	<1	<1	<1
MW-SF-1	11/09/18	<50		270			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-SF-1	04/19/19	<100		450			<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
MW-SF-1	10/31/19	<200		580			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-1	05/12/20	<200		280			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-1	11/06/20	<100		580			<0.50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-2	10/05/10	110000	<180000				21000	18000	1200	7100	<200	1700	<2000	<200	<200	<200
MW-SF-2	04/14/11	48000	26000				15000	1800	600	5400	<200	930	<2000	<200	<200	<200
MW-SF-2	10/13/11	72000	18000				18000	9600	660	5100	<200	940	<2000	<200	<200	<200
MW-SF-3	10/04/10	<500	<3700				32	10	<2.5	8.4	<5	50	3000	<5	<5	<5
MW-SF-3	04/29/11	15000	52000				5200	590	140	520	<50	2300	1200	<50	<50	<50
MW-SF-3	10/14/11	9500	3400				4300	<25	28	38	<50	98	<500	<50	<50	<50
MW-SF-3	11/03/15	280000		240000			11000	18000	1200	28000	<200	7600	<2000	<200	<200	<200
MW-SF-4	03/11/03	3600	2500				1100	<13	180	120	<13	750				

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						Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-4	10/08/03	40000	86000				4600	1900	990	5200	<40	530				
MW-SF-4	02/21/08	25000	9900				4100	89	1200	2730	<40	330				
MW-SF-4	04/16/08	21000	11000				4600	94	970	2920	<100	380				
MW-SF-4	08/14/08	20000	54000				4200	43	1100	770	<50	260				
MW-SF-4	10/16/08	17000	12000				3700	42	1100	1196	<40	170				
MW-SF-4	02/23/09	20000	32000		-		6400	92	1000	1420	<50	950	<500			
MW-SF-4	05/28/10	17000	8800				7200	39	370	250	<50	440	<500	120	<50	<50
MW-SF-4	07/14/10	13000	9500		-		4400	37	450	360	<50	320	<500	64	<50	<50
MW-SF-4	10/07/10	30000	<31000				8900	<50	940	770	<100	620	<1000	<100	<100	<100
MW-SF-4	01/12/11	20000	18000				8500	<50	350	280	<100	350	<1000	100	<100	<100
MW-SF-4	04/13/11	11000	28000		-		2600	<15	320	297	<30	180	<300	<30	<30	<30
MW-SF-4	07/12/11	15000	10000				4500	36	530	540	<50	220	<500	<50	<50	<50
MW-SF-4	01/10/12	22000	54000				4900	<25	590	770	<50	160	<500	<50	<50	<50
MW-SF-4	04/20/12	19000		7200			4500	36	480	430	<50	460	<500	<50	<50	<50
MW-SF-4	10/19/12	8900		9900			2200	40	280	420	<20	160	410	<20	<20	<20
MW-SF-4	01/15/13	13000		3700			5000	46	660	300	<80	380	<800	<80	<80	<80
MW-SF-4	06/30/16	540		20000			2.3	< 0.50	0.75	20	<0.50	<0.50	<10	<1	<1	<1
MW-SF-4	08/23/16	<100		5000			0.57	0.13	0.27	2.2	<1	0.28	6.5	80.0	0.41	<2
MW-SF-4	10/07/16	<500		4700			<2.5	<2.5	<2.5	<2.5	<5	<2.5	<50	<5	<5	<5
MW-SF-4	04/20/17	<100		1400 J			3.4	< 0.50	0.53	1.2	<1	1.2	<10	5.6	<1	<1
MW-SF-4	10/06/17	<200		3300			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-4	04/20/18	<50		1300			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-SF-4	04/19/19	<50		1800			<0.50	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<10	<1	<1	<1
MW-SF-4	10/31/19	<50		640			< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-4	05/12/20	<50		260	-		1.6	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-4	11/06/20	<50		160			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	33	8.9	<1.0	<1.0
MW-SF-5	10/08/10	540	<2700				110	1.1	<1	<1	<2	400	180	18	<2	<2
MW-SF-5	04/13/11	570	2900				41	<2	<2	<2	<4	380	270	24	<4	<4
MW-SF-5	10/13/11	<500	2900				6.9	<2.5	<2.5	<2.5	<5	240	100	11	<5	<5
MW-SF-5	10/31/14	<200		1800			3.4	7	1	14	<2	17	70	<2	<2	<2
MW-SF-5	04/24/15	<500		1200			190	<2.5	<2.5	<2.5	<5	16	<50	<5	<5	<5
MW-SF-5	10/27/15	270		370			13	0.52	<0.50	0.89	<0.50	10	35	2	<1	<1
MW-SF-6	10/08/10	59000	9200				15000	7200	940	4300	<200	740	<2000	<200	<200	<200
MW-SF-6	04/14/11	32000	12000				12000	330	540	3800	<100	810	<1000	<100	<100	<100
MW-SF-6	10/13/11	40000	11000				14000	420	780	3600	<200	570	<2000	<200	<200	<200
MW-SF-6	08/23/16	13000		2700			2400	<10	66	1300	<20	58	510	<20	<20	<20
MW-SF-6	10/07/16	8400		10000			430	<5	35	640	<10	53	390	<10	<10	<10
MW-SF-6	04/20/17	2000		3900			42	<1	5.8	37	<2	21	130	22	<2	<2
MW-SF-6	10/06/17	1300		71000	-		98	<1	32	53	<2	3.1	32	4.2	<2	<2
MW-SF-6	04/20/18	<200		5200			5.5	<1	1.8	1.5	<2	3.6	110	5.6	<2	<2
MW-SF-6	11/09/18	<200		8200			12	<1	3.1	4.1	<2	4.2	37	5.2	<2	<2
MW-SF-6	04/19/19	200		6300			12	<1	6.2	6.4	<2	2.8	66	13	<2	<2
MW-SF-6	10/31/19	<200		13000			2.8	<1.0	1.8	1.6	<2.0	1.0	60	6.6	<2.0	<2.0
MW-SF-6	05/11/20	<200		3100			2.8	<1.0	<1.0	<1.0	<2.0	3.2	180	20	<2.0	<2.0
MW-SF-6	11/09/20	<200		110000			5.3	<1.0	<1.0	<1.0	<2.0	2.7	130	28	<2.0	<2.0
MW-SF-9	03/11/03	24000	13000				3200	940	340	1040	<25	1600				
MW-SF-9	08/01/03	6600	95000				980	72	140	430	17	2500				

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	•					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-9	10/07/03	5800	3300	-			340	8.8	82	92	<5	3200				
MW-SF-9	05/04/05	5700	9700	-			730	73	130	190	<10	54				
MW-SF-9	11/03/05	<500	690				9.4	<2.5	<2.5	<2.5	<5	<2.5				
MW-SF-9	12/08/06	<500	10000				35	<2.5	<2.5	3.6	<5	8.7				
MW-SF-9	11/14/07	110	1400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
MW-SF-9	04/16/08	920	5800				200	1.4	6.3	3.9	<1	16				
MW-SF-9	10/21/08	350	770				10	< 0.50	2.3	<0.50	<1	<0.50				
MW-SF-9	04/23/09	430	3800				44	<0.50	1.2	<0.50	<0.50	<0.50	<10	<1	<1	<1
MW-SF-9	10/22/09	2400	5900				1300	<10	11	<10	<20	13	<200	<20	<20	<20
MW-SF-9	05/27/10	350	8200				100	1.3	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-9	10/07/10	1100	<7300				450	7.8	17	<2.5	<5	<2.5	<50	<5	<5	<5
MW-SF-9	04/13/11	310	5900				36	<0.50	<0.50	1.23	<1	<0.50	<10	<1	<1	<1
MW-SF-9	04/19/12	480		3300			160	<1	<1	<1	<2	<1	<20	2.2	<2	<2
MW-SF-9	06/06/13	2300		4500			680	25	52	190	<10	20	<100	40	<10	<10
MW-SF-9	10/11/13	4100		7300			910	220	55	310	<20	17	<200	<20	<20	<20
MW-SF-9	04/14/16	2300		5100			96	1.8	64	170	<3	1.7	130	3.4	<3	<3
MW-SF-10	10/05/10	30000	<220000	-			1500	1200	600	2700	<30	31	<300	<30	<30	<30
MW-SF-10	04/14/11	31000	160000				520	68	410	6500	<20	21	<200	<20	<20	<20
MW-SF-10	10/13/11	18000	46000				320	320	260	2900	<20	<10	<200	<20	<20	<20
MW-SF-11	10/05/10	7800	650				4000	210	<15	110	<30	140	940	<30	<30	<30
MW-SF-11	04/29/11	16000	2500				10000	60	95	140	<100	130	<1000	<100	<100	<100
MW-SF-11	10/13/11	30000	2300	-			14000	250	340	600	<200	<100	<2000	<200	<200	<200
MW-SF-11	04/19/12	15000		160			8100	130	110	480	<100	100	<1000	<100	<100	<100
MW-SF-11	10/18/12	77000		320			18000	420	2600	6500	<200	<100	<2000	<200	<200	<200
MW-SF-12	10/05/10	17000	1900				5300	1800	110	680	<50	2200	880	<50	<50	<50
MW-SF-12	04/29/11	27000	19000				5900	4400	340	3400	<50	2200	<500	<50	<50	<50
MW-SF-12	10/13/11	110000	11000	-			24000	18000	1000	6400	<200	7200	<2000	<200	<200	<200
MW-SF-13	10/05/10	9000	2900				2100	1000	83	520	<20	680	280	61	<20	<20
MW-SF-13	04/29/11	3400	6300				1000	64	20	189	<10	39	270	23	<10	<10
MW-SF-13	10/14/11	42000	13000				12000	5200	300	2200	<200	580	<2000	<200	<200	<200
MW-SF-13	08/23/16	790		2600			2.6	1.2	8.2	24	<2	<1	<20	<2	<2	<2
MW-SF-13	10/07/16	5300		4400			<5	<5	200	350	<10	<5	<100	<10	<10	<10
MW-SF-13	04/20/17	2000		1500			3.9	1.6	26	60	<2	1.9	36	4.8	<2	<2
MW-SF-13	10/06/17	<100		2700			2	0.67	<0.50	<0.50	<1	0.98	18	2.6	<1	<1
MW-SF-13	04/20/18	<100		1400			1.3	<0.50	<0.50	<0.50	<1	0.55	<10	<1	<1	<1
MW-SF-13	11/09/18	<200		530			1.2	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-13	04/19/19	<200		980			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
MW-SF-13	11/01/19	<200		1000			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<20	<2.0	<2.0	<2.0
MW-SF-13	05/12/20	<100		1100			0.79	<0.50	<0.50	<0.50	<1.0	0.58	<10	<1.0	<1.0	<1.0
MW-SF-13	11/06/20	<50		1000			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
MW-SF-14	10/08/10	30000	9300				10000	300	900	1400	<200	1900	2300	<200	<200	<200
MW-SF-14	04/29/11	18000	6500				12000	84	130	150	<100	330	1800	<100	<100	<100
MW-SF-14	10/13/11	<20000	6900				9100	120	<100	660	<200	760	<2000	<200	<200	<200
MW-SF-14	04/19/12	15000		450			8200	47	43	120	<50	220	630	<50	<50	<50
MW-SF-14	10/18/12	9800		200			5100	24	<20	64	<40	58	<400	<40	<40	<40
MW-SF-14	04/24/15	510		3300			100	13	<2.5	18	<5	21	<50	<5	<5	<5
MW-SF-14	10/27/15	270000		440000			8700	18000	2800	19000	<200	2600	<2000	<200	<200	<200

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
MW-SF-14	04/15/16	370		17000			4.7	<0.50	<0.50	39	<0.50	63	500	<1	<1	<1
MW-SF-15	10/05/10	8600	2000				1900	700	63	500	<20	1000	9200	37	<20	<20
MW-SF-15	04/29/11	10000	3800				5500	230	100	361	<40	1200	3400	62	<40	<40
MW-SF-15	10/14/11	35000	39000				11000	860	210	1700	<200	780	2300	<200	<200	<200
MW-SF-15	08/23/16	300		1400			5.2	0.57	3	23	0.04	38	440	5.2	0.78	1.4
MW-SF-15	10/07/16	<500		16000			7.1	<2.5	<2.5	3.5	<5	26	720	12	<5	<5
MW-SF-15	04/20/17	190		550			2.5	<0.50	0.69	<0.50	<1	17	300	48	<1	<1
MW-SF-15	10/06/17	110		1300			1.5	<0.50	<0.50	<0.50	<1	1.3	180	52	<1	<1
MW-SF-15	04/20/18	120		410			2.1	<0.50	<0.50	<0.50	<1	4.6	1400	53	<1	<1
MW-SF-15	11/08/18	130		140			1.6	<0.50	<0.50	<0.50	0.85	1.9	220	55	<1	<1
MW-SF-15	04/23/19	130		870			3	0.91	0.53	4.9	<1	1.8	71	54	<1	<1
MW-SF-15	10/31/19	130		600			0.55	<0.50	<0.50	<0.50	<1.0	3.5	83	69	<1.0	<1.0
MW-SF-15	05/11/20	<100		230			0.89	<0.50	<0.50	<0.50	<1.0	1.5	120	85	<1.0	<1.0
MW-SF-15	11/06/20	<100		580			<0.50	<0.50	<0.50	< 0.50	<1.0	0.75	28	26	<1.0	<1.0
MW-SF-16	10/04/10	4100	<1400				1600	150	39	160	<20	170	1800	39	<20	<20
MW-SF-16	04/29/11	5900	2400				2400	210	150	563	<20	210	370	30	<20	<20
MW-SF-16	10/14/11	7900	2500				2900	130	140	380	<50	200	<500	<50	<50	<50
MW-SF-16	10/31/14	100000		110000			7400	7800	1000	17000	<200	350	<2000	<200	<200	<200
MW-SF-16	04/24/15	30000		250000			1400	2300	570	4100	<40	170	<400	<40	<40	<40
MW-SF-16	10/27/15	3000		490			750	39	35	160	<20	41	<200	37	<20	<20
PO-7	11/08/05	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
PW-1	11/27/96						<1	2.2	<1	2	270	<10				
PW-1	07/15/97	190		<500			<0.50	<0.50	<0.50	<1	180	<5				
PW-1	01/05/98	<100		<500			<0.50	<0.50	<0.50	<1.5	68	<5				
PW-1	05/22/98	<300					<0.50	<0.50	<0.50	<1	38	<0.50				
PW-1	11/13/98	<300					<0.50	<0.50	<0.50	<0.50	73	8.1				
PW-1	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	5.7	<0.50				
PW-1	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	2.5	<0.50				
PW-1	05/17/00	<300	<100				<0.50	<0.50	<0.50	<0.50	1.5	<0.50				
PW-1	11/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	0.7	<0.50				
PW-1	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
PW-1	11/07/01	<300	<100				<0.50	<0.50	<0.50	<0.50	1.3	<0.50				
PW-1	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	10/23/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	10/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	11/04/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	2.1	<0.50				
PW-1	05/09/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	12/07/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	05/05/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	11/14/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/18/08	<50 <50	460				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	11/21/08	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-1	04/20/09	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
F VV-1	10/21/09	<50 <50	<100				<0.50	\U. 50	<0.50	<0.50	NO.50	<0.50	<10		7	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PW-1	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	10/06/10	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	04/12/11	<50	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-1	10/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
PW-1	11/07/19	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
PW-2	11/25/96	-		-			<0.50	<0.50	<0.50	<1.5	76	3.3				
PW-2	07/14/97	140		<500			<0.50	<0.50	<0.50	<1	160	<5				
PW-2	01/06/98	<100		<500			<0.50	< 0.50	<0.50	<1.5	82	<5				
PW-2	05/22/98	<300		-			< 0.50	< 0.50	<0.50	<1	37	0.9				
PW-2	08/25/98	<300	<100				<0.50	< 0.50	<0.50	< 0.50	6.8	<0.50				
PW-2	11/16/98	<300					16	18	2	10.9	35	58				
PW-2	02/03/99	<500		<500			<0.50	<0.50	<0.50	<1	79	2.4				
PW-2	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	3.4	<0.50				
PW-2	08/10/99	<500		<1000			<0.50	<1	<1	<1	32	<1				
PW-2	11/19/99	<300	<100				<0.50	<0.50	<0.50	<0.50	45	0.7				
PW-2	02/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	58	<0.50				
PW-2	05/16/00	<300	<100				< 0.50	<0.50	<0.50	<0.50	50	0.8				
PW-2	08/29/00	<300	760				<0.50	<0.50	<0.50	<0.50	56	0.6				
PW-2	11/29/00	<300	<100				<0.50	<0.50	<0.50	<0.50	35	0.6				
PW-2	02/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	28	0.8				
PW-2	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	14	<0.50				
PW-2	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	24	<0.50				
PW-2	11/06/01	<300	<100				<0.50	<0.50	<0.50	<0.50	23	<0.50				
PW-2	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	04/09/02	<300	<100				<0.50	<0.50	<0.50	1.7	19	<0.50				
PW-2	10/24/02	<300	1000				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	01/16/03	<300	<100													
PW-2	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	07/07/03						<0.50	<1	<1	<1	<0.50	<1				
PW-2	10/07/03	<50	<100				<0.50	<0.50	<0.50	<0.50	8.8	<0.50				
PW-2	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	18	0.56				
PW-2	07/08/04	<50	250				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	11/03/04	83	140				<0.50	<0.50	<0.50	<0.50	52	1.5				
PW-2	05/06/05	110	<100				<0.50	<0.50	<0.50	<0.50	70	6.2				
PW-2	11/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	05/04/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	12/06/06	<50	<100				<0.50	<0.50	<0.50	<0.50	6.8	<0.50				
PW-2	05/02/07	<50	<100				<0.50	<0.50	<0.50	<0.50	0.57	<0.50				
PW-2	11/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-2	04/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	11/25/96						<0.50	<0.50	<0.50	<1.5	110	<5				
PW-3	07/14/97	140		<500			5.9	2.4	2.9	8.4	67	<5				
PW-3	01/08/98	<100		<500			1.2	1.1	<0.50	<1.5	46	<5 <5				
PW-3	05/22/98	<300					<0.50	<0.50	<0.50	<1	48	1.6				
PW-3	08/25/98	<300	<100				<0.50	<0.50	<0.50	<0.50	35.3	<0.50				
PW-3	11/16/98	<300					<0.50	4.5	0.6	3.6	21	<0.50				
PW-3	02/03/99	<500		<500			<0.50	<0.50	<0.50	<1	25	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PW-3	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	21	<0.50				
PW-3	08/10/99	<500		<1000			<0.50	<1	<1	<1	13	<1				
PW-3	11/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	3.5	<0.50				
PW-3	05/08/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	4.4	<0.50				
PW-3	09/19/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	2.7	< 0.50				
PW-3	11/06/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	4.8	< 0.50				
PW-3	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	3	<0.50				
PW-3	10/24/02	<300	1600				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
PW-3	01/16/03	<300	<100													
PW-3	04/08/03	<50	<100				<0.50	<0.50	<0.50	<0.50	0.73	<0.50				
PW-3	07/07/03						<0.50	<1	<1	<1	<0.50	<1				
PW-3	10/07/03	<50	<100				<0.50	< 0.50	<0.50	< 0.50	2.6	< 0.50				
PW-3	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	07/13/04	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
PW-3	11/03/04	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
PW-3	05/06/05	<50	<100				<0.50	<0.50	<0.50	<0.50	0.53	<0.50				
PW-3	11/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	05/03/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	12/06/06	<50	<100				<0.50	<0.50	<0.50	<0.50	1.1	<0.50				
PW-3	05/02/07	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
PW-3	11/15/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	04/17/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
PW-3	10/17/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
PW-3	04/20/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	0.64	<0.50	<10	<1	<1	<1
PW-3	10/21/09	<50	<100				<0.50	< 0.50	<0.50	< 0.50	0.86	< 0.50	<10	<1	<1	<1
PW-3	05/26/10	<50	<100				<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<1	<1	<1
PW-3	10/06/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	1.4	<0.50	<10	1	<1	<1
PW-3	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
PW-3	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
PW-3	04/10/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
PW-3	10/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
PW-3	04/15/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
PW-3	10/29/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/21/17	<50		<50			<0.50	<0.50	<0.50	<0.50	0.67	<0.50	<10	<1	<1	<1
PW-3	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	04/19/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
PW-3	10/31/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PW-3	05/11/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PW-3	11/05/20	<50	ı	<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PZ-1	11/27/96		-				79	16	140	49	15	610			-	
PZ-1	07/16/97	220	-	<500			<0.50	< 0.50	13	<1	3	480			-	
PZ-1	01/06/98	<100		<500			<0.50	< 0.50	<0.50	<1.5	1.3	17				
PZ-1	05/26/98	400					<5	<5	<5	<10	<5	370				
PZ-1	11/16/98	516	<100				110	67	8	38	7.2	320			-	
PZ-1	05/06/99	2000	-	<500			500	<2	13	120	<5	230			-	
PZ-1	11/17/99	<300	<100				<2.5	<2.5	<2.5	<2.5	<2.5	210			-	
PZ-1	05/17/00	350	740				51	<2.5	2.7	<2.5	<2.5	250				
PZ-1	11/29/00	390	720				79	<2.5	<2.5	<2.5	<2.5	260				
PZ-1	05/08/01	<300	380				15	< 0.50	<0.50	<0.50	<0.50	330			-	
PZ-1	11/06/01	550	140				8.4	< 0.50	<0.50	0.7	1.4	470				
PZ-1	04/09/02	<300	<100				<2.5	<2.5	<2.5	<2.5	<2.5	270				
PZ-2	04/11/13	210		940			9.9	<1	13	<1	<2	<1	<20	<2	<2	<2
PZ-2	10/11/13	400		580			9	< 0.50	1.3	2	<1	<0.50	23	<1	<1	<1
PZ-2	04/17/14	330		280			2	< 0.50	<0.50	2.6	<1	0.6	25	<1	<1	<1
PZ-2	04/23/15	250		810			<1	<1	2.5	13	<2	<1	29	<2	<2	<2
PZ-2	10/27/15	210		460			1.2	< 0.50	1.2	3.8	<0.50	0.56	42	<1	<1	<1
PZ-2	03/15/16	1200		1800			150	16	32	72	<2	4	<20	<2	<2	<2
PZ-2	04/13/16	2300		1300			110	20	120	390	<2	1.3	<20	<2	<2	<2
PZ-2	06/30/16	790		550			77	3	21	43	<0.50	1.2	<10	1	<1	<1
PZ-2	08/23/16	590	-	570			62	7.9	12	37	0.55	1.3	11	1.4	<2	0.38
PZ-2	10/06/16	410		550			3.5	0.84	8.2	22	<0.50	1.7	23	<1	<1	<1
PZ-2	04/20/17	<50		94			<0.50	< 0.50	<0.50	<0.50	<0.50	0.88	<10	<1	<1	<1
PZ-2	10/05/17	120		440			<0.50	< 0.50	<0.50	2.6	<0.50	1.1	<10	<1	<1	<1
PZ-2	04/19/18	110		680			<0.50	< 0.50	<0.50	<0.50	< 0.50	2.1	<10	<1	<1	<1
PZ-2	11/09/18	<50		200			<0.50	< 0.50	<0.50	<0.50	<0.50	1.5 J	<10	<1	<1	<1
PZ-2	04/19/19	<50		150			<0.50	< 0.50	<0.50	<0.50	< 0.50	1.1	<10	<1	<1	<1
PZ-2	10/30/19	<50		410			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
PZ-2	05/11/20	<50		270			<0.50	< 0.50	<0.50	<0.50	< 0.50	0.56	<10	<1.0	<1.0	<1.0
PZ-2	11/06/20	<50		320			<0.50	< 0.50	<0.50	<0.50	< 0.50	1.1	<10	<1.0	<1.0	<1.0
PZ-3	04/22/04		56000				6300	<1500	4100	24000		<25000				
PZ-3	04/22/09					2200	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
PZ-3	04/15/10					1600	2.2	< 0.50	<0.50	<0.50	< 0.50	0.74	<10	<2	<2	<2
PZ-3	10/08/10					430	0.6				<0.50	0.69	<10			
PZ-3	04/14/11					2700	1.3	<0.50	<0.50	<0.50	<0.50	0.71	<10	<2	<2	<2
PZ-3	10/14/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
PZ-3	04/19/12					590	0.68	<0.50	<0.50	0.26 J	<0.50	0.52	6.6 J	<2	<2	<2
PZ-3	10/19/12					5000	280	<0.50	150	362	<0.50	<0.50	<10	<2	<2	<2
PZ-3	10/09/13	2100		10000 HD			53	0.25 J	44	95.3	<0.50	1.6	<10	<2	<2	<2
PZ-3	04/18/14	5300 HD		6900 HD			420	<0.50	7.4	1.86	<0.50	1.2	18	<2	<2	<2
PZ-3	11/03/14	1300		2700			52	<0.50	1.4	<1	<0.50	3.7	12	<2	<2	<2
PZ-3	04/22/15	3000		3600			59	<0.50	1.2	<1	<0.50	2.8	<10	<2	<2	<2
PZ-3	10/10/17	710		1500			28	<1	<1	<2	<1	<2	<20	<4	<4	<4
PZ-3	04/20/18	690		5300 J			94	<1	1.9	1	<1	11	<20	<4	<4	<4
PZ-3	11/12/18	690		4300			16	<0.50	0.5	<1	<0.50	2.3	<10	<2	<2	<2
PZ-3	04/19/19	<100		330			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-3	10/31/19	210	-	520	-		<0.50	<0.50	<0.50	<1.0	<0.50	3.1	<10	<2.0	<2.0	<2.0
PZ-3	05/08/20	<100	-	490	-		<0.50	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
PZ-3	10/26/20	<100	-	470	-		<0.50	<0.50 J	<0.50 J	<1.0	<0.50	1.6	<10	<2.0	<2.0	<2.0
PZ-5	10/07/03	6900	<100				11	<10	<10	<10	<20	9100				
PZ-5	05/05/05	<50	<100				0.87	<0.50	<0.50	<0.50	<0.50	43				
PZ-5	11/02/05	1200	<100				<2.5	<2.5	<2.5	<2.5	<5	2100				
PZ-5	02/28/06	160	<100				<0.50	< 0.50	<0.50	<0.50	<1	380				
PZ-5	05/04/06	1200	<100				<2	<2	<2	<2	<4	1900				
PZ-5	09/19/06	480	<100				<1	<1	<1	<1	<2	1200				
PZ-5	12/07/06	480	<100				<1.5	<1.5	<1.5	<1.5	<3	960				
PZ-5	03/13/07	320	<100				<1	<1	<1	<1	<2	690				
PZ-5	05/04/07	400	<100				<0.50	< 0.50	<0.50	<0.50	<1	610				
PZ-5	08/29/07	380	<100				<1	<1	<1	<1	<2	480				
PZ-5	11/15/07	370	<100				< 0.50	< 0.50	<0.50	<0.50	<1	470				
PZ-5	02/20/08	940	560				<1	<1	<1	<1	<2	750				
PZ-5	04/15/08	750	330		-		<1	<1	<1	<1	<2	740				
PZ-5	08/12/08	1500	370				<2	<2	<2	<2	<4	2000				
PZ-5	10/16/08	<3000	210		-		22	<15	<15	<15	<30	1900				
PZ-5	02/24/09	1000	440				61	<1	<1	<1	<2	1200	37000			
PZ-5	02/24/09	1200	760				250	<2	5.7	<2	<4	1200	35000	<4	<4	<4
PZ-5	04/23/09	1200	760				250	<2	5.7	<2	<4	1200	35000	<4	<4	<4
PZ-5	07/22/09	3800	1800				2000	20	98	77	<5	800	54000	<5	<5	<5
PZ-5	10/23/09	2900	1300				1100	18	53	69	<10	500	50000	<10	<10	<10
PZ-5	03/16/10	1700	890				370	2.1	33	9.4	<4	350	58000	<4	<4	<4
PZ-5	04/16/10	1600	1100		-		110	<2.5	9.7	4.6	<5	340	91000	<5	<5	<5
PZ-5	05/27/10	3200000 J	1300				1100	<25	66	<25	<50	360	69000	<50	<50	<50
PZ-5	07/14/10	4600	1300				1900	<10	180	<10	<20	530	82000	<20	<20	<20
PZ-5	08/12/10	9100	1600				4400	<5	340	42	<10	490	64000	<10	<10	<10
PZ-5	09/20/10	8500	1800				4200	2.8	110	12	<4	370	43000	<4	<4	<4
PZ-5	10/07/10	6300	1000				3100	<20	56	<20	<40	150	40000	<40	<40	<40
PZ-5	11/16/10	3400	1600				1600	<10	10	15	<20	130	20000	<20	<20	<20
PZ-5	12/22/10	3400	1700				1600	<10	<10	<10	<20	100	22000	<20	<20	<20
PZ-5	01/12/11	<4000	1200				1500	<5	<5	<5	<10	130	38000	<10	<10	<10
PZ-5	02/24/11	1400	400				390	<2	<2	3.8	<4	84	27000	<4	<4	<4
PZ-5	03/23/11	1100	820				210	<1	<1	2.4	<2	140	29000	<2	<2	<2
PZ-5	04/13/11	830	520				59	<1	<1	<1	<2	120	28000	<2	<2	<2
PZ-5	05/13/11	2000	830				710	4.7	25	25.8	<5	140	34000	<5	<5	<5
PZ-5	06/22/11	4500	1100				960	9	30	80	<10	100	33000	<10	<10	<10
PZ-5	07/12/11	3300	1200		-		1500	16	50	77	<20	110	34000	<20	<20	<20
PZ-5	08/19/11	2600	1200				750	9	63	45	<10	150	47000	<10	<10	<10
PZ-5	09/22/11	4700	1400				1600	33	100	200	<20	200	64000	<20	<20	<20
PZ-5	10/14/11	4600	1500				1500	31	130	190	<10	170	58000	<10	<10	<10
PZ-5	11/28/11	4600	1500				1700	18	150	140	<20	220	61000	<20	<20	<20
PZ-5	12/21/11	5900	2000				2200	57	160	390	<20	190	61000	<20	<20	<20
PZ-5	01/10/12	5400	1900				2000	44	140	330	<20	200	38000	<20	<20	<20
PZ-5	02/23/12	8400	1700				3300	86	280	760	<40	370	29000	<40	<40	<40
PZ-5	03/28/12	4100		270			1800	20	100	170	<20	150	29000	<20	<20	<20

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-5	04/19/12	2900		260			1300	<10	97	20	<20	140	58000	<20	<20	<20
PZ-5	05/25/12	7500		340			3700	42	210	250	<30	240	68000	<30	<30	<30
PZ-5	06/15/12	8400 J		440			4500	60	190	320	<100	500	75000	<100	<100	<100
PZ-5	07/10/12	7600		360			3400	31	150	200	<20	700	66000	<20	<20	<20
PZ-5	08/29/12	4500		900			2300	17	110	66	<20	1000	140000	<20	<20	<20
PZ-5	09/26/12	6200		390			2000	25	160	110	<20	1500	67000	<20	<20	<20
PZ-5	10/18/12	9900		520			3300	55	200	180	<80	5600	83000	<80	<80	<80
PZ-5	11/29/12	8300		420			3000	35	200	69	<40	3200	97000	<40	<40	<40
PZ-5	12/26/12	5200		480			2600	18	160	55	<5	3300	130000	<5	<5	<5
PZ-5	01/15/13	9400		1400			3900	41	200	100	<50	4800	100000	<50	<50	<50
PZ-5	02/20/13	12000		1400			5400	67	310	310	<100	8600	110000	<100	<100	<100
PZ-5	04/11/13	10000		2300			4100	37	300	140	<40	4800	83000	<40	<40	<40
PZ-5	10/11/13	49000		6200			11000	<100	590	250	<200	32000	210000	<200	<200	<200
PZ-5	04/16/14	250000		3700			70000	<200	5800	200	<400	150000	2800000	<400	<400	<400
PZ-5	10/30/14	16000		6500			5600	<50	410	<50	<100	440	110000	<100	<100	<100
PZ-5	04/23/15	3100		2100			1100	<5	120	18	<10	150	64000	<10	<10	<10
PZ-5	10/26/15	1200		1100			<1	<1	<1	<1	<2	29	46000	<2	<2	<2
PZ-5	04/14/16	860		400			<0.50	<0.50	<0.50	<0.50	<0.50	7.6	72000	<1	<1	<1
PZ-5	10/06/16	1200		970			<1	<1	<1	1.4	<2	7.2	110000	<2	2.7	<2
PZ-5	04/21/17	16000		840			5800	450	910	1900	<40	770	47000	<40	<40	44
PZ-5	10/05/17	910		270			1.7	<1	20	1.6	<2	23	30000	<2	<2	<2
PZ-5	04/19/18	550		420			<0.50	<0.50	<0.50	<0.50	<1	3.6	97000 *	<1	<1	<1
PZ-5	11/09/18	3100		470			<1.5	<1.5	<1.5	<1.5	<3	2.2	56000	<3	<3	<3
PZ-5	04/18/19	1700		520			66	<1	<1	3.3 J	<2	6.2	150000	<2	3.7	<2
PZ-5	10/31/19	1200		420			<0.50	<0.50	<0.50	<0.50	<1.0	3.4	47,000	<1.0	2.5	<1.0
PZ-5	05/07/20	700		650			2.4	<1.0	<1.0	<1.0	<2.0	4.0	100,000	<2.0	3.3	<2.0
PZ-5	11/06/20	700		330			<0.50	<0.50	<0.50	14	<1.0	190	25000	<1.0	<1.0	1
PZ-6	11/30/00	<300	<100				<0.50	0.5	<0.50	<0.50	<0.50	<0.50				
PZ-6	05/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-6	07/08/03						<0.50	<1	<1	<1	<0.50	<1				
PZ-6	04/27/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-6	07/08/04	<50 <50	<100				<0.50	<0.50	<0.50	<0.50	0.5	<0.50				
PZ-7A	06/13/03	340	<100				<0.50	<0.50	<0.50	<0.50	<1	660				
PZ-7A	09/24/03	160	<100				<0.50		<0.50	<0.50	<0.50	390				
PZ-7A PZ-7A	10/10/03	240	<100				<0.50	<0.50 <0.50	<0.50	<0.50	<0.50	340				
PZ-7A PZ-7A	08/02/05		<100				<0.50	<0.50	<0.50	<0.50	<0.50	4.8				
PZ-7A PZ-7B	06/13/03	98	<100				<0.50	<0.50	<0.50	<0.50	<0.50 0.51	4.8 51				
PZ-7B PZ-7B																
	09/24/03	61	<100				<0.50	<0.50	<0.50	<0.50	<0.50	67				
PZ-7B	10/10/03	90	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.3				
PZ-7B	08/02/05		400				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-8A	06/13/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	12				
PZ-8A	09/24/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.7				
PZ-8A	10/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	2.8				
PZ-8A	08/02/05						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-8A	12/06/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-8B	06/13/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	31				
PZ-8B	09/24/03	86	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	180			-	

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
PZ-8B	10/10/03	310	<100				<0.50	<0.50	<0.50	<0.50	<1	440				
PZ-8B	08/02/05						<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-8B	12/06/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9A	06/13/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9A	09/24/03	<50	<100				<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
PZ-9A	10/10/03	<50	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
PZ-9A	08/02/05						<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
PZ-9B	06/13/03	75	<100				< 0.50	< 0.50	<0.50	<0.50	<0.50	50				
PZ-9B	09/24/03	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	7.9				
PZ-9B	10/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	3.9				
PZ-9B	08/02/05						<0.50	<0.50	<0.50	<0.50	<0.50	1.2				
PZ-10	08/01/03	6300	1800				710	130	150	890	<10	47				
PZ-10	10/07/03	6200	1900				1000	21	230	600	<10	55				
PZ-10	01/27/04	3100	1800				560	5.4	63	201	<5	28				
PZ-10	04/22/04	11000	8300				2100	29	470	1490	<20	110				
PZ-10	07/19/04	4800	2500				890	<5	210	278	<10	45				
PZ-10	11/03/04	4600	2800				920	9.1	280	580	<10	50				
PZ-10	02/03/05	1000	1200				250	1.4	34	108	<2	42				
PZ-10	05/04/05	<50	350				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-10	08/01/05	<50	<100				0.71	<0.50	<0.50	<0.50	<0.50	<0.50				
PZ-10	11/02/05	<100	220				<0.50	< 0.50	<0.50	<0.50	<1	< 0.50				
PZ-10	02/27/06	<200	1600				<1	<1	<1	<1	<2	6.1				
PZ-10	05/09/06	<1000	1600				5.1	<5	<5	<5	<10	36				
PZ-10	09/20/06	<200	640				<1	<1	<1	<1	<2	3.6				
PZ-10	12/06/06	<500	2400				<2.5	<2.5	<2.5	<2.5	<5	5.5				
PZ-10	03/13/07	<500	1100				<2.5	<2.5	<2.5	<2.5	<5	<2.5				
PZ-10	05/03/07	<1000	7100				6.1	<5	<5	< 5	<10	<5				
PZ-10	08/30/07	<200	1000				<1	<1	<1	<1	<2	<1				
PZ-10	11/14/07	<50	360				< 0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50				
PZ-10	02/21/08	<200	510				65	<1	3.1	9.4	<2	<1				
PZ-10	04/16/08	950	670				360	5	20	85	<5	11				
PZ-10	10/16/08	<200	1100				18	<1	<1	<1	<2	1.7				
PZ-10	04/20/09	560	2600				26	<1	3.2	<1	<2	12	38	5.2	<2	<2
PZ-10	07/21/09	<200	1700				1.4	<1	<1	<1	<2	9.6	55	3.1	<2	<2
PZ-10	10/22/09	<200	1200				<1	<1	<1	<1	<2	4.4	30	<2	<2	<2
PZ-10	05/27/10	<100	940				0.92	<0.50	<0.50	<0.50	<1	1.4	<10	<1	<1	<1
PZ-10	10/07/10	<100	<830				<0.50	<0.50	<0.50	<0.50	<1	<0.50	<10	<1	<1	<1
PZ-10	04/13/11	<200	910				2.8	<1	<1	<1	<2	<1	<20	2.2	<2	<2
PZ-10	04/19/12	<200		570			4.9	<1	<1	<1	<2	<1	39	3.4	<2	<2
PZ-10	10/17/12	<500		970			32	<2.5	<2.5	<2.5	<5	<2.5	<50	6.4	<5	<5
PZ-10	10/26/15	340		1200			<1.5	<1.5	<1.5	6.2	<3	<1.5	140	<3	<3	<3
PZ-10	04/14/16	<200		240			<1	<1	<1	<1	<2	<1	<20	<2	<2	<2
RTF-18-N	04/24/17	25000		5200			1700	6.7	800	2500	<5	<10	<100	<20	<20	<20
RTF-18-NNW	04/24/17	30000		6900			5000	16	1500	5200	<5	<10	<100	<20	<20	<20
TF-8	09/18/03		<100				1.2	<0.50	0.77	2.74	<0.50	24				
TF-8	02/21/04				520		3.2	<0.50	<0.50	1.4		46				
TF-8	10/10/13	<100		490 HD			<0.50	<0.50	<0.50	< 0.50	<0.50	0.53	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
TF-8	04/18/14	140 HD		450 HD			<0.50	<0.50	<0.50	<0.50	<0.50	0.71	<10	<2	<2	<2
TF-8	10/29/14	<100		1000			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-8	04/29/15	<100		1100			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-8	10/23/15	<100		830			<0.50	< 0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-8	04/12/16	<100		1000			0.52	<0.50	1.2	4.1	<0.50	1.7	<10	<2	<2	<2
TF-8	10/10/16	<100		770			<0.50	<0.50	<0.50	<1	<0.50	1.2	<10	<2	<2	<2
TF-8	04/20/17	<100		100			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	10/05/17	<100		640			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	04/19/18	<100		780			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	11/08/18	<100		190			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	04/17/19	<100		300 J			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-8	11/05/19	<100		330			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-8	05/11/20	<100		280			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-8	10/26/20	<100		250			<0.50	<0.50 J	<0.50 J	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-9	10/10/13	960 HD		2200 HD			2.1	0.27 J	0.8	0.3	<0.50	<0.50	32	<2	<2	<2
TF-9	04/18/14	3400 HD		2900 HD			3.6	0.27 J	3.1	8.1	<0.50	<0.50	25	<2	<2	<2
TF-9	10/31/14	1100		1300			6	<0.50	0.84	0.69	<0.50	<2	22	<2	<2	<2
TF-9R	10/05/17	1500		1500			36	<0.50	6.5	0.51	<0.50	<1	<10	<2	<2	<2
TF-9R	04/20/18	750		1700 J			34	<2.5	3.4	<5	<2.5	<5	<50	<10	<10	<10
TF-9R	11/12/18	1500		2400			26	<2	7.1	<4	<2	<4	<40	<8	<8	<8
TF-9R	04/19/19	<100		120			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-9R	10/31/19	<100		100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-9R	05/07/20	<100		<100			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-9R	10/20/20	<100		250			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10 J	<2.0	<2.0	<2.0
TF-14	09/18/03		20000				210	<2.5	62	88.8	<2.5	<2.5				
TF-14	02/21/04			1600	12000		370	<1	130	125.9		1.2	400			
TF-15	05/12/20	2000		2300			230	<5.0	51 <2.5J	21 <5.0	<5.0	<12 <6.0	<100	<20	<20	<20 <10
TF-15	10/26/20	160					59	<2.5J			<2.5	9.51	<50	<10	<10	
TF-16 TF-16	04/14/03 09/18/03		4450 59000				23.8 280	5.03 8.3	15.3 24	16.8 211	<0.50	9.51				
TF-16	10/11/03		7400				150	7	27	91	<0.50	9.1 <25				
TF-16	02/21/04		7400		48000		120	2.4	23	89		5.6				
TF-16	04/21/04		23000				200	30	40	320		4.6				
TF-16	11/04/04		16000				180	4	20	320		<10				
TF-16	05/06/05		27000				43	10	4.6	73		<25				
TF-16	11/08/05		4200				25	0.86	3.4	20		8.5				
TF-16	05/04/06		33000				52	0.89	10	49		<5				
TF-16	12/08/06		3500				28	<0.50	1.5	3		<5				
TF-16	05/04/07		13000				520	<2.5	5.4	10		<25				
TF-16	11/15/07		5200				450	<0.50	<0.50	<1		9.3				
TF-16	04/17/08		4300				570	1.3	3.2	4.1		<10				
TF-16	10/16/08					3100	330	<2.5	<2.5	<2.5	<2.5	6.3	<50	<10	<10	<10
TF-16	04/24/09					2200	24	<0.50	<0.50	<0.50	<0.50	4.1	11	<2	<2	<2
TF-16	10/26/09					960	7.6	<0.50	0.34 J	<0.50	<0.50	3.9	11	<2	<2	0.35 J
TF-16	04/15/10					1000	10	<0.50	0.38 J	<0.50		3.5	8.2 J	<2	<2	0.42 J
TF-16	04/15/11					870										
TF-16	04/22/11						40	<0.50	1.1	0.8	<0.50	3.4	11	<2	<2	0.39 J

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
TF-16	04/19/12	2100				2100	10	<0.50	0.83	0.67 J	<0.50	3.4	17	<2	<2	0.67 J
TF-16	04/11/13	1200 b	-	2500 b	-		180	< 0.50	1.5	1.08 J	<0.50	4.8	6 J	<2	<2	<2
TF-16	10/08/13	860 HD	-	2300 HD	-		170	< 0.50	1.1	0.58	<0.50	4.2	8.5 J	<2	<2	0.64 J
TF-16	04/17/14	6000 HD		7600 HD			740	3	31	110	<0.50	4.6	8.2 J	<2	<2	0.98 J
TF-16	05/12/20	3400		2000			100	<2.5	<2.5	<5.0	<2.5	<6.0	<50	<10	<10	<10
TF-16	10/26/20	170	-	2100	-		32	<1.0 J	4.3 J	<2.0	<1.0	<2.4	<20	<4.0	<4.0	<4.0
TF-17	10/09/13	18000 HD		32000 HD			33	<2.5	<2.5	<2.5	<2.5	<2.5	<50	<10	<10	<10
TF-17	04/17/14	8900 HD	-	14000 HD	-		13	<2.5	<2.5	<2.5	<2.5	2.7	<50	<10	<10	<10
TF-17	11/03/14	2900	-	7100			68	2.3	46	230	<0.50	2.8	<10	<2	<2	<2
TF-17R	05/12/20	5800		11000			370	<50	590	1200	<50	<120	<1000	<200	<200	<200
TF-17R	11/23/20	5700		3700			46 J	<5.0 J	190 J		<5.0 J	<12J	<100 J	<20 J	<20 J	<20 J
TF-18	04/24/17	54000		7300			320	<5	340	530	<5	<10	<100	<20	<20	<20
TF-18	11/07/19	5600		9300			33	<5.0	88	34	<5.0	<1.2	<100	<20	<20	<20
TF-18	11/23/20	3800		16000 J			18	<2.5	4.3 J		<2.5	<6.0	700	<10	<10	<10
TF-19	11/06/18	710		1500			<0.50	< 0.50	0.54	1	< 0.50	<1	<10	<2	<2	<2
TF-20R	10/10/17	1300		660			490	<5	<5	<10	<5	<10	<100	<20	<20	<20
TF-20R	04/24/18	900		540			290	<5	<5	<10	<5	<10	<100	<20	<20	<20
TF-20R	11/15/18	700	-	620			130	<5	<5	<10	<5	<10	<100	<20	<20	<20
TF-20R	04/22/19	540		440			74	< 0.50	<0.50	1.1	<0.50	<1	<10	<2	<2	<2
TF-20R	11/06/19	810	-	640			29	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-20R	05/11/20	410		600			25	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-20R	10/28/20	170		430			<0.50 J	<0.50 J	<0.50 J	<1.0 J	<0.50 J	<1.2J	<10 J	<2.0 J	<2.0 J	<2.0 J
TF-21	04/10/03		476				267	1.63	8.13	9.83		<3				
TF-21	09/18/03		1800				560	<5	5.6	<5	<5	<5				
TF-21	10/08/03		2500				390	< 0.60	4.2	<0.60		<10				
TF-21	02/21/04				1500		820	<2.5	<2.5	<2.5		3.6				
TF-21	04/21/04		2000				550	<1	1.6	<1		2.7				
TF-21	11/04/04		860				10	< 0.30	<0.30	1.2		<5				
TF-21	05/05/05		3600				190	13	45	310		<100				
TF-21	11/05/05		2200				140	0.61	3.7	39		6.1				
TF-21	05/03/06		3200				140	4.3	3.9	10		5.1				
TF-21	12/06/06		1100				44	<0.50	<0.50	5		<5				
TF-21	05/04/07		3200				80	0.93	0.86	2.2		7.2				
TF-21	11/16/07		790				170	<0.50	<0.50	<1		<5				
TF-21	04/17/08		980				190	<0.50	4.4	2.4		<5				
TF-21	10/15/08					810	37	<0.50	<0.50	<0.50	<0.50	1	23	<2	<2	<2
TF-21	04/24/09					350	40	<0.50	<0.50	<0.50	<0.50	<0.50	18	<2	<2	<2
TF-21	10/26/09					960	50	<0.50	0.46 J	<0.50	<0.50	0.74	19	<2	<2	<2
TF-21	04/16/10					1100	120	0.37 J	1.1	1.16		<0.50	15	<2	<2	<2
TF-21	04/15/11					2000										
TF-21	04/22/11						160	<0.50	1.4	3.1	<0.50	0.71	20	<2	<2	<2
TF-21	04/20/12	1600				1900	280	0.27 J	1.7	0.88 J	<0.50	0.99	24	<2	<2	<2
TF-21	04/12/13	590 b		2700			130	<0.50	0.5	0.24 J	<0.50	4.1	13	<2	<2	<2
TF-21	10/08/13	810 HD		2200 HD			320	<0.50	0.59	0.24	<0.50	7.2	17	<2	<2	<2
TF-21	04/17/14	1100 HD		2000 HD			190	0.26 J	0.83	0.48	<0.50	16	20	<2	<2	<2
TF-21	10/30/14	1500		1700			120	< 0.50	1.2	0.54	<0.50	2.2	<10	<2	<2	<2
TF-21	04/29/15	570		1700			16	<1	<1	<2	<1	<4	<20	<4	<4	<4

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Defense Fuel Support Point, Norwalk, California

			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
TF-21	10/11/16	1300		7800			8.5	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	04/21/17	420		1400			10	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	10/09/17	350		1700			4.3	<0.50	<0.50	<1	<0.50	<1	18	<2	<2	<2
TF-21	04/23/18	180		960			13	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	11/12/18	370		1400			5.8	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	04/22/19	150		710			1.5	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-21	10/30/19	110		310			2.1	< 0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-21	05/08/20	<100		110			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-21	10/23/20	<100		110			<0.50	< 0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-23	04/24/17	410		2900			2.2	0.62	0.9	2.4	< 0.50	1.5	94	<2	<2	<2
TF-23	04/22/19	560		4600			<0.50	<0.50	<0.50	<1	< 0.50	1	92	<2	<2	<2
TF-23	05/11/20	660		7400			73	< 0.50	<0.50	<1.0	<0.50	17	270	<2.0	<2.0	<2.0
TF-23	10/26/20	550		1900			1.1	<0.50 J	<0.50 J	<1.0	<0.50	21	1300	<2.0	<2.0	<2.0
TF-24	10/10/13	<100		1500 HD			<0.50	<0.50	<0.50	<0.50	< 0.50	0.4 J	<10	<2	<2	<2
TF-24	04/18/14	<100		730 HD			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
TF-24	10/29/14	<100		1900			<0.50	<0.50	<0.50	<1	< 0.50	<2	<10	<2	<2	<2
TF-24	04/29/15	<100		1900			<0.50	<0.50	<0.50	<1	<0.50	<2	<10	<2	<2	<2
TF-24	10/11/16	<100		1100			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
TF-24	04/21/17	<100		1700			<0.50	<0.50	<0.50	<1	<0.50	<1	<10	<2	<2	<2
TF-24	10/05/17	<100		2500			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
TF-24	04/20/18	<100		2900 J			1.7	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
TF-24	11/12/18	<100		2800			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
TF-24	04/19/19	<100		2800			<0.50	<0.50	<0.50	<1	< 0.50	<1	<10	<2	<2	<2
TF-24	11/06/19	<100		2600			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-24	05/11/20	<100		360			<0.50	<0.50	<0.50	<1.0	< 0.50	<1.2	<10	<2.0	<2.0	<2.0
TF-24	10/23/20	<100		4200			<0.50	<0.50	<0.50	<1.0	<0.50	<1.2	<10	<2.0	<2.0	<2.0
WCW-1	11/25/96	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	0.6	<5				
WCW-1	07/15/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
WCW-1	01/05/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	< 0.50				
WCW-1	05/23/98	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-1	08/25/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-1	02/02/99	<500		<500			<0.50	<0.50	<0.50	<1	<1	<0.50				
WCW-1	05/06/99	<500		<500			2.1	9.8	0.8	4.4	<1	<0.50				
WCW-1	08/10/99	<500		<1000			<0.50	<1	<1	<1	<0.50	<1				
WCW-1	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
WCW-1	02/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	05/19/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	08/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	0.5	<0.50				
WCW-1	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	02/05/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	05/10/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	09/18/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	04/11/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				

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Defense Fuel Support Point, Norwalk, California

			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-1	10/11/03	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	1.5				
WCW-1	05/06/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	05/03/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-1	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-1	04/18/08	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-1	04/21/09	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-1	05/25/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-1	04/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-1	04/17/12	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	11/25/96	<50		<500	<500		<0.50	< 0.50	<0.50	<1.5	<1.7	<5				
WCW-2	07/08/97	<100		<500			<0.50	3.5	1.4	7.4	0.57	<5				
WCW-2	01/05/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	1	<0.50				
WCW-2	05/19/98	<300					<0.50	< 0.50	<0.50	<1	< 0.50	<0.50				
WCW-2	08/25/98	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-2	11/04/98	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-2	02/02/99	<500		<500			<0.50	< 0.50	<0.50	<1	<1	<0.50				
WCW-2	05/06/99	<500		<500			<0.50	0.8	<0.50	<0.50	<1	<0.50				
WCW-2	08/10/99	<500		<1000			<0.50	<1	<1	<1	<0.50	<1				
WCW-2	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	02/28/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	2	<0.50				
WCW-2	05/18/00	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	08/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	0.6	<0.50				
WCW-2	11/30/00	<300	<100				0.6	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	02/05/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	09/18/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-2	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-2	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	10/11/03	<100	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	04/21/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	11/05/05	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	12/05/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/01/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-2	10/17/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/26/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	05/24/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/07/10	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-2	04/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1

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erense i der od	•					Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-2	10/13/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/18/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-2	04/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/08/13	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	04/15/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	04/22/15	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	04/12/16	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	04/18/17	<50		230			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-2	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-2	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-2	05/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-2	11/03/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-3	11/25/96	120		<500	<500		<0.70	< 0.50	<0.50	<1.5	190	<5				
WCW-3	07/15/97	100		<500			<0.50	< 0.50	<0.50	<1	190	<5				
WCW-3	01/05/98	<500		200	<100		<0.50	<0.50	<0.50	<1	220	<0.50				
WCW-3	05/23/98	<300					<0.50	< 0.50	<0.50	<1	201	<0.50				
WCW-3	08/26/98	<300	304				<2.5	<2.5	<2.5	<2.5	200	<2.5				
WCW-3	11/03/98	<300	228				<0.50	< 0.50	<0.50	<0.50	190	<0.50				
WCW-3	02/03/99	<1000		<500			<1	<1	<1	<2	200	<1				
WCW-3	05/06/99	<500		<500			<0.50	1.3	<0.50	<0.50	<1	1.1				
WCW-3	08/10/99	<500		<1000			<0.50	<1	<1	<1	130	1.8				
WCW-3	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	100	3.3				
WCW-3	02/28/00	<300	<100				<0.50	<0.50	<0.50	<0.50	100	<0.50				
WCW-3	05/18/00	<300	110				<0.50	<0.50	<0.50	<0.50	92	1				
WCW-3	08/28/00	<300	200				<0.50	< 0.50	<0.50	<0.50	90	0.7				
WCW-3	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	68	<0.50				
WCW-3	02/05/01	<300	<100				<0.50	<0.50	<0.50	<0.50	81	<0.50				
WCW-3	05/09/01	<300	120				<0.50	<0.50	<0.50	<0.50	63	<0.50				
WCW-3	09/19/01	<300	<100				<0.50	<0.50	<0.50	<0.50	69	<0.50				
WCW-3	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	51	<0.50				
WCW-3	01/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	34	<0.50				
WCW-3	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	29	<0.50				
WCW-3	07/30/02	<300	<100				<0.50	<0.50	<0.50	<0.50	47	0.55				
WCW-3	10/24/02	<300	<100				<0.50	<1	<1	<1	39	<1				
WCW-3	01/28/03	<300	<100				<0.50	<0.50	<0.50	<0.50	44	<0.50				
WCW-3	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	34	<0.50				
WCW-3	07/30/03	<50	<100				<0.50	<0.50	<0.50	<0.50	23	<0.50				
WCW-3	10/11/03	<100	<100				<0.50	<0.50	<0.50	<0.50	22	<0.50				
WCW-3	01/28/04	<50	<100				<0.50	<0.50	<0.50	<0.50	43	<0.50				
WCW-3		<50	<100				<0.50		<0.50	<0.50	33	<0.50				
VV C VV - 3	05/10/04	VC>	<100				<0.50	<0.50	<0.50	<0.50	33	<0.50				

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			Tila			Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-3	07/20/04	<50	<100				<0.50	<0.50	<0.50	<0.50	46	<0.50				
WCW-3	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	33	<0.50	<10	<2	<2	<2
WCW-3	02/03/05	<50	<100				<0.50	<0.50	<0.50	<0.50	39	<0.50				
WCW-3	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	31	<0.50				
WCW-3	08/02/05	<50	<100				<0.50	< 0.50	<0.50	< 0.50	26	<0.50				
WCW-3	11/05/05	<100	<100				<0.50	< 0.50	<0.50	< 0.50	19	<0.50	<10	<2	<2	<2
WCW-3	02/28/06	<50	<100				<0.50	<0.50	<0.50	<0.50	8.8	<0.50				
WCW-3	05/05/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	10	<0.50				
WCW-3	09/20/06	<50	<100				< 0.50	< 0.50	<0.50	< 0.50	16	<0.50				
WCW-3	12/05/06	<100	<100				<0.50	< 0.50	<0.50	< 0.50	6.6	<0.50	<10	<2	<2	<2
WCW-3	03/13/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-3	05/01/07	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-3	08/28/07	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-3	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-3	02/21/08	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-3	04/18/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-3	08/13/08	<50	<100				<0.50	<0.50	<0.50	<0.50	3.6	<0.50				
WCW-3	10/17/08	<100				<100	<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<10	<2	<2	<2
WCW-3	02/23/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10			
WCW-3	04/21/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-3	07/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	1.7	<0.50	<10	<1	<1	<1
WCW-3	10/26/09	<100				<100	<0.50	<0.50	<0.50	<0.50	4	<0.50	<10	0.44 J	<2	<2
WCW-3	03/15/10	<50	<100				<0.50	<0.50	<0.50	<0.50	3.5	<0.50	<10	<1	<1	<1
WCW-3	05/24/10	<50	<100				<0.50	<0.50	<0.50	<0.50	2.8	<0.50	<10	<1	<1	<1
WCW-3	07/12/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	4.4	<0.50	<10	<1	<1	<1
WCW-3	10/08/10	<50	<100				<0.50	<0.50	<0.50	<0.50	2.8	<0.50	<10	<1	<1	<1
WCW-3	01/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	3.3	<0.50	<10	<1	<1	<1
WCW-3	04/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	4.1	<0.50	<10	<1	<1	<1
WCW-3	07/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	4.5	<0.50	<10	<1	<1	<1
WCW-3	10/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	3.4	<0.50	<10	<1	<1	<1
WCW-3	01/09/12	<50	<100				<0.50	<0.50	<0.50	<0.50	2.3	<0.50	<10	<1	<1	<1
WCW-3	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	3.2	<0.50	<10	<1	<1	<1
WCW-3	07/09/12	<50		<50			<0.50	<0.50	<0.50	<0.50	2.2	<0.50	<10	<1	<1	<1
WCW-3	10/16/12	<50		<50			<0.50	<0.50	<0.50	<0.50	1.7	<0.50	<10	<1	<1	<1
WCW-3	01/14/13	<50		<50			<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<10	<1	<1	<1
WCW-3	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	4.1	<0.50	<10	<1	<1	<1
WCW-3	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	1.1	<0.50	<10	<1	<1	<1
WCW-3	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	0.88	<0.50	<10	<1	<1	<1
WCW-3	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	0.84	<0.50	<10	<1	<1	<1
WCW-3	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	0.74	<0.50	<10	<1	<1	<1
WCW-3	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	0.5	<0.50	<10	<1	<1	<1
WCW-3	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	11/07/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-3	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-3	10/30/19	<50		<50		-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-3	05/05/20	<50		<50		-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-3	11/03/20	<50		<50			< 0.50	< 0.50	<0.50	<0.50	1.1	<0.50	<10	<1.0	<1.0	<1.0
WCW-4	11/22/96	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-4	07/08/97	<100		<500		-	0.5	0.78	<0.50	<1	<0.50	<5				
WCW-4	01/05/98	<500		<100	300		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-4	05/19/98	<300					<0.50	< 0.50	<0.50	<1	< 0.50	<0.50				
WCW-4	11/03/98	<300	475				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	05/06/99	<500		<500		-	2.1	7.7	0.62	3.4	<1	<0.50				
WCW-4	11/17/99	<300	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	05/18/00	<300	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	11/30/00	<300	160				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-4	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-4	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	10/11/03	<100	280				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	05/10/04	<50	120				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-4	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	11/05/05	<100	110				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-4	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-4	12/05/06	<100	120				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-4	05/01/07	<50	250				<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-4	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	0.72	<10	<2	<2	<2
WCW-4	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.61				
WCW-4	10/17/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.65	<10	<2	<2	<2
WCW-4	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	< 0.50	0.51	<10	<1	<1	<1
WCW-4	10/26/09	<100				<100	<0.50	<0.50	<0.50	<0.50	< 0.50	0.64	<10	<2	<2	<2
WCW-4	05/27/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/07/10	<100				130	<0.50				< 0.50	0.89	<10			
WCW-4	04/13/11	<50	120				<0.50	<0.50	<0.50	<0.50	< 0.50	0.7	<10	<1	<1	<1
WCW-4	10/14/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.62	<10	<2	<2	<2
WCW-4	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.59	<10	<1	<1	<1
WCW-4	10/18/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	0.53	<10	<2	<2	<2
WCW-4	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-4	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/14/16	<50		<100			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/18/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-4	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	11/06/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-4	10/30/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-4	05/05/20	<50		110			<0.50	< 0.50	<0.50	< 0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-4	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.50	<10	<1.0	<1.0	<1.0
WCW-5	11/22/96	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-5	07/08/97	<100		<500			<0.50	7.7	<0.50	1.4	<0.50	<5				
WCW-5	01/05/98	<500		<100	<100		< 0.50	< 0.50	<0.50	<1	0.7	< 0.50				
WCW-5	05/19/98	<300					<0.50	< 0.50	<0.50	<1	<0.50	< 0.50				
WCW-5	11/04/98	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	05/05/99	<500		<500			10	43	3.8	21	<1	<0.50				
WCW-5	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	05/16/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
WCW-5	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	05/10/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
WCW-5	11/08/01	<300	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	04/11/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-5	04/10/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-5	10/11/03	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	05/10/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/06/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	11/05/05	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	12/05/06	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/01/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-5	10/17/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/26/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/07/10	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-5	04/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/14/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/18/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-5	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/08/13	<50		130			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/15/14	<50 <50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/28/14	<50 <50		<50 <50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/22/15	<50 <50		<50 <50				<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/21/15	<50 <50					<0.50 <0.50		<0.50					<1 <1	<1 <1	<1 <1
				<50				<0.50		<0.50	<0.50	<0.50	<10			
WCW-5	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/05/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

	•	waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-5	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/03/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/17/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	11/06/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-5	10/31/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-5	05/05/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-5	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-6	11/22/96	230		<500	<500		<0.50	< 0.50	<0.50	<1.5	220	24				
WCW-6	07/15/97	<100		<500			<0.50	<0.50	<0.50	<1	65	10				
WCW-6	01/05/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	159	3				
WCW-6	05/26/98	<300					<0.50	<0.50	<0.50	<1	83	2				
WCW-6	11/04/98	<300	<100				<0.50	<0.50	<0.50	<0.50	46	1.8				
WCW-6	05/06/99	<500		<500			<0.50	< 0.50	<0.50	<0.50	53	0.68				
WCW-6	11/17/99	<300	<100				<0.50	< 0.50	<0.50	< 0.50	11	<0.50				
WCW-6	05/16/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	16	0.7				
WCW-6	11/30/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	2.7	<0.50				
WCW-6	05/09/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	5.7	<0.50				
WCW-6	11/08/01	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	2.7	<0.50				
WCW-6	04/11/02	<300	<100				<0.50	< 0.50	<0.50	< 0.50	1.7	<0.50				
WCW-6	10/24/02	<300	<100				<0.50	<1	<1	<1	< 0.50	<1				
WCW-6	04/10/03	<50	<100				<0.50	<0.50	<0.50	<0.50	1.4	<0.50				
WCW-6	10/11/03	<100	<100				<0.50	< 0.50	<0.50	< 0.50	0.93	<0.50				
WCW-6	05/10/04	<50	<100				<0.50	<0.50	<0.50	<0.50	0.64	<0.50				
WCW-6	11/03/04	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-6	11/05/05	<100	<100				<0.50	< 0.50	<0.50	<0.50	1.1	<0.50	<10	<2	<2	<2
WCW-6	05/05/06	<50	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-6	12/05/06	<100	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-6	05/02/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-6	11/13/07	<100	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-6	04/18/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-6	10/17/08	<100				<100	<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-6	04/21/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/26/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	05/24/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/07/10	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-6	04/11/11	<50	<100				<0.50	<0.50	<0.50	<0.50	0.69	<0.50	<10	<1	<1	<1
WCW-6	10/13/11					<100	<0.50	<0.50	<0.50	<0.50	0.28 J	<0.50	<10	<2	<2	<2
WCW-6	04/18/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/18/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-6	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Defense Fuel Support Point, Norwalk, California

						Results	reported in	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-6	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/05/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/19/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	10/03/17	<50		<50			< 0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/17/18	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-6	11/06/18	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-6	04/17/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	0.54	<0.50	23	<1	<1	<1
WCW-6	10/30/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	1.4	<0.50	<10	<1.0	<1.0	<1.0
WCW-6	05/05/20	<50		<50			< 0.50	< 0.50	<0.50	<0.50	1.8	0.64	<10	<1.0	<1.0	<1.0
WCW-6	11/03/20	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	2.0	<0.50	<10	<1.0	<1.0	<1.0
WCW-7	11/22/96	<50		<500	<500		< 0.50	<0.50	<0.50	<1.5	31	<5				
WCW-7	07/15/97	<100		<500			<0.50	<0.50	<0.50	<1	<0.50	<5				
WCW-7	01/05/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	30	<0.50				
WCW-7	05/23/98	<300					<0.50	< 0.50	<0.50	<1	30	<0.50				
WCW-7	11/04/98	<300	<100				<0.50	< 0.50	<0.50	<0.50	35	<0.50				
WCW-7	05/06/99	<500		<500			< 0.50	< 0.50	<0.50	<0.50	45	<0.50				
WCW-7	11/18/99	<300	190				<0.50	<1	<0.50	0.6	62	1.3				
WCW-7	05/16/00	<300	420				<0.50	< 0.50	<0.50	<0.50	120	6.4				
WCW-7	11/30/00	<300	<100				< 0.50	< 0.50	<0.50	<0.50	83	6				
WCW-7	02/05/01	<300	230				< 0.50	< 0.50	<0.50	<0.50	95	6.1				
WCW-7	05/10/01	<300	180				< 0.50	< 0.50	<0.50	<0.50	91	9.3				
WCW-7	09/18/01	<300	<100				< 0.50	< 0.50	<0.50	<0.50	140	12				
WCW-7	11/08/01	<300	<100				< 0.50	< 0.50	<0.50	<0.50	91	11				
WCW-7	01/30/02	<300	110				<0.50	<0.50	<0.50	<0.50	84	8.8				
WCW-7	04/11/02	<300	<100				< 0.50	< 0.50	<0.50	<0.50	66	8.4				
WCW-7	07/30/02	<300	260				< 0.50	< 0.50	<0.50	<0.50	74	8.6				
WCW-7	10/24/02	<300	<100				<0.50	<1	<1	<1	78	9.3				
WCW-7	01/28/03	<300	<100				<0.50	<0.50	<0.50	<0.50	80	7.3				
WCW-7	04/10/03	<100	<100				<0.50	<0.50	<0.50	<0.50	69	6.8				
WCW-7	07/30/03	<100	<100				<0.50	<0.50	<0.50	<0.50	69	7.6				
WCW-7	10/11/03	<100	260				<0.50	<0.50	<0.50	<0.50	84	9.4				
WCW-7	01/28/04	<100	<100				<0.50	<0.50	<0.50	<0.50	100	10				
WCW-7	05/10/04	<100	170				<0.50	<0.50	<0.50	<0.50	73	6.7				
WCW-7	07/20/04	140	<100				<0.50	<0.50	<0.50	<0.50	110	9				
WCW-7	11/03/04	<100	330				<0.50	<0.50	<0.50	<0.50	84	11	51	29	<2	<2
WCW-7	02/03/05	72	110				<0.50	<0.50	<0.50	<0.50	91	8.8				
WCW-7	05/05/05	<100	<100				<0.50	<0.50	<0.50	<0.50	83	6.9				
WCW-7	08/03/05	53	<100				<0.50	<0.50	<0.50	<0.50	49	14				
WCW-7	11/05/05	<100	<100				<0.50	<0.50	<0.50	<0.50	14	6.7	<10	2.2	<2	<2
WCW-7	02/28/06	<50	<100				<0.50	<0.50	<0.50	<0.50	2.5	0.84				
WCW-7	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	6	2.5				
WCW-7	09/20/06	<100	<100				<0.50	<0.50	<0.50	<0.50	33	7.2				
WCW-7	12/05/06	<100	210				<0.50	<0.50	<0.50	<0.50	36	8	<10	4.8	<2	<2
WCW-7	03/13/07	<50	<100				<0.50	<0.50	<0.50	<0.50	32	5.4				
WCW-7	05/02/07	<50	<100				<0.50	<0.50	<0.50	<0.50	49	6.4				
WCW-7	08/28/07	<50	<100				<0.50	<0.50	<0.50	<0.50	56	7.1				
WCW-7	11/14/07	<100	<100				<0.50	<0.50	<0.50	<0.50	50	6.5	<10	9.2	<2	<2

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Defense Fuel Support Point, Norwalk, California

	•	waik, Calliol				Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-7	02/21/08	<50	110				<0.50	<0.50	<0.50	<0.50	43	5.9				
WCW-7	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	54	5.9				
WCW-7	08/13/08	<50	<100				<0.50	<0.50	<0.50	<0.50	55	5.3				
WCW-7	10/17/08	<100				100	<0.50	<0.50	<0.50	<0.50	45	5.4	<10	12	<2	<2
WCW-7	02/24/09	<50	<100				<0.50	< 0.50	<0.50	< 0.50	40	2.4	<10			
WCW-7	04/22/09	<50	<100				<0.50	<0.50	<0.50	< 0.50	40	2.8	<10	6.6	<1	<1
WCW-7	07/21/09	<50	120				<0.50	<0.50	<0.50	<0.50	31	1.9	<10	5.6	<1	<1
WCW-7	10/26/09	<100				<100	< 0.50	< 0.50	<0.50	<0.50	40	1.8	<10	3.7	<2	<2
WCW-7	03/15/10	<50	130				<0.50	< 0.50	<0.50	< 0.50	30	1.8	<10	4	<1	<1
WCW-7	05/27/10	<50	<100				<0.50	< 0.50	<0.50	< 0.50	23	1.2	<10	3.3	<1	<1
WCW-7	07/13/10	<50	<100				< 0.50	< 0.50	<0.50	<0.50	20	1.6	<10	3.4	<1	<1
WCW-7	10/07/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	26	1.7	<10	3.9	<1	<1
WCW-7	01/11/11	<50	<100				< 0.50	< 0.50	<0.50	<0.50	25	1.4	<10	3.3	<1	<1
WCW-7	04/13/11	<50	130				<0.50	<0.50	<0.50	<0.50	23	1.4	<10	3.9	<1	<1
WCW-7	07/12/11	<50	<100				<0.50	<0.50	<0.50	<0.50	21	1.2	<10	2.6	<1	<1
WCW-7	10/12/11	<500	120				<0.50	<0.50	<0.50	<0.50	21	1	<10	2.2	<1	<1
WCW-7	01/09/12	<50	100				<0.50	<0.50	<0.50	<0.50	16	1.1	<10	2.1	<1	<1
WCW-7	04/18/12	<50		<50			<0.50	<0.50	<0.50	<0.50	18	0.98	<10	2.2	<1	<1
WCW-7	07/10/12	<50		<50			<0.50	<0.50	<0.50	<0.50	16	0.84	<10	2.1	<1	<1
WCW-7	10/17/12	<50		<50			<0.50	<0.50	<0.50	<0.50	9.2	0.56	<10	1.5	<1	<1
WCW-7	01/14/13	<50		<50			<0.50	<0.50	<0.50	<0.50	18	1.2	<10	1.8	<1	<1
WCW-7	04/10/13	<50		<50			<0.50	<0.50	<0.50	<0.50	19	0.61	<10	1.3	<1	<1
WCW-7	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	11	0.6	<10	1.4	<1	<1
WCW-7	04/17/14	61		64			<0.50	<0.50	<0.50	<0.50	7.4	0.73	<10	1.7	<1	<1
WCW-7	10/28/14	<100		<50			<0.50	<0.50	<0.50	<0.50	7.5	0.51	<10	1.2	<1	<1
WCW-7	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	5.6	<0.50	<10	1.1	<1	<1
WCW-7	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	6.2	0.74	<10	1.9	<1	<1
WCW-7	04/14/16	<100		<50			<0.50	<0.50	<0.50	<0.50	7.7	0.82	<10	2.2	<1	<1
WCW-7	10/05/16	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-7	10/06/17	<50		120 CL			1.2	<0.50	<0.50	<0.50	4.8	<0.50	<10	1.2	<1	<1
WCW-7	04/17/18	<50		86			<0.50	<0.50	<0.50	<0.50	5.2	<0.50	<10	<1	<1	<1
WCW-7	11/06/18	<50		110			<0.50	<0.50	<0.50	<0.50	5	<0.50	<10	1.1	<1	<1
WCW-7	04/17/19	<50		290			<0.50	<0.50	<0.50	<0.50	14	2.4	<10	5.6	<1	<1
WCW-7	10/31/19	<50		120			<0.50	<0.50	<0.50	<0.50	4.2	0.57	<10	1.3	<1.0	<1.0
WCW-7	05/07/20	<50		95			<0.50	<0.50	<0.50	<0.50	6.7	1.0	<10	1.9	<1.0	<1.0
WCW-8	11/22/96	84		<500	<500		<0.50	<0.50	<0.50	<1.5	0.5	<5				
WCW-8	07/15/97	<100		1700			<0.50	<0.50	<0.50	<1	<0.50	<5				
WCW-8	01/05/98	<500		<100	1300		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-8	05/26/98	<300					<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-8	11/03/98	<300	2590				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				
WCW-8	11/18/99	<300	1100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/16/00	<300	1500				<0.50	<0.50	<0.50	<0.50	1.8	120				
WCW-8	08/28/00	<300	1100				<0.50	<0.50	<0.50	<0.50	0.7	<0.50				
WCW-8	11/30/00	<300	790				0.9	<0.50	<0.50	0.8	<0.50	<0.50				
WCW-8	02/05/01	<300	940				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/09/01	<300	520				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-8	09/18/01	<300	380				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	11/08/01	<300	220	-	-		<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	01/30/02	<300	530		-	-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	04/11/02	<300	470				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	10/24/02	<300	360				<0.50	<1	<1	<1	<0.50	<1				
WCW-8	04/10/03	61	270		-	-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	10/11/03	<100	430				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	05/10/04	55	160		-	-	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	11/03/04	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	05/05/05	<50	100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
WCW-8	11/05/05	<100	210				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<2	<2	<2
WCW-8	05/05/06	<50	110				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-8	12/05/06	<100	450				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	05/02/07	<50	160				< 0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-8	11/14/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-8	04/18/08	<50	<100				< 0.50	< 0.50	<0.50	<0.50	< 0.50	0.6				
WCW-8	10/17/08	<100				230	< 0.50	<0.50	<0.50	<0.50	< 0.50	1.1	<10	<2	<2	<2
WCW-8	04/21/09	<50	210				<0.50	< 0.50	<0.50	<0.50	< 0.50	0.59	<10	<1	<1	<1
WCW-8	10/26/09	<100				200	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	<10	<2	<2	<2
WCW-8	05/27/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-8	10/07/10	<100				200	<0.50				<0.50	0.9	3.7 J			
WCW-8	04/13/11	<50	130				<0.50	<0.50	<0.50	<0.50	<0.50	0.96	<10	<1	<1	<1
WCW-8	10/14/11					170	<0.50	<0.50	<0.50	<0.50	< 0.50	0.92	<10	<2	<2	<2
WCW-8	04/19/12	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	0.89	<10	<1	<1	<1
WCW-8	10/18/12					130	<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-8	04/11/13	<100		<50			< 0.50	<0.50	<0.50	<0.50	<1	< 0.50	<10	<1	<1	<1
WCW-8	10/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/15/14	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	< 0.50	<10	<1	<1	<1
WCW-8	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/22/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/21/15	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-8	04/13/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/04/16	<50		<50			< 0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-8	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	11/06/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-8	10/31/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-8	05/05/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-8	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-9	11/22/96	<50		<500	<500		<0.50	<0.50	<0.50	<1.5	<0.50	<5				
WCW-9	07/08/97	<100		<500			<0.50	1.1	<0.50	1.1	<0.50	<5				
WCW-9	01/05/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-9	05/19/98						<0.50	<0.50	<0.50	<1	<0.50	<0.50				
WCW-9	11/03/98	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-9	05/06/99	<500		<500			<0.50	<0.50	<0.50	<0.50	<1	<0.50				

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Defense Fuel Support Point, Norwalk, California

						Results	reported in	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-9	11/18/99	<300	<100				<0.50	<1	<0.50	<0.50	<0.50	<0.50				
WCW-9	05/16/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-9	11/30/00	<300	<100				0.6	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-9	05/10/01	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-9	11/08/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-9	04/11/02	<300	<100				<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-10	11/25/96	<50		<500	<500		<0.50	< 0.50	<0.50	<1.5	<0.50	<5				
WCW-10	07/08/97	<100		<500			<0.50	2.2	<0.50	<1	<0.50	<5				
WCW-10	01/05/98	<500		<100	<100		<0.50	<0.50	<0.50	<1	< 0.50	<0.50				
WCW-10	05/19/98						<0.50	< 0.50	<0.50	<1	<0.50	<0.50				
WCW-10	11/04/98	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-10	05/05/99	<500		<500			<0.50	0.8	<0.50	<0.50	<1	<0.50				
WCW-10	11/17/99	<300	<100				<0.50	< 0.50	<0.50	0.8	< 0.50	<0.50				
WCW-10	05/19/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-10	11/30/00	<300	<100				1	< 0.50	<0.50	0.7	< 0.50	<0.50				
WCW-10	05/10/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-10	11/08/01	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
WCW-10	04/09/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-11	11/25/96	<50		<500	<500		<0.50	< 0.50	<0.50	<1.5	< 0.50	<5				
WCW-11	07/08/97	<100		<500			<0.50	2.5	<0.50	<1	< 0.50	<5				
WCW-11	01/05/98	<500		<100	<100		<0.50	< 0.50	< 0.50	<1	< 0.50	<0.50				
WCW-11	05/18/98						<0.50	< 0.50	<0.50	<1	< 0.50	<0.50				
WCW-11	11/03/98	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-11	05/06/99	<500		<500			< 0.50	< 0.50	<0.50	<0.50	<1	<0.50				
WCW-11	11/17/99	<300	<100				<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50				
WCW-11	05/18/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-11	11/30/00	<300	<100				0.8	<0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-11	05/09/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-11	11/08/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-11	04/09/02	<300	<100				< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50				
WCW-12	11/25/96	<50		<500	<500		<0.50	< 0.50	<0.50	<1.5	< 0.50	<5				
WCW-12	07/09/97	<100		<500			< 0.50	2.5	<0.50	<1	< 0.50	<5				
WCW-12	01/05/98	<500		<100	<100		< 0.50	< 0.50	<0.50	<1	< 0.50	<0.50				
WCW-12	05/18/98						<0.50	< 0.50	<0.50	<1	< 0.50	<0.50				
WCW-12	11/03/98	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/06/99	<500		<500			1.4	5.3	<0.50	2.3	<1	<0.50				
WCW-12	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/18/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/30/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/09/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	04/09/02	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-12	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	05/10/04	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/03/04	<100	3600				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	03/02/05	<100	<100				<0.50	<1	<1	<1		<1				
WCW-12	05/05/05	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/05/05	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2

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Defense Fuel Support Point, Norwalk, California

						Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-12	05/05/06	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	12/08/06	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	05/01/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	11/13/07	<100	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/18/08	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-12	10/17/08	<100				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/21/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/27/09	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	05/24/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/07/10	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-12	04/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/14/11					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/18/12					<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-12	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/08/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/15/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/22/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/21/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	04/12/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-12	10/04/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-12	04/19/17	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
WCW-12	10/03/17	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-12	04/17/18	<50		<50			< 0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1	<1	<1
WCW-12	11/07/18	<50		<50			<0.50	<0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-12	04/17/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-12	10/30/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-12	05/12/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-12	11/03/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-13	11/25/96	<50		<500	<500		< 0.50	< 0.50	<0.50	<1.5	< 0.50	<5				
WCW-13	07/09/97	<100		<500			<0.50	< 0.50	<0.50	<1	< 0.50	<5				
WCW-13	01/05/98	<500		<100	<100		< 0.50	< 0.50	<0.50	<1	< 0.50	< 0.50				
WCW-13	05/18/98			-			<0.50	< 0.50	<0.50	<1	<0.50	1.4				
WCW-13	11/03/98	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/06/99	<500		<500			0.88	3.1	<0.50	0.87	<1	<0.50				
WCW-13	11/17/99	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/18/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	0.8	<0.50				
WCW-13	08/28/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/30/00	<300	<100				0.6	< 0.50	<0.50	<0.50	1	<0.50				
WCW-13	02/05/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/09/01	<300	<100	-			<0.50	< 0.50	<0.50	<0.50	0.6	<0.50				
WCW-13	09/18/01	<300	<100				<0.50	<0.50	<0.50	<0.50	1	<0.50				
WCW-13	11/08/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	01/30/02	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/09/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	07/30/02	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-13	01/28/03	<300	<100	-			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				

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Attachment D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through First Quarter 2021

Defense Fuel Support Point, Norwalk, California

						Results	reported in I	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-13	04/09/03	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	07/30/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50				
WCW-13	01/28/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/10/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	07/20/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/03/04	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	< 0.50	<10	<2	<2	<2
WCW-13	02/03/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/05/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	08/02/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/05/05	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	02/28/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/05/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	09/20/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	12/08/06	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	03/13/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	05/01/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	08/28/07	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	11/13/07	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	02/21/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/18/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	08/13/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	10/17/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	02/23/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-13	04/21/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/20/09	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/27/09	<100				<100	<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-13	03/15/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	05/24/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/12/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/08/10	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	01/10/11	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/11/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	01/09/12	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	07/09/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/16/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	01/14/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/09/13	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/09/13	<50		<100			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/15/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/28/14	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/22/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/21/15	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/12/16	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	04/18/17	<50		450			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/03/17	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1

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Attachment D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater – November 1996 through First Quarter 2021

Defense Fuel Support Point, Norwalk, California

						Results	reported in I	micrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-13	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	11/07/18	<50		<50			<0.50	< 0.50	<0.50	< 0.50	< 0.50	<0.50	<10	<1	<1	<1
WCW-13	04/17/19	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-13	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-13	05/05/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-13	11/03/20	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	11/03/98	<300	<100				<0.50	<0.50	<0.50	<0.50	1.5	<0.50				
WCW-14	05/06/99	<500		<500			1.8	6.6	0.55	3	<1	<0.50				
WCW-14	11/17/99	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	05/18/00	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/30/00	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	05/09/01	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/08/01	<300	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	04/09/02	<300	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	10/24/02	<300	<100				<0.50	<1	<1	<1	<0.50	<1				
WCW-14	04/09/03	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	05/10/04	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/03/04	<100	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	05/05/05	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/05/05	<100	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	05/05/06	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	12/08/06	<100	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	05/01/07	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50				
WCW-14	11/13/07	<100	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	04/18/08	<50	<100				<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50				
WCW-14	10/17/08	<100				<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	04/21/09	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/27/09	<100				<100	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	<10	<2	<2	<2
WCW-14	05/25/10	<50	<100				<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/07/10	<100				<100	<0.50				<0.50	<0.50	<10			
WCW-14	04/12/11	<50	<100				<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/14/11					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	04/17/12	<50		<50			<0.50	< 0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/18/12					<100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<2	<2	<2
WCW-14	04/09/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/08/13	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/15/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/28/14	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/23/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/21/15	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/12/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/04/16	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/19/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/03/17	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/17/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	11/06/18	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	04/17/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1	<1	<1
WCW-14	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	10/30/19	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0

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Attachment D. Historical Analytical Results for TPH, BTEX, 1,2-DCA, MTBE, TBA, DIPE, ETBE, and TAME in Groundwater - November 1996 through First Quarter 2021

Defense Fuel Support Point, Norwalk, California

						Results	reported in r	nicrograms	per liter (µg/L)							
Well	Date	TPH-g	TPH-fp	TPH-d	TPH-jp₄	TPH-jp ₅	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-DCA	MTBE	ТВА	DIPE	ETBE	TAME
WCW-14	05/06/20	<50		<50			<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<1.0	<1.0	<1.0
WCW-14	05/06/20	<50		<50			< 0.50	<0.50	<0.50	< 0.50	< 0.50	< 0.50	<10	<1.0	<1.0	<1.0
WCW-14	11/03/20	<50		<50			<0.50	<0.50	<0.50	<0.50	< 0.50	<0.50	<10	<1.0	<1.0	<1.0

Notes:

TPH-g = total purgeable petroleum hydrocarbons quantified using a gasoline standard

TPH-fp = total extractable petroleum hydrocarbons quantified using a site fuel product standard

TPH-d = total extractable petroleum hydrocarbons quantified using a diesel standard

TPH-jp₄ = total extractable petroleum hydrocarbons quantified as Jet Propellant 4

TPH-jp₅ = total extractable petroleum hydrocarbons quantified as Jet Propellant 5

Xylenes = total of m,p-xylene and o-xylene when detected

1,2-DCA = 1,2-dichloroethane

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

TAME = tertiary amyl methyl ether

TBA = tertiary butyl alcohol

< = not detected at or above the laboratory reporting limit shown

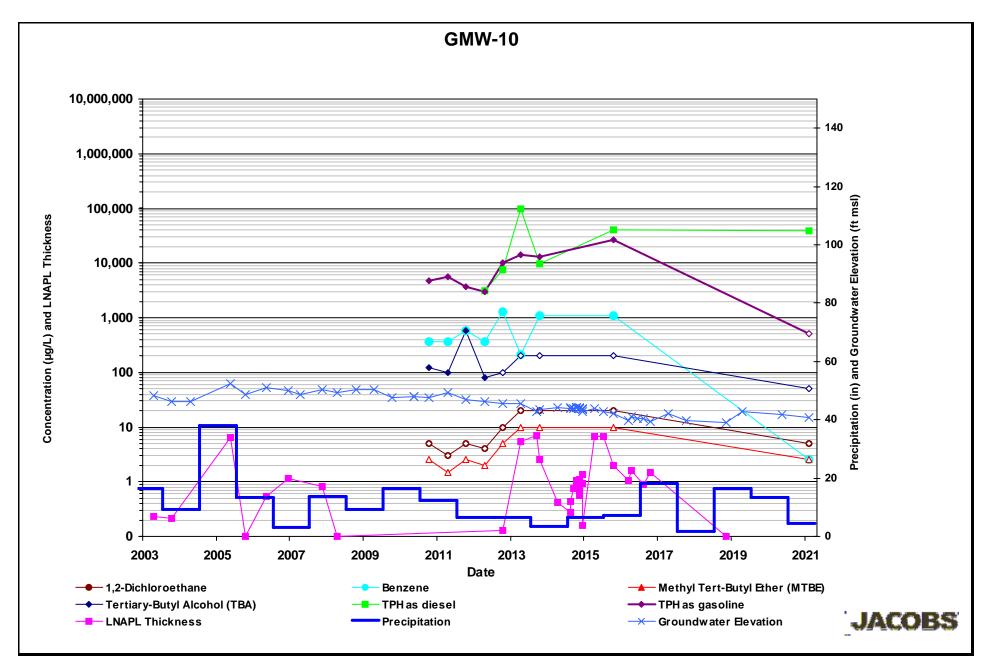
--- = not analyzed

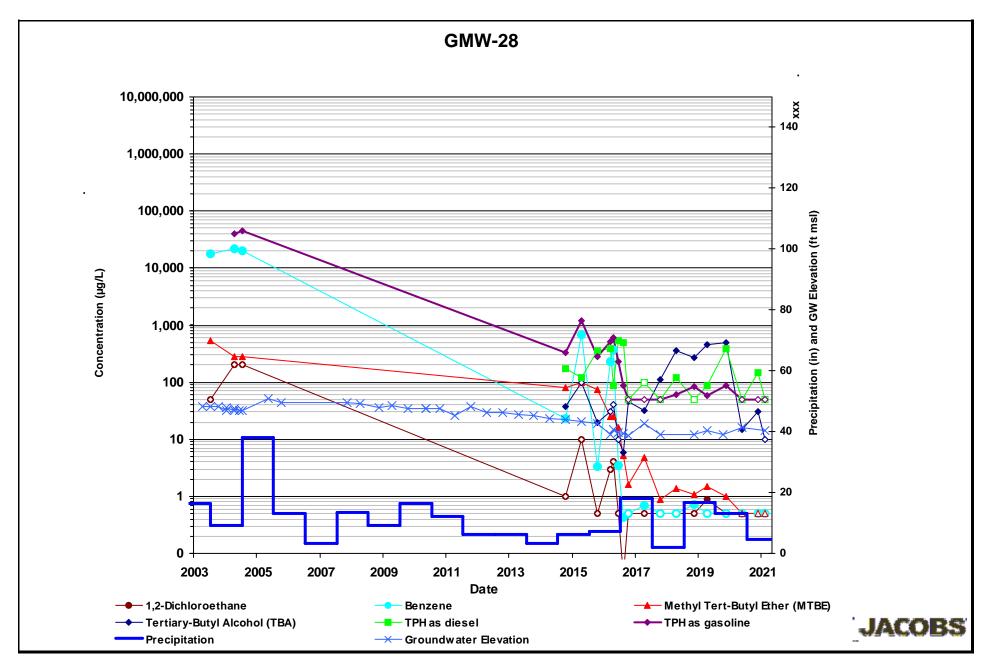
b or HD = Chromatographic pattern was inconsistent with the profile of the reference fuel standard.

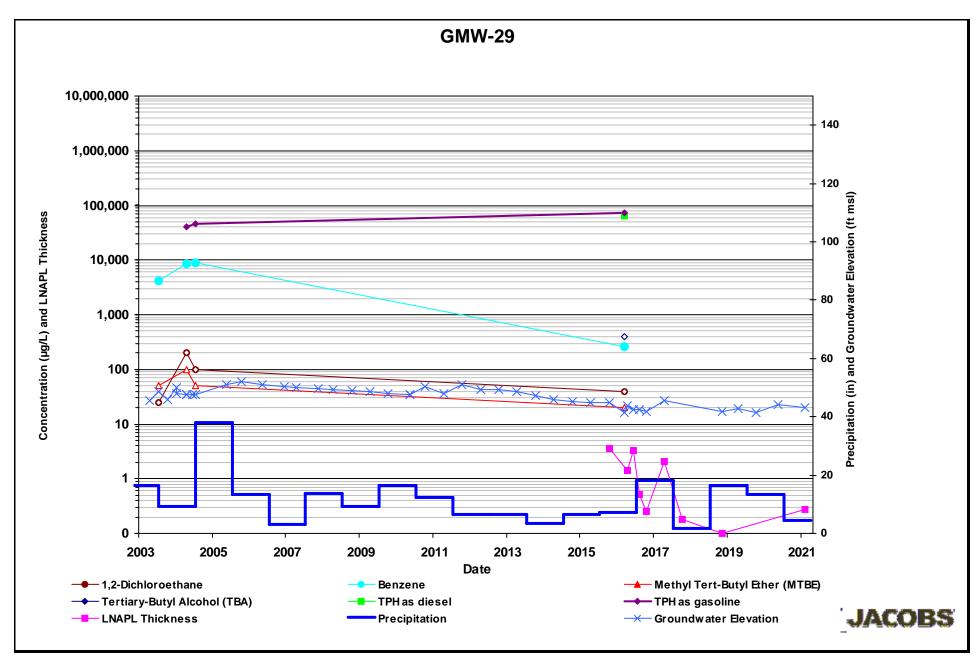
J = The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

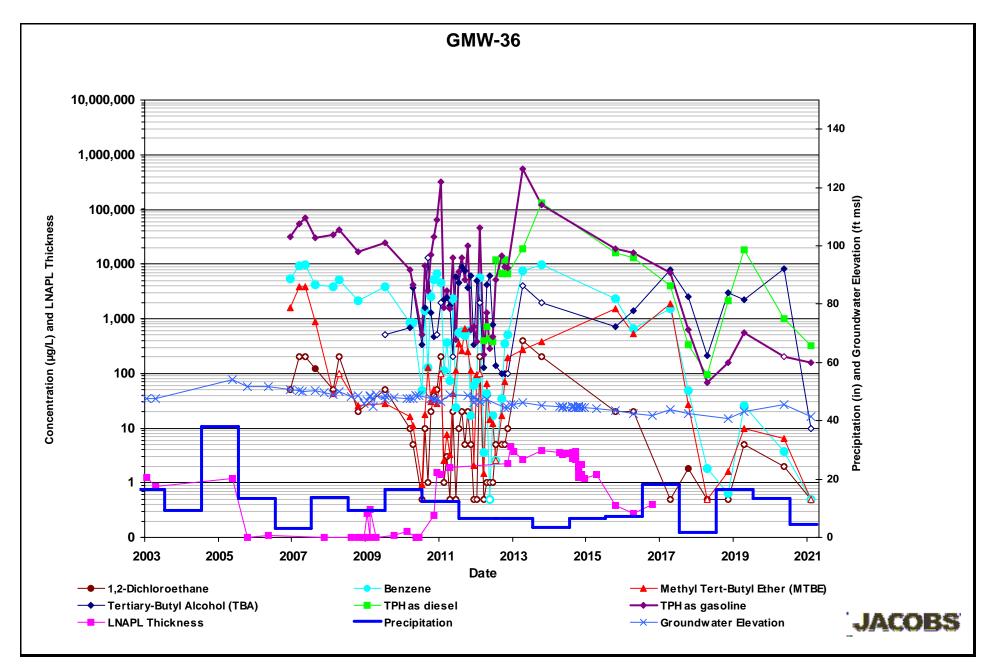
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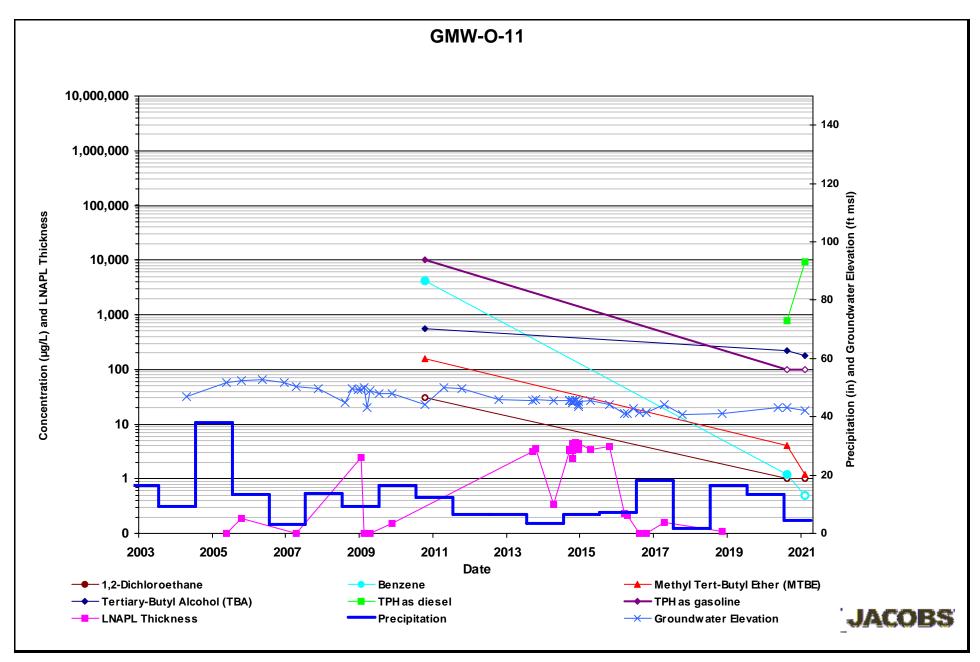
Attachment Fime Series Charts for Select Monitoring and Remediation Well	

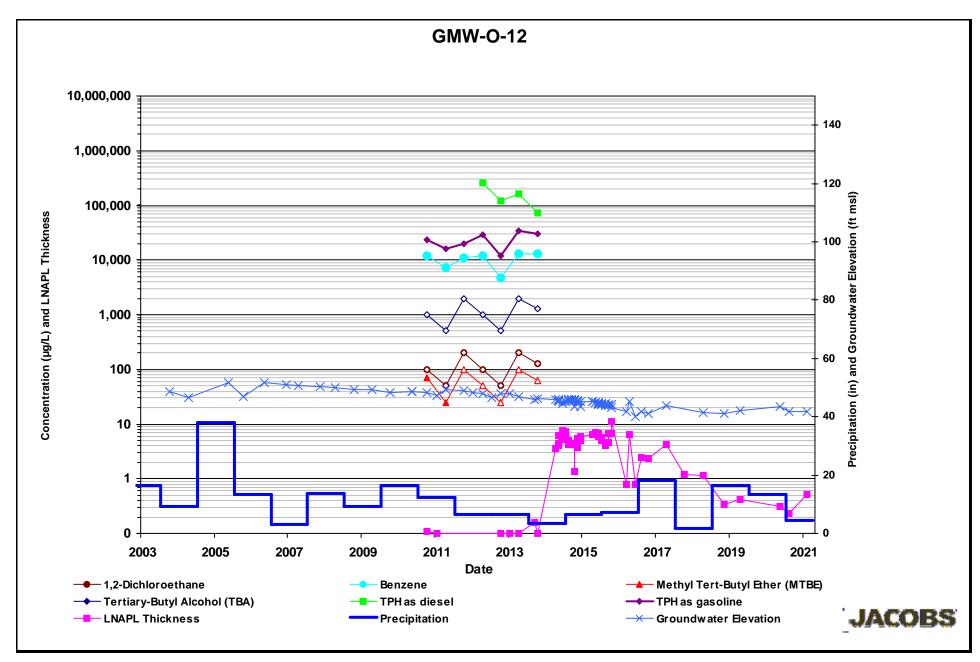


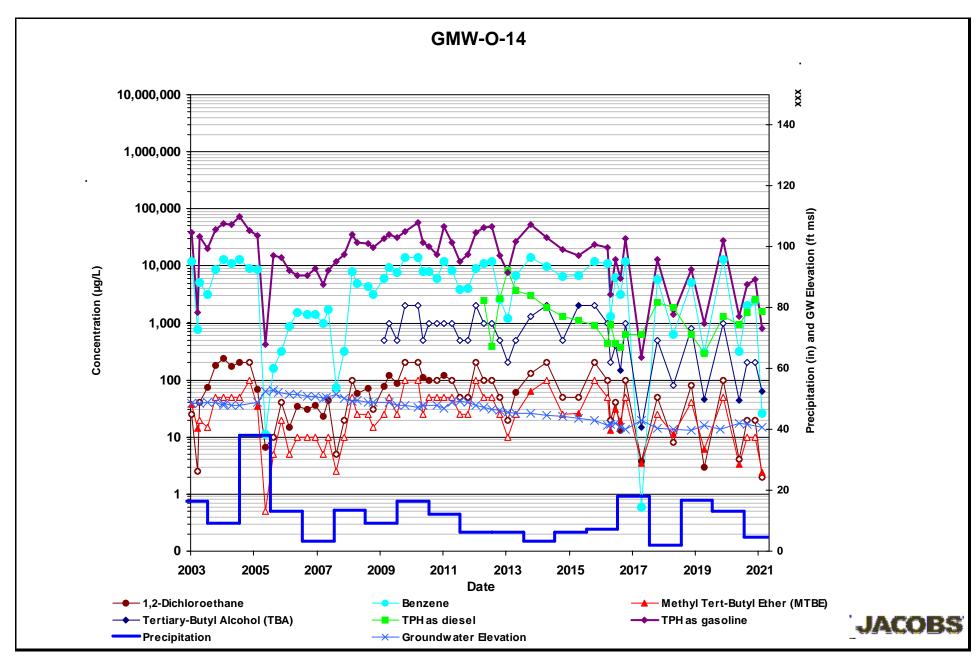


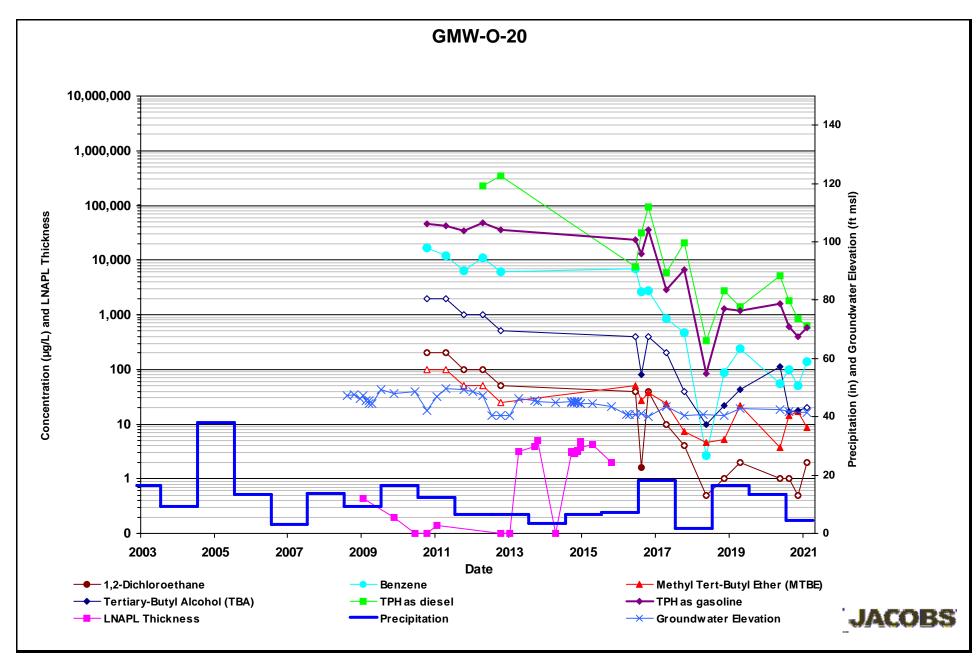


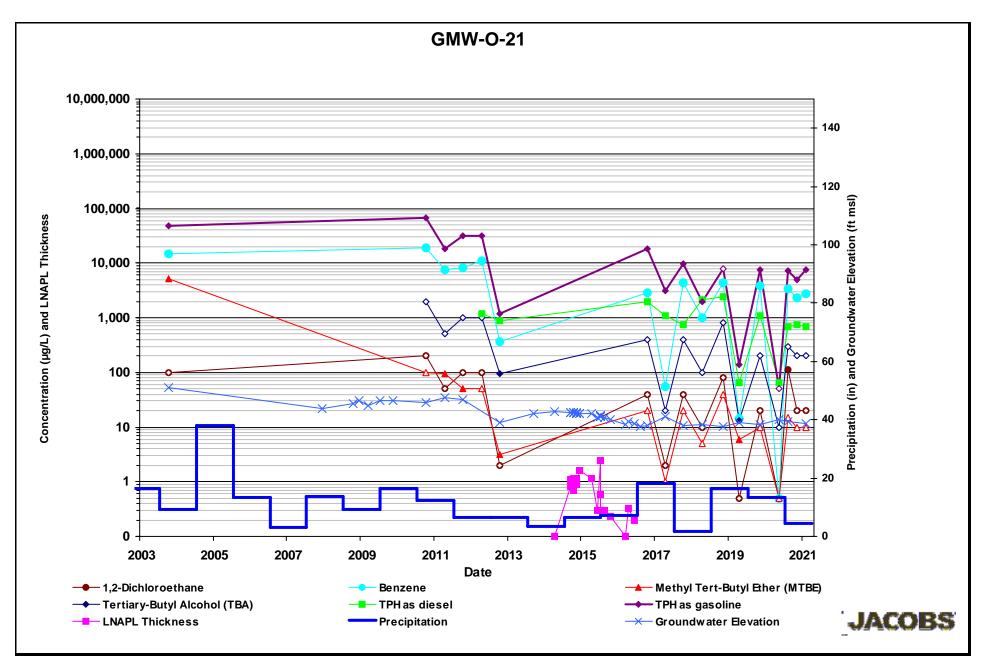


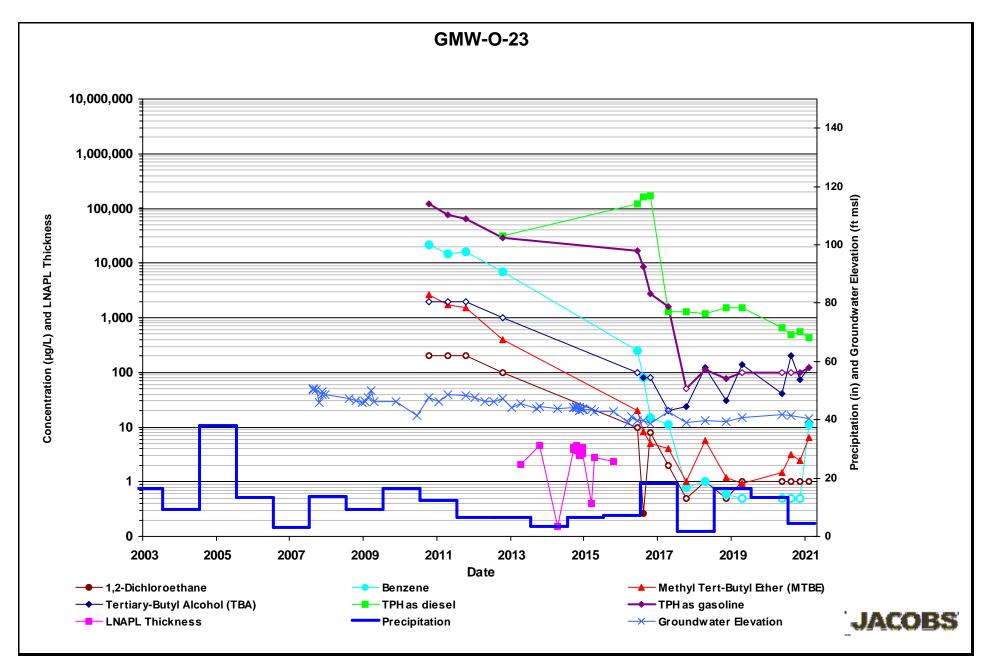


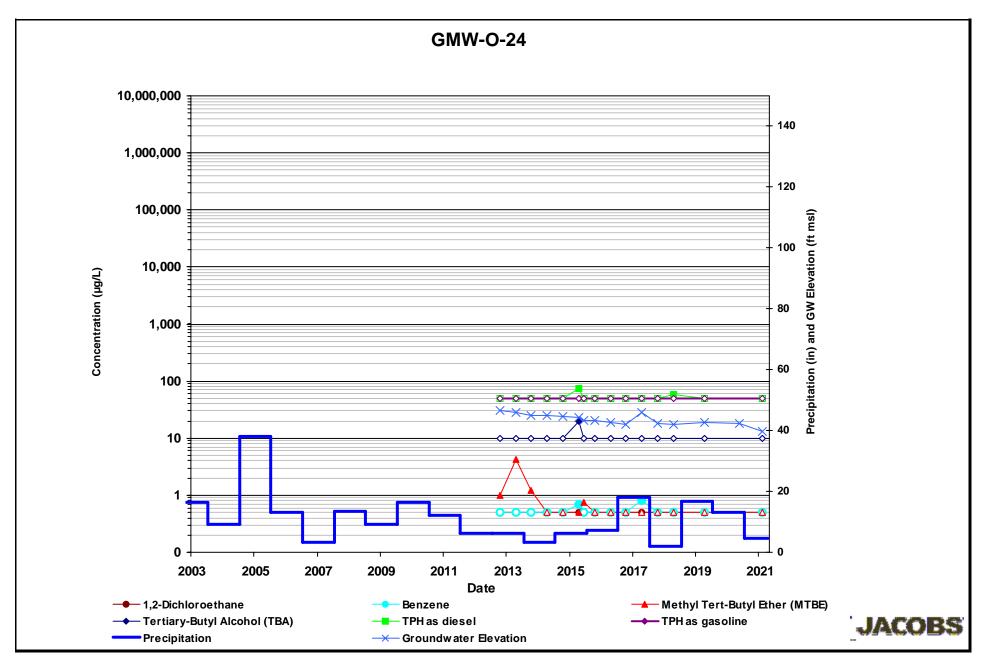


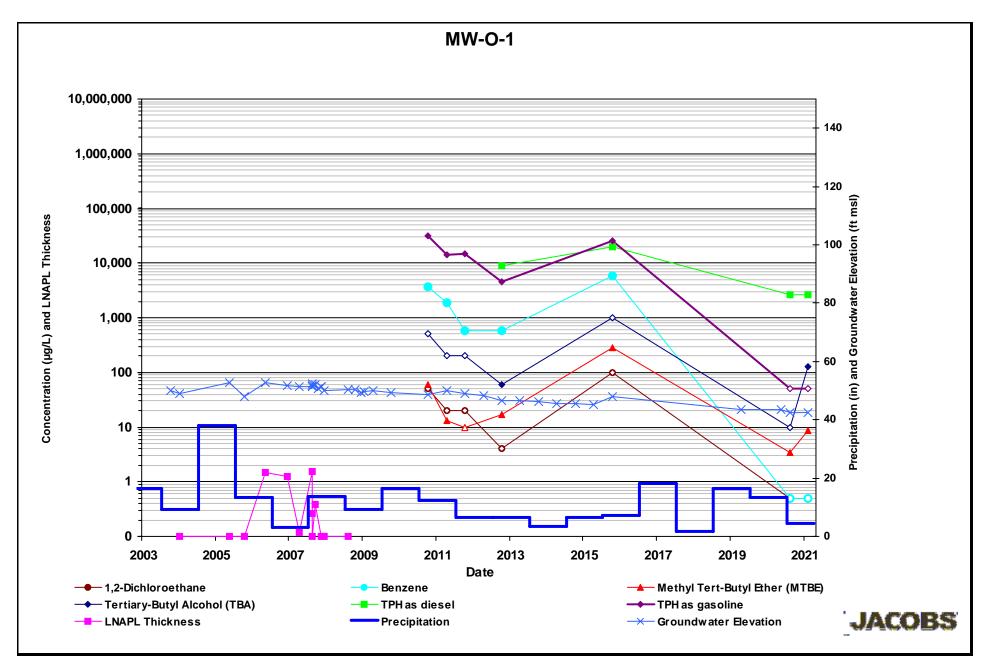


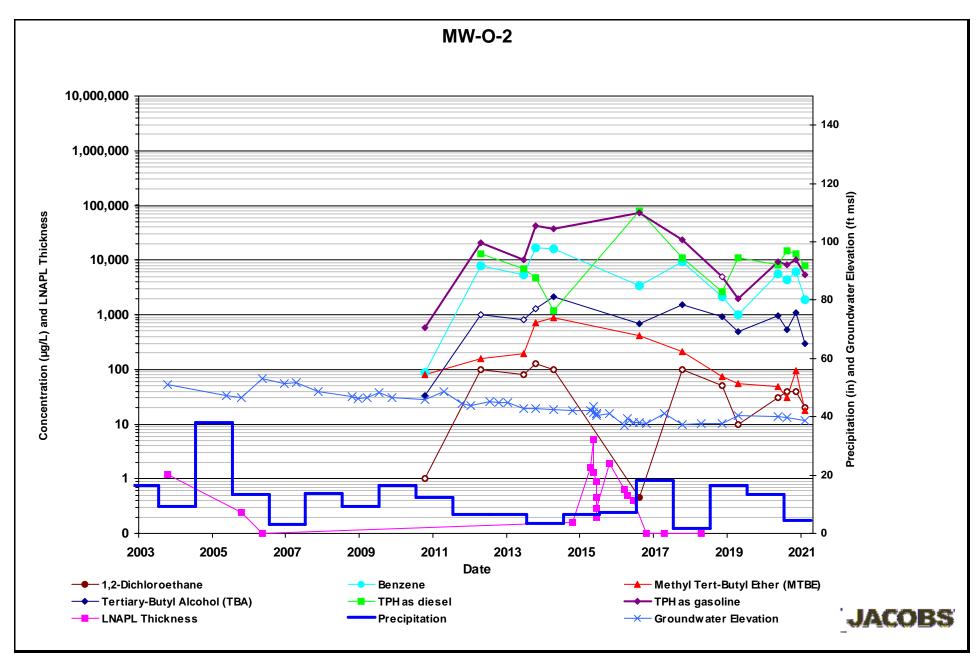












Attachment F Statistical Trend Analysis

SFPP Norwalk F	Pump Station		Salitornia						NA 1 5 :		1	D		1	D			D	
	Whole I			1			ı		Whole Dataset	Г		Pre-2010	T		Post-2010	Т		Post-2016	
Well	NumObs	% NDs	LAST RESULT DATE	LAST RESULT	HISTORICAL HIGH RESULT DATE	HISTORICAL HIGH RESULT	DIFFERENCE	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend *	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend
bw-1 bw-2	1	100% 100%	5/24/1997 5/24/1997	<100 <100	5/24/1997 5/24/1997	<100 <100	0% 0%	*	*	*	*	*	*	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
bw-3	1	100%	5/24/1997	<100	5/24/1997	<100	0%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
bw-4	1	0%	5/28/1997	960	5/28/1997	960	0%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
bw-5	1	0%	5/28/1997	150	5/28/1997	150	0%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
bw-6	1	100% 0%	5/29/1997	<100 200	5/29/1997	<100 200	0%	*	*	*	*	*	*	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A N/A
bw-7 bw-8	1	100%	5/29/1997 5/29/1997	<100	5/29/1997 5/29/1997	<100	0% 0%	*	*	*	*	*	*	N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A
bw-9	1	100%	5/30/1997	<100	5/30/1997	<100	0%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
exp-1	130	98%	11/4/2020	<50	8/10/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
exp-2	131	98%	11/5/2020	<50	8/10/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
exp-3 exp-4	132 52	99% 100%	11/4/2020 11/3/2020	<50 <50	8/10/1999 8/10/1999	<500 <500	90%	*	*	*	*	*	*	*	*	*	*	*	*
exp-5	82	100%	11/4/2020	<50 <50	8/10/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gb-21	2	100%	1/24/2011	<50	1/24/2011	<50	0%	*	*	*	N/A	N/A	N/A	*	*	*	N/A	N/A	N/A
gb-22	2	100%	1/21/2011	<50	1/21/2011	<50	0%	*	*	*	N/A	N/A	N/A	*	*	*	N/A	N/A	N/A
gb-23	2 55	100% 36%	1/21/2011 5/11/2020	<50 <50	1/21/2011 7/17/1997	<100 68000	50% 100%	-978	* Decreasing	* Decreasing	N/A -336	N/A Decreasing	N/A Decreasing	-112	Decreasing	* Decreasing	N/A	N/A Stable	N/A Stable
gmw-1 gmw-10	9	11%	2/24/2021	<500 <500	10/28/2015	27000	98%	-976 8	Stable	Stable	-336 N/A	N/A	N/A	-112	Stable	Stable	*	stable *	Stable *
gmw-11	12	33%	4/15/2016	<100	5/20/1998	42400	100%	-35	Decreasing	Decreasing	-24	Decreasing	Decreasing	*	*	*	*	*	*
gmw-12	39	95%	10/22/2020	<100	1/6/1998	<500	80%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-13	49	98%	11/4/2020	<50	7/10/1997	1300	96%	* 4F0	*	*	*	*	*	*	*	*	* N/A	* N/A	* NI/A
gmw-14 gmw-14r	31 8	68% 100%	10/30/2014 11/5/2020	<100 <50	11/14/2007 11/5/2020	1500 <50	93% 0%	-152 *	Decreasing *	Stable *	-42 N/A	Stable N/A	Stable N/A	*	*	*	N/A *	N/A *	N/A *
gmw-15	26	62%	10/23/2020	<100	4/10/2002	1900	95%	-196	Decreasing	Decreasing	-14	Stable	Stable	*	*	*	*	*	*
gmw-16	25	100%	10/21/2020	<100	1/6/1998	<500	80%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-17	12	8%	10/31/2014	510	10/24/2002	49000	99%	-23	Stable	Stable	-1	Stable	Stable	-13	Stable	Stable	N/A	N/A	N/A
gmw-17r gmw-18	7 8	57% 25%	10/20/2020 10/26/2020	<100 120	11/12/2018 11/3/2014	1300 15000	92% 99%	-11 -5	Stable Stable	Stable Stable	N/A *	N/A *	N/A *	-11 -6	Stable Stable	Stable Stable	-11 2	Stable Stable	Stable Stable
gmw-19	26	85%	10/23/2020	<100	11/27/1996	3000	97%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-2	19	84%	5/26/2010	<50	5/7/1999	<500	90%	*	*	*	*	*	*	*	*	*	N/A	N/A	N/A
gmw-20	16	81%	4/18/2017	<100	11/27/1996	1100	91%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-21	11	55%	10/23/2020	<100	11/3/2014	1500	93%	-36	Decreasing	Decreasing	N/A	N/A	N/A	-36	Decreasing	Decreasing	-17	Stable	Stable
gmw-22 gmw-23	9	0% 0%	10/18/2012 11/1/2019	32000 130	4/20/2012 4/23/2015	46000 37000	30% 100%	-9	Stable Stable	Stable Stable	N/A N/A	N/A N/A	N/A N/A	-9	Stable Stable	Stable Stable	N/A 4	N/A Stable	N/A Stable
gmw-24	2	0%	10/13/2011	58000	4/29/2011	70000	17%	*	*	*	N/A	N/A	N/A	*	*	*	N/A	N/A	N/A
gmw-25	14	29%	11/6/2020	<50	10/13/2011	<20000	100%	-40	Decreasing	Decreasing	N/A	N/A	N/A	-40	Decreasing	Decreasing	-8	Stable	Stable
gmw-26	28	61%	11/5/2020	<50	11/19/1999	6700	99%	-222	Decreasing	Decreasing	-27	Stable	Stable	*	*	*	*	*	*
gmw-27 gmw-28	37 25	22% 24%	10/30/2014 2/25/2021	<50 <50	11/3/2004 7/8/2004	21000 46000	100% 100%	-319 -205	Decreasing Decreasing	Decreasing	-37 8	Stable Stable	Stable Stable	-77	Decreasing	* Decreasing	N/A -42	N/A Decreasing	N/A Decreasing
gmw-29	6	0%	3/15/2016	74000	3/15/2016	74000	0%	15	Increasing	Decreasing Increasing	10	Increasing	Increasing	*	becreasing *	*	*	*	*
gmw-3	41	98%	10/22/2015	<50	5/7/1999	<500	90%	*	*	*	*	*	*	*	*	*	N/A	N/A	N/A
gmw-30	11	27%	11/6/2020	<50	4/15/2016	14000	100%	-48	Decreasing	Decreasing	N/A	N/A	N/A	-48	Decreasing	Decreasing	-48	Decreasing	Decreasing
gmw-31	25	88%	10/20/2020	<100	11/27/1996	1100	91%	*	*	* Ctable	*	*	*	*	*	*	* N/A	* N/A	* N/A
gmw-32 gmw-33	16 12	50% 100%	10/30/2014 4/11/2002	290 <300	5/9/2001 1/6/1998	1000 <500	71% 40%	-4 *	Stable *	Stable *	12 *	Stable *	Stable *	1 N/A	Stable N/A	Stable N/A	N/A N/A	N/A N/A	N/A N/A
gmw-34	6	50%	4/12/2002	960	11/18/1999	9500	90%	-4	Stable	Stable	-4	Stable	Stable	N/A	N/A	N/A	N/A	N/A	N/A
gmw-35	1	0%	5/9/2001	20000	5/9/2001	20000	0%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
gmw-35r	7	0%	10/26/2020	730	5/11/2020	1200	39%	14	Increasing	Increasing	N/A	N/A	N/A	14	Increasing	Increasing	14	Increasing	Increasing
gmw-36 gmw-37	64 59	2% 100%	2/25/2021 11/4/2020	160 <50	4/12/2013 5/7/1999	560000 <500	100% 90%	-626 *	Decreasing *	Decreasing *	59 *	Stable *	Stable *	-159 *	Decreasing *	Stable *	-15 *	Stable *	Decreasing *
gmw-38	64	100%	11/4/2020	<50	5/7/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-39	68	96%	11/4/2020	<50	10/15/2008	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-4	19	0%	10/11/2013	1800	4/16/2008	16000	89%	15	Stable	Stable	28	Increasing	Increasing	-1	Stable	Stable	N/A	N/A	N/A
gmw-40	18	83%	10/5/2016	<100	1/7/1998	<500 -500	80%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-41 gmw-42	25 20	92% 70%	10/20/2020 10/20/2020	<100 <100	1/7/1998 11/18/1999	<500 7900	80% 99%	-117	Decreasing	Decreasing	-21	Decreasing	Decreasing	*	*	*	*	*	*
gmw-43	24	96%	10/22/2020	<100	11/27/1996	620	84%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-44	26	88%	10/20/2020	<100	11/27/1996	820	88%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-45	19	0%	10/26/2020	2700	11/22/1996	23000	88%	-11	Stable	Stable	19	Stable	Stable	4	Stable	Stable	0	Stable	Stable
gmw-47 gmw-48	53 15	58% 27%	10/26/2020 10/21/2020	130 <100	11/27/1996 11/22/1996	9600 56000	99% 100%	-578 -89	Decreasing Decreasing	Stable Decreasing	-290 *	Decreasing *	Decreasing *	* -75	* Decreasing	* Decreasing	-30	* Decreasing	* Decreasing
gmw-4r	8	75%	11/5/2020	<50	4/19/2018	100	50%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
gmw-5	15	100%	4/21/2015	<100	1/6/1998	<500	80%	*	*	*	*	*	*	*	*	*	N/A	N/A	N/A
gmw-50	1	100%	4/14/2016	<100	4/14/2016	<100	0%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
gmw-54	2	100%	4/21/2017	<100	4/21/2017	<100	0%	*	*	*	N/A *	N/A *	N/A *	*	*	*	*	*	*
gmw-56 gmw-57	22 48	100% 48%	10/21/2020 10/23/2020	<100 <100	4/10/2002 5/9/2001	<300 28000	67% 100%	-650	Decreasing	Decreasing	-338	Decreasing	Decreasing	*	*	*	*	*	*
gmw-58	33	15%	10/23/2020	<100	5/17/2000	21000	100%	-374	Decreasing	Decreasing	-150	Decreasing	Decreasing	-19	Stable	Stable	-1	Stable	Stable
gmw-59	47	15%	10/22/2020	<100	11/29/2000	67000	100%	-715	Decreasing	Decreasing	-93	Decreasing	Decreasing	-192	Decreasing	Decreasing	-30	Decreasing	Decreasing
gmw-6	32	94%	10/21/2020	<100	11/27/1996	5300	98%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-60	48	19%	10/21/2020	<100	7/21/2004	15000	99%	-877	Decreasing	Decreasing	-160	Decreasing	Decreasing	-230	Decreasing	Decreasing	*	*	*
gmw-61 gmw-62	47 17	21% 6%	10/21/2020 10/19/2020	<100 <100	11/3/2004 4/15/2019	23000 17000	100% 99%	-908 -19	Decreasing Stable	Decreasing Stable	-196 -12	Decreasing Stable	Decreasing Stable	-191 -12	Decreasing Stable	Decreasing Stable	-9	* Stable	Decreasing
gmw-63	20	100%	10/19/2020	<100	10/19/2020	<100	0%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-64	20	100%	10/19/2020	<100	10/19/2020	<100	0%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-65	16	100%	10/19/2020	<100	10/19/2020	<100	0%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-66	4	100%	10/28/2014	<100	10/28/2014	<100	0%	*	*	*	*	*	*	*	*	*	N/A	N/A	N/A

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SFPP Norwalk Pu	ump Station,	, Norwalk, (California																
	Whole D	Dataset							Whole Dataset			Pre-2010			Post-2010			Post-2016	
Well	NumObs	% NDs	LAST RESULT DATE	LAST RESULT	HISTORICAL HIGH RESULT DATE	HISTORICAL HIGH RESULT	DIFFERENCE	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend
gmw-66r	10	100%	10/21/2020	<100	10/21/2020	<100	0%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
gmw-67 gmw-68	11 2	55% 0%	10/19/2020 4/11/2016	110 15000	10/21/2015 10/21/2015	900 17000	88% 12%	-2 *	Stable *	Stable *	N/A N/A	N/A N/A	N/A N/A	-2 *	Stable *	Stable *	8	Stable *	Stable *
gmw-69	11	0%	10/19/2020	930	4/16/2018	3600	74%	-24	Decreasing	Stable	N/A	N/A	N/A	-24	Decreasing	Stable	-16	Stable	Stable
gmw-7	10	0%	10/26/2020	530	12/1/2000	520000	100%	-16	Stable	Stable	*	*	*	-7	Stable	Stable	1	Stable	Stable
gmw-8	44	100%	11/5/2020	<50	5/7/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-9	13 80	46% 100%	11/6/2020 11/4/2020	<50 <50	10/13/2011 8/10/1999	61000 <500	100% 90%	-43 *	Decreasing *	Decreasing	N/A *	N/A *	N/A *	-43 *	Decreasing	Decreasing	-16 *	Stable	Stable
gmw-o-1	53	32%	11/4/2020	<50 <50	11/16/1999	32000	100%	-770	Decreasing	Decreasing	-126	Decreasing	Decreasing	-118	Decreasing	Stable	-34	Decreasing	Stable
gmw-o-11	3	67%	2/24/2021	<100	10/4/2010	10000	99%	-2	Stable	Decreasing	N/A	N/A	N/A	-2	Stable	Decreasing	*	*	*
gmw-o-12	7	0%	10/11/2013	30000	4/12/2013	34000	12%	7	Stable	Stable	N/A	N/A	N/A	7	Stable	Stable	N/A	N/A	N/A
gmw-o-14	77	0%	2/24/2021 11/6/2020	810 <1000	7/17/1997	160000 370000	99% 100%	-530 44	Decreasing	Decreasing Stable	-9 *	Stable *	Stable *	-263	Decreasing	Decreasing	-28	Stable	Stable
gmw-o-15 gmw-o-16	42 80	2% 93%	11/5/2020	320	4/14/2016 5/7/1999	<500	36%	*	Stable *	stable *	*	*	*	43 *	Stable *	Stable *	-8 *	Decreasing *	Decreasing *
gmw-o-17	38	100%	11/4/2020	<50	5/5/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-o-18	55	31%	11/6/2020	9700	4/14/2016	11000000	100%	233	Increasing	Stable	-20	Stable	Stable	42	Stable	Stable	-2	Stable	Stable
gmw-o-19	78	95%	11/5/2020	<50	5/5/2005	510	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-o-2 gmw-o-20	73 17	100% 0%	11/4/2020 2/24/2021	<50 570	5/5/1999 4/20/2012	<500 48000	90% 99%	-102	Decreasing	Decreasing	N/A	N/A	N/A	-102	Decreasing	Decreasing	-42	Decreasing	Decreasing
gmw-o-21	17	12%	2/24/2021	7500	10/8/2010	66000	89%	-69	Decreasing	Decreasing	*	*	*	-55	Decreasing	Decreasing	-15	Stable	Stable
gmw-o-23	16	25%	2/24/2021	120	10/8/2010	120000	100%	-80	Decreasing	Decreasing	N/A	N/A	N/A	-80	Decreasing	Decreasing	-26	Decreasing	Stable
gmw-o-24	15	100%	2/25/2021	<50	2/25/2021	<50 44000	0%	4704	* Deex!	* Dear	N/A	N/A	N/A	*	*	*	*	* In ord = = := =	*
gmw-o-3 gmw-o-4	82 51	48% 100%	11/4/2020 11/4/2020	260 <50	7/14/1997 5/6/1999	14000 <500	98% 90%	-1781 *	Decreasing *	Decreasing *	-748 *	Decreasing *	Decreasing *	*	*	*	30 *	Increasing *	Stable *
gmw-o-4 (mid)	31	100%	10/16/2012	<50	5/6/1999	<500	90%	*	*	*	*	*	*	*	*	*	N/A	N/A	N/A
gmw-o-5	58	100%	11/4/2020	<50	8/10/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-o-6	20	100%	4/17/2012	<50	5/5/1999	<500	90%	*	*	*	*	*	*	* N/A	* N/A	* N/A	N/A	N/A	N/A
gmw-o-7 gmw-o-8	1 21	100% 100%	5/7/1999 10/16/2012	<500 <50	5/7/1999 10/24/2002	<500 <300	0% 83%	*	*	*	*	*	*	N/A *	N/A *	N/A *	N/A N/A	N/A N/A	N/A N/A
gmw-o-9	50	100%	11/4/2020	<50	5/5/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-sf-10	7	71%	10/17/2012	<50	10/10/2003	100	50%	-9	Stable	Stable	*	*	*	*	*	*	N/A	N/A	N/A
gmw-sf-7	58	95%	11/4/2020	<50	7/19/2004	550	91%	*	*	*	*	*	*	*	*	*	*	*	*
gmw-sf-8 gmw-sf-9	57 8	98% 88%	11/4/2020 10/17/2012	<50 <50	11/18/1999 10/12/2011	660 <100	92% 50%	*	*	*	*	*	*	*	*	*	* N/A	* N/A	N/A
gmw-si-9 gw-1	6	100%	4/19/2017	<100	4/19/2017	<100	0%	*	*	*	*	*	*	*	*	*	*	*	*
gw-13(6")	21	90%	10/22/2020	<100	11/3/2014	1500	93%	*	*	*	*	*	*	*	*	*	*	*	*
gw-14(1")	3	0%	1/13/2010	950	1/13/2010	950	0%	1	Stable	Stable	*	*	*	*	*	*	N/A	N/A	N/A
gw-14(6")	7	0%	10/31/2014	1700 1400	4/17/2014	2200 1400	23%	8	Stable *	Stable *	* N/A	* N/A	* N/A	-1 *	Stable	Stable	N/A *	N/A *	N/A *
gw-14r gw-15(6")	12	0% 33%	10/26/2020 10/21/2020	<100	10/26/2020 11/3/2014	32000	0% 100%	-50	Decreasing	Decreasing	N/A *	*	N/A *	-43	Decreasing	Decreasing	-20	Decreasing	Decreasing
gw-16(6")	19	89%	10/21/2020	<100	11/3/2014	2500	96%	*	*	*	*	*	*	*	*	*	*	*	*
gw-2	19	89%	10/26/2020	<100	11/3/2014	1800	94%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
gw-3	15 3	100%	10/22/2020	<100	10/22/2020	<100	0% 0%	*	*	*	N/A	N/A N/A	N/A	*	*	*	*	*	*
gw-4 gw-6	21	100% 90%	10/10/2016 10/20/2020	<100 <100	10/10/2016 11/18/1999	<100 690	86%	*	*	*	N/A *	N/A *	N/A *	*	*	*	*	*	*
gw-7	4	100%	4/19/2017	<100	4/12/2002	<300	67%	*	*	*	*	*	*	*	*	*	*	*	*
gw-8	14	100%	10/19/2020	<100	10/19/2020	<100	0%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
gwr-1	28	11%	10/30/2014	<100	5/6/2005	16000	99%	-131	Decreasing	Decreasing	21	Stable	Stable	-24	Decreasing	Decreasing	N/A	N/A	N/A
gwr-1r gwr-3	3	100% 33%	11/5/2020 10/13/2011	<50 <20000	11/5/2020 4/13/2011	<50 25000	0% 20%	-1	Stable	Stable	N/A N/A	N/A N/A	N/A N/A	-1	Stable	Stable	N/A	N/A	N/A
hl-2	47	91%	11/5/2020	<50	7/16/1997	1400	96%	*	*	*	*	*	*	*	*	*	*	*	*
hl-3	31	90%	11/3/2020	<50	10/23/2002	<300	83%	*	*	*	*	*	*	*	*	*	*	*	*
hl-4	16	6%	11/3/2004	200	5/7/1999	2800	93%	-32	Stable	Stable	-32	Stable	Stable	N/A	N/A	N/A	N/A	N/A	N/A
hl-5 mw-10	13	0% 100%	7/14/1997 4/14/2016	950 <100	7/14/1997 1/6/1998	950 <500	0% 80%	*	*	*	*	*	*	N/A *	N/A *	N/A *	N/A *	N/A *	N/A *
mw-11	5	80%	4/19/2012	220	4/10/2002	<300	27%	*	*	*	*	*	*	*	*	*	N/A	N/A	N/A
mw-12	46	100%	11/5/2020	<50	5/7/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
mw-13	29	97%	10/22/2020	<100	11/22/1996	1100	91%	*	*	*	*	*	*	*	*	*	*	*	*
mw-14 mw-15	35 22	83% 36%	4/19/2017 10/31/2014	<100 590	3/23/2007 4/10/2002	670 59000	85% 99%	70	Increasing	* Stable	8	* Stable	* Stable	-6	* Stable	* Stable	N/A	N/A	N/A
mw-15r	8	50%	11/5/2020	130	11/5/2020	130	0%	3	Stable	Stable	N/A	N/A	N/A	3	Stable	Stable	3	Stable	Stable
mw-16	33	94%	10/20/2020	<100	1/6/1998	<500	80%	*	*	*	*	*	*	*	*	*	*	*	*
mw-17	29	93%	10/20/2020	<100	1/6/1998	<500	80%	*	*	*	*	*	*	*	*	*	*	*	*
mw-18 (mid) mw-19 (mid)	23 56	57% 57%	11/6/2020 11/3/2020	<50 <50	4/13/2011 2/3/1999	4100 <10000	99% 100%	-130 -955	Decreasing Decreasing	Decreasing Decreasing	-341	Stable Decreasing	Increasing Decreasing	-104 *	Decreasing *	Decreasing *	-42 *	Decreasing *	Decreasing *
mw-19 (mid) mw-20 (mid)	49	86%	11/3/2020	<50 <50	2/3/1999 5/7/1999	<10000 <500	90%	-955 *	becreasing *	becreasing *	*	becreasing *	becreasing *	*	*	*	*	*	*
mw-21 (mid)	31	81%	11/3/2020	<50	5/7/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
mw-22 (mid)	42	95%	10/22/2020	<100	8/10/1999	<500	80%	*	*	*	*	*	*	*	*	*	*	*	*
mw-23 (mid)	12	83%	10/23/2002	<300	11/21/1996	1400	79%	*	*	*	*	*	*	N/A *	N/A *	N/A *	N/A *	N/A *	N/A *
mw-24 mw-25	26 17	88% 100%	5/11/2020 11/7/2019	<100 <100	1/6/1998 5/6/1999	700 <500	86% 80%	*	*	*	*	*	*	*	*	*	*	*	*
mw-26	28	43%	10/19/2020	<100	5/16/2000	8400	99%	-187	Decreasing	Decreasing	16	Stable	Stable	-76	Decreasing	Decreasing	-22	Decreasing	Stable
mw-27	27	89%	10/22/2020	<100	11/18/1999	7200	99%	*	*	*	*	*	*	*	*	*	*	*	*
	14	79%	4/20/2017	<100	11/27/1996	1500	93%	*	*	*	*	*	*	*	*	*	*	*	*
mw-28			40100100-																*
mw-29	24	46%	10/20/2020	<100 <50	5/21/1998 5/7/1999	84700	100%	-207 *	Decreasing *	Decreasing *	-24 *	Decreasing *	Decreasing *	-56 *	Decreasing *	Stable *	*	*	*
		46% 98% 77%	10/20/2020 11/5/2020 11/3/2020	<100 <50 <50	5/21/1998 5/7/1999 11/30/2000	84700 <500 590	100% 90% 92%	-207 * *	Decreasing * *	Decreasing * *	-24 * -216	Decreasing * Decreasing	Decreasing * Decreasing	-56 * *	Decreasing * *	Stable * *		* *	

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Table C-1. Total Gasoline Range Petroleum Hydrocarbons (TPH-g) in Groundwater – Gasoline Range – Statistical Summary

SFPP Norwalk Pump Station, Norwalk, California

SFPP Norwalk	Whole		Jamorna						Whole Dataset			Pre-2010		1	Post-2010			Post-2016	
347.11	+		1 AOT DEOLU T DATE		LUCTORION LUCUL DECLU T DATE		DIFFERENCE	M44 (O)	1	TO T .	M((0)		TO T .	N414 (O)	1	TO T 1	M44 (O)		TO T .
Well	NumObs	% NDs	LAST RESULT DATE	LAST RESULT	HISTORICAL HIGH RESULT DATE	HISTORICAL HIGH RESULT	DIFFERENCE	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend
mw-9	36	19%	11/6/2020	<100	5/26/1998	4700	98%	-394	Decreasing	Decreasing	3	Stable	Stable	-182	Decreasing	Decreasing	-13	Stable *	Stable
mw-o-1	7	29%	2/25/2021	<50	10/8/2010	32000	100%	-12	Decreasing	Decreasing	N/A	N/A	N/A	-12	Decreasing	Decreasing			04-1-1-
mw-o-2 mw-sf-1	13 44	8% 18%	2/24/2021 11/6/2020	5300 <100	8/23/2016 11/3/2004	73000 34000	93% 100%	-13 -521	Stable	Stable	N/A 25	N/A Stable	N/A Stable	-13 -146	Stable	Stable	-8 2	Stable Stable	Stable Stable
mw-sf-10	3	0%	10/13/2011	18000	4/14/2011	31000	42%	-321 -1	Decreasing Stable	Decreasing Stable	N/A	N/A	N/A	-146	Decreasing Stable	Decreasing Stable	N/A	N/A	N/A
mw-sf-11	5	0%	10/18/2012	77000	10/18/2012	77000	0%	6	Stable	Stable	N/A	N/A	N/A	6	Stable	Stable	N/A	N/A	N/A
mw-sf-12	3	0%	10/13/2011	110000	10/13/2011	110000	0%	3	Stable	Stable	N/A	N/A	N/A	3	Stable	Stable	N/A	N/A	N/A
mw-sf-13	13	54%	11/6/2020	<50	10/14/2011	42000	100%	-50	Decreasing	Decreasing	N/A	N/A	N/A	-50	Decreasing	Decreasing	-23	Decreasing	Decreasing
mw-sf-14	8	13%	4/15/2016	370	10/27/2015	270000	100%	-14	Stable	Stable	N/A	N/A	N/A	-14	Stable	Stable	*	*	*
mw-sf-15	13	23%	11/6/2020	<100	10/14/2011	35000	100%	-52	Decreasing	Decreasing	N/A	N/A	N/A	-52	Decreasing	Decreasing	-25	Decreasing	Decreasing
mw-sf-16	6	0%	10/27/2015	3000	10/31/2014	100000	97%	3	Stable	Stable	N/A	N/A	N/A	3	Stable	Stable	N/A	N/A	N/A
mw-sf-2	3	0%	10/13/2011	72000	10/5/2010	110000	35%	-1	Stable	Stable	N/A	N/A	N/A	-1	Stable	Stable	N/A	N/A	N/A
mw-sf-3	4	25%	11/3/2015	280000	11/3/2015	280000	0%	4	Stable	Stable	N/A	N/A	N/A	4	Stable	Stable	N/A	N/A	N/A
mw-sf-4	27	33%	11/6/2020	<50	10/8/2003	40000	100%	-239	Decreasing	Decreasing	-6	Stable	Stable	-138	Decreasing	Decreasing	*	*	*
mw-sf-5	6	50%	10/27/2015	270	4/13/2011	570	53%	-8	Stable	Stable	N/A	N/A	N/A	-8	Stable	Stable	N/A	N/A	N/A
mw-sf-6	13	38%	11/9/2020	<200	10/8/2010	59000	100%	-61	Decreasing	Decreasing	N/A	N/A	N/A Degrapsing	-61	Decreasing	Decreasing	-30 *	Decreasing *	Decreasing *
mw-sf-9 po-7	18	11% 100%	4/14/2016 11/8/2005	2300 <100	3/11/2003 11/8/2005	24000 <100	90%	-34 *	Stable *	Stable *	-30 *	Decreasing *	Decreasing *	12 N/A	Increasing N/A	Stable N/A	N/A	N/A	N/A
po-7 pw-1	30	97%	11/7/2019	<100	5/6/1999	<500	80%	*	*	*	*	*	*	N/A *	N/A *	N/A *	N/A *	N/A *	1N/A *
pw-1	33	91%	4/17/2008	<50	8/10/1999	<500	90%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
pw-3	53	98%	11/5/2020	<50	8/10/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
pz-1	11	36%	4/9/2002	<300	5/6/1999	2000	85%	8	Stable	Stable	8	Stable	Stable	N/A	N/A	N/A	N/A	N/A	N/A
pz-10	31	68%	4/14/2016	<200	4/22/2004	11000	98%	-152	Decreasing	Decreasing	-100	Decreasing	Decreasing	*	*	*	*	*	*
pz-2	18	33%	11/6/2020	<50	4/13/2016	2300	98%	-75	Decreasing	Decreasing	N/A	N/A	N/A	-75	Decreasing	Decreasing	-57	Decreasing	Decreasing
pz-3	11	27%	10/26/2020	<100	4/18/2014	5300	98%	-43	Decreasing	Decreasing	N/A	N/A	N/A	-43	Decreasing	Decreasing	-15	Decreasing	Decreasing
pz-5	71	4%	11/6/2020	700	5/27/2010	3200000	100%	748	Increasing	Increasing	67	Increasing	Increasing	-38	Stable	Stable	-9	Stable	Stable
pz-6	4	100%	7/8/2004	<50	5/8/2001	<300	83%		*	×	*	*	* Ot-1-1-	N/A	N/A	N/A	N/A	N/A	N/A
pz-7a	3	0% 0%	10/10/2003 10/10/2003	240 90	6/13/2003 6/13/2003	340 98	29% 8%	-1	Stable Stable	Stable	-1 -1	Stable Stable	Stable Stable	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
pz-7b pz-8a	4	100%	12/6/2006	<50	12/6/2006	96 <50	0%	-1 *	stable *	Stable *	- I	Stable *	Stable *	N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A
pz-8b	4	50%	12/6/2006	<50	10/10/2003	310	84%	1	Stable	Stable	1	Stable	Stable	N/A	N/A	N/A	N/A	N/A	N/A
pz-9a	3	100%	10/10/2003	<50	10/10/2003	<50	0%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
pz-9b	3	67%	10/10/2003	<50	6/13/2003	75	33%	-2	Stable	Decreasing	-2	Stable	Decreasing	N/A	N/A	N/A	N/A	N/A	N/A
rtf-18-n	1	0%	4/24/2017	25000	4/24/2017	25000	0%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
rtf-18-nnw	1	0%	4/24/2017	30000	4/24/2017	30000	0%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
tf-15	2	0%	10/26/2020	160	5/12/2020	2000	92%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
tf-16	6	0%	10/26/2020	170	4/17/2014	6000	97%	-3	Stable	Stable	N/A	N/A	N/A	-3	Stable	Stable	*	*	*
tf-17	3	0%	11/3/2014	2900	10/9/2013	18000	84%	-3	Stable	Decreasing	N/A	N/A	N/A	-3	Stable	Decreasing	N/A	N/A	N/A
tf-17r	2	0%	11/23/2020	5700	5/12/2020	5800	2%		Ctable	Decreasing	N/A	N/A	N/A	2	Ctoble	Decreasing		Ctable	Decreasing
tf-18 tf-19	3	0% 0%	11/23/2020 11/6/2018	3800 710	4/24/2017 11/6/2018	54000 710	93% 0%	-3 *	Stable *	Decreasing *	N/A N/A	N/A N/A	N/A N/A	-3 *	Stable *	Decreasing *	-3 *	Stable *	Decreasing *
tf-20r	7	0%	10/28/2020	170	10/10/2017	1300	87%	-17	Decreasing	Decreasing	N/A	N/A	N/A	-17	Decreasing	Decreasing	-17	Decreasing	Decreasing
tf-21	15	13%	10/23/2020	<100	4/20/2012	1600	94%	-80	Decreasing	Decreasing	N/A	N/A	N/A	-80	Decreasing	Decreasing	-31	Decreasing	Decreasing
tf-23	4	0%	10/26/2020	550	5/11/2020	660	17%	2	Stable	Stable	N/A	N/A	N/A	2	Stable	Stable	2	Stable	Stable
tf-24	13	100%	10/23/2020	<100	10/23/2020	<100	0%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
tf-8	15	93%	10/26/2020	<100	4/18/2014	140	29%	*	*	*	N/A	N/A	N/A	*	*	*	*	*	*
tf-9	3	0%	10/31/2014	1100	4/18/2014	3400	68%	1	Stable	Stable	N/A	N/A	N/A	1	Stable	Stable	N/A	N/A	N/A
tf-9r	7	57%	10/20/2020	<100	11/12/2018	1500	93%	-12	Decreasing	Stable	N/A	N/A	N/A	-12	Decreasing	Stable	-12	Decreasing	Stable
wcw-1	30	100%	4/17/2012	<50	8/10/1999	<500	90%	<u> </u>	*	*		*	*	*	*	* N/A	N/A	N/A	N/A
wcw-10	11 11	100% 100%	4/9/2002 4/9/2002	<300 <300	5/5/1999 5/6/1999	<500 <500	40% 40%	*	*	*	*	*	*	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
wcw-11 wcw-12	46	100%	4/9/2002 11/3/2020	<300 <50	5/6/1999	<500 <500	40% 90%	*	*	*	*	*	*	14/A *	1N/A *	1N/A *	1N/A *	1V/A *	1N/A *
wcw-12	73	100%	11/3/2020	<50	5/6/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-14	44	100%	11/3/2020	<50	5/6/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-2	55	100%	11/3/2020	<50	8/10/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-3	79	97%	11/3/2020	<50	2/3/1999	<1000	95%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-4	47	100%	11/3/2020	<50	5/6/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-5	47	100%	11/3/2020	<50	5/5/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-6	47	98%	11/3/2020	<50	5/6/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-7	72	94%	5/7/2020	<50	10/12/2011	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-8	51	94%	11/3/2020	<50	5/6/1999	<500	90%	*	*	*	*	*	*	*	*	*	*	*	*
wcw-9	11	100%	4/11/2002	<300	5/6/1999	<500	40%	*	*	*	*	*	*	N/A	N/A	N/A	N/A	N/A	N/A
Notes:																			

Notes:
*Valid statistical trend analysis requires 3 or more observations, with less than 75% nondetect values per well.

Stable = Trend in well is not statistically
Increasing = Statistically significant increasing trend observed in the data over time.

Decreasing = Statistically significant decreasing trend observed in the data over time.

N/A = not available

ND = nondetect

M/K = Mann Kondall

MK = Mann-Kendall

S = MK test statistical value; the greater the

TS = Theil-Sen

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Table C-2. Benzene in Groundwater – Statistical Summary SFPP Norwalk Pump Station, Norwalk, California

	Whole I	Dataset							Whole Dataset			Pre-2010			Post-2010			Post-2016	
Well	NumObs	% NDs	LAST RESULT DATE	LAST RESULT	HISTORICAL HIGH RESULT DATE	HISTORICAL HIGH RESULT	DIFFERENCE	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend	MK (S)	MK Trend	TS Trend
gmw-10	9	11%	2/24/2021	<2.5	10/19/2012	1300	100%	0	Stable	Stable	N/A	N/A	N/A	0	Stable	Stable	*	*	*
gmw-28	26	31%	2/25/2021	<0.5	4/28/2004	22000	100%	-208	Decreasing	Decreasing	9	Stable	Stable	-64	Decreasing	Decreasing	-31	Decreasing	Stable
gmw-36	63	8%	2/25/2021	<0.5	7/30/2002	28000	100%	-785	Decreasing	Decreasing	20	Stable	Stable	-227	Decreasing	Decreasing	-18	Decreasing	Decreasing
gmw-o-11	3	33%	2/24/2021	<0.5	10/4/2010	4200	100%	-3	Stable	Decreasing	N/A	N/A	N/A	-3	Stable	Decreasing	*	*	*
gmw-o-14	77	0%	2/24/2021	26	10/11/2013	14000	100%	46	Stable	Stable	0	Stable	Stable	-187	Decreasing	Decreasing	-27	Stable	Stable
gmw-o-20	17	0%	2/24/2021	140	10/5/2010	17000	99%	-102	Decreasing	Decreasing	N/A	N/A	N/A	-102	Decreasing	Decreasing	-38	Decreasing	Decreasing
gmw-o-21	17	6%	2/24/2021	2700	10/8/2010	19000	86%	-63	Decreasing	Decreasing	*	*	*	-49	Decreasing	Decreasing	-6	Stable	Stable
gmw-o-23	16	25%	2/24/2021	11	10/8/2010	22000	100%	-95	Decreasing	Decreasing	N/A	N/A	N/A	-95	Decreasing	Decreasing	-43	Decreasing	Decreasing
gmw-o-24	15	87%	2/25/2021	<0.5	4/21/2017	1	38%	*	*	*	N/A	N/A	N/A	*	*	*	-2	Stable	Stable
mw-o-1	7	29%	2/25/2021	<0.5	10/27/2015	5900	100%	-12	Decreasing	Decreasing	N/A	N/A	N/A	-12	Decreasing	Decreasing	*	*	*
mw-o-2	13	0%	2/24/2021	1900	10/11/2013	17000	89%	-12	Stable	Stable	N/A	N/A	N/A	-12	Stable	Stable	-2	Stable	Stable
than 75% nondetect Stable = Trend in we Increasing = Statistic	values per wel ell is not statistic cally significant ically significan	II. cally increasing tre at decreasing t	e observations, with less nd observed in the data or rend observed in the data																

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Appendix D BS-02 Startup Operation Narrative

Appendix D. BS-02 Startup Operation Narrative

SFPP Norwalk Pump Station, Norwalk, California

P. C.	BS-02 Flow	Cumulative Equivalent	Cumulative Total Biodegraded Mass (lbs)	Cumulative Overall	On the Man
Date	(scfm)	Mass Removed (lbs)	C14 Corrected	Mass Removal (lbs)	Operation Notes
5/15/2020 11:30	0	0	0	0	Start
5/15/2020 11:30	26	0	0	0	BS-02 flow increased
5/18/2020 8:20	23	1	0	1	70.00%
5/18/2020 8:20	30	1	0	1	BS-02 flow increased
5/18/2020 11:58	70	1	0	2	
5/20/20 8:25	70	94	131	225	==
5/20/20 8:25	100	94	131	225	BS-02 ramped up
5/20/20 11:18	100	115	139	253	
5/22/20 14:15	100	453	261	714	
5/22/20 14:15	135	67	261	328	BS-02 ramped up
5/26/20 8:46	135	120	433	553	
5/26/20 14:18	135	126	443	568	
5/27/20 8:10	135	141	480	621	
5/29/20 9:13	135	182	581	763	
6/3/20 14:48	135	394	1782	2175	
6/4/20 10:08	135	434	1810	2245	
6/5/20 13:00	135	498	1865	2363	
6/5/20 13:00	100	498	1865	2363	BS-02 ramped down
6/10/20 10:45	100	680	2164	2844	
6/12/20 0:00	100				Only flow data collected
6/12/20 0:00	0				BS-02 Shutdown/restarted
6/16/20 0:00	12				Only flow data collected
6/23/20 10:30	3	1300	3349	4648	Only flow data collected
6/23/20 10:30	70	1300	3349	4648	BS-02 flow increased
6/24/20 11:20	70	1332	3401	4733	
6/24/20 11:20	100	1332	3401	4733	BS-02 flow increased. Only flow data collected
6/26/20 7:45	100	1415	3526	4941	
6/27/20 7:45	100				
6/27/20 7:45	0				BS-02 compressor shut down/restarted
6/30/20 12:49	100	1590	3842	5432	
7/2/20 12:49	0				BS-02 compressor shutdown
7/2/20 12:49	100				BS-02 restarted. Flow measured.
7/6/20 11:34	100	1810	4180	5990	
7/6/20 11:34	130	1810	4180	5990	BS-02 flow increased. Only flow data collected
7/8/20 13:02	105	1855	4301	6156	
7/8/20 13:02	165	1855	4301	6156	BS-02 flow increased. Only flow data collected
7/10/20 14:30	129	1903	4392	6295	
7/10/20 14:30	165	1903	4392	6295	BS-02 flow increased. Only flow data collected
7/14/20 10:30	160	2000	4521	6521	
7/14/20 10:30	185	2000	4521	6521	BS-02 flow increased. Only flow data collected
7/17/20 8:13	185	2184	4619	6802	
7/24/20 13:30	180	2497	4911	7408	

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Appendix D. BS-02 Startup Operation Narrative

SFPP Norwalk Pump Station, Norwalk, California

Date	BS-02 Flow (scfm)	Cumulative Equivalent Mass Removed (lbs)	Cumulative Total Biodegraded Mass (lbs) C14 Corrected	Cumulative Overall Mass Removal (lbs)	Operation Notes
7/28/20 13:30	180				Only flow data collected.
7/28/20 13:30	0				BS-02 compressor shutdown
8/4/20 13:35	162	2795	5499	8294	
8/21/2020 15:25	170	3022	6004	9025	
9/7/2020 15:25	0				BS-02 compressor shutdown
9/8/2020 15:25	170				BS-02 restarted. Only flow data collected.
9/17/2020 8:10	180	3496	7015	10511	·
9/29/2020 13:30	180	3644	7222	10866	
10/8/2020 10:30	90				Only flow data collected. BS-03 tie-in
10/15/2020 0:30	174				
10/30/2020 12:20	83	4917	8412	13328	
11/3/2020 12:20	180				BS-02 flow increased. Only flow data collected.
11/4/2020 9:12	188	5194	8667	13861	•
11/13/2020 9:12	188				Shut down
11/16/2020 9:00	90				
11/16/2020 9:00	182				Restarted
11/19/2020 0:00	0				Only flow data collected.
11/30/2020 0:20	180				Only flow data collected.
11/30/2020 0:20	170				Shut down
12/8/2020 12:20	180				BS-02 restarted prior to 12/8/20/20. Only flow data collected.
12/30/20 11:16	170	6318	9377	15695	·
1/5/21 9:00	170	6422	9720	16141	
2/19/21 20:00	170				BS-02 down at 20:00
2/19/21 20:00	0				
2/20/21 4:00	0				
2/20/21 4:00	170				BS-02 up at 04:00
2/23/21 10:00	170	7236	11952	19188	·

No data recorded

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Appendix E BS-02 Startup Cumulative Mass Removed Narrative

Appendix E. BS-02 Startup Cumulative Mass Removed SEPP Norwalk Pump Station Norwalk California

			Operatio	nal Data				VOC Mas	s Removal				O2 Ca	Iculations		
Date	SVE Influent Max of CO2 (%)	SVE Influent Max of O2 (%)	SVE Influent Max of VOCs (ppmv)	Max of SVE Influent Flow (scfm)	Operational Efficency	Corrected SVE Flow (scfm)	Removal Rate (VOC ppm/ ft3/minute)	VOC Mass Removal Rate (lb/minute)	VOC Mass Removal Rate (lb/day)	Cumulative Equivalent Mass Removed (Ibs)	O2 Depletion (%)	O2 Depletion (lbs/minute)	Equivalent Mass Consumed by O2 (lbs/minute)	Equivalent Mass Consumed by O2 (lbs/day)	Cumulative Equivalent Mass Consumed by O2 (lbs)	Difference O2 vs. CO2
5/15/20 11:30	2.40	17.20	0.00	196.00	0.00	0.31	0.00	0.00000	0.00	0	4.8	0.00	0.00	0.46	0	0
5/15/20 12:46	2.70	17.70	263.50	188.00	0.00	0.29	77.40	0.00002	0.02	0	4.3	0.00	0.00	0.39	0	0
5/18/20 8:20	2.20	19.30	563.00	166.00	0.00	0.26	146.03	0.00003	0.05	0	2.7	0.00	0.00	0.22	1	0
5/18/20 8:20	2.20	19.30	0.00	166.00	0.00	0.26	0.00	0.00000	0.00	0	2.7	0.00	0.00	0.22	1	0
5/18/20 11:58	1.60	19.20	655.00	160.00	0.00	0.25	163.75	0.00004	0.05	0	2.8	0.00	0.00	0.22	1	0
5/20/20 8:25	1.70	18.20	403.00	168.00	1.00	168.00	67704.00	0.01488	21.42	20	3.8	0.49	0.14	199.38	186	-185
5/20/20 8:25	1.70	18.20	0.00	168.00	1.00	168.00	0.00	0.00000	0.00	20	3.8	0.49	0.14	199.38	186	-185
5/20/20 11:18	1.50	18.80	252.00	168.00	1.00	168.00	42336.00	0.00930	13.40	21	3.2	0.41	0.12	167.90	208	-199
5/22/20 14:15	1.30	18.80	533.00	179.00	1.00	179.00	95407.00	0.02097	30.19	67	3.2	0.44	0.12	178.89	576	-435
5/22/20 14:15	1.30	18.80	0.00	179.00	1.00	179.00	0.00	0.00000	0.00	67	3.2	0.44	0.12	178.89	576	-435
5/26/20 8:46	1.10	18.70	526.00	168.00	1.00	168.00	88368.00	0.01942	27.96	120	3.3	0.42	0.12	173.14	1240	-882
5/26/20 14:18	1.00	18.50	397.00	177.00	1.00	177.00	70269.00	0.01544	22.24	126	3.5	0.47	0.13	193.48	1282	-913
5/27/20 8:10	1.20	18.90	383.00	168.00	1.00	168.00	64344.00	0.01414	20.36	141	3.1	0.40	0.11	162.65	1415	-1013
5/29/20 9:13	1.20	19.20	368.00	168.00	1.00	167.22	61537.78	0.01352	19.47	182	2.8	0.36	0.10	146.23	1730	-1227
6/3/20 14:48	5.40	19.20	1129.00	172.00	1.00	172.00	194188.00	0.04267	61.45	394	2.8	0.37	0.10	150.41	2506	-1744
6/4/20 10:08	0.80	19.90	687.10	180.00	1.00	180.00	123678.00	0.02718	39.14	434	2.1	0.29	0.08	118.05	2614	-1667
6/5/20 13:00	1.10	19.00	1300.00	180.00	1.00	180.00	234000.00	0.05142	74.05	498	3	0.41	0.12	168.65	2775	-1788
6/5/20 13:00	1.10	19.00	0.00	180.00	1.00	180.00	0.00	0.00000	0.00	498	3	0.41	0.12	168.65	2775	-1788
6/10/20 10:45	1.10	19.00	1050.00	224.00	1.00	224.00	235200.00	0.05168	74.43	680	3	0.51	0.15	209.87	3703	-2477
6/23/20 10:30	1.80	18.40	323.00	206.00	1.00	205.18	66273.96	0.01456	20.97	1300	3.6	0.57	0.16	230.69	6565	-4547
6/24/20 11:20	1.00	18.90	650.00	205.00	0.99	203.78	132456.85	0.02911	41.91	1332	3.1	0.48	0.14	197.29	6786	-4674
6/26/20 7:45	1.30	17.80	706.00	212.00	0.99	210.74	148781.10	0.03269	47.08	1415	4.2	0.68	0.19	276.42	7225	-5020
6/30/20 12:49	1.50	19.10	560.00	202.92	1.00	202.92	113635.20	0.02497	35.96	1590	2.9	0.45	0.13	183.78	8194	-5704
7/6/20 11:34	1.10	19.20	575.00	209.00	1.00	209.00	120175.00	0.02641	38.03	1810	2.8	0.45	0.13	182.76	9284	-6347
7/8/20 13:02	1.20	18.50	98.80	208.00	0.95	197.18	19481.08	0.00428	6.16	1855	3.5	0.53	0.15	215.53	9694	-6640
7/10/20 14:30	0.90	19.00	638.50	209.68	0.95	198.77	126914.32	0.02789	40.16	1903	3	0.46	0.13	186.23	10108	-6934
7/14/20 10:30	0.70	19.30	699.10	205.70	0.95	195.00	136322.12	0.02996	43.14	2000	2.7	0.40	0.11	164.43	10814	-7415
7/17/20 8:13	0.70	19.30	699.10	205.70	0.95	195.00	136322.12	0.02996	43.14	2184	2.7	0.40	0.11	164.43	11290	-7817
7/24/20 13:30	0.80	19.60	675.00	210.00	0.97	204.54	138062.09	0.03034	43.69	2497	2.4	0.38	0.11	153.31	12437	-8721
8/4/20 13:35	1.00	17.30	152.60	226.83	0.95	216.52	33040.88	0.00726	10.46	2795	4.7	0.78	0.22	317.82	15029	-10868
8/21/2020 15:25	0.80	19.70	340.00	150.00	1.00	149.56	50850.00	0.01117	16.09	3022	2.3	0.26	0.07	107.43	18660	-13586
9/17/2020 8:10	0.80	19.50	320.00	200.00	0.96	191.74	61358.20	0.01348	19.42	3496	2.5	0.37	0.10	149.71	22092	-16229
9/29/2020 13:30	0.30	21.50	70.00	221.00	0.99	219.85	15389.80	0.00338	4.87	3644	0.5	0.08	0.02	34.33	23217	-16891
10/15/2020 10:30	0.70	19.80	801.00	169.00	0.92	155.02	124171.81	0.02729	39.29	3994	2.2	0.26	0.07	106.51	24335	-17740
10/30/2020 12:20	1.10	19.20	1346.00	230.43	0.85	195.01	262487.41	0.05768	83.06	4917	2.8	0.42	0.12	170.53	26423	-19436
11/4/2020 9:12	0.80	19.80	354.50	273.22	1.00	273.22	96856.49	0.02128	30.65	5194	2.2	0.46	0.13	187.72	27295	-20057
12/30/20 11:16	0.30	20.30	144.50	272.29	0.76	206.28	29807.73	0.00655	9.43	6318	1.7	0.27	0.08	109.52	34958	-24834
1/5/21 9:00	1.30	19.60	373.00	225.00	0.97	218.25	81407.25	0.01789	25.76	6422	2.4	0.40	0.11	163.59	37593	-27164
2/23/21 10:00	1.00	20.90	106.00	229.33	0.97	222.45	23579.71	0.00518	7.46	7236	1.1	0.19	0.05	76.42	41960	-28899

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Appendix E. BS-02 Startup Cumulative Mass Removed SFPP Norwalk Pump Station, Norwalk, California

SFPP Norwalk Pum	Gtation, Norwain	., Gamornia		Biodegradatio	n			Cumulative	
		CO2				tion Applied		Mass Removed	Flow
Date	CO2 Production (scf/minute)	CO2 Production (lbs/minute)	C14 Correction Factor Based on BaCO3	Equivalent Mass Biodegraded by CO2 (Ibs/minute) C14 Corrected	Equivalent Mass Biodegraded by CO2 (lbs/day) C14 Corrected	Cumulative Equivalent Mass Consumed by CO2 (lbs)	Total Biodegraded Mass (Ibs) C14 Corrected	Cumulative Overall Mass Removal (lbs)	BS-02 Flow (scfm)
5/15/20 11:30	0.01	0.00	0.43	0.00	0.18	0	0	0	0
5/15/20 12:46	0.01	0.00	0.43	0.00	0.20	0	0	0	26
5/18/20 8:20	0.01	0.00	0.43	0.00	0.14	1	0	1	23
5/18/20 8:20	0.01	0.00	0.43	0.00	0.14	1	0	1	30
5/18/20 11:58	0.00	0.00	0.43	0.00	0.10	1	0	1	70
5/20/20 8:25	2.86	0.35	0.43	0.05	70.54	1	131	151	70
5/20/20 8:25	2.86	0.35	0.43	0.05	70.54	1	131	151	100
5/20/20 11:18	2.52	0.31	0.43	0.04	62.24	9	139	159	100
5/22/20 14:15	2.33	0.29	0.43	0.04	57.48	141	261	328	100
5/22/20 14:15	2.33	0.29	0.43	0.04	57.48	141	261	328	135
5/26/20 8:46	1.85	0.23	0.43	0.03	45.65	358	433	553	135
5/26/20 14:18	1.77	0.22	0.43	0.03	43.72	369	443	568	135
5/27/20 8:10	2.02	0.25	0.43	0.03	49.80	401	480	621	135
5/29/20 9:13	2.01	0.25	0.43	0.03	49.56	503	581	763	135
6/3/20 14:48	9.29	1.14	0.43	0.16	229.41	762	1782	2175	135
6/4/20 10:08	1.44	0.18	0.43	0.02	35.57	947	1810	2245	135
6/5/20 13:00	1.98	0.24	0.43	0.03	48.91	987	1865	2363	135
6/5/20 13:00	1.98	0.24	0.43	0.03	48.91	987	1865	2363	100
6/10/20 10:45	2.46	0.30	0.43	0.04	60.86	1227	2164	2844	100
6/23/20 10:30	3.69	0.45	0.43	0.06	91.22	2017	3349	4648	3
6/24/20 11:20	2.04	0.25	0.43	0.03	50.33	2112	3401	4733	70
6/26/20 7:45	2.74	0.34	0.43	0.05	67.67	2205	3526	4941	100
6/30/20 12:49	3.04	0.37	0.43	0.05	75.18	2490	3842	5432	100
7/6/20 11:34	2.30	0.28	0.43	0.04	56.79	2937	4180	5990	100
7/8/20 13:02	2.37	0.29	0.43	0.04	58.44	3054	4301	6156	105
7/10/20 14:30	1.79	0.22	0.43	0.03	44.19	3175	4392	6295	129
7/14/20 10:30	1.36	0.17	0.43	0.02	33.71	3399	4521	6521	160
7/17/20 8:13	1.36	0.17	0.43	0.02	33.71	3472	4619	6802	185
7/24/20 13:30	1.64	0.20	0.43	0.03	40.42	3716	4911	7408	180
8/4/20 13:35	2.17	0.27	0.43	0.04	53.48	4161	5499	8294	162
8/21/2020 15:25	1.20	0.15	0.43	0.02	29.55	5074	6004	9025	170
9/17/2020 8:10	1.53	0.19	0.43	0.03	37.89	5863	7015	10511	180
9/29/2020 13:30	0.66	0.08	0.45	0.01	16.94	6326	7222	10866	180
10/15/2020 10:30	1.09	0.13	0.42	0.02	26.04	6595	7636	11630	174
10/30/2020 12:20	2.15	0.26	0.42	0.04	51.47	6987	8412	13328	83
11/4/2020 9:12	2.19	0.27	0.42	0.04	52.44	7238	8667	13861	188
12/30/20 11:16	0.62	0.08	0.35	0.01	12.66	10125	9377	15695	170
1/5/21 9:00	2.84	0.35	0.35	0.04	58.04	10428	9720	16141	170
2/23/21 10:00	2.22	0.27	0.35	0.03	45.51	13061	11952	19188	170

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